

October 15, 2025

RESS, EMAIL & COURIER

Ontario Energy Board
P.O. Box 2319
27th Floor, 2300 Yonge Street
Toronto, ON M4P 1E4

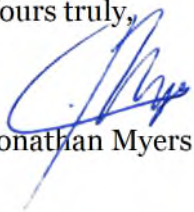
Attention: Ritchie Murray, Registrar (Acting)

Dear Mr. Murray:

**Re: Semi-Annual Report on CWIP Account and Backup Supply Arrangements
for the Wataynikaneyap Transmission Project (EB-2018-0190)**

Enclosed on behalf of Wataynikaneyap Power LP (WPLP) is the October 15, 2025 *Semi-Annual Report on CWIP Account and Backup Supply Arrangements* for the Wataynikaneyap Transmission Project. This report, which has been filed on RESS, is provided in accordance with the Board's Decision and Order in EB-2018-0190 (issued April 1, 2019 and revised April 29, 2019). Similar reports were previously filed pursuant to the Board's March 23, 2017 Decision and Order in EB-2016-0262. Please note that this version of the report also includes the additional information that WPLP agreed to provide pursuant to the approved Settlement Agreement in EB-2021-0134, but is focused solely on backup power and IPA transfers as approved by the OEB in EB-2024-0176.

Yours truly,



Jonathan Myers

Enclosure

cc: Ms. Margaret Kenequanash, WPLP
Mr. Duane Fecteau, WPLP
Mr. Charles Keizer, Torys LLP

ONTARIO ENERGY BOARD

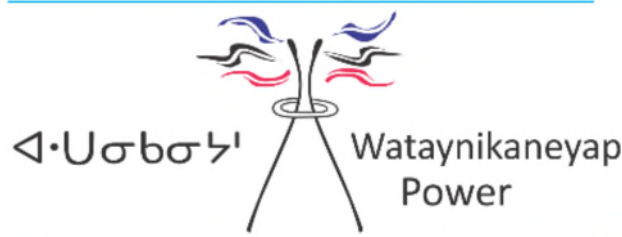
IN THE MATTER OF the *Ontario Energy Board Act, 1998*, C.S.O. 1998, c.15 (Sched. B); pursuant to section 92 of the *Ontario Energy Board Act*.

AND IN THE MATTER OF an Application by Wataynikaneyap Power GP Inc. on behalf of Wataynikaneyap Power LP, for an Order or Orders to establish a deferral account, for the purposes of recording certain costs relating to development of the Wataynikaneyap Transmission Project.

WATAYNIKANEYAP POWER LP

Semi-Annual Report on CWIP Account and Backup Supply Arrangements

October, 15, 2025



1. Introduction

On April 1, 2019, the OEB issued a Decision and Order in EB-2018-0190 (the “Decision”), granting Wataynikaneyap Power LP (“WPLP”) leave to construct certain transmission lines and related facilities, as well as approving certain code exemptions and a cost recovery and rate framework.¹ The Decision directed WPLP to use CWIP Account 2055 to record construction costs and approved WPLP’s request to transfer the balances from its development costs deferral account to the CWIP account. In addition, the Decision established, as a condition of approval, that WPLP must provide the OEB with semi-annual updates on the CWIP account, as well as on the progress of backup supply arrangements for the connecting communities, with the first such report being due on October 15, 2019, and subsequent reports being required every April 15 and October 15. In EB-2024-0176, the OEB accepted WPLP’s proposal that all future reports will focus solely on backup power and IPA transfers until fully implemented.

Accordingly, this Semi-Annual Report addresses the following aspects:

Section 2 - Back-up supply arrangements

Section 3 - Status of IPA-served communities

¹ The OEB revised its Decision and Order on April 29, 2019, to distinguish the CWIP interest rates applicable to debt incurred on an arm’s length basis vs debt incurred on a non-arm’s length basis in paragraph 7 of the Order section.

