

**EB-2024-0304: WAUBUNO WELL
DRILLING PROJECT
POST CONSTRUCTION REPORT**

**Prepared By: Enbridge Gas Inc.
Environment
October 2025**

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1.0 INTRODUCTION

This Post Construction Report is provided pursuant to the Ontario Energy Board’s (“OEB”) Report to the Minister of Natural Resources and Forestry (“Report”) for the EB-2024-0304 proceeding. In the Report (dated May 8, 2025), the OEB recommended the approval of Enbridge Gas Inc.’s doing business as Enbridge Gas Ontario (“Enbridge Gas”) application for well drilling licences to drill a natural gas storage well and installation of approximately 100 metres of nominal pipe size (NPS) 8-inch lateral gas line in the Waubuno Storage Pool, subject to the Conditions of Licence set out in Attachment A to the OEB’s Report. The well is identified as UW4.

The requirements for and details of this report are outlined in the specific conditions issued by the OEB in its Report and as listed below. The complete Conditions of Licence can be found in Appendix B to this report. The Conditions of Licence addressed in this report are as follows:

Recommended Conditions of Licence

Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2024-0304 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.

Condition 3

Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.

Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.

Condition 5

Enbridge Gas shall develop a Project-specific Spill Response Plan prior to the start of well drilling operations and following the installation of the Project facilities, the location of the facilities will be added to Enbridge Gas’ Emergency Response Plan.

Condition 6

Prior to commencement of construction of the proposed well, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.

Condition 7

Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:

- i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
- ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.

Condition 8

Enbridge Gas shall, subject to the recommendation by an independent tile contractor, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.

Condition 10

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;
 - ii. Describe any impacts and outstanding concerns identified during construction;
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and

- v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.
- b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 4;
 - ii. Describe the condition of any rehabilitated land;
 - iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;
 - iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and
 - v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

2.0 BACKGROUND

Enbridge Gas identified the need to drill well UW4 in the Waubuno Storage Pool to replace the withdrawal capability lost due to the planned abandonment of Union Imperial 20, Moore 1-10-II (UI20) injection/withdrawal well and due to the previous relining of four wells and abandonment of one well in the Waubuno Storage Pool and subsequently applied to the Ministry of Natural Resources and Forestry (“MNRF”) for a licence to drill the wells. Pursuant to section 40(1) of the OEB Act, the MNRF referred the Enbridge Gas application to the OEB on October 21, 2024, stating that Enbridge Gas is seeking a favourable report from the OEB to the MNRF to support Enbridge Gas’s application to drill. On December 10, 2024, Enbridge Gas requested from the OEB a favourable report to the Minister in respect of its well drilling licence applications. On May 8, 2025, the OEB recommended the approval of Enbridge Gas’s application for the well drilling licences, subject to the Conditions of Licence included in Attachment A to the Report.

The drilling of UW4 commenced on May 24, 2025, completed on June 13, 2025, and the well was placed into service on July 23, 2025. Additional information on site clean-up and restoration is provided below.

Drilling of well UW4 and NPS 8 natural gas pipeline approximately occurred 650 metres southwest of the intersection of Telfer Road and Oil Springs Line in the Township of St. Clair., County of Lambton, Ontario. Please see Appendix A for mapping of the Project Area.

In addition to drilling well UW4 and associated lateral pipeline, Enbridge Gas completed the following activities which did not require OEB or MNRF approval:

- Construction of an all-weather access road and drilling pad at each location to facilitate access to the new well.

The main activities of the Project progressed as follows:

- Topsoil stripping at the location of the proposed all-weather access roads and drilling pads;
- Construction of the all-weather access roads and drilling pads;
- Drilling of well UW4;
- Installation of approximately 100 metres of NPS 8 lateral pipeline; and
- Clean up and restoration.

Photos of site preparation, well drilling, and restoration are provided in Appendix D.

