

October 30, 2025

**BY RESS**

Mr. Ritchie Murray  
Acting Registrar  
Ontario Energy Board  
2300 Yonge Street, 27<sup>th</sup> Floor  
Toronto, Ontario M4P 1E4

Dear Mr. Murray:

**Re: ERTH Power Corporation  
2026 IRM Application  
OEB File Number: EB-2025-0041**

ERTH Power Corporation submits its 2026 IRM Distribution Rate Application for rates effective May 1, 2026.

The enclosure consists of the Manager's Summary, 2026 IRM Rate Generator Models and the Commodity Accounts Analysis Workforms.

If you have any questions or concerns with respect to this submission, please do not hesitate to contact Megan Gooding at 519-485-1820 ext. 212.

Sincerely,

Graig Pettit  
Vice President & General Manager  
ERTH Power Corporation





# 2026 IRM Rate Application

EB-2025-0041



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**IN THE MATTER OF** the Ontario Energy Board Act, 1998, S.O. 1998, c.15, 3 Schedule B, as amended (the “OEB Act”);

**AND IN THE MATTER OF** an Application by ERTH Power Corporation under Section 78 of the OEB Act to the Ontario Energy Board (the “OEB”) for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2026. (this “Application”)

### 3.1 Application Introduction

**Applicant’s Name:** ERTH Power Corporation (the “Applicant” or “ERTH Power”).

**Applicant’s Address for Service:** The Applicant is a corporation incorporated pursuant to the Business Corporations Act (Ontario) with its head office at 143 Bell Street, Ingersoll, Ontario

#### 1. Introduction

- 1) In the Decision and Order in ERTH Power’s Mergers, Acquisitions, Amalgamations and Divestitures (“MAADs”) Application (EB-2018-0082) dated December 20, 2018, the Ontario Energy Board (“OEB”) granted approval for ERTH Power and West Coast Huron Energy Inc to amalgamate and continue as a single electricity distribution company. The merger was effective January 8, 2019, and the amended licence ED-2002-0516 was issued January 10, 2019. ERTH Power was granted a 9-year deferred rebasing period. ERTH Power has been maintaining two separate rate Zones, ERTH Power Corporation – Main Rate Zone (“Main RZ”) and ERTH Power Corporation – Goderich Rate Zone (“Goderich RZ”).
- 2) ERTH Power hereby applies to the OEB pursuant to Section 78 of the OEB Act for approval of its proposed distribution rates and other charge, effective May 1, 2026, pursuant to the Board’s Price Cap Incentive Rate Index rate-setting methodology (“Price Cap IR”)



## **2. Proposed Distribution Rates and Other Charges**

The Schedule of 2026 Rates and Charges proposed in this Application for both rate zones are identified as Appendix C and D. A copy of customer bill impacts for both rate zones are included in this Application as Appendices I and J.

## **3. Proposed Effective Date of Rate Order**

ERTH Power requests that the OEB make its Rate Order effective May 1, 2026.

## **4. Form of Hearing Requested**

ERTH Power requests that this Application be heard by way of written hearing by delegation with OEB Staff.

## **5. Relief Sought**

ERTH Power hereby applies for an Order or Orders approving the proposed distribution rates for all ERTH Power rate classes updated and in accordance with Chapter 3 of the Filing Requirements dated June 19, 2025 and specifically requests the following:

- 1) The approval of 2026 Distribution Rates using the Price Cap IR rate-setting method.
- 2) The approval of the proposed adjustments to the existing Retail Transmission Service Rates ("RTSR") as calculated in the RTSR Adjustment Worksheets.
- 3) Approval of the proposed adjustments to the existing Low Voltage ("LV") Rates as calculated in the LV Adjustment Worksheets for the Main RZ.
- 4) The approval of a transfer of -\$3,252 in Shared Tax Savings for the Goderich RZ to subaccount 1595. This amount is associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Filing Requirements and as calculated in the 2026 IRM Rate Generator Model.
- 5) The continuation of the existing Rate Rider for the Smart Meter Entity Charge, Specific Service Charges, Retail Service Charges, Loss Factors, and Transformer and Primary Metering Allowances.
- 6) The approval of 2026 rate riders for dispositions of Global Adjustment, and Group 1 DVA accounts.



- 7) The approval of current (i.e., 2025) rates be declared interim effective May 1, 2026, as necessary, if the proceeding approvals cannot be issued by the OEB in time to implement final rates effective May 1, 2026. ERTH Power also requests to be permitted to recover the incremental revenue from the effective date of the implementation date if the dates are not aligned.

**Table 1 - 2026 ERTH Power Rate Application Summary of Requests**

	Summary of Request	
	Main RZ	Goderich RZ
Distribution Rates	Updated Rates	Updated Rates
RTSRs	Updated Rates	Updated Rates
LV Rates	Updated Rates	N/A
Shared Tax Savings	Transfer to Account 1595	Transfer to Account 1595
Group 1 Disposition	\$ 1,470,407	\$ 171,659

## 6. Bill Impacts

The total bill impacts by customer class are captured in Table 2 and 3 below:

**Table 2 - Bill Impacts by Rate Class – Main RZ**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.58	3.2%	\$ 1.66	2.6%	\$ 1.66	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	3.0%	\$ 2.51	2.9%	\$ 2.72	2.2%	\$ 2.71	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 17.33	3.0%	\$ (62.24)	-4.6%	\$ (58.20)	-2.8%	\$ (65.77)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 183.26	3.0%	\$ (900.11)	-5.5%	\$ (845.74)	-3.3%	\$ (955.69)	-0.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,370.83	3.0%	\$ (1,950.09)	-2.6%	\$ (1,344.94)	-0.7%	\$ (1,519.78)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.56	3.0%	\$ 0.37	1.8%	\$ 0.39	1.6%	\$ 0.44	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.85	2.9%	\$ 0.76	2.5%	\$ 0.76	2.4%	\$ 0.86	1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.04	3.0%	\$ 0.27	0.6%	\$ 0.32	0.6%	\$ 0.36	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 147.94	3.0%	\$ 138.42	2.0%	\$ 176.57	1.3%	\$ 199.52	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.37	3.0%	\$ 1.40	2.8%	\$ 1.40	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 1.09	2.3%	\$ 1.12	2.1%	\$ 1.26	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 0.64	1.1%	\$ 0.72	1.0%	\$ 0.82	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.68	3.3%	\$ 1.78	2.5%	\$ 1.78	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.0%	\$ 1.31	2.9%	\$ 1.36	2.5%	\$ 1.36	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.51	3.0%	\$ 1.71	2.9%	\$ 1.81	2.4%	\$ 1.81	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.91	3.1%	\$ (1.09)	-0.5%	\$ (0.57)	-0.2%	\$ (0.65)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 66.37	3.0%	\$ (16.12)	-0.4%	\$ 4.08	0.1%	\$ 4.61	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 262.51	3.0%	\$ (918.74)	-4.3%	\$ (809.99)	-2.0%	\$ (915.29)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 325.91	3.0%	\$ (933.64)	-3.6%	\$ (781.39)	-1.5%	\$ (882.97)	-0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,244.04	3.0%	\$ 1,197.05	2.6%	\$ 1,257.11	2.3%	\$ 1,420.53	1.9%



