

Load Balancing Update as of September 11, 2025

New: October allowances

DTS Makeup Requests:

October 1, 2025 to October 31, 2025
Dawn: Cumulative volumes limited to: 0 m3/day

September 1, 2025 to September 30, 2025
Dawn: Cumulative volumes limited to: 0 m3/day

WTS Makeup Requests:

Customers should be aware of potential limitations at Empress when making arrangements for Makeup Gas at Empress
Contract Support & Compliance will not override Entrac to Rescind Makeup requests

October 1, 2025 to October 31, 2025
Empress: Cumulative volumes limited to: 0 m3/day

September 1, 2025 to September 30, 2025
Empress: Cumulative volumes limited to: 0 m3/day

OTS Makeup Requests:

No Allowances at Dawn for OTS Pools

October 1, 2025 to October 31, 2025
CDA: Cumulative volumes limited to: 0 m3/day
EDA: Cumulative volumes limited to: 0 m3/day

September 1, 2025 to September 30, 2025
CDA: Cumulative volumes limited to: 0 m3/day
EDA: Cumulative volumes limited to: 0 m3/day

DTS Suspension Requests:

FT Assignment is currently not required for Dawn Suspensions

October 1, 2025 to October 31, 2025
Dawn: Cumulative volumes limited to: 775,394 m3/day

September 1, 2025 to September 30, 2025
Dawn: Cumulative volumes limited to: 776,398 m3/day

WTS Suspension Requests:

FT Assignment is currently not required for Western Suspensions

October 1, 2025 to October 31, 2025
Empress: Cumulative volumes limited to: 775,394 m3/day

September 1, 2025 to September 30, 2025
Empress: Cumulative volumes limited to: 776,398 m3/day

OTS Suspension Requests:

October 1, 2025 to October 31, 2025
CDA: Cumulative volumes limited to: 516,929 m3/day
EDA: Cumulative volumes limited to: 129,232 m3/day

October 1, 2025 to October 31, 2025
CDA: Cumulative volumes limited to: 517,598 m3/day
EDA: Cumulative volumes limited to: 129,400 m3/day

Enhanced Title Transfer (ETT) Requests at Dawn Delivery Point (with Fees & Tolls):

ETT Buyer (BGA under delivered) = Gas coming in to EGD (Enbridge enters nomination on Unionline to receive gas from 3rd Party at Dawn)

ETT Seller (BGA over delivered) = Gas going out of EGD (Enbridge enters nomination on Unionline to ship gas to 3rd Party at Dawn)

October 1, 2025 to October 31, 2025
Buyer: Cumulative volumes limited to: 0 m3/day
Seller: Cumulative volumes limited to: 1,292,324 m3/day

September 1, 2025 to September 30, 2025
Buyer: Cumulative volumes limited to: 0 m3/day
Seller: Cumulative volumes limited to: 1,293,996 m3/day

ETTs are considered by Enbridge to be irrevocable

Same ETT Fees for Buyer and Seller, Any POA pool can request ETT

ETT Service Charges are applicable as per Rider H in the Rate Handbook

ETT Administration Base Charge Price = \$ 50.00 per pool per day

ETT Administration Commodity Charge Price = 0.0006456 \$/m3

* ETT Bundled Service Charge Price for Pool with only CDA accounts = 0.00758 \$/m3

* ETT Bundled Service Charge Price for Pool with only EDA accounts = 0.00970 \$/m3

* ETT Bundled Service Charge Price for Pool with CDA & EDA accounts =

Above CDA/EDA prices prorated based on CDA/EDA MDV effective pool term start date

* Based on TC Energy toll prices and subject to change as per TC Energy rate changes

ETT Toll Adjustment billed for Dawn and Western pools - **Same as ITT (see below)**

ETT Request Form is posted on the Entrac Portal under: Useful Forms and Information\Common Documents\Forms and Templates\

ETT requests must be emailed to Contract Support and Compliance at least 2 business days prior to Transfer Effective Date

