



**niagara
peninsula
energy inc.**

**Your
Local
Utility**

Head Office:
7447 Pin Oak Drive
Box 120
Niagara Falls, Ontario
L2E 6S9

T: 905-356-2681
Toll Free: 1-877-270-3938
F: 905-356-0118
E: info@npei.ca
www.npei.ca

October 10, 2025

Ms. Nancy Marconi
Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

RE: 2026 IRM Rate Application EB-2025-0020 – Responses to OEB Staff Questions

Dear Ms. Marconi:

Please find attached Niagara Peninsula Energy Inc.'s ("NPEI's") responses to OEB Staff questions in NPEI's 2026 IRM Rate Application (EB-2025-0020) and accompanying Excel models.

NPEI hereby confirms that the documents filed in support of NPEI's 2026 IRM Rate Application, including responses to OEB Staff questions and any other supporting documentation, do not include any personal information (as that phrase is defined in the Freedom of Information and Protection of Privacy Act), that is not otherwise redacted in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

If there are any questions, please contact Paul Blythin at (905) 356-2681 ext. 6064, or Paul.Blythin@npei.ca.

Yours truly,
NIAGARA PENINSULA ENERGY INC.

Paul Blythin, CPA, CGA
Vice-President, Regulatory Affairs & Revenue

Cc: Harshleen Kaur, Case Manager (EB-2025-0020), OEB

**Niagara Peninsula Energy Inc.
EB-2025-0020**

Please note, Niagara Peninsula Energy Inc. (Niagara Peninsula) is responsible for ensuring that all documents it files with the Ontario Energy Board (OEB), including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff Question-1

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 1 Information Sheet

Ref. 2: 2026 IRM Application_20250808, pp. 34

Preamble:

In response to Question 4 of Tab 1 in Ref. 1 (Cell F47), Niagara Peninsula selected 2020 as the earliest account balance vintage year in which there is a balance in Account 1595.

However, in Ref. 2, Niagara Peninsula states:

NPEI confirms that the residual balances in Account 1595 sub-accounts for each vintage year, up to and including 2020, have been disposed once on a final basis.

Question(s):

- a) Please update the response to Question 4 of Tab 1 in Ref. 1. If there is no update required, please provide reasoning.

[Response](#)

- a) In its originally filed 2026 IRM Rate Generator Model, NPEI entered the incorrect year in Tab 1 Information Sheet, Cell F47.

In the revised 2026 IRM Rate Generator Model accompanying these responses, NPEI has updated Question 4 of Tab 1 in Ref. 1 (Cell F47) to 2021, and confirms 2021 as the earliest account balance vintage year in which there is a balance in Account 1595.

Staff Question-2

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 3 Continuity Schedule

Ref. 2: 2024 Decision And Rate Order_20231214, Table 7.1 Group 1 Deferral and Variance Account Balances

Preamble:

In Ref. 1, the values in Cells BE36 and BJ36 (OEB-Approved Disposition during 2024), do not reconcile with Ref. 2.

Question(s):

- a) Please update the values, and provide commentary, to reconcile with the 2024 Decision and Rate Order.

[Response](#)

- a) NPEI confirms that the values entered on Sheet 3 Continuity Schedule in Cells BE36 (\$4,828,066) and BJ36 (\$318,544) (OEB-Approved Disposition during 2024) are correct.

In the Decision and Rate Order in NPEI's 2024 IRM Rate Application (EB-2023-0040), issued December 14, 2023, the OEB approved the disposition of Group 1 account balances in the total amount of \$5,154,475 (Appendix A). This amount includes principal of \$4,836,449 and interest of \$318,025. Additionally, the OEB approved the disposition of a credit balance of (\$7,866) from Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation, over a one-year period on a final basis. This balance consists of (\$8,383) in principal and \$517 in carrying charges. Per paragraph 3, page 10, on the Decision and Rate order (EB-2023-0040) (Appendix A), NPEI transferred the balance to the applicable principal and carrying charge sub-accounts of Account 1595 (1595 - Disposition and Recovery/Refund of Regulatory Balances, Sub-account Principal Balances Approved in 2024 and 1595 - Disposition and Recovery/Refund of Regulatory Balances, Sub-account Carrying Charges Approved in 2024).

The details and reconciliation of NPEI's 2024 Decision and Rate Order (EB-2024-0043), the values of account 1509 Impacts Arising from the COVID-19 Emergency Account, Sub-account Forgone Revenues from Postponing Rate Implementation transferred to 1595 Disposition and Recovery/Refund of

Regulatory Balances (2024), and the values entered for Cells BE36 and BJ36 (OEB-Approved Disposition during 2024) are provided in Table 1 below.

Table 1 – 2024 Decision and Rate Order Reconciliation

Description	Principal	Interest	Total
Per Table 7.1 (EB-2024-0043)	4,836,449	318,025	5,154,474
Account 1509 Impacts Arising from COVID-19 Emergency, Sub-Account Foregone Revenues from Postponing Rate Implementation	(8,383)	517	(7,866)
Total (agrees to 2026 IRM Rate Generator Model Continuity Schedule)	4,828,066	318,542	5,146,608

Staff Question-3

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 3 Continuity Schedule

Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

- a) Please confirm that Tab 3 (Continuity Schedule) reflects the Q4 2025 OEB-prescribed interest rate of 2.91%.

Response

- a) NPEI confirms that Tab 3 (Continuity Schedule) reflects the Q4 2025 OEB-prescribed interest rate of 2.91%.

Staff Question-4

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 4 Billing Det. For Def-Var

Preamble:

In Column N of Ref. 1, Niagara Peninsula shows allocations in excess of 100% for the General Service 50 to 4,999kW Rate Class and allocations less than 0% for the General Service Less than 50kW and Street Lighting Rate Classes.

Question(s):

- a) Please update the allocations, if required.
- i. If the allocations have been correctly input, please provide the reason.

Response

- a) i) NPEI confirms that the allocations entered in Column N of Ref.1 have been entered correctly. The allocations in Column N of Ref. 1 are calculated based on the balance of Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2021), including Group 1 and Group 2 balances, that was allocated to each rate class, as a percentage of the total OEB-approved balance of 1595 Disposition and Recovery/Refund of Regulatory Balances (2021). The total Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2021) approved for disposition in NPEI's 2021 COS Rate Application (EB-2020-0040), including Group 1 account balances and Group 2 account balances, is (\$364,520). The allocations entered in Column N of Ref. 1 represent the 1595 Disposition and Recovery/Refund of Regulatory Balances (2021) balance allocated to each rate class as a proportion of the (\$364,520) total.

For example:

- The Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2021) balance allocated to the General Service 50 to 4,999kW rate class is (\$459,745). As a result, the General Service 50 to 4,999kW rate class was allocated a percentage of $(\$459,745) / (\$364,520) = 126.12\%$, as outlined in Table 2 below.
- The Account 1595 Disposition and Recovery/Refund of Regulatory Balances (2021) balance allocated to the General Service Less than 50kW rate class is \$21,186. As a result, the General Service Less than 50kW rate class was allocated a percentage of $\$21,186 / (\$354,620) = - 5.81\%$, as outlined in Table 2 below.

Table 2 – Allocation of Account 1595 (2021) Residual Balances

Allocation of Group 1 Accounts											
Rate Class	1550	1551	1580	1584	1586	1588	1589	Total	% of Total		
RESIDENTIAL SERVICE CLASSIFICATION	411,091	(9,114)	(184,150)	36,889	(66,375)	(454,073)	(13,634)	(279,367)	23.6%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	119,328	(797)	(53,454)	10,708	(19,267)	(131,805)	(19,543)	(94,829)	8.0%		
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	624,483	-	(278,494)	56,037	(100,830)	(708,480)	(380,765)	(788,049)	66.5%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	1,343	-	(601)	120	(217)	(1,483)	-	(838)	0.1%		
SENTINEL LIGHTING SERVICE CLASSIFICATION	198	-	(89)	18	(32)	(219)	-	(124)	0.0%		
STREET LIGHTING SERVICE CLASSIFICATION	4,050	-	(1,814)	363	(654)	(4,473)	(3,723)	(6,251)	0.5%		
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	2,545	-	(2,702)	228	(411)	(6,663)	(8,753)	(15,755)	1.3%		
	1,163,038	(9,911)	(521,304)	104,363	(187,786)	(1,307,195)	(426,418)	(1,185,213)	100%		
Allocation of Group 2 Accounts											
Rate Class	1508	1518	1522	1548	1592	1568	1555	1557	1576	Total	% of Total
RESIDENTIAL SERVICE CLASSIFICATION	(155,100)	44,776	(26)	153,279	(86,449)	383,535	(8,724)	-	(56,866)	274,424	33.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	(45,021)	12,997	(8)	44,493	(25,094)	67,792	(2,532)	79,894	(16,507)	116,015	14.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(235,610)	68,018	(40)	232,844	(131,323)	273,935	(13,253)	220,119	(86,384)	328,305	40.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(507)	146	(0)	501	(282)	-	(28)	-	(186)	(356)	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	(75)	22	(0)	74	(42)	-	(4)	-	(27)	(53)	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	(1,528)	441	(0)	1,510	(852)	104,108	(86)	-	(560)	103,034	12.6%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	(960)	277	(0)	949	(535)	-	(54)	-	(352)	(675)	-0.1%
	(438,801)	126,676	(75)	433,650	(244,577)	829,371	(24,683)	300,013	(160,882)	820,693	100%
Allocation of Group 1 and 2 Total Balance											
Rate Class	Total	% of Total									
RESIDENTIAL SERVICE CLASSIFICATION	(4,943)	1.36%									
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	21,186	-5.81%									
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	(459,745)	126.12%									
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	(1,194)	0.33%									
SENTINEL LIGHTING SERVICE CLASSIFICATION	(176)	0.05%									
STREET LIGHTING SERVICE CLASSIFICATION	96,782	-26.55%									
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	(16,431)	4.51%									
	(364,520)	100.00%									

Staff Question-5

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 12 RTSR - Historical Wholesale

Preamble:

For the IESO Network and Line Connection, the rates must be consistent with values on Tab 11 RTSR - UTRs & Sub-Tx, Columns E and F. In Ref. 1, the Network rates from July to December do not reconcile with Tab 11 and the Line Connection rate for November does not reconcile with Tab 11.

Snapshot from Ref. 1:

IESO	Network			Line Connection		
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount
January	134,943	\$5.78	\$ 779,971	139,358	\$0.95	\$ 132,390
February	122,667	\$5.78	\$ 709,015	128,223	\$0.95	\$ 121,812
March	121,875	\$5.78	\$ 704,438	128,175	\$0.95	\$ 121,766
April	113,779	\$5.78	\$ 657,643	117,564	\$0.95	\$ 111,686
May	149,903	\$5.78	\$ 866,439	161,608	\$0.95	\$ 153,528
June	192,490	\$5.78	\$ 1,112,592	194,490	\$0.95	\$ 184,766
July	190,910	\$6.18	\$ 1,179,826	191,283	\$0.95	\$ 181,719
August	189,239	\$6.18	\$ 1,169,495	194,912	\$0.95	\$ 185,166
September	156,678	\$6.18	\$ 968,270	162,634	\$0.95	\$ 154,502
October	119,582	\$6.18	\$ 739,014	122,482	\$0.95	\$ 116,358
November	120,111	\$6.18	\$ 742,289	188,491	\$0.65	\$ 123,218
December	132,649	\$6.18	\$ 819,774	137,028	\$0.95	\$ 130,176
Total	1,744,826	\$ 5.99	\$ 10,448,765	1,866,249	\$ 0.92	\$ 1,717,087

Snapshot from Tab 11:

Uniform Transmission Rates		Unit	2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec	
Rate Description			Rate		Rate		Rate		Rate	
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	

Question(s):

- a) Please provide reasoning for the Network rates from July to December and the Line Connection rate for November not reconciling with the rates reported on Tab 11.

Response

- a) NPEI entered the incorrect IESO Network and Line Connection rates on Tab 12. RTSR – Historical Wholesale, Columns E (July to December) and F (November) in its originally filed 2026 IRM Rate Generator Model.

In the revised 2026 IRM Rate Generator Model accompanying these responses, NPEI has corrected the Network rates from July to December 2024 to \$6.12 and the Line Connection rate for November 2024 to \$0.95 to reconcile with Tab 11 RTSR - UTRs & Sub-Tx.

Staff Question-6

Ref. 1: 2026 IRM Rate Generator Model_20250808, Tab 20 Final Tariff Schedule

Preamble:

For the Embedded Distributor Service Classification in Ref. 1, the distribution volumetric rate, low voltage service rate and retail transmission rates are only applicable to the Victoria and Rockway installations.