Construction of the well pad and access road for both sites was initiated in November 2024. Following the completion of drilling, the temporary pad around UW4 was removed by September 2025 and the area was restored. The area around UW4 was restored in accordance with the application and evidence given to the OEB including the Conditions of Licence, and in accordance with the St. Clair Region Conservation Authority permit obtained for the work. Enbridge Gas will conduct a general overview of the site to ensure clean-up and restoration measures were successful and disturbed areas are stabilized. Any areas that require additional restoration measures will be addressed as required and an update will be provided in the Final Monitoring Report.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Recommended Conditions of Licence

3.1.1 Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2024-0304 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.

Enbridge Gas relied on the evidence filed with the OEB in EB-2024-0304 proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed well.

3.1.2 Condition 3

Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.

Enbridge Gas constructed the facilities in accordance with the application and evidence given to the OEB and the Conditions of Licence. The land was restored in August 2025 in accordance with the application and evidence given to the OEB and the Conditions of Licence. An update regarding restoration will be provided in the Final Monitoring Report.

3.1.3 Condition 4

Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding. Please refer to Table 1 to confirm Enbridge Gas's adherence to the recommendations and mitigation measures identified in the Environmental Report.

3.1.4 Condition 5

Enbridge Gas shall develop a Project-specific Spill Response Plan prior to the start of well drilling operations and following the installation of the Project facilities, the location of the facilities will be added to Enbridge Gas' Emergency Response Plan.

Enbridge Gas developed a Project-specific Spill Response Plan prior to the start of well drilling operations. No spills occurred during the project. Following the installation of the wells, the locations of both assets constructed under this licence were added into Enbridge Gas's internal geographic information system ("GIS") database used for facility and response management. Enbridge Gas's Emergency Response Plan includes response measures for the type of assets constructed under this licence.

3.1.5 Condition 6

Prior to commencement of construction of the proposed well, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.

Enbridge Gas obtained all approvals, permits, licences, certificates, agreements, and rights prior to commencement of construction of the proposed wells.

Enbridge Gas obtained the following environmental permits for construction:

St. Clair Region Conservation Authority (SCRCA)

- Ontario Regulation No. 41/24 permit R#2024-0648

Ministry of Citizenship and Multiculturalism ("MCM")

- Archaeology clearance under File Number 0021731

3.1.6 Condition 7

Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:

- Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and*
- The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.*

All movement of equipment was carried out in compliance with all procedures filed with the OEB. Enbridge Gas's Lands Relations Agent kept the affected landowner as well as adjacent landowners and their respective tenant farmers/designated representatives informed of its plans and construction activities, and was available by phone throughout the duration of construction.

Enbridge Gas coordinated the installation of facilities and construction so as to minimize disruption of agricultural land and agricultural activities by:

- Ensuring the landowners agreed to the locations of the project facilities.
- Implementing the recommendations from the landowner to maintain continual drainage at each property.
- Grading and any other work on wet soils was prohibited and wet soils shutdown practices were adhered to.
- Stripping topsoil prior to the construction of the all-weather access roads and temporary drilling pad to maintain soil integrity and prevent topsoil/subsoil mixing during restoration.
- Areas disrupted by drilling and pipeline construction were restored by re-grading followed by chisel ploughing and disking as needed to address soil compaction.

3.1.7 Condition 8

Enbridge Gas shall, subject to the recommendation by an independent tile contractor, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.

Agricultural field tile drains were identified to be present in the project area. Prior to access road install and well pad construction, recommendations from the landowner were implemented to maintain continual drainage at each property. Drainage was effectively

maintained during construction; post construction tiling and repairs will be completed by a tiling contractor winter 2025/2026.

3.1.8 Condition 10

Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:*
- i. Provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;*

One electronic (searchable PDF) version of this Post Construction Report is provided to the OEB. This report is certified by Bradley Clark, Director, System Planning and Optimization, Engineering and Integrity, that Enbridge Gas has relied on the evidence filed with the OEB in EB-2024-0304 proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed well. This is confirmed by the executive certification set out in Appendix C of this report.