**Table 3 – Bill Impacts by Rate Class – Goderich RZ**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 3.15	6.7%	\$ 2.84	4.6%	\$ 2.83	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.31	3.1%	\$ 6.91	8.7%	\$ 6.07	5.3%	\$ 6.07	1.9%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.56	3.0%	\$ 241.25	24.4%	\$ 222.67	12.2%	\$ 251.61	1.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 144.34	3.0%	\$ 3,109.41	33.6%	\$ 2,836.56	13.1%	\$ 3,205.31	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,483.91	3.0%	\$ 1,932.41	4.3%	\$ (776.59)	-0.5%	\$ (877.55)	-0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.34	3.0%	\$ 3.53	3.1%	\$ 3.49	3.1%	\$ 3.94	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.50	3.0%	\$ 2.55	4.7%	\$ (76.94)	-2.1%	\$ (86.95)	-2.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 661.32	3.0%	\$ 1,235.14	5.7%	\$ 1,156.27	4.6%	\$ 1,306.58	4.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.35	3.0%	\$ 1.92	4.1%	\$ 1.86	3.7%	\$ 2.11	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.35	3.0%	\$ 4.50	8.2%	\$ 4.19	6.0%	\$ 4.73	2.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 1.68	3.7%	\$ 1.62	3.3%	\$ 1.62	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 3.75	7.8%	\$ 3.33	4.9%	\$ 3.33	1.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 27,661.17	3.0%	\$ 51,669.19	5.7%	\$ 48,369.08	4.6%	\$ 54,657.06	4.6%



## Manager's Summary

### 3.1.2 Administrative Documents to be Filed

On June 19, 2025, the OEB issued a letter to all electricity distributors outlining the filing requirements for incentive regulation rate adjustments and provided an update to Chapter 3 of the Filing requirements for Electricity Distribution Rate Applications (the "Filing Requirements").

Accordingly, ERTH Power submits its 2026 Distribution Rate Application is consistent with the filing guidelines issued by the OEB under the Price Cap IR rate setting option.

Table 4 below is a summary of the Application items (per Appendix A of the Filing requirements). The details of ERTH Power's Application follow.

**Table 4 - Application Summary**

Description / Item Summary of Request	Main RZ	Goderich RZ
Annual Adjustment Mechanism	Yes	Yes
Revenue-to-Cost Ratio Adjustments	No	No
Shared Tax Adjustments	Yes	Yes
Retail Transmission Service Rates	Yes	Yes
Low Voltage Service Rates	Yes	No
Group 1 Deferral and Variance Accounts Disposition/Recovery	Yes	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No	No
Group 2 Deferral and Variance Accounts Disposition/Recovery	No	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No	No
Z-factor claims	No	No
Incremental Capital Module / Advanced Capital Module	No	No
Rate Year Alignment	No	No
Requests for new utility-specific DVAs	No	No
Renewable Generation and/or Smart Grid Funding Adder	No	No
Correction to Previously Disposed DVA Balances	No	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No	No
Rate design where bill mitigation plans need consideration	No	No



### **Contact Information**

The Primary contact for this Application is

Megan Gooding  
Manager of Regulatory Affairs  
ERTH Power Corporation  
519-485-1820  
[megan.gooding@erthpower.com](mailto:megan.gooding@erthpower.com)

### **Models**

Completed IRM Rate Generator Models and Commodity Accounts Analysis Workforms have been submitted in Excel format and as Appendix E and G for the Main RZ and Appendix F and H for the Goderich RZ.

### **2025 Current Tariff Sheet**

Appendices A and B contain the approved 2025 Tariff Sheet issued August 28, 2025 in EB-2025-0021 for both rate zones. The rates and charges within the tariff sheets provide the basis for the starting point from which the 2026 rates and charges are calculated using the OEB's 2026 IRM Rate Generator Model.

### **Supporting Documentation Cited within Application**

ERTH Power has committed to citing the supporting documentation throughout the Application, as applicable.

### **Who is Affected by the Application**

The Application impacts approximately 25,000 customers residing in the municipalities of Aylmer, Port Stanley, Belmont, Ingersoll, Thamesford, Otterville, Norwich, Burgessville, Beachville, Embro, Tavistock, Clinton, Mitchell, Dublin, and Goderich.

### **Internet Address**

ERTH Power's Application and related documents will be made available on its website:

<https://www.earthpower.com/>



### ***2026 IRM Checklist***

The 2026 IRM Checklist has been filed with this Application in Excel format and included as Appendix K.

### ***Certifications***

Certification by a senior officer has been included with this Application as Appendix L.

- A certification that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge.
- A certification from the CEO that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed.
- A certification confirming that the Application does not include personal information in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

### **3.1.3 Standardized OEB Models Provided**

#### ***IRM Rate Generator Model & Supplementary Workforms***

ERTH Power has used the most recent versions of the following Board issued models:

- Appendix G: 2026 IRM Rate Generator Model – Main RZ
- Appendix H: 2026 IRM Rate Generator Model – Goderich RZ
- Appendix I: 2026 Commodity Accounts Analysis Workform – Main RZ
- Appendix J: 2026 Commodity Accounts Analysis Workform – Goderich RZ
- Appendix K: IRM Checklist

ERTH Power confirms the accuracy of pre-populated data.



## 3.2 Elements of the Price Cap IR Plan

### 3.2.1 Annual Adjustment Mechanism

The annual adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains (Price Cap Adjustment). The formula is a rate adjustment equal to the inflation factor minus the distributor's X-factor.

ERTH Power was placed in Group III for the purpose of calculating stretch factors for its 2026 COS Application. ERTH Power has therefore used a Stretch Factor of .30% in this Application.

On June 11, 2025, the OEB issued a letter on the inflation factors to be used to set rates for certain electricity transmitters and electricity and natural gas distributors. The Industry Specific Inflation Factor for 2026 Rate Applications for electricity distributors is 3.7%. The Price Cap Index is 3.4% as set out in Table 5 below.

**Table 5 - Calculation of Price Cap Index**

Inflation Factor (GDP-IPi)	3.7%
Less: Productivity Factor	(0%)
Less: Stretch Factor	(0.30%)
Interim Price Cap Adj.	3.40%

#### 3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes. The annual adjustment mechanism will not be applied to other components of delivery rates.

### 3.2.2 Revenue-to-Cost Ratio Adjustment

There are no previous Board approved adjustments to ERTH Power's revenue-to-cost ratios required within this Application.



### **3.2.3 Rate Design for Residential Electricity Customers**

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016. There are no further transition adjustments in the 2026 Rate Application for rate design.

