

**BY EMAIL** 

**T** 416-481-1967 1-888-632-6273

F 416-440-7656 OEB.ca

October 6, 2025

Ritchie Murray Acting Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto ON M4P 1E4

Dear Ritchie Murray:

Re: EB-2025-0045 Application for 2026 Rates

In accordance with Procedural Order No. 1, please find attached the Ontario Energy Board (OEB) staff interrogatories in the above proceeding. The applicant has been copied on this filing.

Enova Power Corporation's responses to interrogatories are due by October 20, 2025.

Any questions relating to this letter should be directed to Mariana Svistun at <a href="mariana.svistun@oeb.ca">mariana.svistun@oeb.ca</a> or at 416-440-7667. The OEB's toll-free number is 1-888-632-6273.

Yours truly,

Original Signed By

Mariana Svistun Analyst, Electricity Distribution II, Major Applications

Encl.

# OEB Staff Interrogatories Enova Power Corporation EB-2025-0045

Please note, Enova Power Corporation (Enova Power) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

#### Staff-1

Reference: WNRZ 2026 IRM Rate Generator Model, "Information Sheet" tab 4

#### **Preamble:**

In the reference above, cell F53, for Retail Transmission Service Rates, Enova Power provides "Transmission Connected".

## Question(s):

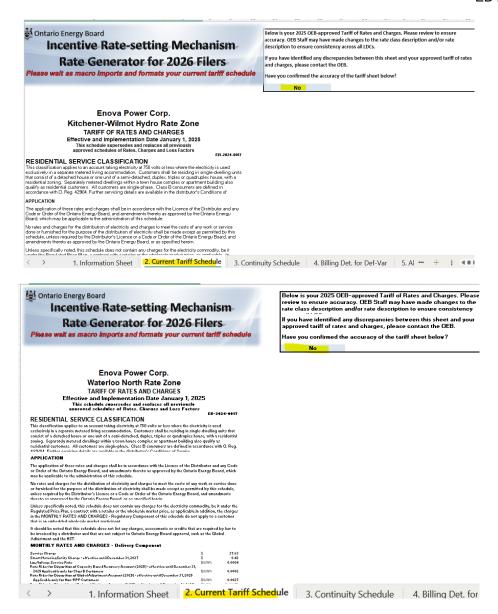
a. Please verify and update the model to reflect the Retail Transmission Service Rates for WNRZ "Partially Imbedded" with Hydro One, Enova Power's KWRZ and GrandBridge Energy.

#### Staff-2

Reference: (1) KWRZ 2026 IRM Rate Generator Model, "Current Tariff Schedule" tab 2 (2) WNRZ 2026 IRM Rate Generator Model, "Current Tariff Schedule" tab 2

### **Preamble:**

In both references, cell BC9, Enova Power does not confirm the accuracy of the Current Tariff Schedule.



## Question(s):

a. Please review the Tariff of Rates and Charges to ensure accuracy and update the model accordingly.

**Reference:** (1) KWRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Projected Interest on Dec-25-2025 Balances

(2) WNRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Projected Interest on Dec-25-2025 Balances

## Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

## Question(s):

a. Please confirm that Tab 3 (Continuity Schedule), for each rate zone, reflects the Q4 2025 OEB-prescribed interest rate of 2.91%. If not, please update Tab 3, as necessary.

#### Staff-4

**Reference:** (1) KWRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Variance RRR vs 2024 Balance (Principal + Interest)

