



39 Beech St E.  
Aylmer, Ontario  
Canada  
[epcor.com](http://epcor.com)

September 11, 2025

**Sent by EMAIL, RESS e-filing**

Mr. Ritchie Murray  
Acting Registrar  
Ontario Energy Board  
27-2300 Yonge Street  
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Re: EPCOR Natural Gas Limited Partnership (“ENGLP”)  
EB-2025-0263 Quarterly Rate Adjustment Mechanism (“QRAM”) Application  
Aylmer Service Territory - Rates effective October 1, 2025**

---

Please find enclosed ENGLP Aylmer’s amended QRAM Application to the Ontario Energy Board for orders effective October 1, 2025.

Sincerely,

Tim Hesselink, CPA  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
(705)-445-1800 ext. 2274  
[thesselink@epcor.com](mailto:thesselink@epcor.com)

Encl.

## ONTARIO ENERGY BOARD

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule B), as amended (the “Act”);

**AND IN THE MATTER OF** an Application by EPCOR Natural Gas Limited Partnership (“ENGLP”) pursuant to Section 36(1) of the Act, for an order or orders approving or fixing just and reasonable rates and other charges for the sale, distribution, transmission and storage of gas as of October 1, 2025.

**AND IN THE MATTER OF** the Quarterly Rate Adjustment Mechanism (“QRAM”).

### APPLICATION

1. As part of the EB-2025-0175 Decision and Rate Order dated June 24, 2025, the Ontario Energy Board (“Board”) approved a PGCVA reference price of \$0.184240 per m<sup>3</sup>, a GPRA recovery amount of -\$0.003470 per m<sup>3</sup>, and a gas commodity charge of \$0.180770 per m<sup>3</sup>, all effective July 1, 2025 on an interim basis.
2. Based on actual and forecast natural gas prices for the October, 2024 through September, 2025 period, the PGCVA balance is projected to be a charge of approximately \$3.20 per residential customer.
3. ENGLP has filed its evidence based on the gas commodity charges that result from the Enbridge Gas Inc. EB-2025-0244 October 1, 2025 QRAM application dated September 9, 2025.
4. ENGLP hereby applies to the Board for further orders effective October 1, 2025:
  - a. An order changing the reference price authorized by the Board’s EB-2025-0175 Decision and Rate Order for use in determining the amounts to be recorded in the Purchased Gas Commodity Variance Account (Account No. 179-27) by - \$0.017485 per m<sup>3</sup> from the Board approved level of \$0.184240 per m<sup>3</sup> to \$0.166755 per m<sup>3</sup>;

- b. An order changing the recovery amount authorized by the Board's EB-2025-0175 Decision and Rate Order for use in clearing the amounts in the Gas Purchasing Rebalancing Account (GPRA) by \$0.004851 per m<sup>3</sup> from the Board approved level of -\$0.00347 per m<sup>3</sup> to \$0.001381 per m<sup>3</sup>;
- c. An order changing the rates and other charges from those authorized by the Board's EB-2025-0175 Decision and Rate Order to reflect a reduction of \$0.012634 per m<sup>3</sup> in the gas supply charge from the Board approved level of \$0.180770 m<sup>3</sup> to a projected cost of \$0.168136 per m<sup>3</sup>. These changes are the sum of the change in the PGCVA reference price, the change required to prospectively clear the balance of the Gas Purchase Rebalancing Account.
- d. such further Order or Orders as ENGLP may request and the Board may deem appropriate or necessary.

### **Regulatory Framework**

1. This application is supported by written evidence that has been pre-filed with the Board and interveners of record in proceedings EB-2024-0130.
2. Pursuant to the criteria established in the Board's EB-2008-0106 Decision, below is the Board's direction with respect to the timeline for processing the application
  - Any responsive comments from interested parties are filed with the Board, and served on ENGLP and other interest parties, on or before 4:45 p.m. two business days following the filing of the QRAM application.
  - Any reply comments from ENGLP are filed with the Board, and served on all interested parties, on or before 4:45 p.m. two business following receipt of comments.
3. ENGLP respectfully requests the Board issue its Decision and Order by September 25, 2025 for implementation effective October 1, 2025.
4. The following procedures are prescribed for cost claims relating to QRAM applications, as directed by the Board:

- Parties that meet the eligibility criteria contained in the Board’s Practice Direction on Cost Awards may submit costs with supporting rationale as to how their participation contributed to the Board’s ability to decide on this matter.
- Any party eligible for an award of costs must file a claim with the Board and ENGLP no later than ten days from the date of the Board’s decision and order. Should ENGLP have any comments concerning any of the claims, these concerns shall be forwarded to the Board and to the claimant within seven days of receiving the claims. Any response to ENGLP’s comments must be filed with the Board and ENGLP within seven days of receiving the comments.

**Address for Service**

5. ENGLP requests that all documents in relation to the Application and its supporting evidence, including responsive comments of any interested party, be served as follows:

Tim Hesselink  
Senior Manager, Regulatory Affairs  
EPCOR Natural Gas Limited Partnership  
Tel: 249-225-5104  
Email: [thesselink@epcor.com](mailto:thesselink@epcor.com)

Connor Thornhill  
Regulatory Energy Analyst  
EPCOR Natural Gas Limited Partnership  
Tel: 647-730-0017  
Email: [cthornhill@epcor.com](mailto:cthornhill@epcor.com)

DATED the 11<sup>th</sup> day of September, 2025.

**EPCOR Natural Gas Limited Partnership**

---

Tim Hesselink, Senior Manager Regulatory Affairs

1 **SCHEDULE 1- Management Summary**

2  
3 **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

4  
5 **A. INTRODUCTION**

6  
7 As part of the EB-2025-0175 Decision and Rate Order dated June 24, 2025, the Ontario Energy  
8 Board (“Board”) approved a Purchased Gas Commodity Variance Account (“PGCVA”)   
9 reference price of \$0.184240 per m<sup>3</sup> and a gas commodity charge of \$0.180770 per m<sup>3</sup>, both  
10 effective July 1, 2025 for EPCOR Natural Gas Limited Partnership (“ENGLP”) on an interim  
11 basis.

12  
13 In RP-2002-0147/EB-2003-0286 (Accounting Order dated January 30, 2004), the Board  
14 approved a Gas Purchase Rebalancing Account (“GPRA”) to record the increase (decrease) in  
15 the value of the gas inventory available for sale to sales service customers due to changes in  
16 ENGLP’s PGCVA reference price. In EB-2025-0175, the Board approved a GPRA rate of -  
17 \$0.003470 per m<sup>3</sup>.

18  
19 ENGLP is proposing to adjust the gas supply charge, the GPRA rate and the PGCVA reference  
20 price effective October 1, 2025 to reflect an updated forecast of gas costs, the projected balance  
21 in the PGCVA and the projected balance in the GPRA.

22  
23 **B. PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

24  
25 Updated Forecasts

26 Based on actual and forecast costs, the PGCVA account balance totals a charge of \$3.20 per  
27 average residential customer for the twelve-month period ending September, 2025 (Schedule 2).

28  
29 The current forecast reflects the forecast for natural gas prices over the relevant period. These  
30 gas prices reflect current contracts and current market conditions, including alternative energy

1 prices, demand for natural gas, the weather outlook and the impact of current storage levels.  
2 These impacts are reflected in the concurrent EB-2025-0244 QRAM application dated  
3 September 9, 2025 for the Union South rate zone filed by Enbridge Gas Inc. (“Enbridge”).  
4

5 The PGCVA balance has been calculated using the most recent information available, including  
6 actual volumes and costs through July, 2025. The remaining months in the twelve-month period  
7 ending September, 2025 are calculated using estimated prices and volumes based on the best  
8 information available at the time of filing.  
9

10 Forecast prices have been used for the period October, 2025, through September, 2026 period,  
11 and reflect the prices that result from existing contracts that are currently in place.  
12

### 13 **C. GAS SUPPLY PORTFOLIO**

14

15 The gas supply portfolio reflects the current and forecasted mix of delivery points utilized by  
16 ENGLP for system gas purchases. In particular, the gas supply portfolio reflected in this QRAM  
17 application reflects the Detailed Supply/Demand Forecast found in Appendix C to ENGLP’s  
18 Annual Gas Supply Plan Update (EB-2025-0140) filed on April 30, 2025. This is consistent  
19 with the intention that QRAM filings would reflect and align with the most recent gas supply  
20 plan filing that has been reviewed by the Board.  
21

22 ENGLP’s gas supply portfolio continues to include system gas purchases from Enbridge and  
23 from a local producer. Beginning in July 2023, ENGLP began purchasing renewable natural gas  
24 (“RNG”) from a local producer located in its franchise area.  
25

26 ENGLP is a system gas customer on the Enbridge system on behalf of its own system gas  
27 customers. ENGLP continues to have direct purchase customers on its system and continues to  
28 ensure that they continue to balance their supply with their demand. In addition to the system  
29 gas purchased from Enbridge noted above, ENGLP purchases gas from a local producer in its  
30 franchise area. The monthly purchases for each of the sources of supply are consistent with the

1 figures in the annual gas supply update that was filed with the Board on April 30, 2025 (EB-  
2 2025-0140) as noted above, without exception.

3  
4 The composition of the gas supply portfolio volumes for the October, 2024 through September,  
5 2025 period is shown on the top of Schedule 3. This schedule shows the monthly volume of gas  
6 purchased or forecast to be purchased from the local producers and from Enbridge. Similarly,  
7 the composition of the gas supply portfolio volumes for the October, 2025 through September,  
8 2026 period is shown on the top of Schedule 6.