Bill increases in the Application do not exceed 10% for any customer class. Therefore, a rate mitigation plan is not required.

### **3.2.4 Electricity Distribution Retail Transmission Service Rates**

In preparing this Application, ERTH Power referred to the OEB's *Guideline: Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges*, issued March 31, 2025. To assist in calculating class-specific RTSRs, the OEB's 2026 IRM Rate Generator Models has included RTSR worksheets and the most recently approved UTRs and Sub-transmission rates.

ERTH Power's Main RZ is partially embedded within Hydro One's distribution system. ERTH Power has populated the model with required historical data and requests that the OEB updates ERTH Powers's 2026 Rate Application to incorporate approved 2026 UTRs and sub-transmission rates when they become available.

#### **Electric Vehicle Charge (EVC) Rate**

The OEB implemented an EVC Rate applicable to certain Electric Vehicle (EV) charging facilities. The EVC Rate reduces the RTSR charges applied to these facilities to reflect their lower contribution to transmission costs.

In the IRM Rate Generator model, ERTH Power has estimated the quantity of load used by these facilities as applicable. The model produced a separate rate for each general service rate class from 50 to 4,999 kW, effective May 1, 2026.



### 3.2.5 Low Voltage Service Rates

As part of the 2026 filing requirements, ERTH Power is requesting approval to update the LV service rates that ERTH Power charges customers for its Main RZ. ERTH Power has included the necessary information on tabs 16.1 and 16.2 in the 2026 IRM Rate Generator Model.

As part of ERTH Power's request, the actual LV costs for the Main RZ for the last five years are presented below in Table 6 along with the year-over-year variances. There was a substantial increase in 2020, as this was the first full year the Volumetric Rate Rider applied. There was a substantive decrease noted in 2022, when the Volumetric Rate Rider decreased by approximately 43% starting in January of 2022. Finally, there was an increase in 2024 caused by a significant increase in the volumetric rate rider beginning July 1, 2024. Other causes of year-over-year changes stem from inflation rates of existing service rates and some variances in overall consumption, but these factors were not significant compared to the overall effect of the Volumetric Rate Rider.

**Table 6 – Low Voltage Expense – Main RZ**

2020	2021	2022	2023	2024
2,034,813	2,013,375	1,470,245	1,300,632	1,592,996
	-1%	-27%	-12%	22%

### 3.2.6 Review and Disposition of Group 1 Deferral and Variance Account Balances

ERTH Power has completed the continuity schedule in the 2026 IRM Rate Generator Model related to Group 1 Deferral and Variance Accounts ("DVA") and confirms the accuracy of the pre-populated billing determinants.

The last disposition of Group 1 account balances for the Main RZ and Goderich RZ was in ERTH Power's 2025 IRM application (EB-2024-0021), which was based on 2022 and 2023 balances and approved on a final basis. As per the filing requirements, the opening principal amounts and the opening interest amounts for the Group 1 balances, shown in the continuity schedule, reconcile to the last applicable, approved closing balances.



No adjustments have been made to any deferral and variance account balances previously approved by the OEB on an interim or final basis for either rate zone.

Table 7 below reconciles all December 31, 2024 ending principal and interest balances for both rate zones to ERTH POWER's RRR 2.1.7 reporting. There are two variances in the 1588/1589 rows of 1.2M and 50K. These variances are reconciled in Table 8 below.

**Table 7 - Deferral and Variance Balances by Rate Zone Compared to RRR**

Account Descriptions	Account Number	2.1.7 RRR	Main RZ		Goderich RZ		Total	Difference
		As of Dec 31, 2024	Closing Principal Balance as of Dec 31, 2024	Closing Interest Amounts as of Dec 31, 2024	Closing Principal Balance as of Dec 31, 2024	Closing Interest Amounts as of Dec 31, 2024		
<b>Group 1 Accounts</b>			<b>BG</b>	<b>BL</b>	<b>BG</b>	<b>BL</b>		
LV Variance Account	1550	(36,564)	(43,291)	6,727	0	0	(\$36,564)	(0)
Smart Metering Entity Charge Variance Account	1551	(73,586)	(57,774)	(3,932)	(11,143)	(737)	(\$73,586)	(0)
RSVA - Wholesale Market Service Charge	1580	(520,001)	(600,429)	(26,486)	(133,810)	(10,805)	(\$771,529)	251,527
Variance WMS – Sub-account CBR Class B	1580	251,527	187,243	3,002	59,444	1,837	\$251,527	(0)
RSVA - Retail Transmission Network Charge	1584	455,290	391,166	40,939	26,353	(3,168)	\$455,290	(0)
RSVA - Retail Transmission Connection Charge	1586	249,238	393,228	32,750	(172,610)	(4,130)	\$249,238	(0)
RSVA - Power	1588	1,383,354	297,575	(152,183)	43,434	(10,579)	\$178,247	1,205,107
RSVA - Global Adjustment	1589	2,048,753	1,322,157	289,349	311,276	75,308	\$1,998,091	50,662
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595-2021	2,730	11,667	(1,495)	(2,677)	(4,764)	\$2,730	(0)
Disposition and Recovery/Refund of Regulatory Balances (2023)	1595-2023	1,076,280	581,127	532,151	6,160	(43,158)	\$1,076,280	(0)
Disposition and Recovery/Refund of Regulatory Balances (2024)	1595-2024	1,630,811	1,279,941	209,214	93,825	47,831	\$1,630,811	(0)

**Table 8 - 1588/89 Reconciliation**

	1588	1589
Difference in Main RZ Opening Balance from EB-2024-0021	- 694,118	2,141,017
Difference in Goderich RZ Opening Balance from EB-2024-0021	- 74,517	18,634
Main RZ - 2024 Principal Adjustments	1,929,052.26	- 2,151,242.29
Goderich RZ- 2024 Principal Adjustments	44,689.82	42,253.42
<b>Total Difference</b>	<b>1,205,107</b>	<b>50,662</b>

### Main RZ

The Group 1 Total Claim (2024 ending balances plus any identified adjustments and projected interest) of \$1,470,407 exceeds pre-set disposition threshold of \$0.001 per kWh (debit or credit). See table 9 below.



**Table 9 - Main RZ Threshold Test Results**

**Threshold Test**

Total Claim (including Account 1568)	\$1,470,407
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,470,407
Threshold Test (Total claim per kWh) <sup>2</sup>	\$0.0030

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

As a result, this Application includes a final disposition request for the Total Group 1 DVA balances and is displayed in Table 10 below. The disposition period requested to clear the Group 1 account balances by means of a rate rider is one year as calculated in the IRM Rate Generator Model.