- ii. Describe any impacts and outstanding concerns identified during construction;*

Table 1 of this report summarizes the general impacts of construction. There are no outstanding concerns identified during construction.

- iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*

Table 1 of this report summarizes the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

- iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*

Enbridge Gas's has not received any complaints related to this project at the time of writing this Post Construction Report. Enbridge Gas will continue to monitor the state of the land and will address any landowner or public concerns should they arise.

v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

Bradley Clark, Director, System Planning and Optimization, Engineering and Integrity, has certified that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the project. This is confirmed by the executive certification set out in Appendix C of this report.

b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

i. Provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1;

ii. Describe the condition of any rehabilitated land;

iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;

iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and

v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

One electronic (searchable PDF) version of the Final Monitoring Report will be filed with the OEB no later than October 23, 2025.

4.0 SUMMARY

This Post Construction Report has been prepared pursuant to Recommended Conditions of Licence contained in the OEB Report to the MNRF for the EB-2024-0304 proceeding. This report provides confirmation that Enbridge Gas has complied with the Recommended Conditions of Licence and also provides a description of the identified impacts of construction and actions taken to mitigate such impacts. It is anticipated that these actions will effectively eliminate any long-term impacts to the environment.

Enbridge Gas intends to complete agricultural tile repairs in 2026. Enbridge Gas will monitor the success of the restoration at UW4 and a Final Monitoring Report will be prepared to evaluate the success of the restoration measures and identify any areas that require additional restoration, if necessary.

Table 1

Potential Impacts and Mitigation Measures

Table 1: Potential Impacts and Mitigation Measures

Issue	Potential Impact	Mitigation Measure
Agricultural Tile Drains	Field drainage	<ul style="list-style-type: none">- Consulted with landowner to confirm where systematic tile drainage was present.- Implemented recommendations from the landowner to maintain continual drainage.- Severed or crushed tile drains were to be marked for repair. Tile repair will occur during appropriate field conditions in 2026.- Drainage was effectively maintained during and following construction.
Access Roads	Vehicular traffic during and after well installation (i.e. well operations and maintenance vehicles) may cause soil rutting, compaction or mixing, particularly if soils are wet.	<ul style="list-style-type: none">- The location of the access roads were reviewed and approved by the landowners. The access road locations were selected and subsequently constructed in such a way to minimize disruption to farm operations.- Existing roads and laneways were utilized where possible.- The access road and granular work areas were limited in size to the greatest extent possible.- All traffic was limited to the access roads or granular work areas to the greatest extent possible.- Geotextile fabric was used for access roads and work areas to provide additional stability, minimize compaction and eliminate soil mixing with granular material.
Bedrock removal and disposal	Soil quality degradation	<ul style="list-style-type: none">- Proper drilling practices were adhered to for rock drilling and removal.- Stones were not placed on topsoil.- Stones were disposed of at locations approved by the landowner (for re-use) or in accordance with the excess soil regulations.
Grading	Grading was necessary for the construction of the access road and drilling pad. On Agricultural land, grading has the potential to	<ul style="list-style-type: none">- Implemented the recommendations from the landowner to maintain continual drainage at the property.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
	impact soil productivity by disrupting tile drains and causing soil mixing, rutting and compaction, particularly during wet soil conditions.	<ul style="list-style-type: none"> - Grading was not conducted on wet soils and wet soils shutdown practices were adhered to. - Areas with vehicle ruts or erosion gullies were regraded. - Topsoil from agricultural lands was stripped during dry soil conditions and stockpiled for use during cleanup and rehabilitation.
Noise	Noise from the drilling rig and/or service vehicles may disrupt nearby residents.	<ul style="list-style-type: none"> - Noise was controlled to the greatest extent possible to minimize the disruption to nearby residents. - All equipment was properly muffled. - Equipment was maintained in compliance with regulatory requirements.
Site Restoration	Improper site restoration may have permanently affected soil productivity.	<ul style="list-style-type: none"> - Where soil has been compacted by construction, decompaction will be considered by re-grading followed by chisel ploughing and disking. Final site restoration has been completed. - The Lands Relations Agent reviewed and discussed site restoration measures with the landowner prior to implementation to obtain any concerns or suggestions with regard to the proposed measures.
Fuel Storage and Handling	Improper fuel storage and handling may cause spilling and possible soil contamination.	<ul style="list-style-type: none"> - Fuel storage areas were clearly marked. - Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were to be reported to the appropriate authority immediately (Ministry of the Environment, Conservation and Parks (“MECP”) Spills Action Centre at 1-800-268-6060). - No spills occurred during the project.
Liquid and Solid Waste	Drilling fluids, solid wastes and lubricants must be properly handled, stored and disposed of to avoid the possible contamination	<ul style="list-style-type: none"> - Liquid and solid wastes were properly stored, handled and disposed of in an approved facility. - Drilling fluids were properly contained in waste tanks and disposed