9

10 **D. HISTORICAL GAS COSTS**

11  
12 ENGLP’s actual and forecast gas costs for the October, 2024 through September, 2025 period,  
13 by source of supply, are shown in Schedule 4 in \$/GJ. These prices are also shown in the middle  
14 section of Schedule 3 in \$/m<sup>3</sup>. The bottom section of Schedule 3 shows the composition of the  
15 total system gas costs. The conversion factor used to convert \$/m<sup>3</sup> to \$/GJ is based on the heat  
16 values used by Enbridge in their calculation of ENGLP’s Banked Gas Account balances. These  
17 conversion factors are shown in Schedule 4. All prices and costs shown are actual prices paid in  
18 October, 2024 through September, 2025. Prices for the remaining months in this period are  
19 based on estimated prices to be paid in those months. The costs shown for these remaining  
20 months are based on both the estimated prices to be paid and the estimated volumes to be  
21 purchased.

22

23 **Enbridge Gas Inc. System Gas Pricing**

24 Prices paid to Enbridge are based on the Board approved Union South Total Gas Supply  
25 Commodity Charge for Utility Sales.

26

27 **Local Production (A)**

28 ENGLP has not purchased any gas under the Local Production (A) since the contract expired at  
29 the end of September, 2020. Therefore, as shown in Schedules 3 and 6, volumes, prices and

1 costs associated with Local Production (A) are shown as zero for all months shown in those  
2 schedules.

3

4 Local Production (B)

5 ENGLP entered into an Amending Agreement dated January 25, 2021 to the gas purchase  
6 contract noted above (that covered both Local Production (A) and (B) volumes) for this gas based  
7 on a pricing mechanism similar to that paid for Local Production (C) as explained below.  
8 Specifically, the commodity rate for this gas is calculated based on both the difference in the  
9 energy content of the gas purchased from Lagasco relative to that of the gas delivered by  
10 Enbridge, and the sum of the Enbridge total gas supply commodity charge and the Board  
11 approved delivery commodity charge paid to Enbridge. These charges are found in Schedule  
12 “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,  
13 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of  
14 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP under this contract.  
15 The formula used to determine the price to paid for this gas is:

16

17 
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content}/\text{Enbridge Heat Content} \times ((\text{Enbridge Total Gas}$$
  
18 
$$\text{Supply Commodity Charge} \times 0.95) + \text{Enbridge M9 Delivery Commodity Charge}.$$

19

20 ENGLP notes that unlike the Local Production (C) pricing described below, there is no firm  
21 contract demand charge associated with the Local Production (B) gas.

22

23 The Amending Agreement had a term to September 30, 2023. A Second Amending Agreement  
24 was put in place near the end of September, 2023 that covered the production in October, 2023.  
25 A Third Amending Agreement was signed in late October, 2023 that has a term to October 31,  
26 2024. A Fourth Amending Agreement was signed in late October, 2024 that has a term to  
27 October 31, 2025. There are no changes to the pricing formula from that in the original  
28 Amending Agreement. For forecasting purposes for the October, 2025 through September, 2026  
29 period, ENGLP has assumed that the pricing mechanism in the current contract remains in place  
30 for this period.

1 Local Production (C)

2 ENGLP entered into a contract with a local gas producer (Lagasco) for volumes to be purchased  
3 and delivered to its franchise area. The required Lagasco and ENGLP facilities were completed  
4 in late December, 2019 and the gas began flowing under this contract on December 23, 2019.  
5 The gas purchase contract has a primary term which expires on October 31, 2023. An Amending  
6 Agreement was put in place near the end of October, 2024 that covered the production to October  
7 31, 2025. These volumes are shown in Schedules 3 and 6 as Local Production (C). The  
8 Amending Agreement includes a firm contract demand of 1,800 GJ/day.

9  
10 The commodity rate for this gas is calculated based on both the difference in the energy content  
11 of the gas purchased from Lagasco relative to that of the gas delivered by Enbridge, and the  
12 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the  
13 Enbridge Union South rate schedules. A 5% discount is applied to the total gas supply  
14 commodity charge from Enbridge for all gas delivered to ENGLP up to the firm contract demand  
15 of 1,800 GJ/day. The formula used to determine the price to paid for this gas is:

16  
17 
$$\text{Price } (\$/\text{m}^3) = \text{Local Producer Heat Content} / \text{Enbridge Heat Content} \times \text{Enbridge Total Gas Supply}$$
  
18 
$$\text{Commodity Charge} \times 0.95.$$

19  
20 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge  
21 and the actual heat content for both the Enbridge gas and the Lagasco gas. ENGLP notes that  
22 there will be a true up of the cost due to Lagasco invoicing ENGLP based on the forecast  
23 Enbridge heat content each month as the actual heat content is not available from Enbridge at  
24 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to  
25 be small relative to the overall cost of the gas each month, will continue to be reflected as an  
26 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments  
27 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is  
28 reflected in the invoices.

29

1 As a result of the above adjustments, the actual monthly historical prices will not exactly match  
2 what would be generated by the above formula using the actual Enbridge heat content.

3 For any gas delivered in excess of the firm contract demand of 1,800 GJ/day delivered, the 5%  
4 discount will not apply to the price to be paid, and there will not be any incremental demand  
5 charges and no overrun charges.

6  
7 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and  
8 a demand charge for the delivery of the gas into the distribution system up to 1,800 GJ/day.  
9 These charges are equal to the corresponding charges paid to Enbridge under the M9 rate  
10 schedule, adjusted for the relative difference in the heat content of the gas delivered. This  
11 adjustment for the relative difference in the heat content ensures that the cost associated with the  
12 delivery charges and demand charges paid to the local producer are equal to the cost reductions  
13 that will be experienced on the Enbridge system. These costs are tracked through ENGLP's  
14 Purchased Gas Transportation Variance Account ("PGTVA"). ENGLP assesses its contract  
15 demand with Enbridge annually, to take effect November 1 of each year.

16  
17 ENGLP has maintained its level of contract demand from Enbridge for the year beginning  
18 November 1, 2024 at the same level as in the previous year. ENGLP has also forecast that this  
19 level would be maintained through to the end of 2024. The addition of the firm local production  
20 and RNG has allowed for the continuing growth in customer attachments without any increased  
21 cost associated with a higher contract demand on the Enbridge system.

### 22 23 RNG Pricing

24 ENGLP has finalized the agreement with respect to the RNG purchases that began in July 2023.  
25 The contract has a term of 10 years. The price paid for this gas is equal to the Enbridge gas  
26 supply commodity rate plus the Enbridge M9 delivery commodity charge, adjusted for the  
27 difference in energy content. The formula used to determine the price to paid for this gas is:

28  
29 
$$\text{Price (\$/m}^3\text{)} = \text{RNG Producer Heat Content/Enbridge Heat Content} \times (\text{Enbridge Total Gas}$$
  
30 
$$\text{Supply Commodity Charge} + \text{Enbridge M9 Delivery Commodity Charge}).$$

1 Local Production (E)

2 ENGLP entered into a contract with a local gas producer Clearbeach Resources Inc.  
3 (“Clearbeach” – an affiliated company of Lagasco) for volumes to be purchased and delivered  
4 to its franchise area. The required Clearbeach and ENGLP facilities were completed and are  
5 planning to flow gas under this contract beginning December 2024. The gas purchase contract  
6 has a primary term which expires on October 31, 2035. These volumes are shown in Schedule 6  
7 along with Lagasco under Local Production (C) to be consistent with 2024 Gas Supply Plan.  
8 The Amending Agreement includes a firm contract demand of 466 GJ/day.

9

10 The commodity rate for this gas is calculated based on both the difference in the energy content  
11 of the gas purchased from Clearbeach relative to that of the gas delivered by Enbridge, and the  
12 Enbridge total gas supply commodity charge. This charge is found in Schedule “A” to the  
13 Enbridge Union South rate schedules. The formula used to determine the price to pay for this  
14 gas is:

15

16 
$$\text{Price (\$/m}^3\text{)} = \text{Local Producer Heat Content/Enbridge Heat Content} \times \text{Enbridge Total Gas}$$
  
17 
$$\text{Supply Commodity Charge.}$$

18

19 The actual price paid will reflect Enbridge’s Board approved total gas supply commodity charge  
20 and the actual heat content for both the Enbridge gas and the Clearbeach. ENGLP notes that  
21 there will be a true up of the cost due to Clearbeach invoicing ENGLP based on the forecast  
22 Enbridge heat content each month as the actual heat content is not available from Enbridge at  
23 the time the invoice is prepared. This cost difference, which ENGLP believes will continue to  
24 be small relative to the overall cost of the gas each month, will continue to be reflected as an  
25 adjustment in subsequent invoices and is done on a quarterly basis. These quarterly adjustments  
26 will continue to be reflected in the PGCVA calculations in the month in which the adjustment is  
27 reflected in the invoices.

28

29 As a result of the above adjustments, the actual monthly historical prices will not exactly match  
30 what would be generated by the above formula using the actual Enbridge heat content.

1 In addition to the above commodity price, ENGLP pays the local producer a delivery charge and  
2 a demand charge for the delivery of the gas into the distribution system up to 466 GJ/day. These  
3 charges are equal to the corresponding charges paid to Enbridge under the M9 rate schedule,  
4 adjusted for the relative difference in the heat content of the gas delivered. This adjustment for  
5 the relative difference in the heat content ensures that the cost associated with the delivery  
6 charges and demand charges paid to the local producer are equal to the cost reductions that will  
7 be experienced on the Enbridge system. These costs are tracked through ENGLP’s Purchased  
8 Gas Transportation Variance Account (“PGTVA”).

