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September 15, 2025

Sent by EMAIL, RESS e-filing

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray

**Re: EB-2025-0264: Quarterly Rate Adjustment Mechanism ("QRAM") Application
ENGLP Natural Gas LP ("ENGLP") Southern Bruce for rates effective Oct 1, 2025
Responses to OEB Staff Questions**

Please find enclosed EPCOR Natural Gas Limited Partnership's responses to OEB Staff questions received September 12, 2025.

Please do not hesitate to contact me if you have any questions.

Yours truly,

Tim Hesselink, CPA
Senior Manager, Regulatory Affairs
EPCOR Natural Gas Limited Partnership
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1. On page 4 of the application, it states: "In the EB-2025-0176 Rate Order, the Board approved a decrease by \$0.016443 per m3 from the level of \$0.199948 per m3 to \$0.188887...."

- a. Please confirm if instead of \$0.188887, this should be \$0.183505.

ENGLP Response: Confirmed.

2. On page 10 of the application, it states: "...the 'delivery portion' of the M2 rates will be added to the S&TVA balance for disposition in the 2025 Custom IR filing..."

- a. Please confirm if the year of the Custom IR filing should be 2026.

ENGLP Response: The reference was intended to show the application would be filed in 2025 for rates effective 2026.

3. On page 12 of the application, it states: "The projected September 2025 balance in the PGCVA, is a debit of \$147,369.53, including a debit of \$7,875.98 in accumulated interest, based on the Board's prescribed interest rate. This estimate is based on actual and forecasted purchases starting October 2024"

- a. Please confirm if contrary to the latter sentence, that this estimate is based on actual purchases since the inception of the account along with forecasted purchases beginning August 2025.

ENGLP Response: Confirmed.

4. On page 12 of the application, it states: "This is consistent with ENGLP Aylmer's past proposals..."

On page 13 of the application, it states: "This is consistent with ENGLP Aylmer's proposal for the continued prospective clearance of the PGCVA."

- a. Please confirm that in both instances, Southern Bruce should be referred to instead of Aylmer

ENGLP Response: Both are accurate. The reference is stated that the Southern Bruce filing is consistent with the methodology used in the Aylmer QRAM. This was also the same methodology used in previous Southern Bruce filings.

5. Page 14 contains Table 3 that indicates the changes in gas commodity charge.

Table 3 - Changes in Gas Commodity Charge

	EB-2025-0176 01-Jul-25	Proposed 01-Oct-25	Variance
PGCVA Reference Price	\$0.183505	\$0.164638	(\$0.018867)
<u>GPRA Recovery</u>	<u>\$0.005382</u>	<u>\$0.016331</u>	<u>\$0.000666</u>
Gas Commodity Charge	\$0.188887	\$0.180970	(\$0.007917)

a. Please confirm if the variance for GPRA Recovery should be \$0.010949.

ENGLP Response: Confirmed. A corrected table is included below.

	EB-2025-0176 01-Jul-25	Proposed 01-Oct-25	Variance
PGCVA Reference Price	\$0.183505	\$0.164638	-\$0.018867
<u>GPRA Recovery</u>	<u>\$0.005382</u>	<u>\$0.016331</u>	<u>\$0.010949</u>
Gas Commodity Charge	\$0.188887	\$0.180970	-\$0.007917

b. For the Proposed October 1, 2025 rates, the sum of the PGCVA Reference Price (\$0.164638) and GPRA Recovery (\$0.016331), is \$0.180969. Please confirm if this differs from the indicated value of \$0.180970 due to rounding.

ENGLP Response: Confirmed