



Via RESS

September 29, 2025

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Subject: Hydro Ottawa Limited (Hydro Ottawa)
Custom Incentive Rate-Setting (Custom IR) Application for 2026-2030
Electricity Distribution Rates and Charges
OEB File: EB-2024-0115**

Hydro Ottawa participated in the technical conference September 22-25, 2025. Following a review of the transcripts, Hydro Ottawa has prepared a table of revisions to undertakings, attached as Appendix A. Revisions to the transcript text are provided in Appendix B.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Signed by:

A handwritten signature in black ink that reads 'April Barrie'.

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April Barrie

Director, Regulatory Affairs

Directeur, Affaires réglementaires

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CC: Charles Keizer, Torys LLP
Daliana Coban, Torys LLP

Appendix A - Hydro Ottawa Technical Conference Undertaking Revisions

Transcript Date	Page & Line Number	Per Transcript	Revision
Day 1 - September 22	page 27, line 9	JT1.3: TO PROVIDE A REVISED ASSET CONDITION ASSESSMENT RESULTS BY ASSET TYPE THAT REMOVES SERVICE AGE AS A CONDITION	JT1.3: TO CONSIDER WHETHER IT IS POSSIBLE TO PROVIDE A REVISED ASSET CONDITION ASSESSMENT RESULTS BY ASSET TYPE THAT REMOVES SERVICE AGE AS A CONDITION, AND IF IT IS POSSIBLE TO PROVIDE THIS INFORMATION
Day 1 - September 22	page 29, line 24	JT1.4: TO PROVIDE WHAT IS AVAILABLE WITH RESPECT TO THE GRID MODERNIZATION KPIS	JT1.4: TO PROVIDE A LIST WHAT IS AVAILABLE WITH RESPECT TO THE GRID MODERNIZATION KPIS THAT ARE READY AND HOW THEY WOULD BE CALCULATED
Day 1 - September 22	page 36, line 10	JT1.5: TO PROVIDE THE ANNUAL BUDGET FOR EACH OF THOSE YEARS, 2020 TO 2025, FOR EACH OF THOSE PROGRAMS	JT1.5: TO PROVIDE THE HYDRO OTTAWA ANNUAL BUDGET FOR 2021-2025 IN APPENDIX 2AA FORMAT.
Day 1 - September 22	page 60, line 16	JT1.10: FOR THE BCA ANALYSIS IN 2-STAFF-67, ATTACHMENT A, TO PROVIDE THE SUPPORTING CALCULATIONS.	JT1.10: FOR THE BCA ANALYSIS IN 2-STAFF-67, ATTACHMENT A, IN THE PROGRAM ASSUMPTION TAB, COLUMN C, ROW 2 TO CONSIDER IF HYDRO OTTAWA CAN PROVIDE THE SUPPORTING CALCULATIONS.
Day 1 - September 22	page 67, line 16	JT1.11: TO QUANTIFY THE DECREASE	JT1.11: TO CONSIDER WHETHER IT IS POSSIBLE QUANTIFY THE DECREASE IN PROACTIVE MAINTENANCE
Day 1 - September 22	page 77, line 24	JT1.13: TO PROVIDE THE POSITIONS	JT1.13: TO PROVIDE THE 2026 SUPERVISOR TO INDIVIDUAL POSITIONS.

Transcript Date	Page & Line Number	Per Transcript	Revision
Day 1 - September 22	page 85, line 4	JT1.15: TO PROVIDE A SIMILAR BREAKDOWN FOR THE FORECAST PERIOD FOR 2024.	JT1.15: TO CONSIDER IF IT IS POSSIBLE TO PROVIDE A BREAKDOWN OF CUSTOMER CONNECTIONS IN 2-ED-15(A) BY NEW CUSTOMERS VERSUS EXISTING CUSTOMER SEEKING AN UPGRADE FOR THE FORECAST PERIOD AND FOR 2024
Day 1 - September 22	page 86, line 14	JT1.16: TO PROVIDE TOTALS FOR EACH CATEGORY	JT1.16: FOR 1-CO-21 PART B TO PROVIDE TOTALS for EACH CATEGORY OF SIGNED OFFERS AND THE SUBMITTED LOAD SUMMARIES AND BREAKDOWN HOW MANY NEW CUSTOMERS EACH YEAR AND THE MEGAWATTS ASSOCIATED WITH NEW CUSTOMERS AS OPPOSED TO EXISTING CUSTOMERS
Day 1 - September 22	page 163, line 13	JT1.28: TO PROVIDE THE HYDRO OTTAWA PLANNING FORECAST 2025 TO 2030, IN TABULAR FORMAT, IN MEGAWATTS AND IN MVAS	JT1.28: TO PROVIDE THE HYDRO OTTAWA PLANNING FORECAST 2025 TO 2035 , IN TABULAR FORMAT, IN MEGAWATTS AND IN MVAS
Day 1 - September 22	page 163, line 13	JT1.29: TO EXPAND TABLE 8 WITH THE HISTORICAL SYSTEM CAPACITY FROM 2015 TO 2024	JT1.29: TO EXPAND TABLE 8 IN EXHIBIT 1, TAB 3, SCHEDULE 1, PAGE 25 WITH THE HISTORICAL SYSTEM CAPACITY FROM 2015 TO 2024
Day 1 - September 22	page 172, line 26	JT1.30: TO CLARIFY SYSTEM EXPANSION REQUIREMENTS BY ADDING CUSTOMER INFORMATION AND A	JT1.30: FOR CAPACITY UPGRADE PROJECTS LISTED IN SYSTEM SERVICE, TO ATTACH CUSTOMERS TO THE