Question(s):

- a) Please confirm the accuracy and provide an explanation for why these are not applicable to the Wellandport and Port Davidson installations.

Response

- a) NPEI confirms the accuracy for the Embedded Distributor Service Classification in Ref. 1. The distribution volumetric rate, low voltage service rate and retail transmission rates are only applicable to the Victoria and Rockway installations.

These rates are not applicable to the Wellandport and Port Davidson installations. As established in NPEI's 2021 Cost of Service Application (EB-2020-0040) (Appendix B) issued November 19, 2020, NPEI bills HONI for the commodity and regulatory charges and only the monthly fixed service charge for both the Wellandport and Port Davidson installations. As established in NPEI's 2021 Cost of Service Application (EB-2020-0040), the fixed monthly service charge is appropriate to cover NPEI's costs of billing and customer service.

Staff Question-7

Question(s):

- a) As applicable, please update the Rate Generator Model to reflect any updated rates / charges (e.g., 2026 Uniform Transmission Rates).

Response

- a) NPEI confirms that its revised 2026 IRM Rate Generator Model accompanying these responses has been updated for the following:

- On Tab 1. Information Sheet, NPEI has updated Question 4 (Cell F47) to 2021, and confirms 2021 as the earliest account balance vintage year in which there is a balance in Account 1595.
- On Tab 12. RTSR – Historical Wholesale, NPEI has corrected the Network rates from July to December 2024 to \$6.12 and the Line Connection rate for November 2024 to \$0.95 to reconcile with Tab 11 RTSR - UTRs & Sub-Tx.

Appendix A

OEB-Approved Decision and Rate Order for NPEI's 2024
IRM Rate Application (EB-2023-0040)

Issued December 14, 2023



DECISION AND RATE ORDER

EB-2023-0040

NIAGARA PENINSULA ENERGY INC.

**Application for rates and other charges to be effective
January 1, 2024**

BY DELEGATION, BEFORE: **Ceiran Bishop**
Director
Critical Initiatives

December 14, 2023

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that Niagara Peninsula Energy Inc. (Niagara Peninsula Energy) charges to distribute electricity to its customers, effective January 1, 2024.

As a result of this Decision, there will be a monthly total bill increase of \$5.13 for a residential customer consuming 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

Niagara Peninsula Energy filed its application on August 17, 2023 under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with Chapter 3 of the OEB's [Filing Requirements for Incentive Rate-Setting Applications](#) (Filing Requirements). The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term/Annual IR Index (Annual IR).

The Price Cap IR option is one of three incentive rate-setting mechanisms (IRM) approved by the OEB.¹ It involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. A distributor will then review, complete, and include the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Niagara Peninsula Energy serves approximately 57,000 mostly residential and commercial electricity customers in the City of Niagara Falls, the Town of Lincoln, the Township of West Lincoln and the Town of Pelham.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and as required during the proceeding, Niagara Peninsula Energy updated and clarified the evidence.

¹ Each of these options is explained in the OEB's [Handbook for Utility Rate Applications](#).

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Low Voltage Service Rates
- Group 1 Deferral and Variance Accounts
- Lost Revenue Adjustment Mechanism Variance Account

Instructions for implementing Niagara Peninsula Energy's new rates and charges are set out in the final section of this Decision.

This Decision does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges² and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

² Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the Decision and Order EB-2023-0193, issued September 26, 2023 established the adjustment for energy retailer service charges, effective January 1, 2024; and the Decision and Order EB-2023-0194, issued September 26, 2023, established the 2024 Wireline Pole Attachment Charge, effective January 1, 2024.

4. ANNUAL ADJUSTMENT MECHANISM

Niagara Peninsula Energy has applied to change its rates, effective January 1, 2024, based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.³

The components of the Price Cap adjustment formula applicable to Niagara Peninsula Energy are set out in the table below. Inserting these components into the formula results in a 4.50% increase to Niagara Peninsula Energy's rates: **4.50% = 4.80% - (0.00% + 0.30%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ⁴		4.80%
Less: X-factor	Productivity factor ⁵	0.00%
	Stretch factor (0.00% to 0.60%) ⁶	0.30%

An inflation factor of 4.80% applies to all IRM applications for the 2024 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2024 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to any distributor is based on the distributor's total cost performance as benchmarked

³ The adjustment does not apply to delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charges, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges other than the Wireline Pole Attachment charge, and the microFIT charge.

⁴ [OEB Letter, "2024 Inflation Parameters", issued June 29, 2023](#)

⁵ Report of the Ontario Energy Board – "Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario's Electricity Distributors" EB-2010-0379, December 4, 2013

⁶ Report to the Ontario Energy Board – "Empirical Research in Support of Incentive Rate-Setting: 2022 Benchmarking Update", prepared by Pacific Economics Group LLC., July 2023

against other distributors in Ontario. The stretch factor assigned to Niagara Peninsula Energy is 0.30%, resulting in a rate adjustment of 4.50%.

Findings

Niagara Peninsula Energy's request for a 4.50% rate adjustment is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Niagara Peninsula Energy's new rates shall be effective January 1, 2024.

5. RETAIL TRANSMISSION SERVICE RATES (RTSRs)

Niagara Peninsula Energy is partially embedded within the distribution systems of Hydro One Networks Inc. (Hydro One) and Grimsby Power Inc. (Grimsby Power). On August 17, 2023, Hydro One filed its 2024 distribution Custom IR update application with proposed new Sub-Transmission rates.⁷ The OEB also announced that an embedded distributor should update its RTSRs with Hydro One proposed host-RTSRs.⁸

The OEB sets the UTRs based on the approved revenue requirements for multiple transmitters. Preliminary UTRs are based on those revenue requirements that have already been approved for 2024. These preliminary UTRs are to be used for the setting of RTSR to minimize the accumulation of variances in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge). The cost consequences of any future adjustments to 2024 UTRs to reflect remaining approvals to a transmitter's revenue requirement will be tracked in these accounts and recovered over time.

To recover its cost of transmission services, Niagara Peninsula Energy requests approval to adjust the RTSRs that it charges its customers in accordance with the preliminary Uniform Transmission Rates (UTRs), Hydro One's updated host RTSRs and Grimsby Power's current host RTSRs.

Findings

Niagara Peninsula Energy's proposed adjustment to its RTSRs is consistent with its requests and is approved.

In the event that final UTRs and/or final host-RTSRs differ from the preliminary UTRs and/or proposed host-RTSRs, the resulting differences will be captured in the applicable variance accounts.

⁷ EB-2023-0222, OEB Letter "2024 Preliminary Uniform Transmission Rates", issued September 28, 2023

⁸ Ibid

6. LOW VOLTAGE SERVICE RATE

Niagara Peninsula Energy is partially embedded within the distribution systems of Hydro One and Grimsby Power.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor. To recover the cost of its low voltage transactions, Niagara Peninsula Energy requests approval to adjust its Low Voltage Service Rates (LV Service Rates) as part of this IRM application. The adjusted LV Service Rates are based on the current OEB-approved host sub-transmission rates for Hydro One, embedded distributor rates for Grimsby Power and the most recent demand data for low voltage transactions.

Findings

Niagara Peninsula Energy's proposed adjustment to its LV Service Rates is approved. The LV Service Rates have been updated based on the current OEB-approved host distributor's sub-transmission and embedded distributor rates. In the event that the OEB updates the approved sub-transmission rates for Hydro One and the embedded distributor rates for Grimsby Power during Niagara Peninsula Energy's 2024 rate year, any resulting differences are to be captured in Account 1550 LV Variance Account.

7. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB will review a distributor's Group 1 deferral and variance accounts to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor justifies why balances should not be disposed of.⁹ If the net balance does not exceed the threshold, a distributor may still request disposition.¹⁰

The 2022 year-end net balance for Niagara Peninsula Energy's Group 1 accounts eligible for disposition, including interest projected to December 31, 2023, is a debit of \$5,154,475 and pertains to variances accumulated during the 2022 calendar year. This amount represents a total claim of \$0.0042 per kWh, which exceeds the disposition threshold. Niagara Peninsula Energy has requested disposition of this amount over a one-year period.

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers on different bases, depending on their classification. Namely, "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment (GA) charges based on their contribution to the five highest Ontario demand peaks over a 12-month period. "Class B" customers pay for GA charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹¹ A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹² The balance in the GA variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

Niagara Peninsula Energy had one or more Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B variance account disposed of through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

During the period in which variances accumulated, Niagara Peninsula Energy had one or more customers transition between Class A and Class B. Under the general principle

⁹ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative (EDDVAR)." EB-2008-0046, July 31, 2009

¹⁰ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0246)", issued July 25, 2014

¹¹ For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹² All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

October 10, 2025

of cost causality, customer groups that cause variances that are recorded in Group 1 accounts should be responsible for paying (or receiving credits) for their disposal. Niagara Peninsula Energy has proposed to allocate a portion of the GA and CBR Class B balances to its transition customers, based on their customer-specific consumption levels.¹³ The amounts allocated to each transition customer are proposed to be recovered (or refunded, as applicable), by way of 12 equal monthly installments.

The distributor has also requested the disposition of a credit balance of \$7,866 from Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation, over a one-year period.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$5,154,475 as of December 31, 2022, including interest projected to December 31, 2023, for Group 1 accounts on a final basis.

Table 7.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 7.1: Group 1 Deferral and Variance Account Balances

Account Name	Account Number	Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	200,305	14,109	214,414
Smart Metering Entity Charge Variance Account	1551	(161,151)	(9,946)	(171,097)
RSVA - Wholesale Market Service Charge	1580	2,654,046	176,470	2,830,516
Variance WMS - Sub-account CBR Class B	1580	(115,855)	(8,622)	(124,478)
RSVA - Retail Transmission Network Charge	1584	1,475,547	95,746	1,571,293

¹³ 2024 IRM Rate Generator Model, Tab 6.1a "GA Allocation" and Tab 6.2a "CBR B_Allocation"

October 10, 2025

RSVA - Retail Transmission Connection Charge	1586	409,147	27,136	436,282
RSVA – Power	1588	246,571	13,658	260,229
RSVA - Global Adjustment	1589	64,743	4,600	69,343
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	63,097	4,874	67,972
Total for Group 1 accounts		4,836,449	318,025	5,154,475

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹⁴ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2024 to December 31, 2024.¹⁵

The OEB also approves the disposition of a credit balance of \$7,866 from Account 1509, Impacts Arising from the COVID-19 Emergency, Sub-account Forgone Revenues from Postponing Rate Implementation, over a one-year period, on a final basis. This balance shall also be transferred to the applicable principal and carrying charge sub-accounts of Account 1595.¹⁶

The OEB notes that the disposition of this sub-account is mechanistic in nature, as it tracks the difference between the actual monthly forgone revenues/amounts and the amounts actually collected by the rate riders.¹⁷

¹⁴ Article 220, Account Descriptions, Accounting Procedures Handbook for Electricity Distributors, effective January 1, 2012

¹⁵ 2024 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B Allocation and Tab 7 Calculation of Def-Var RR

¹⁶ OEB Guidance for Electricity Distributors with Forgone Revenues Due to Postponed Rate Implementation from COVID-19, August 6, 2020, p. 5

¹⁷ Ibid, Appendix A.

8. LOST REVENUE ADJUSTMENT MECHANISM VARIANCE ACCOUNT (LRAMVA)

Niagara Peninsula Energy did not apply for disposition of any LRAMVA balance and confirmed that the balance in the LRAMVA is zero.

Findings

The balance in the LRAMVA is now zero, and no further entries to the LRAMVA are permitted at this time. The LRAMVA will not be discontinued, in the event that Niagara Peninsula Energy requests the use of the LRAMVA for a CDM activity in a future application, the OEB will consider such requests on a case-by-case basis.

9. IMPLEMENTATION

This Decision is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the rates set out in Table 9.1.

Table 9.1: Regulatory Charges

Rate	per kWh
Rural or Remote Electricity Rate Protection (RRRP)	\$0.0014
Wholesale Market Service (WMS) billed to Class A and B Customers	\$0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	\$0.0004

Each of these rates is a component of the “Regulatory Charge” on a customer’s bill, established annually by the OEB through a separate, generic order. The RRRP and WMS rates were set by the OEB on December 7, 2023.¹⁸

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB at \$0.42 on September 8, 2022.¹⁹

In the *Report of the Board: Review of Electricity Distribution Cost Allocation Policy*,²⁰ the OEB indicated that it will review the default province-wide microFIT charge annually to ensure it continues to reflect actual costs in accordance with the established methodology. On November 29, 2023, the OEB issued a letter advising electricity distributors that the microFIT charge shall remain at \$4.55 for the duration of the 2024 calendar year (January to December 2024).²¹

¹⁸ EB-2023-0268, Decision and Order, December 7, 2023

¹⁹ EB-2022-0137, Decision and Order, September 8, 2022

²⁰ EB-2010-0219, Report of the Board “Review of Electricity Distribution Cost Allocation Policy”, March 31, 2011

²¹ OEB Letter, “Review of Fixed Monthly Charge for microFIT Generator Service Classification”, issued November 29, 2023

10. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT

1. The Tariff of Rates and Charges set out in Schedule A of this Decision and Rate Order is approved effective January 1, 2024 for electricity consumed or estimated to have been consumed on and after such date. Niagara Peninsula Energy Inc. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.

