Via RESS

October 8, 2025

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Mr. Murray:

Subject: Hydro Ottawa Limited (Hydro Ottawa)
Custom Incentive Rate-Setting (Custom IR) Application for 2026-2030
Electricity Distribution Rates and Charges - Undertaking Responses
OEB File: EB-2024-0115

Pursuant to Procedural Order No. 3 issued on October 7 2025, Hydro Ottawa's request to file its remaining undertakings on October 8, 2025 was approved.

Hydro Ottawa is waiting for updated information from one of its vendors, as such, could not provide a full response to two undertakings. Hydro Ottawa will file updated responses to complete the portion outstanding when the information is available. Both items relate to the Load Forecast.

- JT 1.14-VECC-9.0
- JT 3.21

Pursuant to the OEB's Practice Direction on Confidential Filings, Hydro Ottawa, under separate cover letter, has requested confidentiality for certain information and to redact certain information from the public record which is not relevant to the proceeding.

During the preparation of these undertaking responses, Hydro Ottawa identified evidence that required correction. Accordingly, a table of revisions has been included as Appendix A of this cover letter.

Should you have any questions, please do not hesitate to contact me.

Sincerely,

Signed by:
April Barrie
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April Barrie
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Directeur, Affaires réglementaires
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CC: Charles Keizer, Torys LLP
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APPENDIX A

Table of Revisions (Filed October 8, 2025)

Original Evidence Reference	Related Undertaking Response(s)	Description	As Originally Submitted[1]	As Revised[2]
Interrogatory Response 3-Staff-127	JT 1.14 - VECC-6.0	Table A	Count for electrification impact of General Service and Large User classes were not correct.	Table extended to include 2024 and 2025 and customer counts corrected.
Schedule 7-1-3-Standby Service Charge 7.0-VECC-61	JT 1.14 - VECC-21.0	Standby Backup Overrun Adjustment	In the Backup Overrun Adjustment example provided in Section 4.2 of Schedule 7-1-3 - Standby Service Charge, if the Contract Demand is 100 kW and the Metered Peak Generator OFF was 550 kW then the Backup Overrun Demand would be 50 kW. The calculation would be as follows; Contract Demand of 100 kW - (Metered Peak generator OFF of 550 kW – Metered Peak generator ON of 200 kW) minus	In the Backup Overrun Adjustment example provided in Section 4.2 of Schedule 7-1-3 - Standby Service Charge, if the Contract Demand is 100 kW and the Metered Peak Generator OFF was 550 kW then the Backup Overrun Demand would be ~~50 kW.~~ 250 kW The calculation would be as follows; Contract Demand of 100 kW - (Metered Peak generator OFF of 550 kW – Metered Peak generator ON of 200 kW) ~~minus the lower of Metered Peak generator ON or 500 kW~~.

[1] References the evidence as originally filed, unless otherwise noted.
[2] Details of the revision can be found in the Undertaking Response listed, unless otherwise noted.

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			the lower of Metered Peak generator ON or 500 kW.	
Attachment 1-3-3(G) - OEB Benchmarking Spreadsheet Forecast Model_20250604	JT1.14-VECC-13.0	Delivery volumes between 2024 and 2030 (tab 'Model Inputs', cells H14:N14). Underreported values in CDM supporting data.	Attachment 1-3-3(G) - OEB Benchmarking Spreadsheet Forecast Model_20250604	Attachment JT4.8(A) - Updated OEB Benchmarking Forecast Model