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October 8, 2025

RESS & EMAIL

Ontario Energy Board P.O. Box 2319 2300 Yonge Street, 27th Floor Toronto, ON M4P 1E4 Attention: Richard Murray, Acting Registrar

Dear Mr. Murray:

Re: EB-2024-0115: Application by Ottawa Hydro Limited ("Hydro Ottawa") for Approval of 2026-2030 Electricity Distribution Rates (the "Application") – Request for Confidential Treatment of Information filed in Technical Conference Undertakings ("UTs")

The applicant in the above-noted proceeding attended a technical conference in respect of the Application on September 22, 2025 and filed UTs on October 6, 2025. Pursuant to the OEB's *Practice Direction on Confidential Filings* (the "**Practice Direction**"), Hydro Ottawa filed a Request for Confidentiality on October 6, 2025 related to certain UTs.

On October 8, 2024 Hydro Ottawa submitted additional UT responses, and is hereby requesting OEB approval for confidential treatment of certain information in these responses as identified in the table below. Please note that the information identified in the table below has been redacted in the public version of the interrogatory responses filed with the OEB.

The full unredacted (confidential) versions of the relevant documents have been filed through RESS, and contain highlights of the specific portions of the documents for which Hydro Ottawa requests confidential or non-relevant treatment. For ease of reference, Hydro Ottawa used green highlights for non-relevant information it seeks to permanently redact from the OEB record, and yellow highlights for information for which it seeks confidential treatment.

IRR	Page Reference	Presumptive Confidential Treatment (Y/N)	Explanation and Rationale
JT1.31 JT1.32	2-5	Y	Customer Load and Billing Information: The redacted information consists of financial details pertaining to discrete customer-related expansion projects, including the capital contributions payable by specific customers to Hydro Ottawa. This information constitutes customer billing information. Along with other details on the record, the information can also be used to deduce specific customers' load profile and/or energy usage. This information is presumed to be confidential (Practice Direction, Appendix B, Part 3)
			The gross costs for the Greenbank MTS upgrade have been redacted on the basis that the customer portion can be deduced from the net amount using other information already provided on the record (as noted in JT1.31 and included in Schedule 2-5-8 - System Service Investments). Conversely, the gross costs for Cyrville MTS have not been redacted, as the net costs are not included elsewhere on the record, and therefore the customer portion cannot be deduced from the record.
JT3.15(B)	5-7, 9-17, 19-26, 28-30, 32-36, 40-43, 45- 46, 48-53, 55-66, 68-72, 74, 78-82	N	Third-party Proprietary Information that is Commercially Sensitive: The redacted information consists of a third party's technical material with respect to grid modernization. Hydro Ottawa has been advised by the third-party author of this document, Hatch, that the redacted information is commercially sensitive as it reflects proprietary analysis and methodologies that are treated in a confidential manner. The public disclosure would prejudice Hatch's commercial interests and competitive position, and undermine its ability to carry on business offering such analysis (Practice Direction,
JT3.15(C)	8		Appendix A, Part A(i),(iv) and Part B).
JT3.15(D)	6-11, 13-14, 16-18, 22, 26, 29-32, 34		

Yours Truly,

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CC

April Barrie, Hydro Ottawa Limited