Table 1: Potential Impacts and Mitigation Measures

Issue	Potential Impact	Mitigation Measure
	of surrounding soil or water.	<ul style="list-style-type: none">- of after drilling at an appropriate facility.- The level of drilling fluids was frequently monitored to avoid possible overflows of the tanks.- Labelling and storage of hazardous and liquid wastes in a secure area that would contain material in the event of a spill.- Good housekeeping - work area kept free of debris and garbage.- Fuels, chemicals, and lubricants were stored on level ground in properly contained/sealed storage areas.
Landowner Concerns	Disruption to farmers, landowners, and tenants.	<ul style="list-style-type: none">- Enbridge Gas provided directly affected and adjacent landowners with the telephone numbers of Company personnel.- A Landowner Relations Program was established to track complaints during construction.- Discussed with private landowners to determine appropriate locations for project components.- Communicated with private landowners to coordinate harvesting/planting schedules with the schedule for construction activities and any required surveys/assessments that necessitated clearing to limit disturbance.- Notified affected landowners of the construction schedule, any maintenance activities and provided construction details in advance of the activity.- Traffic access on adjacent roads was maintained during construction. Detour routes were not required.
Nuisance Dust	Disturbance to landowners and tenants.	<ul style="list-style-type: none">- Dust was controlled as required.
Underground Utilities	Disruption of services.	<ul style="list-style-type: none">- Locates were obtained from all utilities.