DATED at Toronto, December 14, 2023

ONTARIO ENERGY BOARD

Nancy
Marconi

Digitally signed by Nancy
Marconi
Date: 2023.12.14
11:10:42 -05'00'

Nancy Marconi
Registrar

Appendix B

2021 Cost of Service Application (EB-2020-0040) – Embedded Distributor Rate Class

3.2 Are the proposed customer classes appropriate?

Complete Settlement: NPEI agreed to establish a new Embedded Distributor Rate Class and will reallocate all four of Hydro One's embedded accounts that were previously billed as General Service > 50 kW customers into this new Embedded Distributor Rate Class. All four of Hydro One's existing account's distribution system configurations meet the definition of an embedded distributor. The Parties taking a position on this issue accept the results that the proposed customer classes are appropriate.

Evidence:

Application:

Exhibit 3 Section 3.1, 3.2, Exhibit 7, Section 7.1.7, Exhibit 8 Section 8.1, 8.2,
Niagara_Peninsula_Energy_Appl_Weather_Normalization_Regression_Model__20200831,

IRRs:

7-HONI-1, 7-HONI-2,

Niagara_Peninsula_Energy_IRR_2020_Filing_Requirements_Chapter2_Appendices_11192020

Niagara_Peninsula_Energy_IRR_Weather_Normalization_Regression_Model__202001119,

Appendices to this Settlement Proposal:

None

Settlement Models:

Niagara_Peninsula_Energy_Settlement_Weather_Normalization_Regression_Model_2021_20210105

Niagara_Peninsula_Energy_Settlement_2020_Filing_Requirements_Chapter2_Appendices_20210105

Clarification Responses:

VECC-56, VECC-59, VECC-60, VECC-61, HONI-4, HONI-5

Supporting Parties: SEC, VECC, DRC, Hydro One

Parties Taking No Position:

HONI Interrogatories

7-HONI-1

Reference:

1. Exhibit 7, Section 7.1.4
 2. Filing Requirements for Electricity Distribution Rate Applications - 2020 Edition for 2021 Rate Applications, Chapter 2, Section 2.7.1.1, *Embedded Distributor Class*
- a) Please confirm that Hydro One Distribution has four connection points, with the following service addresses, that are embedded within NPEI's service territory and currently classified as NPEI General Service 50kW to 4,999kW customers:
- 1) Victoria Avenue
 - 2) Rockway PME
 - 3) Port Davidson Road
 - 4) Canboro Road (Wellandport PME)

NPEI confirms the above 4 service addresses are currently classified as NPEI General Service 50Kw TO 4,999 Kw customers.

- b) If part a) is confirmed, please provide the following as per the Filing Requirements (Reference#2):

"Evidence supporting the continued appropriateness of the rates for the general service class for recovering the costs of providing low voltage distribution services to the embedded distributor(s)."

NPEI has classified the above four service addresses as general service in accordance with the definition of a general service customer on NPEI's tariff schedule of rates and charges due to the above service addresses are billed using demand kW. NPEI does not currently have an embedded distributor rate class on its tariff schedule of rates and charges. Prior to January 1, 2014, the customers downstream from the Victoria Avenue PME were settled between NPEI and HONI by way of long term load transfers. To the best of NPEI's knowledge, prior to 1998, the customers downstream from Rockway PME were HONI customers. Since the boundary expansion in 1998, the Rockway PME has been billed as a general service customer 50 kW to 4,999 kW.

In February 2014, HONI installed a PME at Victoria Avenue and removed the long-term load transfer customers from the service area amendment rate application during the OEB mandated Long-Term Load Transfer elimination proceeding. NPEI settled this matter with HONI in April 2019. The LTLT joint application, filed in November 2019, to eliminate these long term load transfers was approved by the OEB in March 2020. The result was the customers downstream from the Victoria

Avenue PME would be retained by HONI. Due to the pandemic the actual physical transfers have not yet been completed.

After review of the four different configurations of the distribution system related to the above service addresses, NPEI agrees Victoria Avenue PME and Rockway PME do meet the definition of an embedded distributor due to both of these PME's are serviced by way of assets owned by NPEI. NPEI has completed Appendix 2-Q to include the proportion of assets based on KM of line and demand kW related to these two PME connection points. See 1-Staff-1. NPEI has updated the Cost Allocation model with the results from the Chapter 2 Filing Requirements - Appendix 2-Q.

With respect to the Port Davidson PME and Canboro Road (Wellandport PME), HONI owns the Bismark DS (distribution station), which is fed from the Beamsville TS (HONI owned), the feeder line and the PME metering assets. HONI bills NPEI for low voltage charges on all of the consumption and demand from the Bismark DS. NPEI bills HONI for the commodity and only the monthly fixed service charge for both the Canboro Road PME and the Wellandport PME. NPEI does not have any assets to allocate on the Appendix -2-Q Embedded distributor for the Port Davidson and Wellandport PME's and believes the fixed monthly general service 50kW to 4,999 kW service charge is appropriate to cover NPEI's costs of billing and customer service.

7-HONI-2

- a) Hydro One Distribution notes that an email from NPEI dated July 30, 2020 has confirmed that Hydro One Distribution owns and maintains the retail meter assets used to serve Victoria Avenue and Rockway PME service addresses. Please discuss why it is appropriate that these service addresses pay distribution charges that include the costs of owning and maintaining retail meters.

NPEI currently does not have an embedded rate class on its tariff schedule of rates and charges. The appropriate classification of these two accounts as a general service 50kW to 4,999 kW customer was acknowledged by HONI upon the signing of the connection agreement with NPEI on May 31st 2019. NPEI's fixed monthly service charge and distribution volumetric charges were developed from the 2015 Cost of Service rate application and were approved on its Tariff Schedule of Rates and Charges. During the 2015 Cost of Service rate application, HONI did not request to be an embedded distributor, and therefore the current rates were designed including customer owned retail meters. NPEI agrees that due to HONI installing the PME at Victoria Avenue in 2014, the customers downstream are now serviced by a host distributor being NPEI. NPEI has updated the Chapter 2 Filing Requirements - Appendix 2-Q. See 1-Staff-1.

- b) Hydro One Distribution notes that an email from NPEI dated July 30, 2020 has confirmed that Hydro One Distribution owns and maintains all distribution and retail meter assets used to serve Port Davidson Road and Canboro Road (Wellandport

Appendix C

2026 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name

Assigned EB Number

Name of Contact and Title

Phone Number

Email Address

Rate Effective Date

Rate-Setting Method

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Niagara Peninsula Energy Inc. is:

Within

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

Legend



Ontario Energy Board

Niagara Peninsula Energy Inc.
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Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Niagara Peninsula Energy Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is single phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all service up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the M RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	
Applicable only for Class B Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or required for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025	
Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	
Applicable only for Class B Customers	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and reconciliation. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and reconciliation. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 Applicable only for Non-Wholesale Market Participants	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025
Applicable only for Class B Customers

2. Current Tariff Schedule

Issued Month day, Year



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Incentive Rate-setting Mechanism

Rate Generator for 2026 Filings

Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power pass shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Classes are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$
Distribution Volumetric Rate	\$/kWh
Low Voltage Service Rate	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B is defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025	
Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a "street lighting meter" that uses a street light control eye, consistent with the model type and product manufacturer currently in service in the Applicant's distribution area, to simulate the exact daily conditions that the typical street lighting is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor's daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Low Voltage Service Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and reconciliation. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and reconciliation. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW
Low Voltage Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 Applicable only for Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025 - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until December 31, 2025 Applicable only for Class B Customers - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW



Ontario Energy Board

Niagara Peninsula Energy Inc.
Responses to OEB Staff Questions 22
EB-2025-0020
October 10, 2025

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filings

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until December 31, 2025

- Applicable only for Wellandport and Port Davidson installations of the embedded distributor \$/kWh

Rate Rider for Disposition of Capacity Based Recovery Account (2025)

- effective until December 31, 2025 Applicable only for Class B Customers
- Applicable only for Wellandport and Port Davidson installations of the embedded distributor \$/kWh

Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor

\$/kW

Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor

\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR \$/kWh

Capacity Based Recovery (CBR) - Applicable for Class B Customers \$/kWh

Rural or Remote Electricity Rate Protection Charge (RRRP) \$/kWh

Standard Supply Service - Administrative Charge (if applicable) \$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System microFIT program and connected to the distributor's distribution system. Further servicing details are available in distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month \$/kW

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy %

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Returned cheque (plus bank charges) \$

Legal letter charge \$

Account set up charge/change of occupancy charge (plus credit agency costs if applicable) \$

Meter dispute charge plus Measurement Canada fees (if meter found correct) \$

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate) %

Reconnection at meter - during regular hours \$

Reconnection at meter - after regular hours \$

Reconnection at pole - during regular hours \$

Reconnection at pole - after regular hours \$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

Other

Service call - customer owned equipment	\$
Service call - after regular hours	\$
Temporary service install & remove - overhead - no transformer	\$
Temporary service install & remove - underground - no transformer	\$
Temporary service install & remove - overhead - with transformer	\$
Specific charge for access to the power poles (with the exception of wireless attachments)	\$

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$
Distributor-consolidated billing monthly charge, per customer, per retailer	\$
Retailer-consolidated billing monthly credit, per customer, per retailer	\$
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented in the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



EB-2024-0043

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Ontario Energy Board

Incentive Rate-setting Mechanism Rate





Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.
If you have identified any issues, please contact the OEB.
Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2021) ¹	1595 Recovery Proportion (2022) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	472,693,407	0	101,341	0			472,693,407	0	1%	55%		53,568
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	125,621,345	0	31,175,086	0			125,621,345	0	-6%	11%		4,871
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	589,891,474	1,499,119	587,023,467	1,493,499	2,868,007	5,619	587,023,467	1,493,499	126%	34%		729
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,838,392	0	333,951	0			1,838,392	0	0%	0%		423
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	317,540	638	37,145	102			317,540	638	0%	0%		241
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,445,474	12,058	4,445,474	12,058			4,445,474	12,058	-27%	0%		13,471
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,845,299	6,747	2,845,299	6,747			2,845,299	6,747	5%	0%		4
Total		1,197,652,931	1,518,561	625,961,763	1,512,406	2,868,007	5,619	1,194,784,924	1,512,941	100%	100%	0	73,307

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

\$1,592,100

\$1,592,100

\$0.0013

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

4. Billing Det. for Def-Var



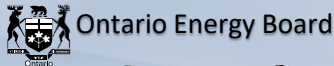
Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP		
				1550	1551	1580	1584	1586	1588



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a

The year Account 1589 GA was last disposed

2023

1b

The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a

Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

4

Transition Customers - Non-loss Adjusted Billing Determinants by Customer					
Customer	Rate Class		2024		
			July to December	January to June	
Customer 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	439,254	695,868	
		kW	2,262	2,592	
		Class A/B	A	B	
Customer 2	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	935,831	485,831	
		kW	8,808	3,583	
		Class A/B	B	A	
Customer 3	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	1,356,104	1,445,050	
		kW	4,987	5,105	
		Class A/B	A	B	
Customer 4	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	8,989,602	5,002,276	
		kW	19,272	15,815	
		Class A/B	A	B	

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class			
	Rate Class		2024
Rate Class 1	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	250,126,886
		kW	584,882



Ontario Energy Board

centive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2023

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

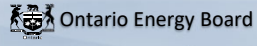
		Total	2024
Non-RPP Consumption Less WMP Consumption	A	625,961,763	625,961,763
Less Class A Consumption for Partial Year Class A Customers	B	11,270,791	11,270,791
Less Consumption for Full Year Class A Customers	C	250,126,886	250,126,886
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	364,564,086	364,564,086
All Class B Consumption for Transition Customers	E	8,079,025	8,079,025
Transition Customers' Portion of Total Consumption	F = E/D	2.22%	

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 161,653
Transition Customers Portion of GA Balance	H=F*G	\$ 3,582
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 158,071

