

**REQUESTOR NAME** VECC  
**INFORMATION REQUEST ROUND:** # 1  
**TO:** InnPower Corporation  
**DATE:** October 3, 2025  
**CASE NO:** EB-2025-0027  
**APPLICATION NAME** 2026 IRM Application – Z-Factor

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VECC-1

Ref: Manager's Summary p.18

Through coordinated efforts involving internal resources, third-party contractors and mutual assistance from Wasaga Distribution, Enova, and Orangeville Hydro, InnPower restored service to 90% of affected customers within 56 hours.

a) Please complete the following Table.

	Internal Resources	Third-Party Contractors	Wasaga	Enova	Orangeville
Labour Hours					
Labour \$					
Materials \$					
Equipment \$					
Vehicles \$					
Indirect Costs \$					
TOTAL \$					

b) Please provide a breakdown of Third-Party Contractor costs by contractor and in the response include the nature of the work.

c) Please explain if Third-Party and LDC labour costs include a premium and if so provide details.

d) Please provide the total number of hours to restore power to 100% of customers.

## VECC-2

Ref: Manager's Summary p.18

InnPower indicates restoration activities included tree removal.

Please provide a breakdown of the costs related to tree removal, and in the response differentiate between internal, third party, Wasaga Distribution, Enova, and Orangeville Hydro costs.

## VECC-3

- a) Please describe InnPower's Vegetation Management strategy and in the response include InnPower's tree trimming cycle and a map showing the trimming zones.
- b) Please provide the Vegetation Management budget approved in rates.
- c) Please complete the following Table:

	2020	2021	2022	2023	2024	2025
Planned Trimming Zones						
Actual Trimming Zones						
Vegetation Management Budget						
Vegetation Management Actuals						

- d) Please explain any variances in planned vegetation management activities and spending by year.

#### VECC-4

Ref : Manager's Summary p.22

InnPower indicates all response and restoration activities—such as dispatching standby crews, hiring mutual assistance teams, and using overtime—were executed following InnPower's Emergency Preparedness Plan.

- a) Please provide a copy of InnPower's Emergency Response Plan.
- b) Please confirm InnPower followed its Emergency Response Plan. If not, discuss any variations.
- c) Please provide details of any proposed updates to the Emergency Response Plan following the storm.

#### VECC-5

Ref: Manager's Summary p.21

The capital materials installed as part of storm restoration work fall into the following primary infrastructure categories: Poles, Transformers (pole-mounted and pad-mounted) and Conductor (overhead and underground).

- a) Please provide the number of poles, pole-mounted transformers, pad-mounted transformers, and metres of overhead conductors and underground conductors installed and the associated costs.
- b) Please provide the number of assets in part (a) previously identified as being in poor or very poor condition.
- c) For each asset type (Poles, Transformers (pole-mounted and pad-mounted) and Conductor (overhead and underground)), please provide the average replacement costs for the period 2023 to 2025 and show the calculation.

#### VECC-6

- a) Please provide the number of interruptions, number of customer interruptions and number of customer interruption minutes by Cause Code for each of the years 2020 to 2025.

- b) Please discuss the trend in Tree Contact interruptions.
- c) Please provide a summary of InnPower's historical Z-factor applications related to storm events and in the response include the requested amount compared to the approved amount.
- d) Please discuss InnPower's historical investments in resilient infrastructure.

VECC-7

Ref: Appendix E

InnPower's Major Event Report for the March Ice Storm includes the question: "If the distributor did have prior warning, did the distributor issue any media announcements to the public warning of possible outages resulting from the pending?" The response is "No".

Please explain why InnPower did not issue any media announcements to the public.