Title Transfer Requests Between Pools in Entrac:

Can Title Transfer between Pools with Same or Different:

Pool id

MSA id

POA (delivery point)

Pool Term Status (active/finalized)

If Buyer and Seller pools have the Same POA / Delivery Point, then No Service Charges or Toll Adjustments billed

Both Buyer and Seller must be approved in Entrac before Title Transfer status = Approved

If both Buyer and Seller are not Approved within 7 days, then title transfer will be Cancelled or Rescinded

Entrac will approve Title Transfer Buyer if:

BGA is under delivered and volume requested is not bigger than BGA

Entrac will approve Title Transfer Seller if:

BGA is over delivered and volume requested is not bigger than BGA

Entrac will allow Title Transfers to be entered with multiple Buyers and Sellers

If Pools have different POA, Customer may want to enter as single Buyer and single Seller, to avoid extra ITT Fees

In Franchise Title Transfer (ITT) Requests Between Pools With Different POA (Point of Acceptance - DTS/WTS/OTS) / Delivery Point:

ITT Service Charges are applicable as per Rider H in the Rate Handbook

** Title Transfer Administration Charge = \$ 169.00

** Billed per Title Transfer Transaction id/code x maximum # (Seller pools or Buyer pools) whichever is greater

Billed to Seller Pool (if more than 1 Seller Pool, billed to Seller pool with smallest pool id & ABC pool if applicable)

ITT Toll Adjustments billed to Dawn and Western pools based on Rider A in the Rate Handbook (**also applies to ETT**)

Seller Pool is billed Toll Charge

Buyer Pool is billed Toll Credit

Rider A Western Toll Price = 0.058071 \$/m3

Rider A Dawn Toll Price = 0.00942 \$/m3

Ontario Pools are not billed Tolls for ITT or ETT

BGA Rollover Requests:

Title Transfer to move BGA Disposition balance from Finalized pool term to Active pool term

BGA Rollover Fee = 0.008292 \$/m3 Note: Price has not changed since implementation in 2008

BGA Rollover request link is only available in Entrac under the Finalized pool term

BGA Rollovers can be entered between pools under the same MSA id and with the same Pool Term Start Date

If BGA Rollover is done between pools with different POA then ITT Fees and Tolls will be billed as per above
Fees will not be billed if Finalized and Active BGA are in opposite directions (one is over delivered and other is under delivered) and the rollover volume is not bigger than the Active Forecasted BGA and the Finalized BGA Disposition

Excess BGA Gas Purchase / Sale:

If BGA Disposition volume is greater than BGA Tolerance Volume, then the excess volume will be billed out as BGA Gas Purchase/Sale
BGA Tolerance Volume is Prorated for Early Terminated pools

$$\text{BGA Tolerance Volume} = (\text{sum daily MDV volume over the flowing pool term}) \times 5.5\% \\ = \text{approximately 20 times MDV}$$

BGA Gas Purchase (over delivered, credit or negative BGA) Price = 80% AECO +
any applicable toll adjustments, prices averaged over the pool term

BGA Gas Sale (under delivered, debit or positive BGA) Price = 120% AECO +
any applicable toll adjustments, prices averaged over the pool term

12 Month Pool Term prices (for DTS/WTS/OTS and CDA/EDA) posted on Entrac Portal

If Customer load balances to zero m3 based on the last available Forecasted BGA calculated by Entrac prior to pool term expiry, then if Excess BGA is generated, then Customer could email Contract Support and Compliance to request reversal of Excess BGA (Customer must send email, Excess BGA is not automatically reversed)

Customer Requested BGA Gas Purchase / Sale:

After BGA Disposition finalized, during 180 Days BGA Disposal Period, Customer may request remaining BGA Disposition to be billed out as BGA Gas Purchase/Sale at same penalty price as Excess BGA

BGA Gas Purchase / Sale request link is only available in Entrac under the Finalized pool term

If Customer clicks on this link, Entrac will show the price and dollars to be billed,