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		4				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		695,868	695,868	8.61%	\$ 309	\$ 26
Customer 2		935,831	935,831	11.58%	\$ 415	\$ 35
Customer 3		1,445,050	1,445,050	17.89%	\$ 641	\$ 53
Customer 4		5,002,276	5,002,276	61.92%	\$ 2,218	\$ 185
Total		8,079,025	8,079,025	100.00%	\$ 3,582	



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2024 Consumption excluding WMP kWh	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated kWh	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated kWh	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption) kWh	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	101,341	0	0	101,341	0.0%	\$45	\$0.0004 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	31,175,086	0	0	31,175,086	8.7%	\$13,823	\$0.0004 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	587,023,467	250,126,886	19,349,816	317,546,765	89.1%	\$140,805	\$0.0004 kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,951	0	0	333,951	0.1%	\$148	\$0.0004 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	37,145	0	0	37,145	0.0%	\$16	\$0.0004 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	4,445,474	0	0	4,445,474	1.2%	\$1,971	\$0.0004 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	2,845,299	0	0	2,845,299	0.8%	\$1,262	\$0.0004 kWh
Total		625,961,763	250,126,886	19,349,816	356,485,061	100.0%	\$158,070	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

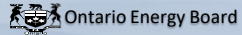
		Total	2024
Total Consumption Less WMP Consumption	A	1,194,784,924	1,194,784,924
Less Class A Consumption for Partial Year Class A Customers	B	11,270,791	11,270,791
Less Consumption for Full Year Class A Customers	C	250,126,886	250,126,886
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	933,387,247	933,387,247
All Class B Consumption for Transition Customers	E	8,079,025	8,079,025
Transition Customers' Portion of Total Consumption	F = E/D	0.87%	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 520,232
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 4,503
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 515,729

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers	4					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		695,868	695,868	8.61%	\$ 388	\$ 32
Customer 2		935,831	935,831	11.58%	\$ 522	\$ 43
Customer 3		1,445,050	1,445,050	17.89%	\$ 805	\$ 67
Customer 4		5,002,276	5,002,276	61.92%	\$ 2,788	\$ 232
Total		8,079,025	8,079,025	100.00%	\$ 4,503	\$ 375



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	472,693,407	0	0	0	0	0	472,693,407	0	51.1%	\$263,460	\$0.0006	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	125,621,345	0	0	0	0	0	125,621,345	0	13.6%	\$70,016	\$0.0006	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	587,023,467	1,493,499	250,126,886	584,882	19,349,816	62,424	317,546,765	846,193	34.3%	\$176,988	\$0.2092	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,838,392	0	0	0	0	0	1,838,392	0	0.2%	\$1,025	\$0.0006	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	317,540	638	0	0	0	0	317,540	638	0.0%	\$177	\$0.2776	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,445,474	12,058	0	0	0	0	4,445,474	12,058	0.5%	\$2,478	\$0.2055	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,845,299	6,747	0	0	0	0	2,845,299	6,747	0.3%	\$1,586	\$0.2351	kW
Total		1,194,784,924	1,512,941	250,126,886	584,882	19,349,816	62,424	925,308,222	865,635	100.0%	\$515,730		



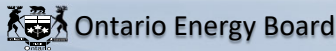
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Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
OEB-Approved Rate Base	\$ 167,013,952	\$ 167,013,952
OEB-Approved Regulatory Taxable Income	\$ 1,159,568	\$ 1,159,568
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 173,935
Provincial Taxes Payable		\$ 133,350
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 307,286	\$ 307,286
OEB-Approved Total Tax Credits (enter as positive number)	\$ 17,315	\$ 17,315
Income Tax Provision	\$ 289,971	\$ 289,971
Grossed-up Income Taxes	\$ 394,518	\$ 394,518
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

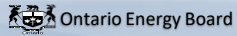
Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	472,693,407		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	125,621,345		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	589,891,474	1,499,119	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	1,838,392		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	317,540	638	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	4,445,474	12,058	0	0.0000 kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	2,845,299	6,747	0	0.0000 kW
Total		1,197,652,931	1,518,561	\$0	



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Incentive

Columns E and F have been populated with data from the most recent
If the data needs to be modified, please make the necessary adjustments

EV Multiplier:

Rate Class

Residential Service Classification
Residential Service Classification
General Service Less Than 50 kW Service Classification
General Service Less Than 50 kW Service Classification
General Service 50 To 4,999 kW Service Classification
General Service 50 To 4,999 kW Service Classification
General Service 50 To 4,999 kW Service Classification
General Service 50 To 4,999 kW Service Classification
Unmetered Scattered Load Service Classification
Unmetered Scattered Load Service Classification
Sentinel Lighting Service Classification
Sentinel Lighting Service Classification
Street Lighting Service Classification
Street Lighting Service Classification

Embedded Distributor Service Classification

Embedded Distributor Service Classification

Rate-setting Mechanism Rate Generator for 2026 Filers

: RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

0.17

Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	472,693,407	0
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	472,693,407	0
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	125,621,345	0
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	125,621,345	0
Retail Transmission Rate - Network Service Rate	\$/kW	4.4150	587,545,691	1,477,043
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4633	587,545,691	1,477,043
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7506	2,345,783	22,076
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4188	2,345,783	22,076
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	1,838,392	0
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	1,838,392	0
Retail Transmission Rate - Network Service Rate	\$/kW	3.2686	317,540	638
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0585	317,540	638
Retail Transmission Rate - Network Service Rate	\$/kW	3.3372	4,445,474	12,058
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8924	4,445,474	12,058
Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	4.4150	5,862,044	6,747
Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	2.4633	5,862,044	6,747



unlocked.

Applicable Loss Factor	Loss Adjusted Billed kWh
-----------------------------------	-------------------------------------

1.0423	492,688,338
1.0423	492,688,338
1.0423	130,935,128
1.0423	130,935,128

1.0423	1,916,156
1.0423	1,916,156

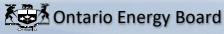
Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		Unit		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026	
Rate Description				Rate		Rate		Rate		Rate			
Network Service Rate		kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$	6.37	
Line Connection Service Rate		kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$	1.00	
Transformation Connection Service Rate		kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$	3.39	

Hydro One Sub-Transmission Rates		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$	4.9103	\$	5.3280	\$	5.3280	
Line Connection Service Rate		kW	\$	0.6537	\$	0.6882	\$	0.6882	
Transformation Connection Service Rate		kW	\$	3.3041	\$	3.4894	\$	3.4894	
Both Line and Transformation Connection Service Rate		kW	\$	3.9578	\$	4.1776	\$	4.1776	

If needed, add extra host here. (I)		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW	\$	4.75	\$	5.64	\$	5.64	
Line Connection Service Rate		kW	\$	0.72	\$	0.77	\$	0.77	
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW	\$	0.72	\$	0.77	\$	0.77	

If needed, add extra host here. (II)		Unit		2024		2025		2026	
Rate Description				Rate		Rate		Rate	
Network Service Rate		kW							
Line Connection Service Rate		kW							
Transformation Connection Service Rate		kW							
Both Line and Transformation Connection Service Rate		kW	\$	-	\$	-	\$	-	
Low Voltage Switchgear Credit (if applicable, enter as a negative value)				Historical 2024		Current 2025		Forecast 2026	
				\$					



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	134,943	\$5.78	\$ 779,971	139,358	\$0.95	\$ 132,390	112,939	\$3.21	\$ 362,534	\$ 494,924
February	122,667	\$5.78	\$ 709,015	128,223	\$0.95	\$ 121,812	106,955	\$3.21	\$ 343,326	\$ 465,137
March	121,875	\$5.78	\$ 704,438	128,175	\$0.95	\$ 121,766	103,935	\$3.21	\$ 333,631	\$ 455,398
April	113,779	\$5.78	\$ 657,643	117,564	\$0.95	\$ 111,686	96,417	\$3.21	\$ 309,499	\$ 421,184
May	149,903	\$5.78	\$ 866,439	161,608	\$0.95	\$ 153,528	131,972	\$3.21	\$ 423,309	\$ 576,837
June	192,490	\$5.78	\$ 1,112,592	194,490	\$0.95	\$ 184,766	149,770	\$3.21	\$ 480,762	\$ 665,527
July	190,910	\$6.12	\$ 1,179,826	191,283	\$0.95	\$ 181,719	149,320	\$3.21	\$ 479,317	\$ 661,036
August	189,239	\$6.12	\$ 1,169,495	194,912	\$0.95	\$ 185,166	149,669	\$3.21	\$ 480,437	\$ 665,604
September	156,678	\$6.12	\$ 968,270	162,634	\$0.95	\$ 154,502	124,849	\$3.21	\$ 400,765	\$ 555,268
October	119,582	\$6.12	\$ 739,914	122,482	\$0.95	\$ 116,358	97,513	\$3.21	\$ 313,017	\$ 429,375
November	120,111	\$6.12	\$ 742,289	188,493	\$0.95	\$ 123,218	101,895	\$3.21	\$ 327,083	\$ 450,301
December	132,649	\$6.12	\$ 819,774	137,028	\$0.95	\$ 130,176	108,304	\$3.21	\$ 347,656	\$ 477,832
Total	1,744,826	\$ 5.99	\$ 10,448,765	1,866,249	\$ 0.92	\$ 1,717,087	1,433,438	\$ 3.21	\$ 4,601,336	\$ 6,318,422

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	50,807	\$4.9103	\$ 249,478	50,811	\$0.6537	\$ 33,215	34,248	\$3.3041	\$ 113,158	\$ 146,373
February	47,047	\$4.9103	\$ 231,015	47,119	\$0.6537	\$ 30,802	31,712	\$3.3041	\$ 104,778	\$ 135,580
March	46,991	\$4.9103	\$ 230,738	46,998	\$0.6537	\$ 30,722	32,217	\$3.3041	\$ 106,448	\$ 137,170
April	43,318	\$4.9103	\$ 212,704	43,318	\$0.6537	\$ 28,317	30,172	\$3.3041	\$ 99,693	\$ 128,010
May	44,716	\$4.9103	\$ 219,571	44,716	\$0.6537	\$ 29,231	29,433	\$3.3041	\$ 97,251	\$ 126,482
June	53,264	\$4.9103	\$ 261,541	53,272	\$0.6537	\$ 34,824	34,972	\$3.3041	\$ 115,549	\$ 150,374
July	55,417	\$4.9103	\$ 272,112	55,425	\$0.6537	\$ 36,232	36,077	\$3.3041	\$ 119,203	\$ 155,434
August	56,428	\$4.9103	\$ 277,077	56,442	\$0.6537	\$ 36,896	37,487	\$3.3041	\$ 123,860	\$ 160,756
September	47,429	\$4.9103	\$ 232,889	47,575	\$0.6537	\$ 31,100	32,177	\$3.3041	\$ 106,315	\$ 137,415
October	43,476	\$4.9103	\$ 213,481	43,481	\$0.6537	\$ 28,424	30,536	\$3.3041	\$ 100,895	\$ 129,318
November	47,106	\$4.9103	\$ 231,304	47,242	\$0.6537	\$ 30,882	32,381	\$3.3041	\$ 106,991	\$ 137,873
December	51,133	\$4.9103	\$ 251,077	51,216	\$0.6537	\$ 33,480	34,973	\$3.3041	\$ 115,553	\$ 149,033
Total	587,131	\$ 4.9103	\$ 2,882,987	587,614	\$ 0.6537	\$ 384,124	396,385	\$ 3.3041	\$ 1,309,694	\$ 1,693,818

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,954	\$ 4,7641	\$ 66,479	13,954	\$ 0.7164	\$ 9,997		\$ -		\$ 9,997
February	10,030	\$ 4,7641	\$ 47,782	13,924	\$ 0.7164	\$ 9,975		\$ -		\$ 9,975
March	12,722	\$ 4,7641	\$ 60,608	12,722	\$ 0.7164	\$ 9,114		\$ -		\$ 9,114
April	10,409	\$ 4,7641	\$ 49,589	13,548	\$ 0.7164	\$ 9,706		\$ -		\$ 9,706
May	6,544	\$ 4,7641	\$ 31,178	13,190	\$ 0.7164	\$ 9,449		\$ -		\$ 9,449
June	13,859	\$ 4,7641	\$ 66,025	17,039	\$ 0.7164	\$ 12,206		\$ -		\$ 12,206
July	23,559	\$ 4,7641	\$ 112,236	26,628	\$ 0.7164	\$ 19,077		\$ -		\$ 19,077
August	13,919	\$ 4,7641	\$ 66,310	18,048	\$ 0.7164	\$ 12,930		\$ -		\$ 12,930
September	13,524	\$ 4,7641	\$ 64,431	16,392	\$ 0.7164	\$ 11,743		\$ -		\$ 11,743
October	13,079	\$ 4,7641	\$ 62,309	13,079	\$ 0.7164	\$ 9,370		\$ -		\$ 9,370
November	11,569	\$ 4,7641	\$ 55,118	13,611	\$ 0.7164	\$ 9,751		\$ -		\$ 9,751
December	11,560	\$ 4,7641	\$ 55,075	12,812	\$ 0.7164	\$ 9,178		\$ -		\$ 9,178
Total	154,728	\$ 4.76	\$ 737,139	184,947	\$ 0.72	\$ 132,496	-	\$ -	\$ -	\$ 132,496