**Table 10 - Group 1 Deferral and Variance Account Balances – Main RZ**

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Closing Interest Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Projected Interest From Jan 1, 2025 to December 31, 2025 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Projected Interest From Jan 1, 2026 to April 30, 2026 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Total Claim (\$)
<b>Group 1 Accounts</b>						
LV Variance Account	1550	85,287	1,891	2,691	827	90,696
Smart Metering Entity Charge Variance Account	1551	-17,562	-1,261	-554	-170	-19,548
RSVA - Wholesale Market Service Charge	1580	-118,311	29,072	-3,733	-1,148	-94,119
Variance WMS – Sub-account CBR Class B	1580	132,812	19	4,190	1,288	138,310
RSVA - Retail Transmission Network Charge	1584	94,191	17,120	2,972	914	115,196
RSVA - Retail Transmission Connection Charge	1586	131,603	9,632	4,152	1,277	146,663
RSVA - Power (Excluding Global Adjustment)	1588	318,437	-13,852	10,047	3,089	317,720
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	11,667	-1,495	368	113	10,653
						-
RSVA - Global Adjustment	1589	655,000	82,815	20,665	6,354	764,834
<b>Total Group 1 Balance Excluding Account 1589 - Global Adjustment</b>		<b>638,123</b>	<b>41,127</b>	<b>20,133</b>	<b>6,190</b>	<b>705,573</b>
<b>Total Group 1 Balance Including 1589 and 1568</b>		<b>1,293,123</b>	<b>123,942</b>	<b>40,798</b>	<b>12,543</b>	<b>1,470,407</b>



Goderich RZ

The Group 1 Total Claim (2024 ending balances plus any identified adjustments and projected interest) of \$171,659 exceeds pre-set disposition threshold of \$0.001 per kWh (debit or credit). See table 11 below.

**Table 11 - Goderich RZ Threshold Test Results**

**Threshold Test**

<b>Total Claim (including Account 1568)</b>	<b>\$171,659</b>
<b>Total Claim for Threshold Test (All Group 1 Accounts)</b>	<b>\$171,659</b>
<b>Threshold Test (Total claim per kWh) <sup>2</sup></b>	<b>\$0.0012</b>

**Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.**

<b>YES</b>
------------

As a result, this Application includes a final disposition request for the Total Group 1 DVA balances and is displayed in Table 12 below. The disposition period requested to clear the Group 1 account balances by means of a rate rider is one year as calculated in the IRM Rate Generator Model.



**Table 12 - Group 1 Deferral and Variance Account Balances – Goderich RZ**

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Closing Interest Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Projected Interest From Jan 1, 2025 to December 31, 2025 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Projected Interest From Jan 1, 2026 to April 30, 2026 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Total Claim (\$)
<b>Group 1 Accounts</b>						
LV Variance Account	1550	-	-	-	-	-
Smart Metering Entity Charge Variance Account	1551	-3,405	-214	-107	-33	-3,759
RSVA - Wholesale Market Service Charge	1580	-45,180	6,130	-1,425	-438	-40,913
Variance WMS – Sub-account CBR Class B	1580	47,714	370	1,505	463	50,053
RSVA - Retail Transmission Network Charge	1584	12,405	5,208	391	120	18,125
RSVA - Retail Transmission Connection Charge	1586	-116,048	1,579	-3,661	-1,126	-119,256
RSVA - Power (Excluding Global Adjustment)	1588	55,943	-1,884	1,765	543	56,367
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	-2,677	-4,764	-84	-26	-7,552
						-
RSVA - Global Adjustment	1589	183,796	27,216	5,799	1,783	218,594
<b>Total Group 1 Balance Excluding Account 1589 - Global Adjustment</b>		<b>-51,247</b>	<b>6,426</b>	<b>-1,617</b>	<b>-497</b>	<b>-46,935</b>
<b>Total Group 1 Balance Including 1589 and 1568</b>		<b>132,549</b>	<b>33,642</b>	<b>4,182</b>	<b>1,286</b>	<b>171,659</b>

### 3.2.6.1 Commodity Accounts 1588 and 1589

#### February 21, 2019 Accounting Guidance

On February 21, 2019, the OEB issued guidance related to Accounts 1588 Power and 1589 GA (“Accounting Guidance”). The Accounting Guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

As per the Chapter 3 Filing Requirements, distributors should indicate the year in which Account 1588 and Account 1589 were last approved for disposition on a final basis.

#### Main RZ:

ERTH Power confirms that the Main RZ has fully implemented the Accounting Guidance effective January 1, 2019. In its Decision and Order in EB-2024-0021, the OEB approved the 2022 and 2023 balances on a final basis.



Goderich RZ:

ERTH Power confirms that the Goderich RZ has fully implemented the Accounting Guidance effective January 1, 2019. In its Decision and Order in EB-2024-0021, the OEB approved the 2022 and 2023 balances on a final basis.

Subsequent Accounting Guidance

On May 23, 2023, the OEB aligned the Ultra-Low Overnight (“ULO”) price plan with the Accounting Guidance, to support the implementation of ULO pricing.

The OEB also issued finalized Accounting Guidance for the commodity accounts under the Market Renewal Program (“MRP”) on April 28, 2025.

ERTH Power confirms that all transactions recorded in Accounts 1588 and 1589 are accounted for in accordance with the respective versions of the Accounting Guidance issued in those years.

Commodity Accounts Analysis Workform

As per the Chapter 3 Filing Requirements, all distributors are required to complete and submit the Commodity Accounts Analysis Workform for each year that has not been previously approved by the OEB for disposition. ERTH Power has completed the Commodity Accounts Analysis Workform for both rate zones to assess the reasonability of balances in the accounts 1588 and 1589 for 2024.

All unresolved differences are within a range of reasonability (+/- 1%) for both 1588 and 1589. Table 13 and 14 below summarizes the Information Sheet of the Commodity Accounts Analysis Workform for both rate zones respectively.



**Table 13 - Commodity Accounts Analysis Workform – Main RZ**

**Account 1589 Reconciliation Summary**

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 715,317	\$(1,496,242)	\$ 2,151,242	\$ 655,001	\$ (60,317)	\$ 6,898,761	-0.9%

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2024	1.0%

**Table 14 - Commodity Accounts Analysis Workform – Goderich RZ**

**Account 1589 Reconciliation Summary**

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 197,115	\$ 226,050	\$ (42,253)	\$ 183,796	\$ (13,319)	\$ 1,807,084	-0.7%

**Account 1588 Reconciliation Summary**

Year	Account 1588 as a % of Account 4705
2024	1.0%

The Reconciling items are consistent with the principal adjustments in Tab 3 of the 2026 IRM Rate Generator Model column BF. The applicable explanation sections of the Commodity Accounts Analysis Workform have been completed.



### **3.2.6.2 Capacity Based Recovery (“CBR”)**

Class B: A separate rate rider has been calculated in Tab 6.2. CBR C in the IRM Rate Generator Model for both rate zones to dispose the balance over the default period of one year.

Class A: The IRM Rate Generator Model allocated the portion of Account 1580, Sub-account CBR Class B to customers who transitioned between Class A and Class B based on customer specific consumption levels for both rate zones. All transitioning customers will only be responsible for the customer specific amount allocated to them through a one-time adjustment. They will not be charged the general CBR Class B rider.