9  
10  
11 **E. FORECAST GAS COSTS**

12  
13 ENGLP’s forecast gas costs for the October, 2025 through September, 2026 period, by source  
14 of supply, are shown in Schedule 7 in \$/GJ. These prices are also shown in the middle section  
15 of Schedule 6 in  $\$/m^3$ . The bottom section of Schedule 6 shows the composition of the total  
16 system gas costs. The conversion factor used to convert  $\$/m^3$  to  $\$/GJ$  is based on the heat values  
17 used by Enbridge in their calculation of ENGLP’s Banked Gas Account balances. These  
18 conversion factors are shown in Schedule 7. The costs shown are based on both the estimated  
19 prices to be paid and the estimated volumes to be purchased.

20  
21 Forecast gas prices for each of the sources of supply for the October, 2025 through September,  
22 2026 period are described below.

23  
24 **Enbridge Gas Inc. System Gas Pricing**

25 As noted earlier, ENGLP is a system gas purchaser on the Union Gas South (now Enbridge)  
26 system.

27  
28 The price forecast for this gas reflects Enbridge's QRAM application in EB-2025-0244 dated  
29 September 9, 2025, where the gas supply commodity charge with rate riders has been forecast  
30 as  $\$0.168126$  per  $m^3$  and is shown in the Enbridge Gas line on ENGLP’s Schedule 6 and in  $\$/GJ$

1 on Schedule 7. The \$0.168126 per m<sup>3</sup> figure is taken from Enbridge’s application on “Gas  
2 Supply Commodity Charge” line in page 189 of 257, “Union South Rate Class” for rate rider C  
3 Gas Cost Adjustment in page 226 of 257, and “Gas Supply Commodity Charge” for rate rider E  
4 Revenue Adjustment in page 232 of 257. This is Enbridge’s Total Gas Supply Commodity  
5 Charge for Utility Sales in the Union South operating area.

6

7 The Total Gas Supply Commodity Charge for Utility Sales in the Union South operating area  
8 also directly impacts the price paid for gas purchased from the local producer noted in Schedule  
9 6 under Local Production (B), Local Production (C) and RNG (see below).

10

11 At the time this application was prepared the Enbridge gas supply commodity charge for October  
12 1, 2025 rates was not yet approved by the Board. Any differences between the applied for and  
13 Board approved gas supply commodity charge for Enbridge will be reflected in ENGLP's next  
14 QRAM application and evidence.

15

16 Local Production (A)

17 As noted above, ENGLP no longer purchases any premium priced gas as the contract for this gas  
18 expired at the end of September, 2020.

19

20 Local Production (B)

21 As noted above, the contract that covered the volumes under both Local Production (A) and  
22 Local Production (B) expired at the end of September, 2020. Further, as noted above in the Local  
23 Production (B) section of Historical Gas Costs, ENGLP entered into an Amending Agreement  
24 to this gas purchase contract for this gas based on a pricing mechanism similar to that paid for  
25 Local Production (C).

26

27 For volumes purchased for October, 2025 through September, 2026, and as noted above under  
28 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both  
29 the difference in the energy content of the gas purchased from Lagasco relative to that of the gas  
30 delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge and the

1 Board approved delivery commodity charge paid to Enbridge. These charges are found in  
2 Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,  
3 respectively. A 5% discount is applied to the total gas supply commodity charge (inclusive of  
4 commodity rate adjustments) from Enbridge for all gas delivered to ENGLP. As noted above,  
5 there has been no change in the pricing formula in the new amending agreement that has a term  
6 to October 31, 2025. ENGLP has forecast the pricing methodology for this gas to be paid in  
7 October, 2025 through September, 2026 to be the same as that currently in place.

8  
9 This price is shown on Schedule 6 in the October, 2025 through September, 2026 columns in the  
10 row labelled Local Production (B). The discount applied to the Enbridge total gas supply  
11 commodity charge results in lower costs for ENGLP’s system gas customers. If the production  
12 from these wells, which are located within ENGLP’s distribution franchise area were curtailed,  
13 this locally produced gas would need to be replaced with additional supplies from Enbridge  
14 which would result in a higher gas commodity cost and higher delivery charges paid to Enbridge.  
15 It may also result in a higher demand charge paid to Enbridge.

16  
17 The inclusion of the Enbridge delivery commodity charge in the cost of the gas reflects the fact  
18 that the Local Production (B) gas, which is produced in the ENGLP franchise area, results in a  
19 direct reduction of the delivery commodity charge paid to Enbridge of the same amount as that  
20 paid to the local producer.

21  
22 Local Production (C)

23 As noted above under Historical Gas Costs, the commodity rate for this gas is calculated based  
24 on both the difference in the energy content of the gas purchased from Lagasco relative to that  
25 of the gas delivered by Enbridge, and the Enbridge total gas supply commodity charge. This  
26 charge is found in Schedule “A” to the Enbridge Union South rate schedules. A 5% discount is  
27 applied to the total gas supply commodity charge from Enbridge for all gas delivered to ENGLP  
28 up to the firm contract demand of 1,800 GJ/day effective November 1, 2024. Any gas taken on  
29 any day in excess of the 1,800 GJ/day is paid at the Enbridge total gas supply commodity charge  
30 for Union South, with no discount applied. ENGLP has not forecast any excess gas to be

1 purchased since the gas supply plan assumes normal weather conditions and is based on the firm  
2 contract demand that underlies the Local Production (C) volumes included in the plan. Any such  
3 excess volumes would be small relative to the total volumes and the price differential is not large  
4 enough to have a significant impact on the overall average monthly forecast of the price of the  
5 total system gas purchases.

6  
7 As noted above under Historical Gas Costs, there will be a true up of the cost due to Lagasco  
8 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat  
9 content is not available from Enbridge at the time the invoice is prepared. This cost difference,  
10 which ENGLP believes will continue to be small relative to the overall cost of the gas each  
11 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a  
12 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA  
13 calculations in the month in which the adjustment is reflected in the invoices.

14  
15 RNG Pricing

16 For volumes purchased for October, 2025 through September, 2026, and as noted above under  
17 Historical Gas Costs, the commodity rate forecast for this gas has been forecast based on both  
18 the difference in the energy content of the gas purchased from the RNG producer relative to that  
19 of the gas delivered by Enbridge, and the sum of the Enbridge total gas supply commodity charge  
20 and the Board approved delivery commodity charge paid to Enbridge. These charges are found  
21 in Schedule “A” to the Enbridge Union South rate schedules and in Enbridge’s M9 rate schedule,  
22 respectively.

23  
24 This price is shown on Schedule 6 in the January 1, 2025 through December, 2025 columns in  
25 the row labelled RNG Production. The inclusion of the Enbridge delivery commodity charge in  
26 the cost of the gas reflects the fact that the RNG gas, which is produced in the ENGLP franchise  
27 area, results in a direct reduction of the delivery commodity charge paid to Enbridge of the same  
28 amount as that paid to the local RNG producer.

29  
30

1 Local Production (E)

2 As noted above, the commodity rate for this gas is calculated based on both the difference in the  
3 energy content of the gas purchased from Clearbeach relative to that of the gas delivered by  
4 Enbridge, and the Enbridge total gas supply commodity charge. This charge is found in Schedule  
5 “A” to the Enbridge Union South rate schedules. ENGLP has not forecast any excess gas to be  
6 purchased since the gas supply plan assumes normal weather conditions and is based on the firm  
7 contract demand that underlies the Local Production (E) volumes included in the plan. Any such  
8 excess volumes would be small relative to the total volumes and the price differential is not large  
9 enough to have a significant impact on the overall average monthly forecast of the price of the  
10 total system gas purchases.

11 As noted above under Historical Gas Costs, there will be a true up of the cost due to Clearbeach  
12 invoicing ENGLP based on the forecast Enbridge heat content each month as the actual heat  
13 content is not available from Enbridge at the time the invoice is prepared. This cost difference,  
14 which ENGLP believes will continue to be small relative to the overall cost of the gas each  
15 month, will continue to be reflected as an adjustment in subsequent invoices and is done on a  
16 quarterly basis. These quarterly adjustments will continue to be reflected in the PGCVA  
17 calculations in the month in which the adjustment is reflected in the invoices.

18

19 Other Forecast Assumptions

20 The heat value used to convert GJ to m<sup>3</sup> is 39.02 GJ/10<sup>3</sup> m<sup>3</sup> for gas delivered from Enbridge  
21 effective April 1, 2025. This is consistent with the figure used by Enbridge in their current  
22 QRAM application. It is found in Exhibit E, Tab 2, Schedule 1 in EB-2025-0244, at Note 1 and  
23 also noted in paragraph 4 of Exhibit D, Tab 2, Schedule 1. ENGLP uses this conversion factor  
24 to calculate the cost in \$/GJ and for the pricing of the Local Production (B) gas, the Local  
25 Production (C) gas and the projected RNG volumes.

26

27 Beginning in December, 2019, ENGLP required the use of a heat value in the pricing of the gas  
28 purchased from Local Production (C), as noted above. The heat value used to convert GJ to m<sup>3</sup>  
29 is forecast at 38.87 GJ/10<sup>3</sup> m<sup>3</sup> for gas delivered from Lagasco related to both the Local  
30 Production (C) and the Local Production (B) gas. This figure is representative of the actual heat

1 values shown in Schedule 4. The initial heat value used to convert GJ to m<sup>3</sup> is forecast at 37.77  
2 GJ/10<sup>3</sup> m<sup>3</sup> for RNG gas delivered into the ENGLP system and is based on the actual heat content  
3 of the RNG for July, 2023. Effective December 1, 2023, the heat value used to convert GJ to m<sup>3</sup>  
4 is 37.61 GJ/10<sup>3</sup> m<sup>3</sup> based on the actual tests. The Enbridge, Lagasco and RNG heat value  
5 forecasts are shown in Schedule 7.

