

Kingston Hydro Corporation
EB-2025-0026
October 3, 2025

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Staff Question-1

Ref: Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

- a. Please confirm that Tab 3 (Continuity Schedule) reflects the Q4 2025 OEB-prescribed interest rate of 2.91%. If not, please update Tab 3, as necessary.

Staff Question-2

Ref 1: Rate Generator Model, Tab 3, Continuity Schedule, Column BW

Ref 2: Manager's Summary, p. 13

Ref 3: Chapter 3 Filing Requirements, p. 13

Ref 4: EB-2024-0037, Kingston_2025 IRM Application_20240813, p.12

Preamble:

Chapter 3 of the Filing Requirements requires distributors to explain any differences between Group 1 account balances and those reported in the RRR. In Reference 1, variances are noted in Accounts 1580, 1588 and 1589. However, Reference 2 provides explanations for these accounts that correspond to different amounts. OEB staff

observes that the explanations in Reference 2 refer to the variances from the previous IRM application in Reference 4.

Question(s):

- a. Please provide an explanation for the variance reported in Column BW, ensuring that it reflects the current IRM application and balances noted in Reference 1.

Staff Question-3

Ref 1: Rate Generator Model, Tab 3, Continuity Schedule, Column BU

Ref 2: Chapter 3 Filing Requirements, p.16

Ref 3: EB-2024-0037, Decision and Order, p.10

Preamble:

Chapter 3 of the Filing Requirements states that disposition of residual balances in Account 1595 sub-accounts for each vintage year should only be requested once. OEB staff notes that the disposition of Account 1595 for 2021 was requested in EB-2024-0037 and is also requested in this application as noted in Reference 1.

Question(s):

- a. Please confirm that no disposition is being requested for Account 1595 (2021). If so, please select “No” in cell BU33 to indicate that no disposition is being requested.

Staff Question-4

Ref 1: Rate Generator Model, Tab 16.1, LV Expense

Preamble:

OEB staff observe that the Monthly Service Charge is not consistently applied in each month, and that charges for the RR Disposition Account 1595 and RR Group 1 Def/Var 2024 were only applied from July to December. The table below provides the details.

Month	Monthly Service Charge	RR Disposition Account 1595 Rate	RR Group 1 Def/Var 2024 Rate
January	840.0900		
February	785.8891		

March	847.6158		
April	816.7525		
May	840.0885		
June	820.1399		
July	844.2284	-0.0241	0.4094
August	840.0886	-0.0241	0.4094
September	824.2800	-0.0241	0.4094
October	824.2800	-0.0241	0.4094
November	824.2800	-0.0241	0.4094
December	824.2800	-0.0241	0.4094

Question(s):

- Please explain the reason for the monthly fluctuations in the Monthly Service Charge.
- Please clarify why charges for the RR Disposition Account 1595 and RR Group 1 Def/Var 2024 are applied only from July to December.

Staff Question-5

Ref 1: Rate Generator Model, Tab 10, RTSR Current Rates

Ref 2: Manager's Summary, pages 9-10

Preamble:

Kingston Hydro identifies the load applicable to its General Service customers in the 50 to 4,999kW rate class that may qualify as Electric Vehicle (EV) charging facilities and be subject to the Electric Vehicle Charging rate (EVC) in the above noted references. Kingston Hydro also indicates that it used the last actual year to estimate the load.

Question(s):

- Please confirm whether each customer identified by Kingston Hydro that may qualify for the EVC rate has a load factor below 20%.

Staff Question-6

Question(s):

- a. In the instance the OEB releases any updated rates/charges (e.g., 2026 Uniform Transmission Rates) before Kingston Hydro provides its responses to OEB staff's questions, please update the Rate Generator Model, as applicable. If any updates are made, please identify the rate and/or charge that has been updated.