### **3.2.6.3 Disposition of Accounts 1595**

ERTH Power is requesting disposition of 1595 (2021) for both rate zones. The 1595 (2021) expired April 30, 2022. The accounts are eligible to be disposed April 30, 2024, two years after the rate rider’s expiration.

ERTH Power confirms that the disposition of residual balances has only been done once. No further transactions are expected to be recorded in the Account 1595 sub account once the residual balance has been disposed of.

ERTH Power confirms that there are no material residual balances being proposed for disposition.

### **3.2.7 LRAM Variance Account (“LRAMVA”)**

#### **3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts**

ERTH Power is not requesting disposition in this Application.

#### **3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities**

ERTH Power is not requesting the use of LRAMVA for distribution-rate funded NWS activities.



### 3.2.8 Tax Changes

The Board previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing model.

Main RZ: The impact of legislated tax changes results in a **(\$3,370)** Shared Tax Savings adjustment charge to customers. As stated in section 3.2.8 of the Filing Requirements, a rate rider to four decimal places must be generated for all applicable customer classes in order to dispose of the amounts. If one or more customer classes do not generate a rate rider to the fourth decimal place, the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date. As the allocated tax sharing amount is not large enough to establish a rate rider in one or more rate classes, ERTH Power is proposing to transfer the balance to 1595 for future disposition.

Goderich RZ: The impact of legislated tax changes results in a **(\$3,522)** Shared Tax Savings adjustment charge to customers. As stated in section 3.2.8 of the Filing Requirements, a rate rider to four decimal places must be generated for all applicable customer classes in order to dispose of the amounts. If one or more customer classes do not generate a rate rider to the fourth decimal place, the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date. As the allocated tax sharing amount is not large enough to establish a rate rider in one or more rate classes, ERTH Power is proposing to transfer the balance to 1595 for future disposition.

### 3.2.9 Z-factor Claims

ERTH Power has not included a Z-Factor claim in this Application.

### 3.2.10 Off-Ramps

ERTH Power's 2024 ROE reported was not in excess of the 300 basis points dead band. As such, ERTH Power is applying for the approved increase to base rates effective May 1, 2026.



### **3.3 Elements Specific only to the Price Cap IR Plan**

#### **3.3.1 Advanced Capital Module (“ACM”)**

ERTH Power is not requesting rate relief through an ACM in this Application.

#### **3.3.2 Incremental Capital Module (“ICM”)**

ERTH Power is not requesting rate relief through an ICM in this Application.

### **List of Appendices**

Appendix A	2025 Current Tariff Sheet – Main RZ
Appendix B	2025 Current Tariff Sheet – Goderich RZ
Appendix C	2026 Proposed Tariff Sheet – Main RZ
Appendix D	2026 Proposed Tariff Sheet – Goderich RZ
Appendix E	2026 IRM Rate Generator Model – Main RZ
Appendix F	2026 IRM Rate Generator Model – Goderich RZ
Appendix G	2026 Commodity Accounts Analysis Workform – Main RZ
Appendix H	2026 Commodity Accounts Analysis Workform – Goderich RZ
Appendix I	Bill Impacts – Main RZ
Appendix J	Bill Impacts – Goderich RZ
Appendix K	IRM Checklist
Appendix L	Certification of Evidence



Appendix A:  
2025 Current Tariff Sheet – Main RZ





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**ERTH Power Corporation**

**Main Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

2024-0021

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	3.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	21.42
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1455)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0633
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5180
Retail Transmission Rate - Network Service Rate	\$/kW	4.2675
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8454

### MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	439.67
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2036)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0666
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	4.6328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0482

#### MONTHLY RATES AND CHARGES - Regulatory Component

2. Current Tariff Schedule

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,795.70
Distribution Volumetric Rate	\$/kW	2.2534
Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2537)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3239
Retail Transmission Rate - Network Service Rate	\$/kW	5.1359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4576

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	Issued Month day, Year	2025





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0167
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.65
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1631)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0719
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	3.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6178

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	292.82
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2056)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.1033
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5037
Retail Transmission Rate - Network Service Rate	\$/kW	6.1978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0200

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Appendix B:  
2025 Current Tariff Sheet – Goderich RZ





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**ERTH Power Corporation**

**Goderich Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

2024-0021

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0025)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	25.21
Distribution Volumetric Rate	\$/kW	2.8890
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8550)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0781
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3940
Retail Transmission Rate - Network Service Rate	\$/kW	3.7928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)  
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh	0.0015
\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	267.33
Distribution Volumetric Rate	\$/kW	1.3453
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6513)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2649)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0474
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.1835
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2343

### MONTHLY RATES AND CHARGES - Regulatory Component

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,608.12
Distribution Volumetric Rate	\$/kW	2.1227
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2895
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6982

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	12.30
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	6.03
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3322

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.74
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8753)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0966
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	4.0363
Retail Transmission Rate - Network Service Rate	\$/kW	2.8604
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3292

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

Other

2. Current Tariff Schedule

Issued Month day, Year





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)

\$

39.14

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Appendix C:  
2026 Proposed Tariff Sheet – Main RZ



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

2024-0021

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.84
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	3.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0175
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.10
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	21.42
Distribution Volumetric Rate	\$/kW	3.7272
Low Voltage Service Rate	\$/kW	1.1651



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3986
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1527
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5180
Retail Transmission Rate - Network Service Rate	\$/kW	4.2845
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8688
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4877

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,163.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	439.67
Distribution Volumetric Rate	\$/kW	1.9273
Low Voltage Service Rate	\$/kW	1.2600



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5443
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1589
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	4.6512
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0733
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5225

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,919.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,795.70
Distribution Volumetric Rate	\$/kW	2.3300
Low Voltage Service Rate	\$/kW	1.4292



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.6236
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3239
Retail Transmission Rate - Network Service Rate	\$/kW	5.1564
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4861

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.65
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0939
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.1200
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0167
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.65
Distribution Volumetric Rate	\$/kW	27.0232
Low Voltage Service Rate	\$/kW	1.4955
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4403
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1682
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	3.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.3070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6476



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,106.73
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	292.82
Distribution Volumetric Rate	\$/kW	3.6242
Low Voltage Service Rate	\$/kW	1.6617
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5685
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.2173
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5037
Retail Transmission Rate - Network Service Rate	\$/kW	6.2225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0531

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043



Appendix D:  
2026 Proposed Tariff Sheet – Goderich RZ



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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2024-0021

## RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.06
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.87
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0138
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0008
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	191.10
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	25.21
Distribution Volumetric Rate	\$/kW	2.9872



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2113)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2843
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3940
Retail Transmission Rate - Network Service Rate	\$/kW	3.7180
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8761
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4889

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,026.89
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	267.33
Distribution Volumetric Rate	\$/kW	1.3910



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0793
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2660)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1925
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.1835
Retail Transmission Rate - Network Service Rate	\$/kW	3.9487
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6713
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1533
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5361