Table 1: Potential Impacts and Mitigation Measures

Issue	Potential Impact	Mitigation Measure
		<ul style="list-style-type: none">- No utilities were damaged during the project.
Archaeology, Cultural Heritage Landscapes and Built Heritage Resources	Disturbance of heritage resources.	<ul style="list-style-type: none">- An Archaeological Assessment was completed prior to construction.- Direction was given to stop construction if artifacts were encountered and to notify the MCM. No artifacts were encountered during construction.- A Cultural Heritage consultant was retained to assess potential impacts to cultural heritage landscapes and/or built heritage resources and to develop a mitigation plan. Mitigation was adhered to and there were no impacts or disturbances to cultural heritage landscapes and/or built heritage resources.
Water Wells	Disruption to water supply.	<ul style="list-style-type: none">- A hydrogeological investigation was conducted prior to construction.- Water wells were identified within 1 km of the project location.- A water well monitoring program was offered to dwellings within 1 km of both project locations, one local resident requested sampling. The water well sampling and reporting was completed prior to the start of drilling.- Local water supply was identified to be via municipal source.- No water quality/quantity problems were identified during construction.
Dewatering	Water taking and discharge erosion.	<ul style="list-style-type: none">- Dewatering was not anticipated or required for this project.
Natural Areas	Sedimentation run-off and/or spills.	<ul style="list-style-type: none">- Work in the SCRCA regulated area was approved by a permit from the SCRCA.- Spill clean-up materials were stored onsite and were available in the event of a spill. The project developed and adhered to a Spill Response Plan. No spills occurred during the project.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
Soil Erosion	Introduction of sediment/silt to adjacent lands.	<ul style="list-style-type: none"> - When land was exposed, the exposure was kept to the shortest practical period. - Site restoration was conducted as per Company procedures and to the satisfaction of the landowner.
Contaminated Soils	<p>Dealing with contaminated materials.</p> <p>Public safety issue.</p>	<ul style="list-style-type: none"> - No contaminated soils were anticipated and none were encountered. If suspect soils were uncovered, direction would have been provided to stop work immediately, contact the Enbridge Gas Environmental Department, and clean up contaminated material following Company and MECP procedures.
Excess Soil	<p>Impact soil quality.</p> <p>Off site soil management.</p>	<ul style="list-style-type: none"> - Topsoil from agricultural lands was stripped during dry soil conditions and stockpiled for use during cleanup and rehabilitation. - Significant quantities of excess soil were not anticipated as a result of this project. If excess soil would have been generated during site restoration, Enbridge Gas would follow MECP excess soil regulations.
Soil Handling	Improper soil handling could permanently affect soil productivity and vegetative growth.	<ul style="list-style-type: none"> - Topsoil from agricultural lands was stripped during dry soil conditions and stockpiled for use during cleanup and rehabilitation. - Enbridge Gas's Wet Soil Shutdown practice was implemented when wet soils were encountered. - Areas disrupted by drilling construction was restored by re-grading followed by chisel ploughing and disking as needed to address soil compaction.
Vegetation	Loss or alteration of vegetation	<ul style="list-style-type: none"> - Width of the construction area was minimized to reduce the amount of vegetation affected. - No tree removal was required for the project. - Where feasible construction traffic was limited to the existing road

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
		<p>allowance and existing access roads/laneways to avoid potential compression of tree root zones.</p> <ul style="list-style-type: none"> - Limits of the workspace were pre-defined and clearly marked to avoid encroachment into adjacent vegetated areas and to avoid tree removals and encroachment.
Soybean Cyst Nematode (SCN)	SCN can be spread between agricultural fields via machinery and can reduce soybean crop yields.	<ul style="list-style-type: none"> - Equipment arrived clean on site. - Equipment was rough cleaned before departing site. - Off site topsoil was not required to be brought to site.
Wildlife and Species at Risk (SAR)	Harm to wildlife/species at risk and their habitat.	<ul style="list-style-type: none"> - SAR surveys were completed during project planning. - Vehicles, machinery and personnel were restricted to the access roads and approved work areas. - Food waste and other debris were properly contained, and were collected and removed from the site daily to an approved facility. - Equipment and vehicles yielded to wildlife. - Workers were provided SAR identification sheets that outlined habitat, identifying characteristics and mitigation measures. - The contractor informed their personnel to not threaten, harass or injury wildlife. - If wildlife were encountered during construction, personnel were required to move away from the animal and wait for the animal to move off the construction site. - No tree clearing was required. - No SAR were observed and no impacts occurred during construction.
Wetlands and Aquatic Environments	Impacts to natural environments	<ul style="list-style-type: none"> - No unmapped or mapped aquatic features exists within either project area. As such there were no adverse effects to wetlands or the aquatic

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
		environment as a result of project activities.

Appendix A

General Location Map



2025 Waubuno Well Drilling Project

ENBRIDGE GAS ENVIRONMENTAL REPORT

PROJECT OVERVIEW

FIGURE 1

- Study Area (125m)
- Project Footprint (30m)
- Proposed Natural Gas Storage Well
- Waubuno Designated Storage Area
- Proposed Permanent Pad (approx. 8m by 12m)
- Proposed Temporary Pad (approx. 60m by 100m)
- Proposed Permanent Access Road (approx. 6m wide)
- Proposed Lateral Pipeline (approx. 100 m)
- Road

SCALE 1:2,500



MAP DRAWING INFORMATION:
DATA PROVIDED BY: ENBRIDGE GAS INC., DILLON CONSULTING LIMITED,
ENBRIDGE GAS INC.