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	199,704	\$ 5.4878	\$ 1,095,927	204,123	\$ 0.8603	\$ 175,602	147,187	\$ 3.2319	\$ 475,692	\$ 651,294
February	179,744	\$ 5.4957	\$ 987,812	189,266	\$ 0.8590	\$ 162,589	138,667	\$ 3.2315	\$ 448,104	\$ 610,692
March	181,587	\$ 5.4838	\$ 995,784	187,893	\$ 0.8601	\$ 161,602	136,152	\$ 3.2323	\$ 440,080	\$ 601,681
April	167,506	\$ 5.4920	\$ 919,936	174,430	\$ 0.8583	\$ 149,709	126,589	\$ 3.2324	\$ 406,191	\$ 558,900
May	201,164	\$ 5.5536	\$ 1,117,189	219,515	\$ 0.8756	\$ 192,208	161,305	\$ 3.2272	\$ 520,560	\$ 712,768
June	259,613	\$ 5.5473	\$ 1,440,158	264,801	\$ 0.8754	\$ 231,796	184,742	\$ 3.2278	\$ 596,311	\$ 828,107
July	269,886	\$ 5.7957	\$ 1,564,174	273,337	\$ 0.8672	\$ 237,027	185,397	\$ 3.2283	\$ 598,520	\$ 835,547
August	259,585	\$ 5.8281	\$ 1,512,881	269,402	\$ 0.8723	\$ 234,992	187,156	\$ 3.2288	\$ 604,298	\$ 839,290
September	217,631	\$ 5.8153	\$ 1,265,589	226,601	\$ 0.8709	\$ 197,345	157,026	\$ 3.2293	\$ 507,081	\$ 704,426
October	176,137	\$ 5.7615	\$ 1,014,805	179,042	\$ 0.8610	\$ 154,151	128,049	\$ 3.2324	\$ 413,912	\$ 568,063
November	178,787	\$ 5.7538	\$ 1,028,711	249,348	\$ 0.8571	\$ 163,851	134,278	\$ 3.2327	\$ 434,074	\$ 597,925
December	195,343	\$ 5.7639	\$ 1,125,926	201,056	\$ 0.8596	\$ 172,835	143,277	\$ 3.2330	\$ 463,209	\$ 636,044
Total	2,486,685	\$ 5.66	\$ 14,068,891	2,638,811	\$ 0.85	\$ 2,233,706	1,829,823	\$ 3.23	\$ 5,911,030	\$ 8,144,736

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,144,736

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	134,943	\$ 6.3700	\$ 859,587	139,358	\$ 1.0000	\$ 139,358	112,939	\$ 3.3900	\$ 382,863	\$ 522,221
February	122,667	\$ 6.3700	\$ 781,389	128,223	\$ 1.0000	\$ 128,223	106,955	\$ 3.3900	\$ 362,577	\$ 490,800
March	121,875	\$ 6.3700	\$ 776,344	128,175	\$ 1.0000	\$ 128,175	103,935	\$ 3.3900	\$ 352,340	\$ 480,515
April	113,779	\$ 6.3700	\$ 724,772	117,564	\$ 1.0000	\$ 117,564	96,417	\$ 3.3900	\$ 326,854	\$ 444,418
May	149,903	\$ 6.3700	\$ 954,882	161,608	\$ 1.0000	\$ 161,608	131,872	\$ 3.3900	\$ 447,046	\$ 608,654
June	192,490	\$ 6.3700	\$ 1,226,161	194,490	\$ 1.0000	\$ 194,490	149,770	\$ 3.3900	\$ 507,720	\$ 702,210
July	190,910	\$ 6.3700	\$ 1,216,099	191,283	\$ 1.0000	\$ 191,283	149,320	\$ 3.3900	\$ 506,195	\$ 697,478
August	189,239	\$ 6.3700	\$ 1,205,451	194,912	\$ 1.0000	\$ 194,912	149,669	\$ 3.3900	\$ 507,378	\$ 702,290
September	156,678	\$ 6.3700	\$ 998,038	162,634	\$ 1.0000	\$ 162,634	124,849	\$ 3.3900	\$ 423,238	\$ 585,872
October	119,582	\$ 6.3700	\$ 761,735	122,482	\$ 1.0000	\$ 122,482	97,513	\$ 3.3900	\$ 330,569	\$ 453,051
November	120,111	\$ 6.3700	\$ 765,110	188,493	\$ 1.0000	\$ 188,493	101,895	\$ 3.3900	\$ 345,424	\$ 533,917
December	132,649	\$ 6.3700	\$ 844,977	137,028	\$ 1.0000	\$ 137,028	108,304	\$ 3.3900	\$ 367,151	\$ 504,178
Total	1,744,826	\$ 6.37	\$ 11,114,545	1,866,249	\$ 1.00	\$ 1,866,249	1,433,438	\$ 3.39	\$ 4,859,355	\$ 6,725,604

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	50,807	\$ 5.3280	\$ 270,700	50,811	\$ 0.6882	\$ 34,968	34,248	\$ 3.4894	\$ 119,504	\$ 154,472
February	47,047	\$ 5.3280	\$ 250,667	47,119	\$ 0.6882	\$ 32,427	31,712	\$ 3.4894	\$ 110,654	\$ 143,081
March	46,991	\$ 5.3280	\$ 250,366	46,996	\$ 0.6882	\$ 32,343	32,217	\$ 3.4894	\$ 112,418	\$ 144,761
April	43,318	\$ 5.3280	\$ 230,798	43,318	\$ 0.6882	\$ 29,811	30,172	\$ 3.4894	\$ 105,284	\$ 135,095
May	44,716	\$ 5.3280	\$ 238,249	44,716	\$ 0.6882	\$ 30,774	29,433	\$ 3.4894	\$ 102,705	\$ 133,478
June	53,264	\$ 5.3280	\$ 283,789	53,272	\$ 0.6882	\$ 36,662	34,972	\$ 3.4894	\$ 122,030	\$ 158,692
July	55,417	\$ 5.3280	\$ 295,260	55,425	\$ 0.6882	\$ 38,144	36,077	\$ 3.4894	\$ 125,886	\$ 164,032
August	56,428	\$ 5.3280	\$ 300,646	56,442	\$ 0.6882	\$ 38,843	37,457	\$ 3.4894	\$ 130,807	\$ 169,650
September	47,429	\$ 5.3280	\$ 252,700	47,575	\$ 0.6882	\$ 32,741	32,177	\$ 3.4894	\$ 112,278	\$ 145,019
October	43,476	\$ 5.3280	\$ 231,641	43,481	\$ 0.6882	\$ 29,924	30,536	\$ 3.4894	\$ 106,553	\$ 136,477
November	47,106	\$ 5.3280	\$ 250,980	47,242	\$ 0.6882	\$ 32,512	32,381	\$ 3.4894	\$ 112,991	\$ 145,503
December	51,133	\$ 5.3280	\$ 272,435	51,216	\$ 0.6882	\$ 35,247	34,973	\$ 3.4894	\$ 122,034	\$ 157,281
Total	587,131	\$ 5.33	\$ 3,128,232	587,614	\$ 0.69	\$ 404,396	396,385	\$ 3.49	\$ 1,383,144	\$ 1,787,540

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,954	\$ 5.6427	\$ 78,739	13,954	\$ 0.7666	\$ 10,697	-	\$ -	\$ -	\$ 10,697
February	10,030	\$ 5.6427	\$ 56,594	13,924	\$ 0.7666	\$ 10,674	-	\$ -	\$ -	\$ 10,674
March	12,722	\$ 5.6427	\$ 71,786	12,722	\$ 0.7666	\$ 9,753	-	\$ -	\$ -	\$ 9,753
April	10,409	\$ 5.6427	\$ 58,734	13,548	\$ 0.7666	\$ 10,386	-	\$ -	\$ -	\$ 10,386
May	6,544	\$ 5.6427	\$ 36,928	13,190	\$ 0.7666	\$ 10,112	-	\$ -	\$ -	\$ 10,112
June	13,859	\$ 5.6427	\$ 78,201	17,039	\$ 0.7666	\$ 13,062	-	\$ -	\$ -	\$ 13,062
July	23,559	\$ 5.6427	\$ 132,935	26,628	\$ 0.7666	\$ 20,413	-	\$ -	\$ -	\$ 20,413
August	13,919	\$ 5.6427	\$ 78,539	18,048	\$ 0.7666	\$ 13,836	-	\$ -	\$ -	\$ 13,836
September	13,524	\$ 5.6427	\$ 76,313	16,392	\$ 0.7666	\$ 12,566	-	\$ -	\$ -	\$ 12,566
October	13,079	\$ 5.6427	\$ 73,800	13,079	\$ 0.7666	\$ 10,026	-	\$ -	\$ -	\$ 10,026
November	11,569	\$ 5.6427	\$ 65,283	13,611	\$ 0.7666	\$ 10,434	-	\$ -	\$ -	\$ 10,434
December	11,560	\$ 5.6427	\$ 65,232	12,812	\$ 0.7666	\$ 9,821	-	\$ -	\$ -	\$ 9,821
Total	154,728	\$ 5.64	\$ 873,083	184,947	\$ 0.77	\$ 141,781	-	\$ -	\$ -	\$ 141,781

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	199,704	\$ 6.0541	\$ 1,209,025	204,123	\$ 0.9064	\$ 185,023	147,187	\$ 3.4131	\$ 502,367	\$ 687,390
February	179,744	\$ 6.0567	\$ 1,088,649	189,266	\$ 0.9052	\$ 171,325	138,667	\$ 3.4127	\$ 473,232	\$ 644,556
March	181,587	\$ 6.0494	\$ 1,098,495	187,893	\$ 0.9062	\$ 170,270	136,152	\$ 3.4135	\$ 464,758	\$ 635,028
April	167,506	\$ 6.0553	\$ 1,014,304	174,430	\$ 0.9044	\$ 157,762	126,589	\$ 3.4137	\$ 432,137	\$ 589,899
May	201,164	\$ 6.1147	\$ 1,230,059	219,515	\$ 0.9225	\$ 202,493	161,305	\$ 3.4081	\$ 549,751	\$ 752,244
June	259,613	\$ 6.1174	\$ 1,588,151	264,801	\$ 0.9223	\$ 244,214	184,742	\$ 3.4088	\$ 629,750	\$ 873,964
July	269,886	\$ 6.0526	\$ 1,644,293	273,337	\$ 0.9140	\$ 249,840	185,397	\$ 3.4093	\$ 632,083	\$ 881,923
August	269,585	\$ 6.1045	\$ 1,584,635	269,402	\$ 0.9190	\$ 247,591	187,156	\$ 3.4099	\$ 638,185	\$ 885,775
September	217,631	\$ 6.0977	\$ 1,327,051	226,601	\$ 0.9177	\$ 207,941	157,026	\$ 3.4104	\$ 535,516	\$ 743,457
October	176,137	\$ 6.0588	\$ 1,067,177	179,042	\$ 0.9072	\$ 162,432	128,049	\$ 3.4137	\$ 437,122	\$ 599,554
November	178,787	\$ 6.0484	\$ 1,081,373	249,346	\$ 0.9282	\$ 231,439	134,276	\$ 3.4140	\$ 458,415	\$ 689,854
December	195,343	\$ 6.0542	\$ 1,182,644	201,056	\$ 0.9057	\$ 182,096	143,277	\$ 3.4143	\$ 489,184	\$ 671,280
Total	2,486,685	\$ 6.08	\$ 15,115,859	2,638,811	\$ 0.91	\$ 2,412,426	1,829,823	\$ 3.41	\$ 6,242,499	\$ 8,654,925