## 6 7 **F. PGCVA RATE CHANGES**

### 8 9 Historical PGCVA Balance

10 The projected September 2025 balance in the PGCVA is a credit of \$49,746.83 including a credit  
11 of \$65,557.76 in accumulated interest, based on the Board's prescribed interest rate. This  
12 estimate is based on actual and forecasted purchases and the balance brought forward from  
13 September, 2024. The PGCVA debit amounts to a charge of approximately \$3.20 for a typical  
14 residential customer consuming approximately 1,957 m<sup>3</sup> per year. These figures are shown on  
15 Schedule 2.

### 16 17 Proposed PGCVA Rate Changes

18 ENGLP proposes to adjust the reference price effective October 1, 2025 based on the projected  
19 accumulated balance in the PGCVA as of the end of September, 2025 and the forecasted cost of  
20 gas over the twelve-month period beginning October, 2025 through September, 2026. The  
21 reference price is set such that the projected PGCVA balance at the end of September, 2026 is  
22 close to zero.

23  
24 ENGLP's proposal will clear the PGCVA balance on a prospective basis, eliminating the need  
25 for retroactive adjustments. This is consistent with ENGLP's past proposals in QRAM  
26 applications, which have been accepted by the Board.

27  
28 ENGLP proposes to change the reference price by -\$0.017485 per m<sup>3</sup> effective October 1, 2025,  
29 from \$0.184240 per m<sup>3</sup> to \$0.166755 per m<sup>3</sup>. The derivation of this rate is shown in Schedule

1 5. This is the reference price required to bring the PGCVA balance close to zero on a twelve-  
2 month forecast basis. This change will also be reflected in the gas commodity charge.

3  
4 **G. GAS PURCHASE REBALANCING ACCOUNT**

5  
6 The impact on the GPRA of the proposed October 1, 2025 PGCVA reference price change from  
7 \$0.18424 per m<sup>3</sup> to \$0.166755 per m<sup>3</sup> is a credit of \$187,136.94, as shown on Schedule 8. This  
8 figure is shown in column (K) of Schedule 8 on the December, 2024 line. It is calculated as the  
9 change in the PGCVA reference price between September, 2025 and October, 2025, multiplied  
10 by the cumulative inventory balance at the end of September, 2025. This cumulative inventory  
11 balance is the sum of the actual monthly inventory balances for July, 2025 and forecasts for the  
12 two subsequent months. These forecasts will be replaced with actual balances for these months  
13 in subsequent QRAM applications as this information becomes available. As well, the monthly  
14 inventory balances are based on a deemed level of unaccounted for gas (“UFG”) of the total  
15 throughput volume, as shown in column (E) of Schedule 8. The 0.0% is the Board approved  
16 level of UFG from EB-2024-0130.

17  
18 ENGLP proposes to adjust the gas commodity charge effective October 1, 2025 based on the  
19 projected accumulated balance in the GPRA. The adjustment to the gas commodity charge will  
20 be set such that the projected GPRA balance at the end of September, 2026 will be close to zero.  
21 The rate required to achieve this is shown in column (K) on Schedule 8. Column (P) shows the  
22 reduction of the inventory revaluation balance based on this rate of -\$0.001381 per m<sup>3</sup> over the  
23 October, 2025 through September, 2026 period.

24  
25 ENGLP’s proposal will clear the GPRA balance on a prospective basis, eliminating the need for  
26 retroactive adjustments. This is consistent with ENGLP’s proposal for the continued prospective  
27 clearance of the PGCVA. This change will also be reflected in the gas commodity charge.

28

1 **H. GAS COMMODITY CHARGE**

2  
3 The change in the gas commodity charge proposed for October 1, 2025 is summarized below.  
4 The change in the gas commodity charge reflects both the change in the PGCVA reference price  
5 and the change in the recovery of the inventory revaluation amount in the GPRA. It also reflects  
6 the approved system gas supply cost. The change in the gas commodity charge is as follows:  
7

	EB-2025-0175	Proposed	
	01-Jul-25	01-Oct-25	Variance
PGCVA Reference Price	\$0.184240	\$0.166755	-\$0.017485
<u>GPRA Recovery Rate</u>	<u>(\$0.003470)</u>	<u>\$0.001381</u>	<u>\$0.004851</u>
Gas Commodity Charge	\$0.180770	\$0.168136	-\$0.012634

8  
9 **I. CUSTOMER IMPACTS**

10  
11 Schedule 9 provides a bill comparison showing the impact of the changes in the proposed gas  
12 commodity charge on a year over year basis for the appropriate quarter as well as the annual bill  
13 impact of the most recent quarterly change for an average residential customer. The annual bill  
14 impact related to the change in the commodity charges on a customer consuming approximately  
15 2,065 m<sup>3</sup> is a decrease of \$26.09, or 2.6%. The average use figure of 2,065 m<sup>3</sup> is consistent with  
16 the bill impacts in ENGLP’s EB-2024-0130 Cost of Service filing and reflects the Board’s  
17 expectation that QRAM applications would provide bill impacts based on this level for a typical  
18 residential customer.  
19

20 The proposed rate schedules are attached as Appendix A. The proposed rate schedules in  
21 Appendix A reflect the changes effective October 1, 2025 related to this QRAM application. The  
22 rate schedules also reflect the changes approved in the EB-2024-0130 Interim Rate Order.

23 ENGLP will include customer notices reflecting the changes in the gas supply commodity charge  
24 and distribution charges with their first bill on or after October 1, 2025. This customer notice  
25 has been included, for reference, in Appendix C.

1 **J. SUMMARY**

2

3 ENGLP proposes to change the reference price for amounts to be recorded in the Purchased Gas  
4 Commodity Variance Account from \$0.18424 by -\$0.017485 to \$0.166755 per m<sup>3</sup> effective  
5 October 1, 2025. Appendix B contains the accounting entries related to the PGCVA.

6

7 ENGLP proposes to change the reference price for amounts to be recorded in the Gas Purchase  
8 Rebalancing Account from -\$0.00347 by \$0.004851 to \$0.001381 per m<sup>3</sup> effective October 1,  
9 2025.

10

11 ENGLP also proposes to change the gas supply charge from \$0.18077 by -\$0.012634 to  
12 \$0.168136 per m<sup>3</sup> effective October 1, 2025. This change reflects the change in the PGCVA  
13 reference price, as described above and the change related to the recovery of the GPRA balance.

14 These changes apply to all system gas customers served under Rates 1, 2, 3, 4, 5 and 6.

15

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**PURCHASED GAS COMMODITY VARIANCE ACCOUNT - PROJECTED BALANCE**

**HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2024 TO SEPTEMBER, 2025**

<u>Act/Fcst</u>	<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Actual/Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
Actual	October	295,482	2,433,271	0.121434	0.123013	0.001579	3,842.35	(13,367.81)	(63.10)	(65,568.38)	3,779.25	(78,936.19)	114.7	4.40%
Actual	November	398,797	3,275,639	0.121746	0.123013	0.001267	4,149.46	(9,218.35)	(49.02)	(65,617.40)	4,100.44	(74,835.75)	132.0	4.40%
Actual	December	501,520	4,110,111	0.122021	0.123013	0.000992	4,076.99	(5,141.36)	(33.80)	(65,651.20)	4,043.19	(70,792.56)	240.6	4.40%
Actual	January	755,309	5,410,652	0.139597	0.140187	0.000590	3,193.78	(1,947.58)	(15.60)	(65,666.80)	3,178.18	(67,614.38)	529.7	3.64%
Actual	February	631,372	4,523,713	0.139569	0.140187	0.000618	2,794.00	846.42	(5.91)	(65,672.71)	2,788.09	(64,826.29)	188.5	3.64%
Actual	March	481,212	3,460,686	0.139051	0.140187	0.001136	3,931.41	4,777.83	2.57	(65,670.14)	3,933.98	(60,892.31)	328.8	3.64%
Actual	April	465,711	2,306,636	0.201900	0.202733	0.000833	1,920.59	6,698.42	12.58	(65,657.56)	1,933.17	(58,959.14)	83.8	3.16%
Actual	May	255,074	1,260,877	0.202299	0.202733	0.000434	546.94	7,245.36	17.64	(65,639.92)	564.58	(58,394.56)	128.9	3.16%
Actual	June	125,148	617,683	0.202608	0.202733	0.000125	76.99	7,322.35	19.08	(65,620.84)	96.07	(58,298.49)	66.6	3.16%
Actual	July	112,796	614,398	0.183587	0.184240	0.000653	400.95	7,723.30	17.76	(65,603.08)	418.71	(57,879.78)	46.0	2.91%
Forecast	August	185,687	1,025,457	0.181077	0.184240	0.003163	3,243.26	10,966.56	18.73	(65,584.35)	3,261.99	(54,617.79)	46.0	2.91%
Forecast	September	247,759	1,371,054	0.180707	0.184240	0.003533	4,844.37	15,810.93	26.59	(65,557.76)	4,870.96	(49,746.83)	51.0	2.91%
	Total	4,455,865	30,410,176	0.146525			33,021.09	15,810.93	(52.48)	(65,557.76)	32,968.61	(49,746.83)	1,956.6	

PGCVA Balance per M\*3 Purchased (\$/M\*3) (\$0.001636)  
 Forecast Average Residential Consumption per Customer 1,956.6 M\*3  
 Estimated Impact on Average Residential Customer \$3.20 Customer Charge

(1) Includes balance of (17,210.16) as of September, 2024  
 (2) Includes balance of (65,505.28) as of September, 2024