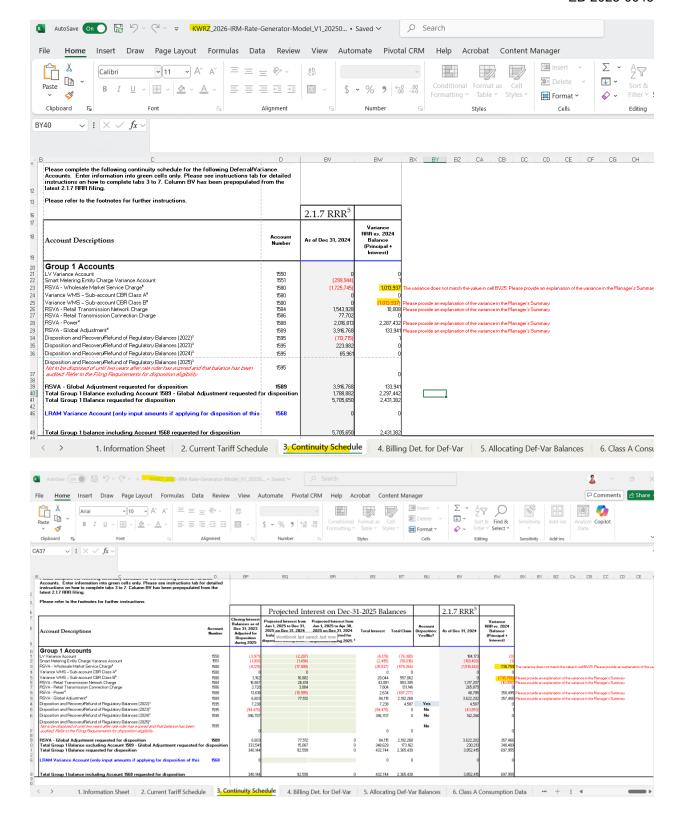
(2) WNRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Variance RRR vs 2024 Balance (Principal + Interest)

#### Preamble:

In both references above, there is a model warning regarding the Variance RRR vs 2024 Balance (Principal + Interest).

## Question(s):

a. Please provide an explanation for the highlighted figures below.



**Reference:** (1) KWRZ 2026 IRM Rate Generator Model Excel, "Billing Det. For Def-Var" tab 4

(2) KWRZ 2026 IRM Rate Generator Model Excel, "Allocating Def-Var Balances" tab 5

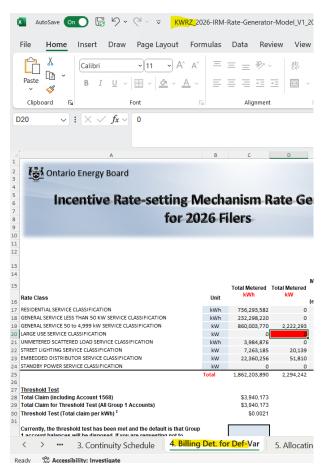
## Preamble:

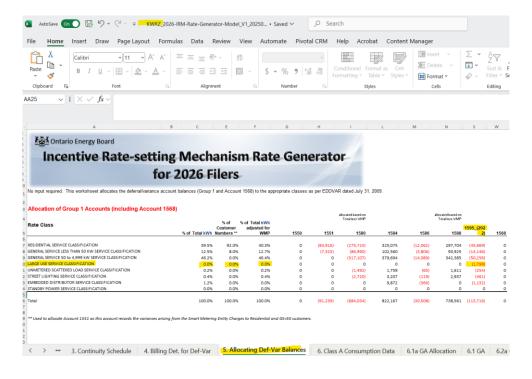
In Reference 1, for Large Use Service Classification, OEB staff notes a model warning on cell D20.

In Reference 2, for Large Use Service Classification, OEB staff notes cell S20 is reflecting \$1,798 even though the allocation percentage is nil.

## Question(s):

a. Please update, as necessary, and provide commentary on the matter.





Reference: 2026 IRM Application PDF, page 19-20 of 224

#### Preamble:

Enova Power has identified two customers in the KWRZ who are currently subject to interim standby charges. These customers were notified that Enova Power intends to seek approval from the OEB in its 2026 rate application to finalize the interim standby charges. Enova Power invited the customers to provide any feedback or concerns regarding the proposed finalization of the charges. As of the filing of its application, Enova Power had not received any comments or objections from these customers.

## Question(s):

- a. Please clarify what type of notification(s) Enova Power provided to the two customers that are subject to the interim standby charges.
- b. Please confirm if Enova Power has received any comments or objections from these customers after August 14, 2025 (i.e., after submitting this application). If so, please provide the comments/objections received and any response that Enova Power provided to the customers. If there have been no comments or objections received to date, please confirm if Enova Power has followed up with the two customers regarding this matter.

# Question(s):

a. In the instance the OEB releases any updated rates/charges (e.g., 2026 Uniform Transmission Rates) before Enova Power provides its responses to OEB staff's interrogatories, please update the Rate Generator Model, as applicable, and identify the rates/charges that were updated.