tel 519-365-5376 Richard.Wathy@enbridge.com EGIRegulatoryProceedings@enbridge.com Enbridge Gas Inc. P. O. Box 2001 50 Keil Drive North Chatham, ON N7M 5M1

October 7, 2025

VIA RESS AND EMAIL

Ritchie Murray Acting Registrar Ontario Energy Board 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4

Dear Ritchie Murray:

Re: Enbridge Gas Inc. (Enbridge Gas)

Ontario Energy Board (OEB) File No.: EB-2024-0125

2023 Utility Earnings and Disposition of Deferral & Variance Account

Balances - Draft Rate Order - Reply Comments

In accordance with the OEB's Decision issued on September 23, 2025, Enbridge Gas filed the Draft Rate Order on September 29, 2025. On October 3, 2025, OEB staff filed a submission on the Draft Rate Order and requested an explanation regarding the higher one-time billing adjustments for some general service customers in the Union rate zone following the disallowance of \$3.019 million from the Getting Ontario Connected Variance Account (GOCAVA) and confirmation from Enbridge Gas that it used the OEB's prescribed interest rates from Q1 2024 through Q4 2025.

Enbridge Gas confirms that some general service customers will see a higher one-time billing adjustment compared to the original application as a result of the revision to the accrued interest amounts. The original application included forecast interest as of January 1, 2025, whereas the Draft Rate Order includes forecast interest as of January 1, 2026, which reflects an additional full calendar year of accrued interest at the OEB prescribed rates. Please see Table 1 below for confirmation of the reduction in principal of \$3.019 million due to the GOCAVA disallowance and the updated interest amounts by rate zone. The total amount for disposition in the Union rate zones has increased by \$0.481 million overall, which has resulted in one-time billing adjustment increases for certain rate classes.

<u>Table 1</u> <u>2023 Deferral Account Balances to be Cleared</u>

Line No.	Particulars (\$000's)	Principal	Interest	Total
	Balances Proposed for Disposition as of January 1, 2025	(a)	(b)	(c)
1	EGD Rate Zone (1)	(17,466)	747	(16,720)
2	Union Rate Zones (2)	22,301	(7,798)	14,503
3	Total (3)	4,834	(7,051)	(2,217)
	Balances Proposed for Disposition as of January 1, 2026			
4	EGD Rate Zone (4)	(19,339)	(930)	(20,269)
5	Union Rate Zones (5)	21,153	(6,169)	14,984
6	Total (6)	1,814	(7,099)	(5,285)
	Change in Disposition Amounts			
7	EGD Rate Zone	(1,873)	(1,677)	(3,549)
8	Union Rate Zones	(1,148)	1,628	481
9	Total	(3,019)	(48)	(3,069)

Notes:

- (1) Exhibit F, Tab 2, Schedule 2, line 17, filed May 31, 2025.
- (2) Exhibit F, Tab 3, Schedule 2, line 37, filed May 31, 2025.
- (3) Exhibit C, Tab 1, Schedule 1, line 56, filed May 31, 2025.
- (4) Rate Order Appendix B, Schedule 1, Page 2, line 17.
- (5) Rate Order Appendix C, Schedule 2, line 37.
- (6) Rate Order Appendix A, line 56.

Enbridge Gas can confirm that the OEB's prescribed interest rates from Q1 2024 through Q4 2025 were used to calculate the interest to December 31, 2025.

If you have any questions on the above or would like to discuss in more detail, please do not hesitate to contact me.

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Sincerely,

Richard Wathy

Richard Wathy

Technical Manager, Regulatory Applications

cc.: D. Stevens (Aird & Berlis)

EB-2024-0125 Intervenors