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,654,925

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	134,943	\$ 6.3700	\$ 859,587	139,358	\$ 1.0000	\$ 139,358	112,939	\$ 3.3900	\$ 382,863	\$ 522,221
February	122,667	\$ 6.3700	\$ 781,389	128,223	\$ 1.0000	\$ 128,223	106,955	\$ 3.3900	\$ 362,577	\$ 490,800
March	121,875	\$ 6.3700	\$ 776,344	128,175	\$ 1.0000	\$ 128,175	103,935	\$ 3.3900	\$ 352,340	\$ 480,515
April	113,770	\$ 6.3700	\$ 724,772	117,564	\$ 1.0000	\$ 117,564	96,417	\$ 3.3900	\$ 326,854	\$ 444,418
May	149,903	\$ 6.3700	\$ 954,882	161,608	\$ 1.0000	\$ 161,608	131,872	\$ 3.3900	\$ 447,046	\$ 608,654
June	192,490	\$ 6.3700	\$ 1,226,161	194,490	\$ 1.0000	\$ 194,490	149,770	\$ 3.3900	\$ 507,720	\$ 702,210
July	190,910	\$ 6.3700	\$ 1,216,099	191,283	\$ 1.0000	\$ 191,283	149,320	\$ 3.3900	\$ 506,195	\$ 697,478
August	189,239	\$ 6.3700	\$ 1,205,451	194,912	\$ 1.0000	\$ 194,912	149,669	\$ 3.3900	\$ 507,378	\$ 702,290
September	156,678	\$ 6.3700	\$ 998,038	162,634	\$ 1.0000	\$ 162,634	124,849	\$ 3.3900	\$ 423,238	\$ 585,872
October	119,582	\$ 6.3700	\$ 761,735	122,482	\$ 1.0000	\$ 122,482	97,513	\$ 3.3900	\$ 330,569	\$ 453,051
November	120,111	\$ 6.3700	\$ 765,110	188,493	\$ 1.0000	\$ 188,493	101,895	\$ 3.3900	\$ 345,424	\$ 533,917
December	132,649	\$ 6.3700	\$ 844,977	137,028	\$ 1.0000	\$ 137,028	108,304	\$ 3.3900	\$ 367,151	\$ 504,178
Total	1,744,826	\$ 6.37	\$ 11,114,545	1,866,249	\$ 1.00	\$ 1,866,249	1,433,438	\$ 3.39	\$ 4,859,355	\$ 6,725,604

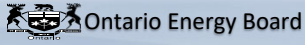
Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	50,807	\$ 5.3280	\$ 270,700	50,811	\$ 0.6882	\$ 34,968	34,248	\$ 3.4894	\$ 119,504	\$ 154,472
February	47,047	\$ 5.3280	\$ 250,667	47,119	\$ 0.6882	\$ 32,427	31,712	\$ 3.4894	\$ 110,654	\$ 143,081
March	46,991	\$ 5.3280	\$ 250,366	46,996	\$ 0.6882	\$ 32,343	32,217	\$ 3.4894	\$ 112,418	\$ 144,761
April	43,318	\$ 5.3280	\$ 230,798	43,318	\$ 0.6882	\$ 29,811	30,172	\$ 3.4894	\$ 105,284	\$ 135,095
May	44,716	\$ 5.3280	\$ 238,249	44,716	\$ 0.6882	\$ 30,774	29,433	\$ 3.4894	\$ 102,705	\$ 133,478
June	53,264	\$ 5.3280	\$ 283,789	53,272	\$ 0.6882	\$ 36,662	34,972	\$ 3.4894	\$ 122,030	\$ 158,692
July	55,417	\$ 5.3280	\$ 295,260	55,425	\$ 0.6882	\$ 38,144	36,077	\$ 3.4894	\$ 125,888	\$ 164,032
August	56,428	\$ 5.3280	\$ 300,646	56,442	\$ 0.6882	\$ 38,843	37,487	\$ 3.4894	\$ 130,807	\$ 169,650
September	47,429	\$ 5.3280	\$ 252,700	47,575	\$ 0.6882	\$ 32,741	32,177	\$ 3.4894	\$ 112,278	\$ 145,019
October	43,476	\$ 5.3280	\$ 231,641	43,481	\$ 0.6882	\$ 29,924	30,536	\$ 3.4894	\$ 106,553	\$ 136,477
November	47,106	\$ 5.3280	\$ 250,980	47,242	\$ 0.6882	\$ 32,512	32,381	\$ 3.4894	\$ 112,991	\$ 145,503
December	51,133	\$ 5.3280	\$ 272,435	51,216	\$ 0.6882	\$ 35,247	34,973	\$ 3.4894	\$ 122,034	\$ 157,281
Total	587,131	\$ 5.33	\$ 3,128,232	587,614	\$ 0.69	\$ 404,396	396,385	\$ 3.49	\$ 1,383,144	\$ 1,787,540

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	13,954	\$ 5.6427	\$ 78,739	13,954	\$ 0.7666	\$ 10,697	-	\$ -	\$ -	\$ 10,697
February	10,030	\$ 5.6427	\$ 56,594	13,924	\$ 0.7666	\$ 10,674	-	\$ -	\$ -	\$ 10,674
March	12,722	\$ 5.6427	\$ 71,786	12,722	\$ 0.7666	\$ 9,753	-	\$ -	\$ -	\$ 9,753
April	10,409	\$ 5.6427	\$ 58,734	13,548	\$ 0.7666	\$ 10,386	-	\$ -	\$ -	\$ 10,386
May	6,544	\$ 5.6427	\$ 36,928	13,190	\$ 0.7666	\$ 10,112	-	\$ -	\$ -	\$ 10,112
June	13,859	\$ 5.6427	\$ 78,201	17,039	\$ 0.7666	\$ 13,062	-	\$ -	\$ -	\$ 13,062
July	23,559	\$ 5.6427	\$ 132,935	26,628	\$ 0.7666	\$ 20,413	-	\$ -	\$ -	\$ 20,413
August	13,919	\$ 5.6427	\$ 78,539	18,048	\$ 0.7666	\$ 13,836	-	\$ -	\$ -	\$ 13,836
September	13,524	\$ 5.6427	\$ 76,313	16,392	\$ 0.7666	\$ 12,586	-	\$ -	\$ -	\$ 12,586
October	13,079	\$ 5.6427	\$ 73,800	13,079	\$ 0.7666	\$ 10,026	-	\$ -	\$ -	\$ 10,026
November	11,569	\$ 5.6427	\$ 65,283	13,611	\$ 0.7666	\$ 10,434	-	\$ -	\$ -	\$ 10,434
December	11,560	\$ 5.6427	\$ 65,232	12,812	\$ 0.7666	\$ 9,821	-	\$ -	\$ -	\$ 9,821
Total	154,728	\$ 5.64	\$ 873,083	184,947	\$ 0.77	\$ 141,781	-	\$ -	\$ -	\$ 141,781

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	199,704	\$ 6.05	\$ 1,209,025	204,123	\$ 0.91	\$ 185,023	147,187	\$ 3.41	\$ 502,367	\$ 687,390
February	179,744	\$ 6.06	\$ 1,088,649	189,266	\$ 0.91	\$ 171,325	138,667	\$ 3.41	\$ 473,232	\$ 644,556
March	181,587	\$ 6.05	\$ 1,098,495	187,893	\$ 0.91	\$ 170,270	136,152	\$ 3.41	\$ 464,758	\$ 635,028
April	167,506	\$ 6.06	\$ 1,014,304	174,430	\$ 0.90	\$ 157,762	126,589	\$ 3.41	\$ 432,137	\$ 599,899
May	201,164	\$ 6.11	\$ 1,230,059	219,515	\$ 0.92	\$ 202,493	161,305	\$ 3.41	\$ 549,751	\$ 752,244
June	259,613	\$ 6.12	\$ 1,588,151	264,801	\$ 0.92	\$ 244,214	184,742	\$ 3.41	\$ 629,750	\$ 873,964
July	269,886	\$ 6.09	\$ 1,644,293	273,337	\$ 0.91	\$ 249,840	185,397	\$ 3.41	\$ 632,083	\$ 881,923
August	259,585	\$ 6.10	\$ 1,584,635	269,402	\$ 0.92	\$ 247,591	187,156	\$ 3.41	\$ 638,185	\$ 885,775
September	217,631	\$ 6.10	\$ 1,327,051	226,601	\$ 0.92	\$ 207,941	157,026	\$ 3.41	\$ 535,516	\$ 743,457
October	176,137	\$ 6.06	\$ 1,067,177	179,042	\$ 0.91	\$ 162,432	128,049	\$ 3.41	\$ 437,122	\$ 599,554
November	178,787	\$ 6.05	\$ 1,081,373	249,346	\$ 0.93	\$ 231,439	134,276	\$ 3.41	\$ 458,415	\$ 669,854
December	195,343	\$ 6.05	\$ 1,182,644	201,056	\$ 0.91	\$ 182,096	143,277	\$ 3.41	\$ 489,184	\$ 671,280
Total	2,486,685	\$ 6.08	\$ 15,115,859	2,638,811	\$ 0.91	\$ 2,412,426	1,829,823	\$ 3.41	\$ 6,242,499	\$ 8,654,925

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 8,654,925



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	492,688,338	0	5,764,454	41.8%	6,322,123	0.0128
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	130,935,128	0	1,387,912	10.1%	1,522,183	0.0116
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4150		1,477,043	6,521,145	47.3%	7,152,019	4.8421
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7506		22,076	18,569	0.1%	18,172	0.8232
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106	1,916,156	0	20,311	0.1%	22,276	0.0116
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2886		638	2,084	0.0%	2,286	3.5848
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3372		12,058	40,240	0.3%	44,133	3.6601
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	4.4150		6,747	29,786	0.2%	32,668	4.8421

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071	492,688,338	0	3,498,087	43.8%	3,792,240	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	130,935,128	0	785,611	9.8%	851,672	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4633		1,477,043	3,638,400	45.6%	3,944,351	2.6704
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4188		22,076	9,244	0.1%	10,022	0.4540
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0060	1,916,156	0	11,497	0.1%	12,464	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0585		638	1,313	0.0%	1,423	2.2316
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8924		12,058	22,818	0.3%	24,737	2.0515
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	2.4633		6,747	16,619	0.2%	18,016	2.6704

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128	492,688,338	0	6,322,123	41.8%	6,322,123	0.0128
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116	130,935,128	0	1,522,183	10.1%	1,522,183	0.0116
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.8421		1,477,043	7,152,019	47.3%	7,152,019	4.8421
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8232		22,076	18,172	0.1%	18,172	0.8232
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116	1,916,156	0	22,276	0.1%	22,276	0.0116
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.5848		638	2,286	0.0%	2,286	3.5848
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6601		12,058	44,133	0.3%	44,133	3.6600
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	4.8421		6,747	32,668	0.2%	32,668	4.8421

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077	492,688,338	0	3,792,240	43.8%	3,792,240	0.0077
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	130,935,128	0	851,672	9.8%	851,672	0.0065
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6704		1,477,043	3,944,351	45.6%	3,944,351	2.6704
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4540		22,076	10,022	0.1%	10,022	0.4540
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065	1,916,156	0	12,464	0.1%	12,464	0.0065
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2316		638	1,423	0.0%	1,423	2.2316
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515		12,058	24,737	0.3%	24,737	2.0515
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	2.6704		6,747	18,016	0.2%	18,016	2.6704

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

	Price Escalator	3.70%	Productivity Factor	0.00%		
	Choose Stretch Factor Group	II	Price Cap Index	3.55%		
	Associated Stretch Factor Value	0.15%				
Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC
						Proposed Volumetric Charge



Ontario Energy Board

Incentive Rate-setting Mechanism Rates for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

* OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

**Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers**

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0020

RESIDENTIAL SERVICE CLASSIFICATION

This class pertains to customers residing in detached, semi-detached or duplex dwelling units, where energy is supplied single-phase, 3 wire, 60 hertz, having a nominal voltage of 120/240 volts. Large residential services will include all services from 201 amp. Up to and including 400 amp., 120/240 volt, single phase, three wire. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	42.10
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0021
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0006
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0128
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0077

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
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EB-2025-0020

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This class pertains to non-residential customers taking electricity at 750 volts or less whose monthly average peak demand is less than, or forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	50.08
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0007
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0020

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non-residential account whose monthly average peak demand is equal to or greater than, or forecast to be equal to or greater than 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	155.50
Distribution Volumetric Rate	\$/kW	4.3288
Low Voltage Service Rate	\$/kW	0.6855

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.0636)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.4168
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2092
Retail Transmission Rate - Network Service Rate	\$/kW	4.8421
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8232
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6704
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4540

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0020

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electricity demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	24.35
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0018
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0116
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0065

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0020

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	22.48
Distribution Volumetric Rate	\$/kW	28.0657
Low Voltage Service Rate	\$/kW	0.5799
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.4242
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2776
Retail Transmission Rate - Network Service Rate	\$/kW	3.5848
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2316

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0020

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. Street lighting profile is derived through the use of a “virtual street lighting meter” that uses a street light control eye, consistent with the model type and product manufacturer of devices currently in service in the Applicant’s distribution area, to simulate the exact daily conditions that the typical street light is exposed to. This simulated street light load is captured using an interval metering device, and is processed as part of the distributor’s daily interval meter interrogation, validation and processing procedures. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.36
Distribution Volumetric Rate	\$/kW	5.3808
Low Voltage Service Rate	\$/kW	0.5331
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(1.2440)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2055
Retail Transmission Rate - Network Service Rate	\$/kW	3.6600
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.0515