MAP CREATED BY: RB/RS
MAP CHECKED BY: AC
MAP PROJECTOR: MEG (ENR) CONSULTING 2024 07/18



PROJECT: 24-026
STATUS: FINAL
DATE: 2024-09-16

Appendix B

Conditions of Licence

Attachment A

Application Under Section 40 of OEB Act

Enbridge Gas Inc.

EB-2024-0304

Recommended Conditions of Licence

1. Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2024-0304 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.
2. The authority granted under this licence to Enbridge Gas is not transferable to another party without leave of the OEB. For the purpose of this condition, another party is any party except Enbridge Gas.
3. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.
4. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
5. Enbridge Gas shall develop a Project-specific Spill Response Plan prior to the start of well drilling operations and following the installation of the Project facilities, the location of the facilities will be added to Enbridge Gas's Emergency Response Plan.
6. Prior to commencement of construction of the Proposed Well, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.
7. Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:
 - i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
 - ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.

8. Enbridge Gas shall, subject to the recommendation of an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.
9. Concurrent with the final monitoring report referred to in Condition 10(b), Enbridge Gas shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas proposes to start collecting revenues associated with the Project, whichever is earlier.
10. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
 - a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1
 - ii. Describe any impacts and outstanding concerns identified during construction
 - iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.
 - b) A Final Monitoring Report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4
- ii. Describe the condition of any rehabilitated land
- iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction
- iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom;
- v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.

11. For the purposes of these conditions, Enbridge Gas shall conform with:

- a) CSA Z341.1-22 "Storage of Hydrocarbons in Underground Formations" to the satisfaction of the Ministry of Natural Resources (MNR)
- b) And the requirements for well as specified in the *Oil, Gas and Salt Resources Act*, its Regulation 245/97, and the Provincial Operating Standards v.2 to the satisfaction of MNR.

12. Enbridge Gas shall designate one of its employees as project manager who will be the point of contact for these conditions, and shall provide the employee's name and contact information to MNR, the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Appendix C

Executive Certifications



Well Drilling Licence Application under Section 40 of the OEB Act
Enbridge Gas Inc.
EB-2024-0304
Conditions of Licence
May 8, 2025

I hereby certify that Enbridge Gas Inc. relied on the evidence filed with the OEB in the **EB-2024-0304** proceeding and complied with applicable laws, regulations and codes pertaining to the construction of the proposed well in the OEB's report to the Minister of Natural Resources and Forestry in **EB-2024-0304** and the Conditions of Licence, as per Condition 10 (a)(i).

October 20, 2025

Date

Bradley Clark,

Director System Planning & Optimization
Engineering & Integrity
Enbridge Gas Inc.

Condition 10 (a)(i).

10. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:
 - i. Provide a certification, by a senior executive of the company, of Enbridge Gas' adherence to Condition 1.

Condition 1

Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the **EB-2024-0304** proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed well.



Well Drilling Licence Application under Section 40 of the OEB Act
Enbridge Gas Inc.
EB-2024-0304
Conditions of Licence
May 8, 2025

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project in accordance with the OEB's report to the Minister of Natural Resources and Forestry in **EB-2024-0304** and the Conditions of Licence, as per Condition 10 (a)(v).

October 20, 2025

Date

Bradley Clark,

Director System Planning & Optimization
Engineering & Integrity
Enbridge Gas Inc.

Condition 10 (a)(v).

10. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) A Post Construction Report, within three months of the in-service date, which shall:
 - v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

Appendix D

Photograph Inventory



1. Temporary drilling pad, topsoil storage and silt fence (sediment and erosion control)



2. Well drilling rig set up on the Waubuno temporary drill pad



3. Permanent access road to well UW4.



4. Well UW4 and permanent well pad.



5. Restored agricultural land following the removal of the temporary drill pad, topsoil restoration and soil decompaction.