Customer can click Cancel if they do not want to proceed with the billing out of BGA Disposition

180 Day BGA Gas Purchase / Sale:

After 180 Days BGA Disposal Period, remaining BGA Disposition is billed out as BGA Gas Purchase/Sale at same penalty price as Excess BGA

Automatic Title Transfers:

After 180 Days BGA Disposal Period, if Remaining BGA Disposition is less than MDV volume of Renewed Active Pool Term (same Pool id), then Entrac will automatically title transfer remaining BGA disposition from Finalized Pool Term to Active Pool Term

No BGA Rollover Fee will be billed

No ABC payment adjustment will be billed

Self Suspensions (Notification of Failure to Deliver with reduced penalties):

Only applicable for LVDC (Large Volume Distribution Contract) Rate 100-170 in a Pool

Customer should only consider a Self Suspension if a Regular Suspension cannot be approved

Approved Regular Suspension will not bill Supply UOG

Approved Self Suspension could bill Supply UOG

Customer could self suspend up to the LVDC account MDV volume

Self Suspensions has a different calculation of Supply UOG (Unauthorized Overrun Gas) for Failure to Deliver

If no approved Regular Suspension or Self Suspension, then Supply UOG = Failure to Deliver volume

Entrac banks Failure to Deliver as Unauthorized Suspension (including Self Suspension volumes)

Customer is expected to deliver the Nominated volumes entered in Entrac

If Customer delivers more than Nominated volume in Entrac, then Gas Management Services may not accept the gas

If gas not nominated is accepted by GMS (SMS@enbridge.com), then gas will be banked as Unauthorized Makeup

There is no penalty for Unauthorized Makeup

If LVDC does not consume gas and does not deliver MDV on the approved Self Suspension day, then no Supply UOG will be billed

Authorized Daily Volume (on Self Suspension gas day) = Billing Demand Volume less MDV Volume

If Daily Billed Consumption is greater than Authorized Volume on Self Suspension gas day, then Supply UOG will be billed for the Overrun

Supply UOG penalty price = 150% Highest Gas Daily price effective day of overrun

Request must be entered at least 3 days prior to flow

No Allowances Validation for approval

No BGA Validation for approval

If Curtailment is called on the same day as Self Suspension already approved, Self Suspension will automatically be rescinded

Enbridge reserves the right to change allowances subject to changes in system requirements

Load Balancing Allowances beyond the dates outlined above are currently unavailable

Allowances will be evaluated periodically and updated accordingly

This Load Balancing Update document is posted on the Entrac Portal under:

Useful Forms and Information\Common Documents\Communications\
and
Quick Links\EnTRAC Frequently Used Documents\

To set up Alert Me in Entrac Portal to receive an Email Notification when a new Load Balancing Update file is posted on the Entrac Portal:

Go to Entrac Portal\Quick Links\Entrac Frequently Used Documents\Load Balancing Update
Click to the left of the file name to highlight
Click on Library in the menu at the top left of the screen
Click on Alert Me
Click on Set Alert on this Library
Click OK

Remaining available Makeup and Suspension Allowances can be viewed in Entrac under Load Balancing\Search Availability screen
Customers may email Contract Support and Compliance to ask for the remaining available ETT Allowances

**Makeups and Suspensions may be fully or partially rescinded in Entrac and the timelines to rescind are the same as the timelines to create
There is no Rescind Title Transfer function in Entrac**

Can enter up to 3 makeup/suspension requests for the same gas day

Total suspension volume (for active & finalized pool terms) cannot be greater than active MDV volume for a given gas day

Total makeup volume (for active and finalized pool terms) cannot be greater than 5,000 gj for a given gas day

BGA Disposition Suspension is not available if Pool id for finalized pool term did not renew & there is no active pool term delivering MDV

Makeup/Suspension Validations:

Entrac will immediately approve or decline request after entered

Entrac will show any errors in red at the top of the screen after clicking on Verify button and Confirm button

Customers should always check the Status on the Load Balancing Overview screen after entering request