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Niagara Peninsula Energy Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2026
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EB-2025-0020

EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification applies to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	168.73
Distribution Volumetric Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	3.3058
Low Voltage Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor	\$/kW	0.6940

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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0004
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.7887
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026		
Applicable only for Class B Customers	\$/kW	0.2351
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2026)		
- effective until December 31, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor		

\$/kW 4.8421

Retail Transmission Rate - Line and Transformation Connection Service Rate - Applicable only for Victoria and Rockway installations of the embedded distributor

\$/kW 2.6704

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	20.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

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Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
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Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles	\$	40.59
(with the exception of wireless attachments)		40.59

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge

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More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0423
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0318

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.66	1	\$ 40.66	\$ 42.10	1	\$ 42.10	\$ 1.44	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 40.66			\$ 42.10	\$ 1.44	3.54%
Line Losses on Cost of Power	\$ 0.0990	32	\$ 3.14	\$ 0.0990	32	\$ 3.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0006	750	\$ 0.45	\$ 0.15	50.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0006	750	\$ 0.45	\$ 0.30	200.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0021	750	\$ 1.58	\$ 0.30	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.95			\$ 48.14	\$ 2.19	4.77%
RTSR - Network	\$ 0.0117	782	\$ 9.15	\$ 0.0128	782	\$ 10.01	\$ 0.86	9.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	782	\$ 5.55	\$ 0.0077	782	\$ 6.02	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.64			\$ 64.16	\$ 3.52	5.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	782	\$ 1.17	\$ 0.0015	782	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 139.86			\$ 143.38	\$ 3.52	2.52%
HST	13%		\$ 18.18	13%		\$ 18.64	\$ 0.46	2.52%
Ontario Electricity Rebate	13.1%		\$ (18.32)	13.1%		\$ (18.78)	\$ (0.46)	-
Total Bill on TOU			\$ 139.72			\$ 143.24	\$ 3.52	2.52%

In the manager's summary, discuss the reas.

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.36	1	\$ 48.36	\$ 50.08	1	\$ 50.08	\$ 1.72	3.56%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0182	2000	\$ 36.40	\$ 1.20	3.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 83.56			\$ 86.48	\$ 2.92	3.49%
Line Losses on Cost of Power	\$ 0.0990	85	\$ 8.38	\$ 0.0990	85	\$ 8.38	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0007	2,000	\$ 1.40	\$ 0.40	40.00%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0006	2,000	\$ 1.20	\$ 0.80	200.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0018	2,000	\$ 3.60	\$ 0.80	28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 96.56			\$ 101.48	\$ 4.92	5.10%
RTSR - Network	\$ 0.0106	2,085	\$ 22.10	\$ 0.0116	2,085	\$ 24.18	\$ 2.08	9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,085	\$ 12.51	\$ 0.0065	2,085	\$ 13.55	\$ 1.04	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 131.16			\$ 139.21	\$ 8.05	6.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,085	\$ 9.38	\$ 0.0045	2,085	\$ 9.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,085	\$ 3.13	\$ 0.0015	2,085	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 342.00			\$ 350.05	\$ 8.05	2.35%
HST	13%		\$ 44.46	13%		\$ 45.51	\$ 1.05	2.35%
Ontario Electricity Rebate	13.1%		\$ (44.80)	13.1%		\$ (45.86)	\$ (1.05)	
Total Bill on TOU			\$ 341.66			\$ 349.70	\$ 8.04	2.35%

In the manager's summary, discuss the reas

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	65,000	kWh
Demand	180	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 150.17	1	\$ 150.17	\$ 155.50	1	\$ 155.50	\$ 5.33	3.55%
Distribution Volumetric Rate	\$ 4.1804	180	\$ 752.47	\$ 4.3288	180	\$ 779.18	\$ 26.71	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 902.64			\$ 934.68	\$ 32.04	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2305	180	\$ 41.49	\$ 0.3532	180	\$ 63.58	\$ 22.09	53.23%
CBR Class B Rate Riders	\$ 0.0693	180	\$ 12.47	\$ 0.2092	180	\$ 37.66	\$ 25.18	201.88%
GA Rate Riders	\$ -	65,000	\$ -	\$ -	65,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.5550	180	\$ 99.90	\$ 0.6855	180	\$ 123.39	\$ 23.49	23.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,056.51			\$ 1,159.31	\$ 102.80	9.73%
RTSR - Network	\$ 4.4150	180	\$ 794.70	\$ 4.8421	180	\$ 871.58	\$ 76.88	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4633	180	\$ 443.39	\$ 2.6704	180	\$ 480.67	\$ 37.28	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,294.60			\$ 2,511.56	\$ 216.96	9.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,750	\$ 304.87	\$ 0.0045	67,750	\$ 304.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,750	\$ 101.62	\$ 0.0015	67,750	\$ 101.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	43,360	\$ 3,295.34	\$ 0.0760	43,360	\$ 3,295.34	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	12,195	\$ 1,487.78	\$ 0.1220	12,195	\$ 1,487.78	\$ -	0.00%
TOU - On Peak	\$ 0.1580	12,195	\$ 1,926.80	\$ 0.1580	12,195	\$ 1,926.80	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 9,411.26			\$ 9,628.21	\$ 216.96	2.31%
HST	13%		\$ 1,223.46	13%		\$ 1,251.67	\$ 28.20	2.31%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on TOU			\$ 10,634.72			\$ 10,879.88	\$ 245.16	2.31%

In the manager's summary, discuss the reas

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.52	1	\$ 23.52	\$ 24.35	1	\$ 24.35	\$ 0.83	3.53%
Distribution Volumetric Rate	\$ 0.0163	250	\$ 4.08	\$ 0.0169	250	\$ 4.23	\$ 0.15	3.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.60			\$ 28.58	\$ 0.98	3.55%
Line Losses on Cost of Power	\$ 0.0990	11	\$ 1.05	\$ 0.0990	11	\$ 1.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	250	\$ 0.15	\$ 0.0009	250	\$ 0.23	\$ 0.08	50.00%
CBR Class B Rate Riders	\$ 0.0002	250	\$ 0.05	\$ 0.0006	250	\$ 0.15	\$ 0.10	200.00%
GA Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0014	250	\$ 0.35	\$ 0.0018	250	\$ 0.45	\$ 0.10	28.57%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.19			\$ 30.45	\$ 1.26	4.30%
RTSR - Network	\$ 0.0106	261	\$ 2.76	\$ 0.0116	261	\$ 3.02	\$ 0.26	9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	261	\$ 1.56	\$ 0.0065	261	\$ 1.69	\$ 0.13	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 33.52			\$ 35.16	\$ 1.65	4.91%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	261	\$ 1.17	\$ 0.0045	261	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	261	\$ 0.39	\$ 0.0015	261	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	160	\$ 12.16	\$ 0.0760	160	\$ 12.16	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	45	\$ 5.49	\$ 0.1220	45	\$ 5.49	\$ -	0.00%
TOU - On Peak	\$ 0.1580	45	\$ 7.11	\$ 0.1580	45	\$ 7.11	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 60.09			\$ 61.74	\$ 1.65	2.74%
HST	13%		\$ 7.81	13%		\$ 8.03	\$ 0.21	2.74%
Ontario Electricity Rebate	13.1%		\$ (7.87)	13.1%		\$ (8.09)	\$ (0.22)	
Total Bill on TOU			\$ 60.03			\$ 61.68	\$ 1.64	2.74%

In the manager's summary, discuss the reas

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	44	kWh
Demand	0	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.71	1	\$ 21.71	\$ 22.48	1	\$ 22.48	\$ 0.77	3.55%
Distribution Volumetric Rate	\$ 27.1035	0.12	\$ 3.25	\$ 28.0657	0.12	\$ 3.37	\$ 0.12	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.12	\$ -	\$ -	0.12	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.96			\$ 25.85	\$ 0.89	3.55%
Line Losses on Cost of Power	\$ 0.0990	2	\$ 0.18	\$ 0.0990	2	\$ 0.18	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.2166	0	\$ 0.03	\$ 0.4242	0	\$ 0.05	\$ 0.02	95.84%
Riders	\$ 0.0688	0	\$ 0.01	\$ 0.2776	0	\$ 0.03	\$ 0.03	303.49%
CBR Class B Rate Riders	\$ -	44	\$ -	\$ -	44	\$ -	\$ -	
GA Rate Riders	\$ 0.4638	0	\$ 0.06	\$ 0.5799	0	\$ 0.07	\$ 0.01	25.03%
Low Voltage Service Charge	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.24			\$ 26.19	\$ 0.95	3.76%
RTSR - Network	\$ 3.2686	0	\$ 0.39	\$ 3.5848	0	\$ 0.43	\$ 0.04	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0585	0	\$ 0.25	\$ 2.2316	0	\$ 0.27	\$ 0.02	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.88			\$ 26.88	\$ 1.01	3.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	46	\$ 0.21	\$ 0.0045	46	\$ 0.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	46	\$ 0.07	\$ 0.0015	46	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	28	\$ 2.14	\$ 0.0760	28	\$ 2.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	8	\$ 0.97	\$ 0.1220	8	\$ 0.97	\$ -	0.00%
TOU - On Peak	\$ 0.1580	8	\$ 1.25	\$ 0.1580	8	\$ 1.25	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 30.76			\$ 31.77	\$ 1.01	3.28%
HST	13%		\$ 4.00	13%		\$ 4.13	\$ 0.13	3.28%
Ontario Electricity Rebate	13.1%		\$ (4.03)	13.1%		\$ (4.16)	\$ (0.13)	
Total Bill on TOU			\$ 30.73			\$ 31.74	\$ 1.01	3.28%

In the manager's summary, discuss the reas

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Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	50	kWh	
Demand	0	kW	
Current Loss Factor	1.0423		
Proposed/Approved Loss Factor	1.0423		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.31	1	\$ 1.31	\$ 1.36	1	\$ 1.36	\$ 0.05	3.82%
Distribution Volumetric Rate	\$ 5.1963	0.13	\$ 0.68	\$ 5.3808	0.13	\$ 0.70	\$ 0.02	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.13	\$ -	\$ -	0.13	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.99			\$ 2.06	\$ 0.07	3.73%
Line Losses on Cost of Power	\$ 0.0990	2	\$ 0.21	\$ 0.0990	2	\$ 0.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2152	0	\$ 0.03	\$ 1.2440	0	\$ (0.16)	\$ (0.19)	-678.07%
CBR Class B Rate Riders	\$ 0.0685	0	\$ 0.01	\$ 0.2055	0	\$ 0.03	\$ 0.02	200.00%
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.4264	0	\$ 0.06	\$ 0.5331	0	\$ 0.07	\$ 0.01	25.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.29			\$ 2.20	\$ (0.08)	-3.67%
RTSR - Network	\$ 3.3372	0	\$ 0.43	\$ 3.6600	0	\$ 0.48	\$ 0.04	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8924	0	\$ 0.25	\$ 2.0515	0	\$ 0.27	\$ 0.02	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2.97			\$ 2.95	\$ (0.02)	-0.72%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	52	\$ 0.08	\$ 0.0015	52	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	32	\$ 2.43	\$ 0.0760	32	\$ 2.43	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	9	\$ 1.10	\$ 0.1220	9	\$ 1.10	\$ -	0.00%
TOU - On Peak	\$ 0.1580	9	\$ 1.42	\$ 0.1580	9	\$ 1.42	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 8.48			\$ 8.46	\$ (0.02)	-0.25%
HST	13%		\$ 1.10	13%		\$ 1.10	\$ (0.00)	-0.25%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on TOU			\$ 9.58			\$ 9.56	\$ (0.02)	-0.25%

