

**OEB Staff Interrogatories
Enova Power Corporation
EB-2025-0045**

Please note, Enova Power Corporation (Enova Power) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff interrogatories and any other supporting documentation, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff-1

Reference: *WNRZ 2026 IRM Rate Generator Model, "Information Sheet" tab 4*

Preamble:

In the reference above, cell F53, for Retail Transmission Service Rates, Enova Power provides "Transmission Connected".

Question(s):

- a. Please verify and update the model to reflect the Retail Transmission Service Rates for WNRZ "Partially Imbedded" with Hydro One, Enova Power's KWRZ and GrandBridge Energy.

Response:

The IRM Model has been updated accordingly.

Staff-2

Reference: (1) *KWRZ 2026 IRM Rate Generator Model, "Current Tariff Schedule" tab 2*
(2) *WNRZ 2026 IRM Rate Generator Model, "Current Tariff Schedule" tab 2*

Preamble:

In both references, cell BC9, Enova Power does not confirm the accuracy of the Current Tariff Schedule.

Ontario Energy Board
Incentive Rate-setting Mechanism
Rate Generator for 2026 Filers
Please wait as macro imports and formats your current tariff schedule

Below is your 2025 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LOCs.
 If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.
 Have you confirmed the accuracy of the tariff sheet below?

Enova Power Corp.
Kitchener-Wilmot Hydro Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors **EB-2024-0017**

RESIDENTIAL SERVICE CLASSIFICATION
 This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION
 The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.
 No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.
 Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

1. Information Sheet **2. Current Tariff Schedule** 3. Continuity Schedule 4. Billing Det. for Def-Var 5. AI ... + : ◀ ▶

Ontario Energy Board
Incentive Rate-setting Mechanism
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Please wait as macro imports and formats your current tariff schedule

Below is your 2025 OEB-approved Tariff of Rates and Charges. Please review to ensure accuracy. OEB Staff may have made changes to the rate class description and/or rate description to ensure consistency across all LOCs.
 If you have identified any discrepancies between this sheet and your approved tariff of rates and charges, please contact the OEB.
 Have you confirmed the accuracy of the tariff sheet below?

Enova Power Corp.
Waterloo North Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date January 1, 2025
 This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors **EB-2024-0017**

RESIDENTIAL SERVICE CLASSIFICATION
 This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

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 No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.
 Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.
 It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.63
Smart Metering Entry Charge - effective until December 31, 2027	\$	6.42
Low Voltage Service Rate	\$/kWh	0.0904
Rate Rider for Distribution of Capacity Based Recovery Account (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Distribution of Global Equipment Account (2025) - effective until December 31, 2025	\$/kWh	0.0027
Applicable only for Non-RPP Customer		

1. Information Sheet **2. Current Tariff Schedule** 3. Continuity Schedule 4. Billing Det. for

Question(s):

- Please review the Tariff of Rates and Charges to ensure accuracy and update the model accordingly.

Response:

The Tariff of Rates and Charges has been reviewed and the models updated accordingly.

Staff-3

Reference: (1) *KWRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Projected Interest on Dec-25-2025 Balances*
(2) *WNRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Projected Interest on Dec-25-2025 Balances*

Preamble:

On September 11, 2025, the OEB published the 2025 Quarter 4 prescribed accounting interest rates applicable to the carrying charges of deferral, variance and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors and other rate-regulated entities.

Question(s):

- a. Please confirm that Tab 3 (Continuity Schedule), for each rate zone, reflects the Q4 2025 OEB-prescribed interest rate of 2.91%. If not, please update Tab 3, as necessary.

Response:

Confirmed.

Staff-4

Reference: (1) *KWRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Variance RRR vs 2024 Balance (Principal + Interest)*
(2) *WNRZ 2026 IRM Rate Generator Model Excel, "Continuity Schedule" tab 3 – Variance RRR vs 2024 Balance (Principal + Interest)*

Preamble:

In both references above, there is a model warning regarding the Variance RRR vs 2024 Balance (Principal + Interest).

Question(s):

- a. Please provide an explanation for the highlighted figures below.

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Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

2.1.7 RRR⁵

Account Descriptions	Account Number	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
Group 1 Accounts			
LV Variance Account	1550	0	0
Smart Metering Entity Charge Variance Account	1551	(239,344)	0
RSVA - Wholesale Market Service Charge ⁴	1550	(1,725,745)	1,013,937
Variance WMS - Sub-account CBR Class A ⁴	1550	0	0
Variance WMS - Sub-account CBR Class B ⁴	1550	0	1,013,937
RSVA - Retail Transmission Network Charge	1594	1,543,928	10,008
RSVA - Retail Transmission Connection Charge	1596	77,702	0
RSVA - Power ⁴	1598	2,016,813	2,287,432
RSVA - Global Adjustment ⁴	1599	3,916,768	133,941
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	(113,715)	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	223,882	0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	65,961	0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595		0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>			
RSVA - Global Adjustment requested for disposition	1589	3,916,768	133,941
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,786,882	2,287,442
Total Group 1 Balance requested for disposition		5,705,650	2,431,382
LRAM Variance Account (only input amounts if applying for disposition of this)	1568	0	0
Total Group 1 balance including Account 1568 requested for disposition		5,705,650	2,431,382

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summary.