Must be entered at least 3 days prior to flow (if FT Assignment required for suspension, then must be entered at least 6 days prior to flow)

Example: Can enter request on May 29 for flow effective June 1 or later

Allowances are available for the volume and day requested

Total volume requested is less than or equal to the Entrac BGA balance

If Customer wants to load balance a volume bigger than the Entrac BGA volume,
then Customer could email Contract Support and Compliance to request manual approval,
(provide reason and revised Estimates/BGA)

Supplier Mnemonic is a valid TC Energy Shipper Mnemonic

Entrac will only allow Effective Dates for current month and following month (cannot enter for more than 2 months out)

Can only suspend up to active MDV volume

Entrac maximum daily makeup volume is 5,000 gj/day

Status for Makeup and Suspension Requests:

Authorization Required = Not approved by Entrac

If not manually approved by Contract Support and Compliance, Entrac will automatically rescind after 7 days

Pending = Approved and pending flow

Active = Approved and actively flowing

Expired = Approved and finished flowing

Title Transfer Fees and Toll Adjustments are billed in the monthly Entrac pool remittances (and reduce/increase monthly remittances)

If the Payment Party has a net charge (usually for Non ABC pools), then the net charges may be redirected onto a gas bill,
using a target account number in the pool

Usually the same target account number used to bill the monthly DPAC - Direct Purchase Administration Charge

Or if accounts in the pool are unaffiliated, a manual invoice could be created by Accounts Receivables and
emailed to the Payment Party for payment by cheque or wire transfer

Customers have 180 days from the Pool Term Expiry Date to clear their remaining BGA Disposition Balance to zero (not including Excess BGA)

BGA Disposal period is still 180 days, even if the pool is early terminated

Example: For Pool Term Nov 1/19 to Oct 31/20

Pending Status = July 4/19 to Sep 30/19

Locked for Flow Status = Oct 1/19 to Oct 31/19 (Locked for Flow 1 month prior to flow on Oct 1/19)

Active Status = Nov 1/19-Oct 31/20

Expired Status = Nov 1/20 to Dec 8/20 (No BGA Load Balancing can be done when pool term is Expired status)

Finalized Status = Dec 9/20 to Apr 29/21 (Finalized BGA Disposition & Excess BGA Gas Purchase/Sale calculated on Dec 9/20)

Terminated Status = effective Apr 30/20 (Remaining BGA Disposition billed out as BGA Gas Purchase/Sale at same price as Excess BGA)

If a Western or Dawn Suspension requires an FT Assignment, then Entrac requires this request to be entered at least 6 days prior to flow

If FT Assignment is required, Contract Support & Compliance will email Customer FT Assignment contract to sign after the suspension request is Approved by Entrac (status Pending)

FT Assignment contract must be returned signed prior to the flow date and by the due date requested by Contract Support & Compliance, or else the suspension will be rescinded

FT Assignment issued under MSA Name and the MSA Name must have a contract with TC Energy (previous TCPL = TransCanada Pipeline), and Customer must have a Shipper Mnemonic assigned by TC Energy

An FT Assignment cannot be processed without a valid TC Energy Shipper Mnemonic

If an FT Assignment is required, but the FT Assignment cannot be processed due to no valid Shipper Mnemonic, then the suspension will be rescinded

Customers must submit a Shipper Form and an Article of Declaration to confirm the Legal Name to TC Energy before a Shipper Mnemonic can be set up by TC Energy

The Customer can request a copy of the Shipper Form from TC Energy

Cannot view the Pools screen (or PCR) for Terminated Pool Terms in Entrac

Can search the Load Balancing screen (for BGA) for Terminated Pool Terms in Entrac

Email Gas Management Services at SMS@enbridge.com to request manual approval of late MDV Nominations (status Authorization Required)

MDV Nominations must be entered at least 3 days prior to flow

Email Contract Support and Compliance if requesting manual approval and Entrac override for Makeup, Suspension, Title Transfer Requests