

ERTH application & decision comparison details							Oshawa Power [class B, high level estimated soft costs, land]	Oshawa Power [minus land]
	Waterloo North	InnPower	Algoma Power	Milton Hydro	ERTH	ERTH [no land]		
EB#	EB-2010-0144	EB-2014-0086	EB-2019-0019	EB-2015-0089	EB-2024-0021	EB-2024-0021	Not filed	Not filed
Year In Service (YIS)	2011	2015	2022	2015	2025	2025		
Function*	Admin/ Ops.	Admin/ Ops.	Admin./ Ops.	Admin/ Ops.	Admin./Ops.	Admin./Ops.		
Type of Project	New Build	New Build	New Build	Retrofit	New Build	New Build		
Building Sq ft	104,000	36,172	41,703	91,828	50,624	50,624		
Location**	Waterloo	Innisfil	Sault Ste Marie	Milton	Ingersoll	Ingersoll		
Acres	20	7	7	7	6	6		
FTEs	125	55	60	59	39	39		
Customers	52000	19703	12332	42082	24571	24571		
Requested Cost Recovery	\$26,681,739	\$13,246,704	\$14,100,000	\$14,460,000	\$33,439,000	\$27,222,000		
Land costs included***	??	??	??	??	\$6,217,000	NA		
OEB-approved CAPEX (YIS)	??	\$10,896,704	\$12,690,000	\$12,524,798	\$29,500,000	\$23,283,000		
Inflation to 2025 (ERTH application)****	\$58,236,000	\$19,129,000	\$15,361,000	\$24,594,000	\$29,500,000	\$23,283,000		
Escalation to 2027	\$61,782,572	\$20,293,956	\$16,296,485	\$26,091,775	\$31,296,550	\$24,700,935		
Benchmarks								
Customers/acre of land	2600	2815	1762	6012	4095	NA		
Building Sq.Ft./FTE	832	658	695	1556	1298	1298		
Building Sq.Ft./Customer	2.00	1.84	3.38	2.18	2.06	2.06		
Total cost/Customer	\$1,188	\$1,030	\$1,321	\$620	\$1,274	\$1,005		
Total cost/FTE	\$494,261	\$368,981	\$271,608	\$442,233	\$802,476	\$633,357		
Total cost/Sq.Ft.	\$594	\$561	\$391	\$284	\$618	\$488		

* unclear for which LDCs this is was a single consolidated HQ or if they have multiple locations

** insufficient GTA comparators for Oshawa, only GTA comparator was not a new build

*** ERTH application did not show land costs for comparators

**** do not know ERTH's inflationary factors to 2025, assumed 3% in 2026 and 3% 2027 given macroeconomic uncertainty but subject to change