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1. Information Sheet 2. Current Tariff Schedule 3. Continuity Schedule 4. Billing Det. for Def-Var 5. Allocating Def-Var Balances 6. Class A Const

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Accounts: Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Projected Interest on Dec-31-2025 Balances

2.1.7 RRR⁵

Account Descriptions	Account Number	Closing Interest Balances as of Dec 31, 2023 Adjusted for Dispositions during 2025	Projected Interest from		Total Interest	Total Claim	Account Disposition: Year(s)?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
			Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024	Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024					
Group 1 Accounts									
LV Variance Account	1550	(3,979)	(2,207)		(6,179)	(76,388)		84,173	
Smart Metering Entity Charge Variance Account	1551	1,000	1,494		2,495	(50,016)		(49,521)	
RSVA - Wholesale Market Service Charge ⁴	1550	(8,158)	(17,408)		(25,537)	(879,254)		(1,013,937)	
Variance WMS - Sub-account CBR Class A ⁴	1550	0	0		0	0		0	
Variance WMS - Sub-account CBR Class B ⁴	1550	3,162	16,882		20,044	957,062		1,756,758	
RSVA - Retail Transmission Network Charge	1594	16,567	26,414		43,881	883,305		1,307,207	
RSVA - Retail Transmission Connection Charge	1596	3,720	3,884		7,604	131,146		265,875	
RSVA - Power ⁴	1598	13,618	(10,985)		2,634	(697,277)		46,795	
RSVA - Global Adjustment ⁴	1599	6,800	77,512		84,115	2,192,269	Yes	3,622,202	
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595	7,238			7,238	4,597	No	4,597	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	(94,470)			(94,470)	0	No	(43,953)	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	396,707			396,707	0	No	142,284	
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595					0	No	0	
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>									
RSVA - Global Adjustment requested for disposition	1589	6,603	77,512		84,115	2,192,269		3,622,202	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		333,544	15,087		348,629	173,162		230,213	
Total Group 1 Balance requested for disposition		340,144	92,599		432,744	2,365,430		3,652,476	
LRAM Variance Account (only input amounts if applying for disposition of this)	1568					0		0	
Total Group 1 balance including Account 1568 requested for disposition		340,144	92,599		432,744	2,365,430		3,652,476	

The variance does not match the value in cell BV25. Please provide an explanation of the variance in the Manager's Summary.

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1. Information Sheet 2. Current Tariff Schedule 3. Continuity Schedule 4. Billing Det. for Def-Var 5. Allocating Def-Var Balances 6. Class A Consumption Data

Response:

The variance in BW23 is due to the value in BV23. The values in column BV were prepopulated by the OEB based the RRR data which combines WMS sub-account CBR Class B with RSVA- Wholesale Market Services. The variance offset each other.

Staff-5

- Reference:** (1) *KWRZ 2026 IRM Rate Generator Model Excel*, “Billing Det. For Def-Var” tab 4
 (2) *KWRZ 2026 IRM Rate Generator Model Excel*, “Allocating Def-Var Balances” tab 5

Preamble:

In Reference 1, for Large Use Service Classification, OEB staff notes a model warning on cell D20.

In Reference 2, for Large Use Service Classification, OEB staff notes cell S20 is reflecting \$1,798 even though the allocation percentage is nil.

Question(s):

- a. Please update, as necessary, and provide commentary on the matter.

Rate Class	Unit	Total Metered kWh	Total Metered kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	736,293,582	0
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	232,298,220	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	860,003,770	2,222,293
LARGE USE SERVICE CLASSIFICATION	kW	0	2,222,293
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	3,984,876	0
STREET LIGHTING SERVICE CLASSIFICATION	kW	7,263,185	20,139
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	22,360,256	51,810
STANDBY POWER SERVICE CLASSIFICATION	kW	0	0
Total		1,862,203,890	2,294,242

Threshold Test		
Total Claim (including Account 1568)		\$3,940,173
Total Claim for Threshold Test (All Group 1 Accounts)		\$3,940,173
Threshold Test (Total claim per kWh) ²		\$0.0021

Currently, the threshold test has been met and the default is that Group 1 account balances will be dispersed. If you are requesting not to

3. Continuity Schedule 4. Billing Det. for Def-Var 5. Allocatin

Ontario Energy Board
**Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers**