EPCOR NATURAL GAS LIMITED PARTNERSHIP

**COMPOSITION AND COST OF GAS BY SUPPLY SOURCE**

**HISTORICAL TWELVE MONTH PERIOD - OCTOBER, 2024 TO SEPTEMBER, 2025**

	<u>Oct-24</u>	<u>Nov-24</u>	<u>Dec-24</u>	<u>Jan-25</u>	<u>Feb-25</u>	<u>Mar-25</u>	<u>Apr-25</u>	<u>May-25</u>	<u>Jun-25</u>	<u>Jul-25</u>	<u>Aug-25</u>	<u>Sep-25</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	49,192	49,107	48,318	50,122	49,164	53,587	56,799	44,092	43,839	58,292	50,108	49,440	602,060
Local Production (C)	584,944	678,900	987,082	1,346,301	1,132,241	880,840	824,209	461,440	191,664	12,686	371,649	628,955	8,100,911
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	415,228	448,220	397,704	335,242	295,123	396,859	376,714	372,432	269,062	334,228	423,652	360,683	4,425,148
Enbridge Gas	<u>1,383,907</u>	<u>2,099,412</u>	<u>2,677,006</u>	<u>3,678,988</u>	<u>3,047,186</u>	<u>2,129,401</u>	<u>1,048,914</u>	<u>382,913</u>	<u>113,119</u>	<u>209,192</u>	<u>180,047</u>	<u>331,975</u>	<u>17,282,058</u>
Total	2,433,271	3,275,639	4,110,111	5,410,652	4,523,713	3,460,686	2,306,636	1,260,877	617,683	614,398	1,025,457	1,371,054	30,410,176
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.120207	0.120207	0.120207	0.137307	0.137307	0.137307	0.198804	0.198804	0.198804	0.180187	0.179848	0.179848	0.179848
Local Production (C)	0.116655	0.116655	0.118102	0.134921	0.134910	0.134149	0.197638	0.200642	0.203735	0.185401	0.176598	0.176598	0.176598
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.121458	0.121458	0.122081	0.138774	0.138774	0.137487	0.201363	0.201363	0.201163	0.182529	0.183011	0.183011	0.183011
Enbridge Gas	0.123490	0.123490	0.123490	0.141414	0.141414	0.141414	0.205610	0.205610	0.205610	0.186116	0.186116	0.186116	0.186116
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	5,913	5,903	5,808	6,882	6,751	7,358	11,292	8,766	8,715	10,503	9,012	8,892	95,795
Local Production (C)	68,237	79,197	116,576	181,644	152,751	118,164	162,895	92,584	39,049	2,352	65,632	111,072	1,190,154
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	50,433	54,440	48,552	46,523	40,955	54,563	75,856	74,994	54,125	61,006	77,533	66,009	704,991
Enbridge Gas	170,899	259,256	330,583	520,260	430,915	301,127	215,667	78,731	23,258	38,934	33,510	61,786	2,464,926
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	295,482	398,797	501,520	755,309	631,372	481,212	465,711	255,074	125,148	112,796	185,687	247,759	4,455,865



**EPCOR NATURAL GAS LIMITED PARTNERSHIP**  
**PURCHASED GAS COMMODITY VARIANCE ACCOUNT**

**PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2025 TO SEPTEMBER, 2026**  
**(WITH CHANGE IN REFERENCE PRICE)**

<u>Month</u>	<u>Purchase Cost (\$'s)</u>	<u>M*3</u>	<u>Forecast Price (\$/M*3)</u>	<u>Reference Price (\$/M*3)</u>	<u>Unit Rate Difference (\$/M*3)</u>	<u>Monthly PGCVA (\$'s)</u>	<u>Y-T-D PGCVA (\$'s)</u> (1)	<u>Monthly Interest (\$'s)</u>	<u>Y-T-D Interest (\$'s)</u> (2)	<u>Total PGCVA (\$'s)</u>	<u>Total Y-T-D PGCVA (\$'s)</u>	<u>Average Residential Consumption (M*3)</u>	<u>Monthly Interest Rate</u>
October	505,240	3,062,215	0.164992	0.166755	0.001763	5,399.96	21,210.89	38.34	(65,519.42)	5,438.30	(44,308.53)	109.0	2.91%
November	782,138	4,713,876	0.165922	0.166755	0.000833	3,924.47	25,135.36	51.44	(65,467.98)	3,975.91	(40,332.62)	208.0	2.91%
December	836,029	5,040,774	0.165853	0.166755	0.000902	4,545.44	29,680.80	60.95	(65,407.03)	4,606.39	(35,726.23)	298.0	2.91%
January	957,073	5,768,284	0.165920	0.166755	0.000835	4,817.47	34,498.27	71.98	(65,335.05)	4,889.45	(30,836.78)	355.0	2.91%
February	898,993	5,411,227	0.166135	0.166755	0.000620	3,356.29	37,854.56	83.66	(65,251.39)	3,439.95	(27,396.83)	321.0	2.91%
March	821,144	4,936,920	0.166327	0.166755	0.000428	2,112.08	39,966.64	91.80	(65,159.59)	2,203.88	(25,192.95)	283.0	2.91%
April	562,878	3,406,922	0.165216	0.166755	0.001539	5,243.39	45,210.03	96.92	(65,062.67)	5,340.31	(19,852.64)	193.0	2.91%
May	300,930	1,830,950	0.164357	0.166755	0.002398	4,390.23	49,600.26	109.63	(64,953.04)	4,499.86	(15,352.78)	103.0	2.91%
June	171,429	1,053,176	0.162773	0.166755	0.003982	4,193.31	53,793.57	120.28	(64,832.76)	4,313.59	(11,039.19)	52.0	2.91%
July	158,830	971,522	0.163486	0.166755	0.003269	3,175.64	56,969.21	130.45	(64,702.31)	3,306.09	(7,733.10)	46.0	2.91%
August	190,510	1,160,243	0.164198	0.166755	0.002557	2,966.62	59,935.83	138.15	(64,564.16)	3,104.77	(4,628.33)	46.0	2.91%
September	251,051	1,532,480	0.163820	0.166755	0.002935	4,498.11	64,433.94	145.34	(64,418.82)	4,643.45	15.12	51.0	2.91%
<b>Total</b>	<b>6,436,244</b>	<b>38,888,589</b>	<b>0.165505</b>			<b>48,623.01</b>	<b>64,433.94</b>	<b>1,138.94</b>	<b>(64,418.82)</b>	<b>49,761.95</b>	<b>15.12</b>	<b>2,065.0</b>	

PGCVA Balance per M\*3 Purchased (\$/M\*3) \$0.000000  
 Forecast Average Residential Consumption per Customer 2,065.0 M\*3  
 Estimated Impact on Average Residential Customer \$0.00 Customer Rebate

(1) Includes September, 2025 year-to-date balance of \$15,810.93 (See Schedule 2)  
 (2) Includes September, 2025 year-to-date balance of (\$65,557.76) (See Schedule 2)

EPCOR NATURAL GAS LIMITED PARTNERSHIP

COMPOSITION AND COST OF GAS BY SUPPLY SOURCE

PROJECTED TWELVE MONTH FORWARD PERIOD - OCTOBER, 2025 TO SEPTEMBER, 2026

	<u>Oct-25</u>	<u>Nov-25</u>	<u>Dec-25</u>	<u>Jan-26</u>	<u>Feb-26</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>	<u>Jul-26</u>	<u>Aug-26</u>	<u>Sep-26</u>	<u>Total</u>
<b><u>Volumes (m3)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	48,781	48,131	47,489	46,856	46,231	45,615	45,006	44,406	43,814	43,230	42,654	42,085	544,298
Local Production (C)	956,593	1,038,560	1,178,938	1,346,301	1,132,241	880,840	1,025,733	681,211	553,773	371,649	371,649	628,955	10,166,444
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	415,228	448,220	397,704	335,242	295,123	396,859	318,338	300,222	238,465	403,761	423,652	360,683	4,333,498
Enbridge Gas	<u>1,641,612</u>	<u>3,178,964</u>	<u>3,416,643</u>	<u>4,039,886</u>	<u>3,937,633</u>	<u>3,613,606</u>	<u>2,017,845</u>	<u>805,111</u>	<u>217,123</u>	<u>152,881</u>	<u>322,287</u>	<u>500,757</u>	<u>23,844,349</u>
Total	3,062,215	4,713,876	5,040,774	5,768,284	5,411,227	4,936,920	3,406,922	1,830,950	1,053,176	971,522	1,160,243	1,532,480	38,888,589
<b><u>Price (\$/m3)</u></b>													
Local Production (A)	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
Local Production (B)	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614	0.162614
Local Production (C)	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528	0.159528
Parkway Delivery	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
RNG Production	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467	0.165467
Enbridge Gas	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126	0.168126
<b><u>Total Gas Cost (\$)</u></b>													
Local Production (A)	0	0	0	0	0	0	0	0	0	0	0	0	0
Local Production (B)	7,932	7,827	7,722	7,619	7,518	7,418	7,319	7,221	7,125	7,030	6,936	6,844	88,510
Local Production (C)	152,603	165,679	188,073	214,772	180,624	140,518	163,633	108,672	88,342	59,288	59,288	100,336	1,621,829
Parkway Delivery	0	0	0	0	0	0	0	0	0	0	0	0	0
RNG Production	68,706	74,165	65,807	55,471	48,833	65,667	52,674	49,677	39,458	66,809	70,100	59,681	717,049
Enbridge Gas	275,998	534,467	574,427	679,210	662,018	607,541	339,252	135,360	36,504	25,703	54,185	84,190	4,008,855
TCPL Transportation	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	505,240	782,138	836,029	957,073	898,993	821,144	562,878	300,930	171,429	158,830	190,510	251,051	6,436,244



