

Milton Hydro Distribution Inc.
EB-2025-0022
October 3, 2025

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Staff Question-1

Reference:

- (i) Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

- a) Please confirm that Tab 3 (Continuity Schedule) reflects the Q4 2025 OEB-prescribed interest rate of 2.91%.

Staff Question-2

Reference:

- (i) Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

Milton Hydro is seeking disposition of a \$78,430 residual credit balance of its Account 1595 (2022) sub-account. The 2022 DVA Rate Riders were approved on a final basis with disposition over a one-year period as part of Milton Hydro's 2022 IRM rate¹ proceeding. The 2022 DVA Rate Riders expired on December 31, 2022, and the balance of account 1595 (2022) sub-account has been audited as part of the 2024 year-end audit.

Question(s):

¹ EB-2021-0042

- a) Please explain what the \$1,089 recorded under 2023 “transactions” of the continuity schedule relates to. Why did the transactions take place in 2023 instead of 2022 when the rate rider was in effect?

Staff Question-3

Reference:

- (i) Rate Generator Model, Tab 10, RTSR Current Rates

Preamble:

For the GS 1,000 to 4,999 kW service classification rate class, there is no consumption/ demand data populated (in columns E and/or F) for:

- Retail transmission rate – network service rate – EV charging
- Retail transmission rate – line and transformation connection service rate – EV charging

Question(s):

- a) Please confirm and explain why there is no consumption/ demand data reported for EV charging for the GS 1,000 to 4,999 kW service classification rate class.

Staff Question-4

Reference:

- (i) IRM Application, Section 3.4 – Conclusion, Pg. 20-21
(ii) Rate Generator Model, Tab 4, Billing Det. For Def-Var
(iii) Rate Generator Model, Tab 5, Allocating Def-Var Balances

Preamble:

Milton Hydro is seeking disposition of a total net debit balance of \$158,593 of its Group 1 Deferral and Variance Account balances although the balance does not meet the threshold test. Milton Hydro explains that several individual account balances are individually material impacting different rate classes with refunds or recoveries. All rate riders calculated for each rate class are greater than \$0.0000 when rounded to 4 decimal places based on the default period of one year.

Question(s):

- a) Please provide the rationale as to why Milton Hydro would like to dispose of each of the following Group 1 Deferral and Variance Accounts:
- Account 1550 – LV Variance Account
 - Account 1551 – Smart Metering Entity Charge Variance Account

- Account 1580 – RSVA Wholesale Market Service Charge, including the variance WMS Sub-accounts for CBR Class A and Class B
- Account 1584 – RSVA Retail Transmission Network Charge
- Account 1586 – RSVA Retail Transmission Connection Charge
- Account 1588 – RSVA Power
- Subaccount 1595 (2022) – Disposition and Recovery/Refund of Regulatory Balances (2022)

Staff Question-5

Question(s):

- a) As applicable, please update the Rate Generator Model to reflect any updated rates/ charges (e.g., 2026 Uniform Transmission Rates).