2. Backup Power

The Decision requires WPLP's reporting with respect to backup supply arrangements to provide an understanding, in relation to the forecasted grid-connection date for each community, of whether backup supply is likely to be available, including when, where and whether it would be in the amount required.

2.1 Progress Update

In response to interrogatories in EB-2018-0190, WPLP informed the Board that as part of finalizing the definitive documents for the Government Funding Framework, Canada, Ontario, WPLP and First Nation LP agreed to enter into a Parallel Process Agreement which outlines the process for addressing backup power needs.² This Parallel Process Agreement was executed on July 3, 2019.

As contemplated in the Parallel Process Agreement, Indigenous Services Canada and First Nation LP formed a Backup Power Working Group (BPWG) to develop a Backup Power Plan as well as secure related funding and operational commitments for the Connecting Communities that can be implemented prior to grid connection.

The BPWG finalized the Backup Power Plan in Q2 2020 and distributed it to key stakeholders early June 2020. The development process for the Backup Power Plan was as follows:

- In 2018, HORCI developed a report outlining technical and environmental requirements as well as other considerations for backup power in the Connecting Communities that they currently service. Building on this work, HORCI completed an annex to this report (Containerized DGS Annex) outlining requirements for them to provide backup power in the Connecting Communities currently serviced by Independent Power Authorities (IPA) as these communities require additional consideration. The HORCI report annex was completed in December 2019.
- By the end of 2019, the BPWG completed the first of two rounds of engagement with the Connecting Communities, and involved other stakeholders in discussions, including Hydro One Remote Communities (HORCI) and the Ministry of Energy, Northern Development and Mines.
- After receiving the updated HORCI report, including the annex, the BPWG developed a draft Backup Power Plan, which was presented to the Connecting Communities during the second round of community engagement, which took place January – September 2020. The second round of community engagement was initially set to conclude in April 2020. However, the timeline was impacted by the COVID-19 pandemic and related community access & social restrictions. In addition, the draft Backup Power Plan was presented to other stakeholders including HORCI and the Ministry of Energy, Northern Development and Mines for review and feedback.
- The BPWG finalized the Backup Power Plan in Q2 2020, subject to additional processes required to approve the implementation details and secure the necessary funding for each community as described below. The Backup Power Plan was circulated to the Connecting Communities and other key stakeholders in early June 2020, with the Connecting Communities being provided with both electronic and hardcopies of the plan.

² EB-2018-0190; Response to Board Staff Supplemental IR 67

- For 13 of the 16 Connecting Communities, the Backup Power Plan recommended repurposing the existing diesel generation station (DGS) assets for use as backup power. For the remaining three (3) communities which include North Caribou Lake First Nation, Pikangikum First Nation, and Wawakapewin First Nation, the Backup Power Plan recommended backup power at ISC-funded critical assets only.

Critical asset backup power is being implemented for all communities, by each community. HORCI will complete the required upgrades to the DGS assets in eight (8) of the ten (10) communities they historically served in order to repurpose the assets for use as backup power. Dedicated backup power at critical assets only was recommended for North Caribou Lake and Pikangikum.³ The DGS assets in the six (6) IPA communities not historically served by HORCI have been inspected/assessed by an independent engineer, the Electrical Safety Authority (ESA), TSSA, as well as HORCI for suitability as backup power. Modifications to the DGS assets in communities not historically served by HORCI to enable transition from primary power to backup power operation have been or will be completed prior to HORCI taking over operations and maintenance. HORCI is not taking over ownership of any such DGS assets.

A preliminary draft workplan/timeline was developed by ISC in August 2020 that provided a framework for the implementation of the recommended backup power option for each Connecting Community as outlined in the Backup Power Plan. The workplan/timeline was shared with the Connecting Communities, their Tribal Councils, and Opiikapawin Services (on behalf of First Nation LP). Previously, projects were categorized according to the fiscal year they were to be released and were as follows:

- Year 1 (Funding application released in FY 20/21) – 4 communities,
- Year 2 (Funding application released in FY 21/22) – 5 communities, and
- Year 3 (Funding application released in FY 22/23) – 7 communities.

