



Via RESS

October 24, 2025

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
PO Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Dear Mr. Murray:

**Subject: Hydro Ottawa Limited (Hydro Ottawa)
Custom Incentive Rate-Setting (Custom IR) Application for 2026-2030
Electricity Distribution Rates and Charges - Undertaking Responses Update
OEB File: EB-2024-0115**

In follow up to the letter submitted on October 8, 2025, Hydro Ottawa confirms that it has received the updated information required from its vendor pertaining to two specific undertakings. The necessary revisions have now been completed. Hydro Ottawa is therefore submitting updates to the following undertakings:

- JT1.14-VECC-6.0
- JT1.14-VECC-9.0

In addition Hydro Ottawa is filing the following associated new Attachments:

- Attachment JT1.14-VECC-6.0(B) - Revised 3.0-VECC-29
- Attachment JT1.14-VECC-6.0(C) - Revised Large Load Electrification kW by Month [Excel file]
- Attachment JT1.14-VECC-6.0(D) - Original Large Load Electrification kW by Month [Excel file]
- Attachment JT1.14-VECC-9.0(F) - Electrification, no eDSM & held XOther efficiency [Excel file]

Additionally, Hydro Ottawa received clarification questions from SEC on October 14, 2025. Hydro Ottawa confirmed the accuracy of undertaking JT1.5(A) via email on October 17, 2025 and is providing an updated response to undertaking JT1.8 as part of this submission.

A table detailing revisions related to these updated undertakings is provided in Appendix A below.

Please do not hesitate to contact me if you have any questions.

Sincerely,

Signed by:

April Barrie

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April Barrie

Director, Regulatory Affairs

Directeur, Affaires réglementaires

AprilBarrie@hydroottawa.com

Tel./tél.: 613 738-5499 | ext./poste 2106

Cell.: 613 808-3261

CC: Charles Keizer, Torys LLP
Daliana Coban, Torys LLP
Jonathan Myers, Torys LLP

APPENDIX A**Table of Revisions (Filed October 24, 2025)**

Original Evidence Reference	Related Undertaking Response(s)	Description	As Originally Submitted ¹	As Revised ²
3-1-1(B) 3.0-VECC-29	JT1.14 - VECC - 6.0	EV MWh for General Service 50-1,000 and General Service 1,000-1,499 kW were not allocated correctly in Table 3-3 of Attachment 3-1-1(B) - Hydro Ottawa Long Term Energy and Demand Forecast	Refer to Table 3-3	Revised table submitted as part of response to JT 1.14-VECC -6.0
JT1.14-VECC-6.0	JT1.14 - VECC - 6.0	A duplication move of billing determinants for a large load electrification customer was discovered	Attachment JT1.14-VECC-6.0(B)	Attachment JT1.14-VECC-6.0(B)
JT1.8	Updated JT1.8	Correction of an error where a factor of 0.9 was incorrectly applied as a multiplier to both the actual and weather-corrected MW values.	Table A, Table B, Figure 1	Updated Tables A, Table B, Figure 1

¹ References the evidence as originally filed, unless otherwise noted.

² Details of the revision can be found in the Undertaking Response listed, unless otherwise noted.