Transcript Date	Page & Line Number	Per Transcript	Revision
		SUMMARY OF THE RATIONALE FOR EACH, WHY THEY ARE A SYSTEM ENHANCEMENT PROJECT BASED ON THE DSC.	PROJECTS AND A SUMMARY OF THE RATIONALE FOR EACH ONE , AS TO WHY THEY ARE A SYSTEM ENHANCEMENT PROJECT BASED ON THE DSC.
Day 1 - September 22	page 190, line 6	JT1.34: (A) TO ADVISE THE PEAK LOAD OF EACH OF THOSE CHARGERS, IN KILOWATTS; (B) TO ADVISE THE PEAK LOAD OF A RESIDENTIAL HOME WITHOUT AN EV RECHARGER	JT1.34: TO ADVISE THE PEAK LOAD OF A RESIDENTIAL HOME WITH AND WITHOUT A LEVEL 2 RESIDENTIAL CHARGER

Appendix B - Hydro Ottawa Technical Conference Transcript Revisions

Transcript Date	Page & Line Number	Per Transcript	Revision
Day 1 - September 22	page 20, line 21	aid	AP
Day 1 - September 22	page 21, line 13	meat	meet
Day 1 - September 22	page 22, line 13	education	evaluation
Day 1 - September 22	page 22, line 22	evolution	evaluation
Day 1 - September 22	page 26, line 22	each	age
Day 1 - September 22	page 30, line 26	J.GILLIS	D. COBAN
Day 1 - September 22	page 31, line 14	L. HEUFF	D. COBAN
Day 1 - September 22	page 31, line 16	L. HEUFF	D. COBAN
Day 1 - September 22	page 38, line 18	reading	rating
Day 1 - September 22	page 73, line 13	directly (voice cuts out)	direct labour
Day 1 - September 22	page 81, line 4	UNIDENTIFIED SPEAKER	S. HAWTHORNE
Day 1 - September 22	page 108, line 1	in raid	in the rate application
Day 1 - September 22	page 125, line 28	L. HEUFF	D. COBAN
Day 1 - September 22	page 126, line 4	L. HEUFF	D. COBAN
Day 1 - September 22	page 126, line 20	D. COBAN	L. HEUFF
Day 1 - September 22	page 146, line 28	repair	rate payer
Day 1 - September 22	pages 152 - 158	S. CARR	S. HAWTHORNE
Day 1 - September 22	page 167, line 16	Cedarville	Cyrville
Day 1 - September 22	page 167, line 24	Cedarville	Cyrville
Day 1 - September 22	page 168, line 7	Cedarville	Cyrville
Day 1 - September 22	page 174, line 1	S. CARR	S. HAWTHORNE
Day 1 - September 22	page 185, line 13	identification	isolation

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Day 1 - September 22	page 185, line 18	wire	var
Day 1 - September 22	page 185, line 27	wire	var
Day 2 - September 23	page 46, line 26	K. LELLIOTT	S. HAWTHORNE
Day 2 - September 23	page 52, line 27	J. GILLIS	M. DEFAZIO
Day 2 - September 23	page 55, line 27	top-hand	top-fan
Day 2 - September 23	page 56, page 1	stations	state
Day 2 - September 23	page 58, line 22	time at	climate
Day 2 - September 23	page 59, line 20	time at	climate
Day 2 - September 23	page 70, line 11	Enercan	NRCAN
Day 2 - September 23	page 70, line 16	2-Staff-64	2-Staff-69
Day 2 - September 23	page 71, line 18, continued throughout the transcript for Day 2	Enercan	NRCAN
Day 2 - September 23	page 80, line 22	NA	planning
Day 2 - September 23	page 83, line 22	Janet KF4	Janet King F4
Day 2 - September 23	page 106, line 10	calls	costs
Day 2 - September 23	page 121, line 1	calls	costs
Day 2 - September 23	page 121, line 2,3	rate-up calls	rate-app costs
Day 2 - September 23	page 121, line 3	Appendix 2N	Appendix 2M
Day 2 - September 23	page 132, line 6	locates field calls	locates field costs
Day 2 - September 23	page 135, line 21	exhibit 42	exhibit 412
Day 2 - September 23	page 136, lines 2,3	major weather event calls	major weather event costs
Day 2 - September 23	page 136, line 4	some reservation	storm restoration
Day 2 - September 23	page 156, line 13	20	to
Day 3 - September 24	page 22, lines 13, 15	composition	compensation



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Day 3 - September 24	page 43, line 17	Neil	Neal
Day 3 - September 24	page 44, line 3	Neil	Neal
Day 3 - September 24	page 78, line 2	\$2	2
Day 3 - September 24	page 108, line 19	were	weren't
Day 3 - September 24	page 155, line 21	is no in	is in
Day 4 - September 24	page 1, line 18	Neil	Neal
Day 4 - September 24	page 22, line 3	cost unit	customers
Day 4 - September 24	page 46, lines 5	appendices	exhibits
Day 4 - September 24	page 55, line 28	CBA	CVA