The schedule for backup power implementation projects was revised in summer 2023 and is outlined in greater detail below.

In August 2020, ISC began working with the Connecting Communities whose backup power implementation projects were to be initiated in Year 1 and their Tribal Councils to develop and submit their respective backup power implementation funding applications. These communities included Wunnumin Lake First Nation, Pikangikum First Nation (critical assets only), Poplar Hill First Nation, and North Caribou Lake First Nation (critical assets only).

In January 2021, ISC began developing template funding applications for the Connecting Communities whose backup power implementation projects are to be initiated in Year 2. These communities included Kingfisher Lake First Nation, Muskrat Dam First Nation, Deer Lake First Nation, North Spirit Lake First Nation, and Keewaywin First Nation.

As of December 2022, funding applications for the remaining seven (7) backup power implementation projects were developed, submitted to ISC, and approved. As of January 2023, field studies, technical assessments, and engineering work were underway for 15 of the 16 backup power implementation projects.

³ Wawakapewin was excluded given additional work required to assess existing infrastructure described on page 4 of this semi-annual report.

Wawakapewin First Nation is a unique case. The Backup Power Plan recommended backup power at ISC-funded critical assets only in Wawakapewin, of which there were none at that time. When HORCI was conducting reviews of the DGS assets in the Connecting Communities to assess their suitability for backup power, they were unable to visit Wawakapewin due to community access challenges. Consequently, HORCI and the BPWG used information available at the time for backup power planning. As the backup power planning process progressed, it was found that the technical information related to the Wawakapewin DGS assets, which was used to support the backup power recommendation outlined in the Backup Power Plan, was outdated. The BPWG and HORCI were able to obtain more current information related to the Wawakapewin DGS assets. Based on this new information, HORCI communicated their willingness to reassess the feasibility of repurposing and taking over operation of DGS assets in Wawakapewin for backup power. In August 2022, ISC met with Wawakapewin First Nation and agreed to provide funding for inspections and assessments of the DGS assets by an independent engineer, ESA, TSSA, and HORCI in order to properly evaluate their suitability for use as backup power. In January 2023, ISC approved funds to complete technical assessments of the DGS assets in Wawakapewin First Nation for suitability as backup power. Technical assessments were completed in August 2023 and confirmed that the DGS assets in Wawakapewin are unsuitable for use as backup power. Since Wawakapewin is a very small community, alternative options for backup power are also being investigated. Investigations and discussions are ongoing.

Energization dates for the Connecting Communities were revised as a result of COVID-19 and regional forest fires in 2021. As a result, the backup power implementation project schedule was also updated. Backup power implementation projects are no longer tracked by fiscal year, but rather by community energization date. Community energization dates are provided by Wataynikaneyap Power. In summer 2023, there were several communities whose energization dates were accelerated from 2024 to late 2023.

A table showing the revised backup power implementation workplan is shown below:

First Nations		Energization Date	Design Critical Assets	Procurement Critical Assets	Construction Critical Assets	Design DGS Assets	Construction DGS Assets
Energization in 2022							
1	Pikangikum First Nation	December 2018 ⁴	Complete	Complete	In Progress	N/A	N/A
2	North Caribou Lake First Nation	October 2022	Complete	In Progress	In Progress	N/A	N/A
3	Kingfisher Lake First Nation	November 2022	Complete	Complete	In Progress	Complete	Complete
Energization 2023							
4	Bearskin Lake First Nation	July 2023	Complete	N/A	N/A	Complete	Complete
5	Wawakapewin First Nation	August 2023	In Progress (Study)	N/A	N/A	N/A	N/A
6	Wunnumin Lake First Nation	September 2023	Complete	Complete	In Progress	Complete	In Progress
7	Kasabonika Lake First Nation	September 2023	Complete	Complete	In Progress	Complete	Complete

⁴ Pikangikum First Nation became grid-connected in 2018 through an interim 44 kV connection that was converted to a 115 kV transmission connection on May 12, 2023.