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDOVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Totalless WMP				allocated based on Totalless WMP			
				1550	1551	1580	1584	1586	1588	1595, (2022)	1568
RESIDENTIAL SERVICE CLASSIFICATION	39.5%	92.0%	40.3%	0	(83,916)	(275,724)	325,075	(12,062)	297,704	(45,669)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	12.5%	8.0%	12.7%	0	(7,323)	(86,990)	102,560	(5,806)	95,925	(14,146)	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	46.2%	0.0%	46.4%	0	0	(317,107)	379,694	(14,089)	342,585	(50,156)	0
LARGE USE SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	(12,298)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	0	0	(1,493)	1,759	(65)	1,611	(1254)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	0	0	(2,720)	3,207	(119)	2,937	(461)	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	1.2%	0.0%	0.0%	0	0	0	9,872	(966)	0	(1,132)	0
STANDBY POWER SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	0	0	0	0	0	0
Total	100.0%	100.0%	100.0%	0	(91,239)	(684,034)	822,167	(30,508)	738,561	(113,716)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and 05-50 customers.

Response:

- a. Information on KWRZ 2026 IRM Rate Generator Model Excel, “Billing Det. For Def-Var” tab 4 cell D20 is auto populated using RRR data. KWRZ do not have any Large Use customer during the year 2024, and hence the consumption (kWh) and the demand (kW) for the rate class would be zero.

The amount to be recovered from each customer class was established in 2022 IRM Rate Application (EB 2021–0038) when there was a Large Use Customer in KWRZ.

Enova is requesting to recover the total amount based on the percentage of customers in the active rate classes.

Staff-6

Reference: 2026 IRM Application PDF, page 19-20 of 224

Preamble:

Enova Power has identified two customers in the KWRZ who are currently subject to interim standby charges. These customers were notified that Enova Power intends to seek approval from the OEB in its 2026 rate application to finalize the interim standby charges. Enova Power invited the customers to provide any feedback or concerns regarding the proposed finalization of the charges. As of the filing of its application, Enova Power had not received any comments or objections from these customers.

Question(s):

- a. Please clarify what type of notification(s) Enova Power provided to the two customers that are subject to the interim standby charges.
- b. Please confirm if Enova Power has received any comments or objections from these customers after August 14, 2025 (i.e., after submitting this application). If so, please provide the comments/objections received and any response that Enova Power provided to the customers. If there have been no comments or objections received to date, please confirm if Enova Power has followed up with the two customers regarding this matter.

Response:

- a. Enova provided written notifications to the two customers.
- b. Enova did not receive any comments or objections from the two customers after August 14, 2025.

Staff-7

Question(s):

- a. In the instance the OEB releases any updated rates/charges (e.g., 2026 Uniform Transmission Rates) before Enova Power provides its responses to OEB staff's interrogatories, please update the Rate Generator Model, as applicable, and identify the rates/charges that were updated.

Response:

The Rate Generator Models have been updated and for the 2026 Uniform Transmission Rates. Below are the updated rates/charges for 2026.

As presented on page 10 of the Application, Enova's requested to continue a network and connection charge for the Large User Customer Class for KWRZ. Based on the updated UTR Enova is proposing a network charge of \$4.8830 and connection charge of \$0.8728. The calculation is presented in the table below.

Proposed Large User Network and Connection Charge			
	2025 Tariff Amount	GS>50 % Increase/Decrease	2026 Tariff Amount
Retail Transmission Rate - Network Service Rate	4.8450	0.78%	4.8830
Retail Transmission Rate - Line and Transformation Connection Service Rate	.8557	2.00%	.8728
GS>50 Rate Class RTSR			
	2025	2026	% Change
Network Service Rate	5.1990	5.2398	1%
Line and Transformation Connection Service Rate	.8967	0.9146	2%

NOTE:

Upon updating the IRM for the UTRs, Enova noticed that the prosed large user calculation was incorrect. Instead of using the regular GS>50 rate, the EV rate was used. See the original and updated calculation tables below.

ORIGINAL			
Proposed Large User Network and Connection Charge			
	2025 Tariff Amount	GS>50 % Increase/Decrease	2026 Tariff Amount
Retail Transmission Rate - Network Service Rate	4.8450	0.85%	4.8863
Retail Transmission Rate - Line and Transformation Connection Service Rate	.8557	-1.52%	.8427
GS>50 Rate Class RTSR			
	2025	2026	% Change
Network Service Rate	0.8763	0.8838	1%
Line and Transformation Connection Service Rate	0.1548	0.1524	-2%
UPDATED			
Proposed Large User Network and Connection Charge			
	2025 Tariff Amount	GS>50 % Increase/Decrease	2026 Tariff Amount
Retail Transmission Rate - Network Service Rate	4.8450	0.86%	4.8864
Retail Transmission Rate - Line and Transformation Connection Service Rate	.8557	-1.49%	.8429
GS>50 Rate Class RTSR			
	2025	2026	% Change
Network Service Rate	5.1549	5.1990	1%
Line and Transformation Connection Service Rate	.9103	0.8967	-1%