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### LARGE USE SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,192.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,608.12
Distribution Volumetric Rate	\$/kW	2.1949



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

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Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2513)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2895
Retail Transmission Rate - Network Service Rate	\$/kW	4.3729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6056

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	93.28
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	12.30
Distribution Volumetric Rate	\$/kWh	0.0827
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0006)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	45.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	6.03
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1894
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.1897)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2722

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.74
Distribution Volumetric Rate	\$/kW	30.6026
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2737)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.3666
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	4.0363
Retail Transmission Rate - Network Service Rate	\$/kW	2.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2709



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

#### **microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

**SPECIFIC SERVICE CHARGES**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**Customer Administration**

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

**Non-Payment of Account**

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

**Other**

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
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# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

#### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

#### LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



## Appendix E:

### 2026 IRM Rate Generator Model – Main RZ





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Quick Link

Ontario Energy Board's 2026 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name EARTH Power Corporation

Service Territory Main Rate Zone

Assigned EB Number EB-2025-0041

Name of Contact and Title Megan Gooding

Phone Number 519-485-1820 Ext. 212

Email Address megan.gooding@erthpower.com

Rate Effective Date May 1, 2026

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2018

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

4. Select the earliest vintage year in which there is a balance in Account 1595.

2021

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.



(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: ERTH Power Corporation is:

Partially Embedded

Within

Hydro One

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

Yes

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**ERTH Power Corporation**

**Main Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

2024-0021

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Service Charge	\$	37.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0007)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0022
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084
<b>MONTHLY RATES AND CHARGES - Regulatory Component</b>		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	26.80
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	3.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0169
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0005)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kWh	0.0023
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	149.03
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	21.42
Distribution Volumetric Rate	\$/kW	3.6046
Low Voltage Service Rate	\$/kW	1.0129
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1455)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0633
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	0.7930
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5180
Retail Transmission Rate - Network Service Rate	\$/kW	4.2675
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8454

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,059.23
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	439.67
Distribution Volumetric Rate	\$/kW	1.8639
Low Voltage Service Rate	\$/kW	1.0851
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2036)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0666
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -		
Approved on an Interim Basis	\$/kW	1.0934
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	4.6328
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0482

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or great than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,494.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,795.70
Distribution Volumetric Rate	\$/kW	2.2534
Low Voltage Service Rate	\$/kW	1.2308
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2537)
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.3446
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3239
Retail Transmission Rate - Network Service Rate	\$/kW	5.1359
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4576

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0908
Low Voltage Service Rate	\$/kWh	0.0028





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026

Applicable only for Non-RPP Customers

\$/kWh 0.0093

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026

\$/kWh (0.0004)

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers

\$/kWh 0.0002

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -

Approved on an Interim Basis

\$/kWh 0.0024

Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)

\$/kWh 0.0130

Retail Transmission Rate - Network Service Rate

\$/kWh 0.0095

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.0080

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0015

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.02
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.1161
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 -

Approved on an Interim Basis	\$/kWh	0.0024
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0167
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.49
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.65
Distribution Volumetric Rate	\$/kW	26.1346
Low Voltage Service Rate	\$/kW	1.2878
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.1631)





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0719
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	0.8853
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	3.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.2939
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6178

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,037.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	292.82
Distribution Volumetric Rate	\$/kW	3.5050
Low Voltage Service Rate	\$/kW	1.4310
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0093
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2056)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0905
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026 - Approved on an Interim Basis	\$/kW	1.1033





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)

\$/kW 0.5037

Retail Transmission Rate - Network Service Rate

\$/kW 6.1978

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 4.0200

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0015

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	\$	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0222

Total Loss Factor - Primary Metered Customer > 5,000 kW

1.0043







## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2021) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	158,890,128	0	2,734,707	0			158,890,128	0	28%		18,848
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,972,204	0	9,074,309	0			52,972,204	0	10%		1,939
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	73,696,174	222,485	66,108,335	192,268			73,696,174	222,485	20%		134
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	84,993,779	186,621	84,993,779	186,621			84,993,779	186,621	16%		11
LARGE USE SERVICE CLASSIFICATION	kW	95,953,405	184,856	95,953,405	184,856			95,953,405	184,856	24%		3
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	369,770	0	44,575	0			369,770	0	0%		89
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	198,214	0	8,983	0			198,214	0	0%		358
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,047,271	5,548	1,301,806	3,524			2,047,271	5,548	0%		6,561
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,147,363	44,347	21,147,363	44,347			21,147,363	44,347	3%		4
<b>Total</b>		490,268,309	643,857	281,367,263	611,616	0	0	490,268,309	643,857	100%	0	27,947

### Threshold Test

Total Claim (including Account 1568)

\$1,470,407

Total Claim for Threshold Test (All Group 1 Accounts)

\$1,470,407

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0030

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	32.4%	90.7%	32.4%	29,394	(17,724)	(30,503)	37,334	47,532	102,969	2,934	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	10.8%	9.3%	10.8%	9,799	(1,823)	(10,169)	12,447	15,847	34,329	1,031	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	15.0%	0.0%	15.0%	13,633	0	(14,148)	17,316	22,046	47,759	2,080	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.3%	0.0%	17.3%	15,723	0	(16,317)	19,971	25,426	55,081	1,685	0
LARGE USE SERVICE CLASSIFICATION	19.6%	0.0%	19.6%	17,751	0	(18,421)	22,546	28,704	62,183	2,515	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	68	0	(71)	87	111	240	9	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	37	0	(38)	47	59	128	4	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	379	0	(393)	481	612	1,327	37	0
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	4.3%	0.0%	4.3%	3,912	0	(4,060)	4,969	6,326	13,705	357	0
Total	100.0%	100.0%	100.0%	90,696	(19,548)	(94,119)	115,196	146,663	317,720	10,653	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a The year Account 1589 GA was last disposed

2023

1b The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

Yes

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2024	
			July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	696,734	596,030
		kW	3,135	2,950
		Class A/B	A	B
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	951,915	838,221
		kW	4,057	4,048
		Class A/B	A	B

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class	Rate Class		2024	
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	10,203,749	
		kW	28,029	
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	78,907,385	
		kW	169,172	
Rate Class 3	LARGE USE SERVICE CLASSIFICATION	kWh	95,953,405	
		kW	184,856	





# centive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2023

## Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Non-RPP Consumption Less WMP Consumption	A	281,367,263	281,367,263
Less Class A Consumption for Partial Year Class A Customers	B	1,648,649	1,648,649
Less Consumption for Full Year Class A Customers	C	185,064,539	185,064,539
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>94,654,075</b>	<b>94,654,075</b>
All Class B Consumption for Transition Customers	E	1,434,251	1,434,251
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>1.52%</b>	

## Allocation of Total GA Balance \$

Total GA Balance	G	\$	764,834
Transition Customers Portion of GA Balance	H=F*G	\$	11,589
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	753,245

## Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		596,030	596,030	41.56%	\$ 4,816	\$ 401
Customer 2		838,221	838,221	58.44%	\$ 6,773	\$ 564
Total		1,434,251	1,434,251	100.00%	\$ 11,589	





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,734,707	0	0	2,734,707	2.9%	\$22,097	\$0.0081 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,074,309	0	0	9,074,309	9.7%	\$73,323	\$0.0081 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	66,108,335	10,203,749	3,082,900	52,821,686	56.7%	\$426,815	\$0.0081 kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	84,993,779	78,907,385	0	6,086,394	6.5%	\$49,180	\$0.0081 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	95,953,405	95,953,405	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	44,575	0	0	44,575	0.0%	\$360	\$0.0081 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	8,983	0	0	8,983	0.0%	\$73	\$0.0081 kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,301,806	0	0	1,301,806	1.4%	\$10,519	\$0.0081 kWh
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kWh	21,147,363	0	0	21,147,363	22.7%	\$170,877	\$0.0081 kWh
<b>Total</b>		281,367,263	185,064,539	3,082,900	93,219,823	100.0%	\$753,244	





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2023

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024
Total Consumption Less WMP Consumption	A	490,268,309	490,268,309
Less Class A Consumption for Partial Year Class A Customers	B	1,648,649	1,648,649
Less Consumption for Full Year Class A Customers	C	185,064,539	185,064,539
<b>Total Class B Consumption for Years During Balance Accumulation</b>	<b>D = A-B-C</b>	<b>303,555,121</b>	<b>303,555,121</b>
All Class B Consumption for Transition Customers	E	1,434,251	1,434,251
<b>Transition Customers' Portion of Total Consumption</b>	<b>F = E/D</b>	<b>0.47%</b>	

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 138,310
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 653
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 137,657

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2				
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		596,030	596,030	41.56%	\$ 272	\$ 23
Customer 2		838,221	838,221	58.44%	\$ 382	\$ 32



Total		1,434,251	1,434,251	100.00%	\$	653	\$	54
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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	158,890,128	0	0	0	0	0	158,890,128	0	52.6%	\$72,396	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,972,204	0	0	0	0	0	52,972,204	0	17.5%	\$24,136	\$0.0005	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	73,696,174	222,485	10,203,749	28,029	3,082,900	14,190	60,409,525	180,265	20.0%	\$27,525	\$0.1527	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	84,993,779	186,621	78,907,385	169,172	0	0	6,086,394	17,449	2.0%	\$2,773	\$0.1589	kW
LARGE USE SERVICE CLASSIFICATION	kW	95,953,405	184,856	95,953,405	184,856	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	369,770	0	0	0	0	0	369,770	0	0.1%	\$168	\$0.0005	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	198,214	0	0	0	0	0	198,214	0	0.1%	\$90	\$0.0005	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,047,271	5,548	0	0	0	0	2,047,271	5,548	0.7%	\$933	\$0.1682	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,147,363	44,347	0	0	0	0	21,147,363	44,347	7.0%	\$9,635	\$0.2173	kW
<b>Total</b>		<b>490,268,309</b>	<b>643,857</b>	<b>185,064,539</b>	<b>382,057</b>	<b>3,082,900</b>	<b>14,190</b>	<b>302,120,869</b>	<b>247,609</b>	<b>100.0%</b>	<b>\$137,656</b>		





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	158,890,128	0	158,890,128	0	171,936		0.0011		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,972,204	0	52,972,204	0	61,460		0.0012		0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	73,696,174	222,485	73,696,174	222,485	88,687		0.3986		0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	84,993,779	186,621	84,993,779	186,621	101,569		0.5443		0.0000
LARGE USE SERVICE CLASSIFICATION	kW	95,953,405	184,856	95,953,405	184,856	115,278		0.6236		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	369,770	0	369,770	0	444		0.0012		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	198,214	0	198,214	0	237		0.0012		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,047,271	5,548	2,047,271	5,548	2,443		0.4403		0.0000
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,147,363	44,347	21,147,363	44,347	25,209		0.5685		0.0000

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and I) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2018	2026
<b>OEB-Approved Rate Base</b>	\$ 38,193,812	\$ 38,193,812
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 91,233	\$ 91,233
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		13.2%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.1%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 12,069
Provincial Taxes Payable		\$ 8,257
Federal Effective Tax Rate		13.2%
Provincial Effective Tax Rate		9.1%
Combined Effective Tax Rate	26.5%	22.3%
Total Income Taxes Payable	\$ 24,177	\$ 20,326



OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 24,177	\$ 20,326
Grossed-up Income Taxes	\$ 32,894	\$ 26,153
Incremental Grossed-up Tax Amount		-\$ 6,741
Sharing of Tax Amount (50%)		-\$ 3,370

Notes

- The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
  - is applicable if taxable capital is below \$10 million.
  - is phased out with taxable capital of more than \$10 million.
  - is completely eliminated when the taxable capital is \$50 million or more.
 This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.
- The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	17,424	132,563,464	0	27.92	0.0051		5,837,737	676,074	0	6,513,811	89.6%	10.4%	0.0%	62.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,018	49,510,682	0	22.22	0.0141		538,080	698,101	0	1,236,180	43.5%	56.5%	0.0%	11.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	163	94,517,299	284,776	123.60		2.9894	241,762	0	851,309	1,093,071	22.1%	0.0%	77.9%	10.5%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	6	75,208,300	161,579	2537.23		1.5459	182,681	0	249,785	432,466	42.2%	0.0%	57.8%	4.2%
LARGE USE SERVICE CLASSIFICATION	kW	1	95,899,264	166,404	10362.66		1.8690	124,352	0	311,009	435,361	28.6%	0.0%	71.4%	4.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	130	517,597	0	2.11	0.0752		3,292	38,923	0	42,215	7.8%	92.2%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	238	221,514	574	13.28	0.0963		37,928	21,332	0	59,259	64.0%	36.0%	0.0%	0.6%
STREET LIGHTING SERVICE CLASSIFICATION	kW	6,070	1,985,669	5,449	3.73		21.6752	271,693	0	118,108	389,801	69.7%	0.0%	30.3%	3.8%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4	16,296,711	34,856	1689.82		2.9069	81,111	0	101,323	182,434	44.5%	0.0%	55.5%	1.8%
<b>Total</b>		26,054	466,720,500	653,638				7,318,634	1,434,429	1,631,534	10,384,598				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	158,890,128		-2,114	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	52,972,204		-401	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	73,696,174	222,485	-355	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	84,993,779	186,621	-140	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	95,953,405	184,856	-141	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	369,770		-14	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	198,214		-19	0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,047,271	5,548	-127	0.0000	kW
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	21,147,363	44,347	-59	0.0000	kW
<b>Total</b>		490,268,309	643,857	<b>-\$3,370</b>		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocks the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

[illegible]





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates	Unit	2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$ 6.42
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$ 1.02
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$ 3.47

