

**OEB Staff Questions
Oakville Hydro Distribution Inc.
EB-2025-0016**

Please note, Oakville Hydro Distribution Inc. (Oakville Hydro) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff Question-1

Ref. 1: Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

- a) Please confirm that Tab 3 (Continuity Schedule) reflects the Q4 2025 OEB-prescribed interest rate of 2.91%. If not, please update Tab 3, as necessary.

Staff Question-2

Ref. 1: Rate Generator Model, Tab 3, Continuity Schedule, Cell BD 29

Ref. 2: Commodity Accounts Analysis Workform, Tab 3, GA 2024, Cell C75

Preamble:

The 2026 IRM Rate Generator Model contains a debit of \$4,161,628 in Account 1589 (RSVA Global Adjustment). The 2026 Commodity Accounts Analysis Workform shows a net change in principal balance in the GL of \$4,215,544.

Question(s):

- a) Please provide an explanation for the discrepancy between the net change in principal balance of \$4,215,544 on the Commodity Accounts Analysis Workform (GA 2024) compared to the debit of \$4,161,628 on the Rate Generator Model (Continuity Schedule). If required, please update the Commodity Accounts Analysis Workform and/or Rate Generator Model as necessary.

Staff Question-3

Ref. 1: Rate Generator Model, Tab 3, Continuity Schedule, Column BF

Ref. 2: Commodity Accounts Analysis Workform, Tab 4, Principal Adjustments, Row 89

Preamble:

The Continuity Schedule for the year 2024 contains no principal adjustments in Column BF. However, the Principal Adjustments tab on the Commodity Accounts Analysis Workform contains a credit of \$1,192,375 in Account 1589 and a debit of \$259,154 in Account 1588.

Question(s):

- a) Please provide an explanation for the discrepancies found between the Commodity Accounts Analysis Workform and the 2026 IRM Rate Generator Model.

Staff Question-4

Ref. 1: Manager's Summary, Page 9

Ref. 2: Rate Generator Model, Tab 20, Final Tariff Schedule

Preamble:

In the Manager's Summary, Oakville Hydro states "All General Service 50 To 999 kW Service customers have been transitioned to interval meters, with a separate rate no longer required."

From the Final Tariff Schedule, it is stated that "There are two subcategories within this class, those being non-interval and interval metered accounts".

Question(s):

- a) Has Oakville Hydro considered removing this statement from the Tariff Schedule considering all GS 50 to 999 kW customers now have interval meters? Please explain why or why not.

Staff Question-5

Question(s):

- a) As applicable, please update the Rate Generator Model to reflect any updated rates/charges (e.g., 2026 Uniform Transmission Rates).