EPCOR NATURAL GAS LIMITED PARTNERSHIP

GAS PURCHASE REBALANCING ACCOUNT

OCTOBER, 2024 THROUGH SEPTEMBER, 2026

Month	Purchase Volume (M <sup>3</sup> ) A	Throughput Volume (M <sup>3</sup> ) B	Direct Purchase Volume (M <sup>3</sup> ) C	System Sales Volume (M <sup>3</sup> ) D=B-C	Deemed U.F.G. (M <sup>3</sup> ) E	System Sales + U.F.G. (M <sup>3</sup> ) F=D+E	Monthly Inventory Balance (M <sup>3</sup> ) G=A-F	Cumulative Inventory (M <sup>3</sup> ) H (1)	Reference Price (\$/M <sup>3</sup> ) I	Inventory Revaluation (\$'s) J	Inventory Rate (\$/M <sup>3</sup> ) K	Inventory Recovery (\$'s) L=KxH	Y-T-D GPRA Balance (\$'s) M (2)	Monthly Interest (\$'s) N	Y-T-D Interest (\$'s) O (3)	Total Y-T-D GPRA (\$'s) P=M+O	Monthly Interest Rate
October	2,433,271	8,245,593	6,128,518	2,117,075	0	2,117,075	316,196	10,739,640	0.123013	0.00	0.023323	49,376.53	(779,784.80)	(3,040.26)	(20,817.38)	(800,602.18)	4.40%
November	3,275,639	9,330,460	6,225,963	3,104,498	0	3,104,498	171,142	10,910,781	0.123013	0.00	0.023323	72,406.20	(707,378.60)	(2,859.21)	(23,676.59)	(731,055.19)	4.40%
December	4,110,111	10,618,049	6,444,760	4,173,289	0	4,173,289	(63,178)	10,847,604	0.123013	186,296.75	0.023323	97,333.61	(423,748.24)	(2,593.72)	(26,270.31)	(450,018.55)	4.40%
January	5,410,652	12,077,625	6,738,027	5,339,597	0	5,339,597	71,055	10,918,659	0.140187	0.00	0.010683	57,042.92	(366,705.32)	(1,285.37)	(27,555.68)	(394,261.00)	3.64%
February	4,523,713	10,137,915	5,982,541	4,155,374	0	4,155,374	368,339	11,286,998	0.140187	0.00	0.010683	44,391.86	(322,313.46)	(1,112.34)	(28,668.02)	(350,981.48)	3.64%
March	3,460,686	9,972,336	6,464,369	3,507,967	0	3,507,967	(47,280)	11,239,718	0.140187	702,999.37	0.010683	37,475.61	418,161.52	(977.68)	(29,645.70)	388,515.82	3.64%
April	2,306,636	7,680,394	5,438,542	2,241,852	0	2,241,852	64,783	11,304,501	0.202733	0.00	(0.010650)	(23,875.73)	394,285.79	1,101.16	(28,544.54)	365,741.25	3.16%
May	1,260,877	7,735,984	6,273,538	1,462,446	0	1,462,446	(201,569)	11,102,932	0.202733	0.00	(0.010650)	(15,575.04)	378,710.75	1,038.29	(27,506.25)	351,204.50	3.16%
June	617,683	6,995,476	6,051,856	943,620	0	943,620	(325,938)	10,776,994	0.202733	(199,298.96)	(0.010650)	(10,049.56)	169,362.23	997.27	(26,508.98)	142,853.25	3.16%
July	614,398	4,921,279	4,232,600	688,679	0	688,679	(74,282)	10,702,713	0.184240	0.00	(0.003470)	(2,389.72)	166,972.51	410.70	(26,098.28)	140,874.23	2.91%
August	1,025,457	6,065,457	5,040,000	1,025,457	0	1,025,457	0	10,702,713	0.184240	0.00	(0.003470)	(3,558.33)	163,414.18	404.91	(25,693.37)	137,720.81	2.91%
September	1,371,054	6,411,054	5,040,000	1,371,054	0	1,371,054	0	10,702,713	0.184240	(187,136.94)	(0.003470)	(4,757.56)	(28,480.32)	396.28	(25,297.09)	(53,777.41)	2.91%
October	3,062,215	8,312,215	5,250,000	3,062,215	0	3,062,215	0	10,702,713	0.166755	0.00	0.001381	4,228.92	(24,251.40)	(69.06)	(25,366.15)	(49,617.55)	2.91%
November	4,713,876	10,648,876	5,935,000	4,713,876	0	4,713,876	0	10,702,713	0.166755	0.00	0.001381	6,509.86	(17,741.54)	(58.81)	(25,424.96)	(43,166.50)	2.91%
December	5,040,774	10,675,774	5,635,000	5,040,774	0	5,040,774	0	10,702,713	0.166755	0.00	0.001381	6,961.31	(10,780.23)	(43.02)	(25,467.98)	(36,248.21)	2.91%
January	5,768,284	11,168,284	5,400,000	5,768,284	0	5,768,284	0	10,702,713	0.166755	0.00	0.001381	7,966.00	(2,814.23)	(26.14)	(25,494.12)	(28,308.35)	2.91%
February	5,411,227	10,661,227	5,250,000	5,411,227	0	5,411,227	0	10,702,713	0.166755	0.00	0.001381	7,472.91	4,658.68	(6.82)	(25,500.94)	(20,842.26)	2.91%
March	4,936,920	10,236,920	5,300,000	4,936,920	0	4,936,920	0	10,702,713	0.166755	0.00	0.001381	6,817.89	11,476.57	11.30	(25,489.64)	(14,013.07)	2.91%
April	3,406,922	8,606,922	5,200,000	3,406,922	0	3,406,922	0	10,702,713	0.166755	0.00	0.001381	4,704.96	16,181.53	27.83	(25,461.81)	(9,280.28)	2.91%
May	1,830,950	6,930,950	5,100,000	1,830,950	0	1,830,950	0	10,702,713	0.166755	0.00	0.001381	2,528.54	18,710.07	39.24	(25,422.57)	(6,712.50)	2.91%
June	1,053,176	6,093,176	5,040,000	1,053,176	0	1,053,176	0	10,702,713	0.166755	0.00	0.001381	1,454.44	20,164.51	45.37	(25,377.20)	(5,212.69)	2.91%
July	971,522	6,011,522	5,040,000	971,522	0	971,522	0	10,702,713	0.166755	0.00	0.001381	1,341.67	21,506.18	48.90	(25,328.30)	(3,822.12)	2.91%
August	1,160,243	6,200,243	5,040,000	1,160,243	0	1,160,243	0	10,702,713	0.166755	0.00	0.001381	1,602.29	23,108.47	52.15	(25,276.15)	(2,167.68)	2.91%
September	1,532,480	6,572,480	5,040,000	1,532,480	0	1,532,480	0	10,702,713	0.166755	0.00	0.001381	2,116.36	25,224.83	56.04	(25,220.11)	4.72	2.91%

(1) Includes balance of 10,423,444 as of September, 2024  
(2) Includes balance of (829,161.33) as of September, 2024  
(3) Includes balance of (17,777.12) as of September, 2024

**EPCOR NATURAL GAS LIMITED PARTNERSHIP**

**RESIDENTIAL BILL COMPARISONS**

**QUARTERLY BILL IMPACT**

	Quarter Starting 01-Oct-24 <u>EB-2024-0266</u>	Quarter Starting 01-Oct-25 <u>EB-2025-0263</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption for Quarter	615	615		
Monthly Charges	\$64.50	\$75.00	\$10.50	16.3%
Delivery Charges (1)	\$89.41	\$67.24	(\$22.17)	-24.8%
Transportation Charge	\$0.00	\$17.93	\$17.93	#DIV/0!
Federal Carbon Charge	\$93.79	\$0.00	(\$93.79)	-100.0%
Rate Riders	\$4.73	\$16.04	\$11.30	238.7%
Total Commodity Charges	<u>\$90.26</u>	<u>\$103.40</u>	<u>\$13.14</u>	<u>14.6%</u>
Total Customer Charges	\$342.69	\$279.61	(\$63.08)	-18.4%

**ANNUAL BILL IMPACT**

	01-Jul-25 <u>EB-2025-0175</u>	01-Oct-25 <u>EB-2025-0263</u>	\$ <u>Change</u>	Percent <u>Change</u>
Average Residential Consumption	2,065.0	2,065.0		
Monthly Charges	\$300.00	\$300.00	\$0.00	0.0%
Delivery Charges (1)	\$225.77	\$225.77	\$0.00	0.0%
Transportation Charge	\$60.22	\$60.22	\$0.00	0.0%
Federal Carbon Charge	\$0.00	\$0.00	\$0.00	0.0%
Rate Riders	\$55.20	\$55.20	\$0.00	0.0%
Total Commodity Charges	<u>\$373.29</u>	<u>\$347.20</u>	<u>(\$26.09)</u>	<u>-7.0%</u>
Total Customer Charges	\$1,014.47	\$988.38	(\$26.09)	-2.6%

**RATES USED (2)**

	01-Oct-24 <u>EB-2024-0266</u>	01-Jul-25 <u>EB-2025-0175</u>	01-Oct-25 <u>EB-2025-0263</u>
Monthly Charge	21.50	25.00	25.00
Delivery Charge	0.145341	0.109330	0.109330
Transportation Charge	N/A	0.029161	0.029161
Facility Carbon Charge	0.000035	0.000000	0.000000
Total Commodity Charge	0.146771	0.180770	0.168136
Federal Carbon Charge	0.152500	0.000000	0.000000
Rate Riders - \$/mth	0.020000	0.700000	0.700000
Rate Riders - \$/m3	0.007601	0.022662	0.022662

(1) Delivery Charge includes Facility Carbon Charge

(2) Monthly charge reflects one dollar charge related to Bill 32 and Ontario Regulation 24/19.

**APPENDIX “A” TO  
DECISION AND RATE ORDER  
OEB File No: EB-2025-0263  
Dated: September 11, 2025**

## **EPCOR Natural Gas Limited Partnership**

### **RATE 1 - Residential Rate**

#### **Rate Availability**

The entire service area of the Company.

#### **Eligibility**

A customer that requires delivery of natural gas to any residential building served through one meter and containing no more than three dwelling units.