8	Sachigo Lake First Nation	November 2023	Complete	Complete	In Progress	Complete	Complete
9	Kitchnuhmaykoosib Inninuwig	December 2023	Complete	Complete	In Progress	Complete	Complete
10	Wapekeka First Nation	December 2023	Complete	Complete	In Progress	Complete	Complete
11	Muskrat Dam First Nation	July 2023*	Complete	Complete	In Progress	In Progress	Not Started
Energization 2024							
12	Poplar Hill First Nation	March 2024	Complete	Complete	In Progress	Complete	In Progress
13	Deer Lake First Nation	April 2024	Complete	Complete	In Progress	Complete	Complete
14	Sandy Lake First Nation	April 2024	Complete	Complete	In Progress	Complete	Complete
15	North Spirit Lake First Nation	May 2024	Complete	In Progress	In Progress	Complete	In Progress
16	Keewaywin First Nation	May 2024	N/A	N/A	N/A	Complete	In Progress

***Notes:**

1. Transmission system assets up to the community connection point are energized for all communities.
2. Community connection is dependent on IPA upgrades and transfers.
3. See "Attachment A" for the latest status update report provided by ISC in relation to the IPA community not yet connected to WPLP's transmission system.

OSLP, on behalf of First Nation LP, continues to support the Connecting Communities and their Tribal Councils with implementing backup power.

2.2 Key Issues and Risks

The issues and risks discussed in the table below are associated with the implementation of the Backup Power Plan as discussed in Section 3.1, as well as the timing for completing this plan in relation to the in-service dates for the Connecting Communities. The table will be updated in future reports to focus on any new issues and risks arising during the implementation of the plan.

Development of Backup Power Plan – Issues and Risks				
Item	Description	Impact	Actions/Mitigation	Requirement to Remove Risk
1.	Connecting Community Support In order for backup power solutions to be accepted by each Connecting Community, there must be meaningful dialog and engagement with respect to any inputs, assumptions, standards and costs underpinning the HORCI report, as well as any potential community impacts resulting from the proposed solution.	Failure to secure community acceptance of backup power solutions could delay or prevent finalization of Backup Power Implementation Funding Applications.	- Early and ongoing engagement with the Connecting Communities specifically focused on backup power requirements and solutions - First Nation LP is a party to the Parallel Process Agreement, and a member of the Backup Power Working Group - Terms of Reference for the Backup Power Working Group indicate intent to secure support letters from each Connecting Community	- Obtain a Band Council Resolution (BCR) supporting the Backup Power Plan from each Connecting Community - BCRs have been executed by 15 of 16 Connecting Communities
2.	Stakeholder Support & Commitments In addition to Connecting Community support, the proposed backup power solution for each community must have commitments from relevant stakeholders with respect to any required upfront investments, ongoing operational and maintenance responsibilities, and cost responsibility for future operation and capital reinvestment.	Failure to secure funding and operational commitments for the preferred backup power solution could delay or prevent backup power implementation.	- Canada is a party to the Parallel Process Agreement, and ISC is a member of the BPWG - Early and ongoing discussion with HORCI - HORCI engaged to complete 2018 Backup Power Report and updated 2019 Backup Power Report for the working group - Participation in Backup Power Working Group meetings by HORCI - Participation in Backup Power Implementation by HORCI	- Contractual arrangements related to Backup Power - Funding agreements related to implementation of backup power - Development of technical documents related to the implementation of backup power (i.e. technical or environmental scopes, etc.)
3.	Timing Backup Power funding applications should be submitted with sufficient lead time to allow for system	Delays in backup power funding application submissions could result in delays to	- Target date for finalizing the Backup Power Plan is more than one year ahead of the earliest in-service dates for community connections	- Submission and approval of each backup power funding application

