

Via RESS October 6, 2025

Mr. Ritchie Murray, Acting Registrar Ontario Energy Board PO Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Mr. Murray:

Subject: Hydro Ottawa Limited (Hydro Ottawa)

Custom Incentive Rate-Setting (Custom IR) Application for 2026-2030 Electricity Distribution Rates and Charges - Interrogatory Responses

OEB File: EB-2024-0115

Pursuant to Procedural Order No. 2 issued on August 7, 2025, Hydro Ottawa participated in the Technical Conference held from September 22 to 25, 2025. In preparation for the Technical Conference, Hydro Ottawa received requests to respond to written undertakings from Environmental Defence, Vulnerable Energy Consumers Coalition and Distributed Resource Coalition.

Over the course of the technical conference period, Hydro Ottawa received a total of 151 undertakings (excluding sub-parts). Given the volume of requests and the detailed analysis required for certain responses, Hydro Ottawa is filing the majority of its undertaking responses with this submission and respectfully requests leave to file the remaining responses by Wednesday October 8, 2025. While most of the outstanding undertakings are expected to be completed before that date, Hydro Ottawa is awaiting input from external parties for several items and anticipates being able to provide those responses by Wednesday.

Pursuant to the OEB's Practice Direction on Confidential Filings, Hydro Ottawa intends to submit, under separate cover letter later today, a confidentiality request to protect certain sensitive information and to redact material that is not relevant to this proceeding.

During the preparation of its undertaking responses, Hydro Ottawa also identified portions of evidence requiring correction. Accordingly, a table of revisions has been included as Appendix A of this cover letter.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Signed by:

April Barrie

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**April Barrie** 

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CC: Charles Keizer & Daliana Coban Torys LLP

**APPENDIX A Table of Revisions (Filed October 6, 2025)** 

| Original Evidence<br>Reference  | Related<br>Undertaking<br>Response(s) | Description  | As Originally Submitted <sup>1</sup>  | As Revised <sup>2</sup>  |
|---|---------------------------------------|--|---|--|
| Schedule 1-2-5<br>1-CCC-1   | JT2.22 - Table<br>A                   | Asset Type   | Meters (Smart Meters)   | Meters (Smart Meters Excluding<br>Metering Renewal AMI 2.0<br>Project)               |
|   |                                       | Inflation Rate - Metering Renewal AMI 2.0 Project  | N/A   | 2025 - 3.0%<br>2026 - 3.0%<br>2027-2030 - 3.0%                                       |
|   |                                       | Inflation Rate - Tools, Shop & Garage Equipment  | 2026 - 3.0%   | 2026 - 2.1%  |
|   |                                       | Inflation Rate - Transportation Equipment  | 2026 & 2027-2030 - 3.5%   | 2026 & 2027-2030 - 5.0%  |
|   |                                       | Inflation Rate - Computer Equipment - Hardware   | 2026 - 3.0%   | 2026 - 2.1%  |
| Schedule 1-3-1<br>Table 8   | JT1.29                                | System Capacity - (MVA)  | 2028 - 2,624<br>2029 - 2,624  | 2028 - 2,632<br>2029 - 2,640   |
| Attachment<br>1-Staff-1(N) - 2027<br>Revenue<br>Requirement<br>Workform | N/A                                   | Excel workform submitted on August 18 was a duplicate of the 2027 RRWF submitted on June 4, 2025. The file did not include the 2024 Historical and Interrogatory response updates. | HOL_IRR_ATT_1-Staff-1(N) -<br>OEB Workform - 2027 Revenue<br>Requirement<br>Workform_20250818 | HOL_IRR_ATT_1-Staff-1(N) - OEB Workform - 2027 Revenue Requirement Workform_20251006 |
| 6-Staff-189   | Attachment JT<br>1.14 -               | Туро   | As per Section 4 of Schedule 6-3-4  | As per Section 4 of Schedule 6-3-4   |

References the evidence as originally filed, unless otherwise noted.
 Details of the revision can be found in the Undertaking Response listed, unless otherwise noted.

| Original Evidence<br>Reference | Related<br>Undertaking<br>Response(s) | Description                               | As Originally Submitted <sup>1</sup> | As Revised <sup>2</sup>                                |
|--------------------------------|---------------------------------------|---|--------------------------------------|--|
|                                | VECC-3.0(A)                           |   | Other Operating Revenue.             | Other Operating Revenue.                               |
|                                |                                       |   | The assumption used to forecast      | The assumption used to forecast                        |
|                                |                                       |   | Fixed Distribution Charge amounts    | Fixed Distribution Charge amounts                      |
|                                |                                       |   | is based on the number of            | is based on the number of                              |
|                                |                                       |   | applicable retailer customers        | applicable <mark>generators</mark> <del>retailer</del> |
|                                |                                       |   | multiplied by the OEB generic        | <del>customer</del> s multiplied by the <del>OEB</del> |
|                                |                                       |   | rates.                               | generic Hydro Ottawa utility                           |
|                                |                                       |   |                                      | specific rates.  |
|                                |                                       |   | Confirmed, Hydro Ottawa records      | Confirmed, Hydro Ottawa records                        |
| 6-Staff-186                    | Attachment JT                         |   | miscellaneous service revenue to     | miscellaneous service revenue to                       |
|                                | 1.14 -<br>VECC-3.0(B)                 |   | MicroFit customers under Account     | MicroFit customers under Account                       |
|                                |                                       |   | 4235.                                | 4090.  |
| 3.0-VECC-24 part h)            | JT1.14-<br>VECC-11.0                  | Estimated coefficient on the CDM variable | -2.5                                 | -1.5   |