#### **Rate**

a)	Monthly Fixed Charge <sup>(1)</sup>	\$25.00
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.70
b)	Delivery Charge	
	All volumes per month	10.9330 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	(0.5800) cents per m <sup>3</sup>
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m <sup>3</sup>
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m <sup>3</sup>
c)	Transportation Charge	2.9161 cents per m <sup>3</sup>
d)	Gas Supply Charge (if applicable)	Schedule A

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**RATE 1 – General Service Rate**

**Rate Availability**

The entire service area of the Company.

**Eligibility**

A customer who has not entered into a contract with EPCOR with the company for the purchase or transportation of gas and does not meet the eligibility of the Rate 1 – Residential rate class.

**Rate**

a)	Monthly Fixed Charge <sup>(1)</sup>	\$24.50
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.60
b)	Delivery Charge	
	First 1,000 m <sup>3</sup> per month	12.0582 cents per m <sup>3</sup>
	All over 1,000 m <sup>3</sup> per month	9.6276 cents per m <sup>3</sup>
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0700 cents per m <sup>3</sup>
	Rate Rider for PGTVA recovery – effective for 10 months ending December 31, 2025	0.9203 cents per m <sup>3</sup>
	Rate Rider for UFGVA recovery – effective for 10 months ending December 31, 2025	1.9259 cents per m <sup>3</sup>
c)	Transportation Charge	2.9161 cents per m <sup>3</sup>
d)	Gas Supply Charge (if applicable)	Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**RATE 2 - Seasonal Service**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers.

**Rate**

For all gas consumed from:	April 1 - Oct 31	Nov 1 - Mar 31
a) Monthly Fixed Charge <sup>(1)</sup>	\$24.48	\$24.48
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.18	\$0.18
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	17.0039 cents per m <sup>3</sup>	22.0752 cents per m <sup>3</sup>
Next 24,000 m <sup>3</sup> per month	7.6087 cents per m <sup>3</sup>	14.2095 cents per m <sup>3</sup>
All over 25,000 m <sup>3</sup> per month	5.5016 cents per m <sup>3</sup>	15.4831 cents per m <sup>3</sup>
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0300 cents per m <sup>3</sup>	0.0300 cents per m <sup>3</sup>
Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.7466 cents per m <sup>3</sup>	0.7466 cents per m <sup>3</sup>
Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.5202 cents per m <sup>3</sup>	1.5202 cents per m <sup>3</sup>
c) Transportation Charge	2.9161 cents per m <sup>3</sup>	2.9161 cents per m <sup>3</sup>
d) Gas Supply Charge (if applicable)		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading, provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

## **EPCOR Natural Gas Limited Partnership**

### **RATE 3 - Special Large Volume Contract Rate**

#### **Rate Availability**

The entire service area of the company.

#### **Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a combined daily contracted demand for firm and interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 113,000 m<sup>3</sup>.

#### **Rate**

1. Bills will be rendered monthly and shall be the total of:

- a) A Monthly Customer Charge<sup>(1)</sup>:

A Monthly Customer Charge of \$234.68 for firm or interruptible customers; or  
A Monthly Customer Charge of \$260.42 for combined (firm and interruptible)  
customers.

Rate Rider for Deferred Implementation \$1.55  
– effective for 10 months ending December 31, 2025

- b) A Monthly Demand Charge:

A Monthly Demand Charge of 33.9977 cents per m<sup>3</sup> for each m<sup>3</sup> of daily contracted  
firm demand.

Rate Rider for Deferred Implementation 0.0225 cents per m<sup>3</sup> for each m<sup>3</sup> of daily  
contracted firm demand.  
– effective for 10 months ending December 31, 2025

- c) A Monthly Delivery Charge:

- (i) A Monthly Firm Delivery Charge for all firm volumes of 1.7539 cents per m<sup>3</sup>,
- (ii) A Monthly Interruptible Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 9.8284 cents per m<sup>3</sup> and not to be less than 6.4445 per m<sup>3</sup>.

Rate Rider for Deferred Implementation m <sup>3</sup> – effective for 10 months ending December 31, 2025	0.0200 cents per m <sup>3</sup>
Rate Rider for PGTVA recovery m <sup>3</sup> – effective for 10 months ending December 31, 2025	0.3340 cents per m <sup>3</sup>
Rate Rider for UFGVA recovery m <sup>3</sup> – effective for 10 months ending December 31, 2025	0.7543 cents per m <sup>3</sup>

- d) Transportation Charge 2.9161 cents per m<sup>3</sup>
- e) Gas Supply Charge (if applicable) Schedule A
- f) Overrun Gas Charges:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company’s approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer’s take of gas, then,

- (i) the volume of gas taken in excess of the company’s maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized firm overrun gas taken in any month shall be paid for at the Rate 3 Firm Delivery Charge in effect at the time the overrun occurs. In addition, the

Contract Demand level shall be adjusted to the actual maximum daily volume taken and the Demand Charges stated above shall apply for the whole contract year, including retroactively, if necessary, thereby requiring recomputation of bills rendered previously in the contract year.

Any unauthorized interruptible overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any Gas Supply Charge applicable.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(c)(ii) above, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract;
  - b) The load factor of the customer's anticipated gas consumption, the pattern of annual use, and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
  - c) Interruptible or curtailment provisions; and
  - d) Competition.
  
3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas as specified in the contract between the parties. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this minimum shall be 3.5159 cents per m3 for firm gas and 6.0676 cents per m3 for interruptible gas.
  
4. The contract may provide that the Monthly Demand Charge specified in Rate Section 1 above shall not apply on all or part of the daily contracted firm demand used by the customer during the testing, commissioning, phasing in, decommissioning and phasing out of gas-using equipment for a period not to exceed one year (the transition period). In such event, the contract will provide for a Monthly Firm Delivery Commodity Charge to be applied on such volume during the transition of 6.1707 cents per m3 and a gas supply commodity charge as set out in Schedule A, if applicable. Gas purchased under this clause will not contribute to the minimum volume.

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

## EPCOR Natural Gas Limited Partnership

### RATE 4 - General Service Peaking

#### Rate Availability

The entire service area of the company.

#### Eligibility

All customers whose operations, in the judgment of EPCOR NATURAL GAS LIMITED PARTNERSHIP, can readily accept interruption and restoration of gas service with 24 hours' notice.

#### Rate

For all gas consumed from:	April 1 - Dec 31	Jan 1 - Mar 31
a) Monthly Fixed Charge <sup>(1)</sup>	\$24.83	\$24.83
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	\$0.25	\$0.25
b) Delivery Charge		
First 1,000 m <sup>3</sup> per month	19.2608 cents per m <sup>3</sup>	25.2614 cents per m <sup>3</sup>
All over 1,000 m <sup>3</sup> per month	10.8506 cents per m <sup>3</sup>	18.9517 cents per m <sup>3</sup>
Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	0.0200 cents per m <sup>3</sup>	0.0200 cents per m <sup>3</sup>
Rate Rider for PGTVA Recovery – effective for 10 months ending December 31, 2025	0.6641 cents per m <sup>3</sup>	0.6641 cents per m <sup>3</sup>
Rate Rider for UFGVA Recovery – effective for 10 months ending December 31, 2025	1.1353 cents per m <sup>3</sup>	1.1353 cents per m <sup>3</sup>
c) Transportation Charge	2.9161 cents per m <sup>3</sup>	2.9161 cents per m <sup>3</sup>
d) Gas Supply Charge		Schedule A

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Meter Readings**

Gas consumption by each customer under this rate schedule shall be determined by monthly meter reading provided that in circumstances beyond the control of the company such as strikes or non-access to a meter, the company may estimate the consumption each month as of the scheduled date of the regular monthly meter reading and render a monthly bill to the customer thereof.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**RATE 5 - Interruptible Peaking Contract**  
**Rate**

**Rate Availability**

The entire service area of the company.

**Eligibility**

A customer who enters into a contract with the company for the purchase or transportation of gas:

- a) for a minimum term of one year;
- b) that specifies a daily contracted demand for interruptible service of at least 700 m<sup>3</sup>; and
- c) a qualifying annual volume of at least 50,000 m<sup>3</sup>.

**Rate**

1. Bills will be rendered monthly and shall be the total of:

a)	Monthly Fixed Charge <sup>(1)</sup>	\$197.22
	Rate Rider for Deferred Implementation – effective for 10 months ending December 31, 2025	(\$3.68)
b)	A Monthly Delivery Charge:	
	A Monthly Delivery Charge for all interruptible volumes to be negotiated between the company and the customer not to exceed 7.3996 cents per m <sup>3</sup> and not to be less than 4.0069 per m <sup>3</sup> .	
	Rate Rider for Deferred Implementation m <sup>3</sup> – effective for 10 months ending December 31, 2025	(0.0100) cents per
	Rate Rider for PGTVA recovery m <sup>3</sup> – effective for 10 months ending December 31, 2025	1.0484 cents per
	Rate Rider for UFGVA recovery m <sup>3</sup> – effective for 10 months ending December 31, 2025	1.6103 cents per
c)	Transportation Charge	2.9161 cents per m <sup>3</sup>

- d) Gas Supply Charge and System Gas Refund Rate Rider (if applicable) Schedule A
- e) Overrun Gas Charge:

Overrun gas is available without penalty provided that it is authorized by the company in advance. The company will not unreasonably withhold authorization.

If, on any day, the customer should take, without the company's approval in advance, a volume of gas in excess of the maximum quantity of gas which the company is obligated to deliver to the customer on such day, or if, on any day, the customer fails to comply with any curtailment notice reducing the customer's take of gas, then

- (i) the volume of gas taken in excess of the company's maximum delivery obligation for such day, or
- (ii) the volume of gas taken in the period on such day covered by such curtailment notice (as determined by the company in accordance with its usual practice) in excess of the volume of gas authorized to be taken in such period by such curtailment notice,

as the case may be, shall constitute unauthorized overrun volume.