Development of Backup Power Plan – Issues and Risks				
Item	Description	Impact	Actions/Mitigation	Requirement to Remove Risk
	modifications and other work to be completed prior to the grid-connection date for each Connecting Community.	implementation which, in turn could result in reliability impacts following connection	- Coordination of schedules between WPLP Project Management group and OSLP/ISC to prioritize backup power solutions based on grid-connection timelines and lead times for backup power solutions - Backup Power meetings held regularly to discuss scheduling & target dates - Tribal Councils and ISC, supported by OSLP, are providing support to the Connecting Communities with completion & submission of funding applications	- Funding applications have been submitted and approved for all backup power projects to date - Updated grid-connection schedule from WPLP to ensure continued alignment between backup power implementation and grid-connection
4.	Implementation Implementation of backup power (legal agreements, environmental work, regulatory approvals, funding approvals, construction etc.) in time for grid-connection of each community	Implementation of backup power was not a requirement for grid-connection. However, delays in backup power implementation have resulted in service gaps.	- Prioritize the completion of any outstanding environmental site assessments in order to accurately revise cost and schedule forecasts to secure required funding from ISC to proceed with DGS upgrades in certain IPA communities. - Evaluate cost risk and schedule benefits of advancing any critical path activities in parallel with environmental site assessments.	- Implementation of recommended backup power option in each of the Connecting Communities

2.3 Backup Power Solutions and Forecasted Dates by Community

The Backup Power Projects section of Attachment 'A' includes a summary of backup power solutions and overall status by community as assessed by ISC.

3. IPA Transfer and HORCI Status Updates

The Settlement Agreement from EB-2021-0134 contemplates that WPLP will provide updated information, in respect of each community for which an IPA will be transferring their distribution system assets to HORCI, on the status of each such IPA community in meeting the transfer conditions included in the IPA community's transfer agreements with ISC and HORCI, subject to WPLP being able to obtain this information from ISC along with consent from ISC to provide it on the public record in WPLP's semi-annual reports. Additionally, in respect of the communities historically served by HORCI, the Settlement Agreement contemplates that WPLP will provide high-level status updates on key milestones relating to those communities' efforts to become ready for connection to WPLP's transmission system. These aspects are discussed below.

3.1 IPA Transfer Agreement Update

Please see Attachment 'A' for the latest status update report provided by ISC related to the one IPA community not yet connected to WPLP's transmission system. WPLP's understanding from ISC and OSLP is that they do not have community consent to publicly report on the detailed status of all transfer conditions by community. However, Attachment 'A' provides a status update for key project activities by community as assessed by ISC.

Attachment 'A' – ISC Status Report



Status Update: Watay Project Parallel Process Projects
September 2025



Independent Power Authorities Upgrades & Transfer Projects:

Overview: In six communities serviced by Independent Power Authorities, bring local distribution systems up to provincial standards, construct Compound sites for Hydro One Remote Communities Inc. (“REMOTES”), and provide customer information and distribution system mapping to REMOTES.

COMMUNITY	PROJECT ACTIVITIES AND STATUS				
	DESIGN, TENDER & PRE-CONSTRUCTION	CONSTRUCTION PHASE	CUSTOMER INFO & SYSTEM MAPPING TO REMOTES	GRID CONNECTION DATE**	OVERALL STATUS
Wunnumin	✓	✓	✓	September 2023	✓ Completed
Muskrat Dam	✓	<u>Distribution System:</u> Electrical Safety Authority inspected in 2023 and again in February 2025. Deficiencies being addressed.	Underway	Winter 2026	! Delayed
		REMOTES Compound: ✓			
Wawakapewin	✓	✓	✓	August 2023	✓ Completed
Poplar Hill	✓	✓	✓	December 2024	✓ Completed
North Spirit Lake	✓	✓	✓	January 2025	✓ Completed
Keewaywin	✓	✓	✓	February 2025	✓ Completed

Backup Power Projects:

Overview: In each connecting community, implement backup power solution based on the Backup Power Plan. Backup power solutions include: community-wide backup power by repurposing the community’s existing diesel generating station (DGS) (“community-wide backup power”) and dedicated standby generators at Indigenous Services Canada-funded critical community assets (“critical asset backup power”).