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Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	152,800	kWh
Demand	333	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 162.95	1	\$ 162.95	\$ 168.73	1	\$ 168.73	\$ 5.78	3.55%
Distribution Volumetric Rate	\$ 3.1925	333	\$ 1,063.10	\$ 3.3058	333	\$ 1,100.83	\$ 37.73	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	333	\$ -	\$ -	333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,226.05			\$ 1,269.56	\$ 43.51	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9726	333	\$ 323.88	\$ 0.7885	333	\$ 262.57	\$ (61.31)	-18.93%
CBR Class B Rate Riders	\$ 0.0780	333	\$ 25.97	\$ 0.2351	333	\$ 78.29	\$ 52.31	201.41%
GA Rate Riders	\$ 0.0002	152,800	\$ (30.56)	\$ 0.0004	152,800	\$ 61.12	\$ 91.68	-300.00%
Low Voltage Service Charge	\$ 0.5550	333	\$ 184.82	\$ 0.6940	333	\$ 231.10	\$ 46.29	25.05%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	333	\$ -	\$ 0.0006	152,800	\$ 91.68	\$ 91.68	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,730.16			\$ 1,994.32	\$ 264.16	15.27%
RTSR - Network	\$ 4.4150	333	\$ 1,470.20	\$ 4.8421	333	\$ 1,612.42	\$ 142.22	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4633	333	\$ 820.28	\$ 2.6704	333	\$ 889.24	\$ 68.96	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,020.63			\$ 4,495.98	\$ 475.35	11.82%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159,263	\$ 716.69	\$ 0.0045	159,263	\$ 716.69	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	159,263	\$ 238.90	\$ 0.0015	159,263	\$ 238.90	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	159,263	\$ 25,418.45	\$ 0.1596	159,263	\$ 25,418.45	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 30,394.91			\$ 30,870.26	\$ 475.35	1.56%
HST	13%		\$ 3,951.34	13%		\$ 4,013.13	\$ 61.80	1.56%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 34,346.24			\$ 34,883.39	\$ 537.15	1.56%

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Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 40.66	1	\$ 40.66	\$ 42.10	1	\$ 42.10	\$ 1.44	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 40.66			\$ 42.10	\$ 1.44	3.54%
Line Losses on Cost of Power	\$ 0.1596	32	\$ 5.06	\$ 0.1596	32	\$ 5.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0004	750	\$ 0.30	\$ 0.0006	750	\$ 0.45	\$ 0.15	50.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0006	750	\$ 0.45	\$ 0.30	200.00%
GA Rate Riders	\$ 0.0002	750	\$ (0.15)	\$ 0.0004	750	\$ 0.30	\$ 0.45	-300.00%
Low Voltage Service Charge	\$ 0.0017	750	\$ 1.28	\$ 0.0021	750	\$ 1.58	\$ 0.30	23.53%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.72			\$ 50.36	\$ 2.64	5.53%
RTSR - Network	\$ 0.0117	782	\$ 9.15	\$ 0.0128	782	\$ 10.01	\$ 0.86	9.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0071	782	\$ 5.55	\$ 0.0077	782	\$ 6.02	\$ 0.47	8.45%
Sub-Total C - Delivery (including Sub-Total B)			\$ 62.41			\$ 66.38	\$ 3.97	6.36%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	782	\$ 3.52	\$ 0.0045	782	\$ 3.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	782	\$ 1.17	\$ 0.0015	782	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 187.06			\$ 191.02	\$ 3.97	2.12%
HST 13%			\$ 24.32	13%		\$ 24.83	\$ 0.52	2.12%
Ontario Electricity Rebate 13.1%			\$ (24.50)	13.1%		\$ (25.02)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 211.37			\$ 215.86	\$ 4.48	2.12%

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Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 48.36	1	\$ 48.36	\$ 50.08	1	\$ 50.08	\$ 1.72	3.56%
Distribution Volumetric Rate	\$ 0.0176	2000	\$ 35.20	\$ 0.0182	2000	\$ 36.40	\$ 1.20	3.41%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 83.56			\$ 86.48	\$ 2.92	3.49%
Line Losses on Cost of Power	\$ 0.1596	85	\$ 13.50	\$ 0.1596	85	\$ 13.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0005	2,000	\$ 1.00	\$ 0.0007	2,000	\$ 1.40	\$ 0.40	40.00%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0006	2,000	\$ 1.20	\$ 0.80	200.00%
GA Rate Riders	\$ 0.0002	2,000	\$ (0.40)	\$ 0.0004	2,000	\$ 0.80	\$ 1.20	-300.00%
Low Voltage Service Charge	\$ 0.0014	2,000	\$ 2.80	\$ 0.0018	2,000	\$ 3.60	\$ 0.80	28.57%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 101.28			\$ 107.40	\$ 6.12	6.04%
RTSR - Network	\$ 0.0106	2,085	\$ 22.10	\$ 0.0116	2,085	\$ 24.18	\$ 2.08	9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	2,085	\$ 12.51	\$ 0.0065	2,085	\$ 13.55	\$ 1.04	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.89			\$ 145.13	\$ 9.25	6.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,085	\$ 9.38	\$ 0.0045	2,085	\$ 9.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,085	\$ 3.13	\$ 0.0015	2,085	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	2,000	\$ 319.20	\$ 0.1596	2,000	\$ 319.20	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 467.84			\$ 477.09	\$ 9.25	1.98%
HST	13%		\$ 60.82	13%		\$ 62.02	\$ 1.20	1.98%
Ontario Electricity Rebate	13.1%		\$ (61.29)	13.1%		\$ (62.50)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 528.66			\$ 539.11	\$ 10.45	1.98%

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Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,000	kWh
Demand	180	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 150.17	1	\$ 150.17	\$ 155.50	1	\$ 155.50	\$ 5.33	3.55%
Distribution Volumetric Rate	\$ 4.1804	180	\$ 752.47	\$ 4.3288	180	\$ 779.18	\$ 26.71	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 902.64			\$ 934.68	\$ 32.04	3.55%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2305	180	\$ 41.49	\$ 0.3532	180	\$ 63.58	\$ 22.09	53.23%
CBR Class B Rate Riders	\$ 0.0693	180	\$ 12.47	\$ 0.2092	180	\$ 37.66	\$ 25.18	201.88%
GA Rate Riders	\$ 0.0002	65,000	\$ (13.00)	\$ 0.0004	65,000	\$ 26.00	\$ 39.00	-300.00%
Low Voltage Service Charge	\$ 0.5550	180	\$ 99.90	\$ 0.6855	180	\$ 123.39	\$ 23.49	23.51%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	180	\$ -	\$ -	180	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,043.51			\$ 1,185.31	\$ 141.80	13.59%
RTSR - Network	\$ 4.4150	180	\$ 794.70	\$ 4.8421	180	\$ 871.58	\$ 76.88	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4633	180	\$ 443.39	\$ 2.6704	180	\$ 480.67	\$ 37.28	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,281.60			\$ 2,537.56	\$ 255.96	11.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,750	\$ 304.87	\$ 0.0045	67,750	\$ 304.87	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,750	\$ 101.62	\$ 0.0015	67,750	\$ 101.62	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,750	\$ 10,812.82	\$ 0.1596	67,750	\$ 10,812.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 13,501.17			\$ 13,757.12	\$ 255.96	1.90%
HST	13%		\$ 1,755.15	13%		\$ 1,788.43	\$ 33.27	1.90%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 15,256.32			\$ 15,545.55	\$ 289.23	1.90%

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Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP / Other	
Consumption	250	kWh
Demand	-	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 23.52	1	\$ 23.52	\$ 24.35	1	\$ 24.35	\$ 0.83	3.53%
Distribution Volumetric Rate	\$ 0.0163	250	\$ 4.08	\$ 0.0169	250	\$ 4.23	\$ 0.15	3.68%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.60			\$ 28.58	\$ 0.98	3.55%
Line Losses on Cost of Power	\$ 0.1596	11	\$ 1.69	\$ 0.1596	11	\$ 1.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0006	250	\$ 0.15	\$ 0.0009	250	\$ 0.23	\$ 0.08	50.00%
CBR Class B Rate Riders	\$ 0.0002	250	\$ 0.05	\$ 0.0006	250	\$ 0.15	\$ 0.10	200.00%
GA Rate Riders	\$ -	250	\$ -	\$ 0.0004	250	\$ 0.10	\$ 0.10	
Low Voltage Service Charge	\$ 0.0014	250	\$ 0.35	\$ 0.0018	250	\$ 0.45	\$ 0.10	28.57%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	250	\$ -	\$ -	250	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.83			\$ 31.19	\$ 1.36	4.54%
RTSR - Network	\$ 0.0106	261	\$ 2.76	\$ 0.0116	261	\$ 3.02	\$ 0.26	9.43%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0060	261	\$ 1.56	\$ 0.0065	261	\$ 1.69	\$ 0.13	8.33%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34.16			\$ 35.90	\$ 1.75	5.11%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	261	\$ 1.17	\$ 0.0045	261	\$ 1.17	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	261	\$ 0.39	\$ 0.0015	261	\$ 0.39	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	250	\$ 39.90	\$ 0.1596	250	\$ 39.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 75.87			\$ 77.62	\$ 1.75	2.30%
HST	13%		\$ 9.86	13%		\$ 10.09	\$ 0.23	2.30%
Ontario Electricity Rebate	13.1%		\$ (9.94)	13.1%		\$ (10.17)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 85.74			\$ 87.71	\$ 1.97	2.30%

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Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	44	kWh
Demand	0	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 21.71	1	\$ 21.71	\$ 22.48	1	\$ 22.48	\$ 0.77	3.55%
Distribution Volumetric Rate	\$ 27.1035	0.12	\$ 3.25	\$ 28.0657	0.12	\$ 3.37	\$ 0.12	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.12	\$ -	\$ -	0.12	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 24.96			\$ 25.85	\$ 0.89	3.55%
Line Losses on Cost of Power	\$ 0.1596	2	\$ 0.30	\$ 0.1596	2	\$ 0.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2166	0	\$ 0.03	\$ 0.4242	0	\$ 0.05	\$ 0.02	95.84%
CBR Class B Rate Riders	\$ 0.0688	0	\$ 0.01	\$ 0.2776	0	\$ 0.03	\$ 0.03	303.49%
GA Rate Riders	\$ -	44	\$ -	\$ 0.0004	44	\$ 0.02	\$ 0.02	
Low Voltage Service Charge	\$ 0.4638	0	\$ 0.06	\$ 0.5799	0	\$ 0.07	\$ 0.01	25.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 25.35			\$ 26.32	\$ 0.97	3.81%
RTSR - Network	\$ 3.2686	0	\$ 0.39	\$ 3.5848	0	\$ 0.43	\$ 0.04	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.0585	0	\$ 0.25	\$ 2.2316	0	\$ 0.27	\$ 0.02	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 25.99			\$ 27.01	\$ 1.03	3.95%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	46	\$ 0.21	\$ 0.0045	46	\$ 0.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	46	\$ 0.07	\$ 0.0015	46	\$ 0.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	44	\$ 7.02	\$ 0.1596	44	\$ 7.02	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 33.54			\$ 34.56	\$ 1.03	3.06%
HST	13%		\$ 4.36	13%		\$ 4.49	\$ 0.13	3.06%
Ontario Electricity Rebate	13.1%		\$ (4.39)	13.1%		\$ (4.53)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 37.90			\$ 39.05	\$ 1.16	3.06%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Niagara Peninsula Energy Inc.
Responses to OEB Staff Questions
EB-2025-0020
October 10, 2025

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	50	kWh
Demand	0	kW
Current Loss Factor	1.0423	
Proposed/Approved Loss Factor	1.0423	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.31	1	\$ 1.31	\$ 1.36	1	\$ 1.36	\$ 0.05	3.82%
Distribution Volumetric Rate	\$ 5.1963	0.13	\$ 0.68	\$ 5.3808	0.13	\$ 0.70	\$ 0.02	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	0.13	\$ -	\$ -	0.13	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1.99			\$ 2.06	\$ 0.07	3.73%
Line Losses on Cost of Power	\$ 0.1596	2	\$ 0.34	\$ 0.1596	2	\$ 0.34	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.2152	0	\$ 0.03	\$ 1.2440	0	\$ (0.16)	\$ (0.19)	-678.07%
CBR Class B Rate Riders	\$ 0.0685	0	\$ 0.01	\$ 0.2055	0	\$ 0.03	\$ 0.02	200.00%
GA Rate Riders	\$ 0.0002	50	\$ (0.01)	\$ 0.0004	50	\$ 0.02	\$ 0.03	-300.00%
Low Voltage Service Charge	\$ 0.4264	0	\$ 0.06	\$ 0.5331	0	\$ 0.07	\$ 0.01	25.02%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 2.41			\$ 2.35	\$ (0.05)	-2.25%
RTSR - Network	\$ 3.3372	0	\$ 0.43	\$ 3.6600	0	\$ 0.48	\$ 0.04	9.67%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.8924	0	\$ 0.25	\$ 2.0515	0	\$ 0.27	\$ 0.02	8.41%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3.09			\$ 3.09	\$ 0.01	0.28%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	52	\$ 0.08	\$ 0.0015	52	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	50	\$ 7.98	\$ 0.1596	50	\$ 7.98	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11.63			\$ 11.64	\$ 0.01	0.07%
HST	13%		\$ 1.51	13%		\$ 1.51	\$ 0.00	0.07%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 13.14			\$ 13.15	\$ 0.01	0.07%

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