Any unauthorized overrun gas taken in any month shall be paid for at the Rate 1 Delivery Charge in effect at the time the overrun occurs plus any applicable Gas Supply Charge.

For any unauthorized overrun gas taken, the customer shall, in addition, indemnify the company in respect of any penalties or additional costs imposed on the company by the company's suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

- 2. In negotiating the Monthly Interruptible Commodity Charge referred to in 1(b) above, the matters to be considered include:
  - a) The volume of gas for which the customer is willing to contract;
  - b) The load factor of the customer's anticipated gas consumption and the pattern of annual use and the minimum annual quantity of gas which the customer is willing to contract to take or in any event pay for;
  - c) Interruptible or curtailment provisions; and
  - d) Competition.
- 3. In each contract year, the customer shall take delivery from the company, or in any event pay for it if available and not accepted by the customer, a minimum volume of gas of 50,000 m<sup>3</sup>. Overrun volumes will not contribute to the minimum volume. The rate applicable to the shortfall from this annual

minimum shall be 5.8239 cents per m3 for interruptible gas.

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

### **Bundled Direct Purchase Delivery**

Where a customer elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to customers who elect said Bundled T transportation service.

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

### **Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**RATE 6 – Integrated Grain Processors Co-Operative Aylmer Ethanol Production Facility**

**Rate Availability**

Rate 6 is available to the Integrated Grain Processors Co-Operative, Aylmer Ethanol Production Facility only.

**Eligibility**

Integrated Grain Processors Co-Operative’s (“IGPC”) ethanol production facility located in the Town of Aylmer

**Rate**

1. Bills will be rendered monthly and shall be the total of:
  - a) Fixed Monthly Charge<sup>(1)</sup> for firm services \$71,541.35
  - Rate Rider for Deferred Implementation \$473.96  
– effective for 10 months ending December 31, 2025

<sup>(1)</sup> Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

**Purchased Gas Transportation Charges**

In addition to the Rates and Charges outlined above, IGPC is responsible for all costs, charges and fees incurred by EPCOR related to gas supplied by Enbridge Gas Inc. to EPCOR’s system for IGPC. All actual charges billed to ENGLP by Enbridge Gas Inc. under former Union Gas contract ID SA008936 and SA008937, as amended or replaced from time to time, shall be billed to IGPC by EPCOR when and as billed to EPCOR by Enbridge Gas Inc.

**Bundled Direct Purchase Delivery**

Where IGPC elects under this rate schedule to directly purchase its gas from a supplier other than EPCOR, IGPC or its agent must enter into a Bundled T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. Bundled T-Service Receipt Contract rates are described in rate schedule BT1. The gas supply charge will not be applicable to IGPC if it elects said Bundled T transportation service.

Unless otherwise authorized by EPCOR, IGPC, when delivering gas to EPCOR under direct purchase arrangements, must obligate to deliver said gas at a point acceptable to EPCOR, and must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

**Delayed Payment Penalty**

When payment is not made in full by the due date noted on the bill, which date shall not be less than 16 calendar days after the date of mailing, hand delivery or electronic transmission of the bill, the balance owing will be increased by 1.5%. Any balance remaining unpaid in subsequent months will be increased by a further 1.5% per month. The minimum delayed payment penalty shall be one dollar (\$1.00).

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**SCHEDULE A – Gas Supply Charges**

**Rate Availability**

The entire service area of the company.

**Eligibility**

All customers served under Rates 1, 2, 3, 4, 5 and 6.

**Rate**

The Gas Supply Charge applicable to all sales customers shall be made up of the following charges:

PGCVA Reference Price	(EB-2025-0175)	18.4240 cents per m <sup>3</sup>
GPRA Recovery Rate	(EB-2025-0175)	<u>-0.3470</u> cents per m <sup>3</sup>
Total Gas Supply Charge		<u>18.0770</u> cents per m <sup>3</sup>

**Note:**

PGCVA means Purchased Gas Commodity Variance Account  
GPRA means Gas Purchase Rebalancing Account

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

## **EPCOR Natural Gas Limited Partnership**

### **RATE BT1 – Bundled Direct Purchase Contract Rate**

#### **Rate Availability**

Rate BT1 is available to all customers or their agent who enter into a Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with Enbridge Gas Inc. and EPCOR's gas supplier for direct purchase volume and DCQ offsets.

#### **Eligibility**

All customers electing to purchase gas directly from a supplier other than EPCOR must enter into a Bundled T- Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a mutually acceptable delivery point.

#### **Rate**

For gas delivered to EPCOR at any point other than the Ontario Point of Delivery, EPCOR will charge a customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Point of Delivery.

#### **Note:**

Ontario Point of Delivery means Dawn or Parkway on the Enbridge Gas Inc. (Union South) System as agreed to by EPCOR and EPCOR's customer or their agent.

Effective: October 1, 2025

Implementation: All bills rendered on or after October 1, 2025

EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**Transmission Service**

**Availability**

Transmission Service charges shall be applied to all natural gas producers that sell gas into Enbridge Gas' Union South system via ENGLP's distribution system.

**Eligibility**

All natural gas producers, transporting gas through ENGLP's system for sale into Enbridge Gas' Union South system shall be charged the Transmission Service Rate and associated Administrative Charge. Rates and Charges will be applied only in those months that a natural gas producer delivers gas to a delivery point on ENGLP's system for sale into Enbridge Gas' Union South system.

**Rate**

Administrative Charge	\$250/month
Transmission Service Rate	\$0.95/mcf

Effective: October 1, 2025  
Implementation: All bills rendered on or after October 1, 2025  
EB-2025-0263

**EPCOR Natural Gas Limited Partnership**

**Schedule of Miscellaneous and Service Charges**

	<b>A</b>	<b>B</b>
	<b>Service</b>	<b>Fee</b>
<b>1</b>	Service Work	
<b>2</b>	During normal working hours	
<b>3</b>	Minimum charge (up to 60 minutes)	\$100.00
<b>4</b>	Each additional hour (or part thereof)	\$100.00
<b>5</b>	Outside normal working hours	
<b>6</b>	Minimum charge (up to 60 minutes)	\$130.00
<b>7</b>	Each additional hour (or part thereof)	\$105.00
<b>8</b>		
<b>9</b>	Miscellaneous Charges	
<b>10</b>	Returned Cheque / Payment	\$20.00
<b>11</b>	Replies to a request for account information	\$25.00
<b>12</b>	Bill Reprint / Statement Print Requests	\$20.00
<b>13</b>	Consumption Summary Requests	\$20.00
<b>14</b>	Customer Transfer / Connection Charge	\$35.00
<b>15</b>		
<b>16</b>	Reconnection Charge	\$85.00
<b>17</b>		
<b>18</b>	Inactive Account Charge	ENGLP's cost to install service
<b>19</b>		
<b>20</b>	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
<b>21</b>	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
<b>22</b>	Installation of Service Lateral	\$100 for the first 20 meters for residential customers. Additional if pipe length exceeds 20 meters.

Note: Applicable taxes will be added to the above charges

Effective: October 1, 2025  
 Implementation: All bills rendered on or after October 1, 2025  
 EB-2025-0263

**APPENDIX “B” TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2025-0263**  
**Dated: September 11, 2025**

## **EPCOR NATURAL GAS LIMITED PARTNERSHIP**

### **Accounting Entries for the Purchased Gas Commodity Variance Account**

Note: Account numbers are in accordance with the Uniform System of Accounts for Gas Utilities, Class A, prescribed under the Ontario Energy Board Act.

To record monthly as a debit (credit) in Deferral Account No. 179-27 (PGCVA) the decrease (increase) to reflect the projected changes in gas costs and prospective recovery of the balances of the gas supply deferral accounts approved by the Board for rate making purposes.

Debit/Credit Account No. 179-27 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 623 Cost of Gas

To record as a debit (credit) in Deferral Account No. 179-28, interest on the balance in Deferral Account

Debit/Credit Account No. 179-28 Purchased Gas Commodity Variance Account (PGCVA)  
Credit/Debit Account No. 323 Other Interest Expense

Simple interest will be computed monthly on the opening balance in the said account in accordance with the methodology approved by the Board in EB-2006-0117.

**APPENDIX “C” TO**  
**DECISION AND RATE ORDER**  
**OEB File No: EB-2025-0263**  
**Dated: September 11, 2025**

## **IMPORTANT INFORMATION ABOUT YOUR GAS BILL**

### **Gas Prices:**

On all bills rendered by EPCOR on or after October 1, 2025, the price we charge for the gas commodity and transportation portion of your bill will be decreasing by \$0.012634 per cubic meter to \$0.168136 per cubic meter. The Ontario Energy Board has approved this change to reflect the prices that EPCOR expects that it will be paying to its gas suppliers through to the end of September, 2026. On your gas bill this cost is on the line entitled “Gas Commodity”.

As a regulated utility, EPCOR is permitted to recover what it pays for the purchase of gas plus any costs reasonably associated with this purchase but with no mark-up or ‘profit’. The price the utility charges you is based on the forecasted gas and transportation costs to EPCOR, which are periodically reviewed by the OEB and reconciled with actual costs. The gas commodity portion gets adjusted regularly throughout the year as the price of the gas commodity changes.

---

### **How will the price change impact you?**

That will depend on the amount of gas you use. For a typical residential customer who consumes approximately 2,150 cubic meters of gas annually, these price changes will **decrease** your annual heating costs by approximately \$26 per year.

For customers who have arranged to have their gas supplied by a gas marketer/broker, the price may or may not change depending on the terms of the contract the customer has with the gas marketer/broker.

---

If you have any questions about the changes in rates or any other item that appears on your bill, please feel free to call our office at 519-773-5321.

We would like to thank you for choosing to make natural gas your energy of choice.