COMMUNITY	TYPE OF BACKUP POWER	PROJECT ACTIVITIES AND STATUS					
		ENVIRONMENTAL SITE ASSESSMENT OF DIESEL GENERATING STATION	ASSESSMENT OF DIESEL GENERATING STATION BY ESA, TSSA AND FIRE SAFETY***	DESIGN PHASE	CONSTRUCTION PHASE	GRID CONNECTION DATE**	OVERALL STATUS
Pikangikum	Critical Asset	N/A – critical asset only		Critical Asset: Detailed design complete	Critical Asset: Underway	December 2018	Delayed
North Caribou Lake	Critical Asset	N/A – critical asset only		Critical Asset: Detailed design complete	Critical Asset: Underway	October 2022	Delayed
Kingfisher	Community-wide and critical asset	N/A – REMOTES community		DGS: Detailed design complete	DGS: Complete	November 2022	DGS complete
				Critical Asset: Detailed design complete	Critical Asset: Underway		Critical Asset delayed
Wunnumin	Community-wide and critical asset	Phase I, Phase II and remediation complete.	ESA and Fire Safety inspection done	DGS: Detailed design complete	DGS: Underway	September 2023	Delayed
				Critical Asset: Detailed design complete	Critical Asset: Underway		
Muskrat Dam	Community-wide* and critical asset	Phase I and Phase II complete. Phase III and remediation to be completed.	ESA and Fire Safety inspection done	DGS: Detailed design underway	DGS: Forthcoming	Winter 2026	Delayed
				Critical Asset: Detailed design complete	Critical Asset: Underway		
Wawakapewin	TBD	No critical asset backup power gaps to address. Assessment of potential options for community-wide backup power or backup power at a community-gathering location completed.				August 2023	-
Bearskin Lake	Community-wide (no critical asset backup power gaps to address)	N/A – REMOTES community		DGS: Complete	DGS: Complete	July 2023	✓ Completed

Kasabonika	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	September 2023	DGS complete
				Critical Asset: Detailed design complete	Critical Asset: Underway		Critical Asset delayed
Poplar Hill	Community-wide* and critical asset	Phase I and II complete. Phase III and remediation to be completed.	Forthcoming	DGS: Detailed design complete	DGS: Underway	December 2024	Delayed
				Critical Asset: Detailed design complete	Critical Asset: Underway		
Kitchenuhmayk-oosib Inninuwug	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	December 2023	DGS complete
				Critical Asset: Detailed design complete	Critical Asset: Underway		Critical Asset delayed
Wapekeka	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	December 2023	DGS complete
				Critical Asset: Detailed design complete	Critical Asset: Underway		Critical Asset delayed
Deer Lake	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	April 2024	DGS complete
				Critical Asset: Complete	Critical Asset: Underway		Critical Asset delayed
Sachigo Lake	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	November 2023	DGS complete
				Critical Asset: Complete	Critical Asset: Underway		Critical Asset delayed
Sandy Lake	Community-wide and critical asset	N/A – REMOTES community		DGS: Complete	DGS: Complete	April 2024	DGS complete
				Critical Asset: Complete	Critical Asset: Underway		Critical Asset delayed
North Spirit Lake	Community-wide* and critical asset	Phase I complete; Phase II to be completed (planned).	ESA and TSSA assessment complete	DGS: Detailed design underway	DGS: Forthcoming	January 2025	Delayed
				Critical Asset: Complete	Critical Asset: Underway		
Keewaywin	Community-wide* (no critical asset backup power gaps to address)	Phase I and II complete. Phase III and remediation to be completed.	ESA and TSSA assessment complete	DGS: Detailed design underway	DGS: Forthcoming	February 2025	Delayed

Legal Agreements and Permits:

COMMUNITY	LEGAL AGREEMENTS		PERMITS	GRID CONNECTION DATE**
	UNDERSTANDING & CONVEYANCE AGREEMENT	BACKUP POWER OPERATING AGREEMENT FOR DIESEL GENERATING STATION (DGS)		
Pikangikum	✓	N/A	<u>28(2) Permit for Distribution System & REMOTES Compound: ✓</u>	December 2018
North Caribou Lake	Under review by First Nation and their legal counsel	N/A	<u>28(2) Permit for Distribution System & REMOTES Compound (DGS N/A):</u> Under review by First Nation and their legal counsel	October 2022
Kingfisher	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	<u>28(2) Permit for Distribution System, REMOTES Compound & DGS:</u> Under review by First Nation and their legal counsel	November 2022
Wunnumin	✓	Updates underway	<u>28(2) Permit for Distribution System & REMOTES Compound: ✓</u>	September 2023
			<u>28(2) Permit for DGS:</u> To be updated and recirculated	
Muskrat Dam	Under review by First Nation and their legal counsel	Under review by First Nation and their legal counsel	<u>28(2) Permit for Distribution System:</u> Under review by First Nation and their legal counsel	Winter 2026
			Land Use Permit for <u>REMOTES Compound: ✓</u> (permit issued to First Nation until REMOTES takeover)	
			<u>28(2) Permit for DGS:</u> To be updated and recirculated	
Wawakapewin	✓	N/A	<u>28(2) Permit for Distribution System & REMOTES Compound (DGS N/A): ✓</u>	August 2023
Bearskin Lake	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	<u>28(2) Permit for Distribution System, REMOTES Compound & DGS:</u> Under review by First Nation and their legal counsel	July 2023
Kasabonika	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	<u>Distribution System:</u> Under review by First Nation and their legal counsel	September 2023
			<u>Land Use Permit for REMOTES Compound and DGS: TBC by REMOTES</u>	

Poplar Hill	Under review by First Nation and their legal counsel	Under review by First Nation and their legal counsel	28(2) Permit for Distribution System: To be updated and recirculated	December 2024
			Land Use Permit for REMOTES Compound: ✓ (permit issued to First Nation until REMOTES takeover)	
			Land Use Permit for DGS: Under review by provincial Ministry of Natural Resources	
Kitchenuhmaykoosib Inninuwig	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	28(2) Permit for Distribution System: Under review by First Nation and their legal counsel	December 2023
			Land Use Permit for REMOTES Compound & DGS: TBC by REMOTES	
Wapekeka	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	28(2) Permit for Distribution System, REMOTES Compound & Diesel Generating Station: Under review by First Nation and their legal counsel	December 2023
Deer Lake	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	28(2) Permit for Distribution System: Under review by First Nation and their legal counsel	April 2024
			Land Use Permit for REMOTES Compound & DGS: Under review by First Nation and their legal counsel	
Sachigo Lake	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	28(2) Permit for Distribution System, REMOTES Compound & DGS: Under review by First Nation and their legal counsel	November 2023
Sandy Lake	Under review by First Nation and their legal counsel (agreement also covers backup power)	N/A	28(2) Permit for Distribution System, REMOTES Compound & DGS: Under review by First Nation and their legal counsel	April 2024
North Spirit Lake	Under review by First Nation and their legal counsel	Under review by First Nation and their legal counsel	28(2) Permit for Distribution System & REMOTES Compound: Under review by First Nation and their legal counsel	January 2025
			28(2) Permit for DGS: To be updated and recirculated	
Keewaywin	Under review by First Nation and their legal counsel	Under review by First Nation and their legal counsel	28(2) Permit for Distribution System & REMOTES Compound: Under review by First Nation and their legal counsel	February 2025
			28(2) Permit for DGS: To be updated and recirculated	

*Assuming agreement can be reached between parties (Canada (ISC), REMOTES, and First Nation) with respect to roles and responsibilities (discussions ongoing through development of legal agreement)

**Connection dates are from Watay Power's website: <https://www.wataypower.ca/project/community-connection-schedule> (with the exception of those that have not yet been updated on the website)

Green = Complete / Yellow = Underway / Red = To be completed

GCDocs # 87251332