Hydro One Sub-Transmission Rates	Unit	2024		2025		2026
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$ 5.4282
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$ 0.6896
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$ 3.4965
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$ 4.1861

If needed, add extra host here. (I)	Unit	2024		2025		2026
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					



Both Line and Transformation Connection Service Rate

kW

\$

-

\$

-

\$

-

If needed, add extra host here. (II)		Unit	2024	2025	2026
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2024	Current 2025	Forecast 2026





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				17,983	\$5.78	\$ 103,942	18,302	\$0.95	\$ 17,387	18,302	\$3.21	\$ 58,749	\$ 76,136
February				16,322	\$5.78	\$ 94,341	17,472	\$0.95	\$ 16,598	17,472	\$3.21	\$ 56,085	\$ 72,684
March				16,732	\$5.78	\$ 96,711	17,437	\$0.95	\$ 16,565	17,437	\$3.21	\$ 55,973	\$ 72,538
April				14,599	\$5.78	\$ 84,382	25,465	\$0.95	\$ 24,192	25,459	\$3.21	\$ 81,725	\$ 105,917
May				18,609	\$5.78	\$ 107,560	18,609	\$0.95	\$ 17,679	18,609	\$3.21	\$ 59,735	\$ 77,413
June				17,407	\$5.78	\$ 100,612	20,479	\$0.95	\$ 19,455	20,479	\$3.21	\$ 65,738	\$ 85,193
July				17,230	\$6.12	\$ 105,448	20,270	\$0.95	\$ 19,257	20,270	\$3.21	\$ 65,067	\$ 84,323
August				17,282	\$6.12	\$ 105,766	20,332	\$0.95	\$ 19,315	20,332	\$3.21	\$ 65,266	\$ 84,581
September				15,236	\$6.12	\$ 93,244	17,925	\$0.95	\$ 17,029	17,925	\$3.21	\$ 57,539	\$ 74,568
October				16,232	\$6.12	\$ 99,340	16,644	\$0.95	\$ 15,812	16,644	\$3.21	\$ 53,427	\$ 69,239
November				16,355	\$6.12	\$ 100,093	16,520	\$0.95	\$ 15,694	16,520	\$3.21	\$ 53,029	\$ 68,723
December				17,230	\$6.12	\$ 105,448	17,396	\$0.95	\$ 16,526	17,396	\$3.21	\$ 55,841	\$ 72,367
Total				201,217	\$ 5.95	\$ 1,196,886	226,851	\$ 0.95	\$ 215,509	226,845	\$ 3.21	\$ 728,174	\$ 943,682

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				58,594	\$4.9103	\$ 287,712	58,765	\$0.6537	\$ 38,415	53,241	\$3.3041	\$ 175,913	\$ 214,328
February				52,928	\$4.9103	\$ 259,894	53,372	\$0.6537	\$ 34,889	48,649	\$3.3041	\$ 160,743	\$ 195,632
March				52,278	\$4.9103	\$ 256,701	52,777	\$0.6537	\$ 34,500	48,258	\$3.3041	\$ 159,450	\$ 193,950
April				49,937	\$4.9103	\$ 245,204	50,328	\$0.6537	\$ 32,900	46,004	\$3.3041	\$ 152,003	\$ 184,903
May				58,782	\$4.9103	\$ 288,639	60,219	\$0.6537	\$ 39,365	55,579	\$3.3041	\$ 183,638	\$ 223,003
June				72,068	\$4.9103	\$ 353,875	73,662	\$0.6537	\$ 48,153	68,019	\$3.3041	\$ 224,740	\$ 272,893
July				69,377	\$4.9103	\$ 340,661	70,642	\$0.6537	\$ 46,179	65,395	\$3.3041	\$ 216,071	\$ 262,250
August				71,219	\$4.9103	\$ 349,705	72,942	\$0.6537	\$ 47,682	67,311	\$3.3041	\$ 222,403	\$ 270,085
September				61,573	\$4.9103	\$ 302,343	62,683	\$0.6537	\$ 40,976	57,531	\$3.3041	\$ 190,089	\$ 231,065
October				56,751	\$4.9103	\$ 278,662	58,233	\$0.6537	\$ 38,067	51,317	\$3.3041	\$ 169,557	\$ 207,624
November				62,261	\$4.9103	\$ 305,719	62,650	\$0.6537	\$ 40,955	57,667	\$3.3041	\$ 190,536	\$ 231,491





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December	60,486	\$4.9103	\$ 297,003	60,796	\$0.6537	\$ 39,743	55,599	\$3.3041	\$ 183,704	\$ 223,447
<b>Total</b>	726,253	\$ 4.9103	\$ 3,566,118	737,070	\$ 0.6537	\$ 481,823	674,570	\$ 3.3041	\$ 2,228,847	\$ 2,710,670
<b>If needed, add extra host here. (I)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
<b>Total</b>	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
<b>If needed, add extra host here. (II)</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

June		\$	-			\$	-			\$	-
July		\$	-			\$	-			\$	-
August		\$	-			\$	-			\$	-
September		\$	-			\$	-			\$	-
October		\$	-			\$	-			\$	-
November		\$	-			\$	-			\$	-
December		\$	-			\$	-			\$	-
<b>Total</b>	-	\$	-	\$	-	-	\$	-	\$	-	-
<b>Total</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>	
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>	
January	76,577	\$ 5.1145	\$ 391,654	77,067	\$ 0.7241	\$ 55,802	71,543	\$ 3.2800	\$ 234,663	\$	290,465
February	69,250	\$ 5.1153	\$ 354,235	70,844	\$ 0.7268	\$ 51,488	66,121	\$ 3.2792	\$ 216,828	\$	268,316
March	69,010	\$ 5.1212	\$ 353,411	70,214	\$ 0.7273	\$ 51,066	65,695	\$ 3.2791	\$ 215,423	\$	266,488
April	64,536	\$ 5.1070	\$ 329,587	75,794	\$ 0.7533	\$ 57,092	71,464	\$ 3.2706	\$ 233,728	\$	290,820
May	77,391	\$ 5.1194	\$ 396,199	78,828	\$ 0.7236	\$ 57,043	74,188	\$ 3.2805	\$ 243,373	\$	300,416
June	89,475	\$ 5.0795	\$ 454,487	94,141	\$ 0.7182	\$ 67,608	88,498	\$ 3.2823	\$ 290,478	\$	358,085
July	86,607	\$ 5.1510	\$ 446,108	90,912	\$ 0.7198	\$ 65,435	85,665	\$ 3.2818	\$ 281,138	\$	346,573
August	88,501	\$ 5.1465	\$ 455,471	93,274	\$ 0.7183	\$ 66,998	87,643	\$ 3.2823	\$ 287,668	\$	354,666
September	76,809	\$ 5.1503	\$ 395,587	80,608	\$ 0.7196	\$ 58,005	75,456	\$ 3.2817	\$ 247,628	\$	305,633
October	72,983	\$ 5.1793	\$ 378,002	74,877	\$ 0.7196	\$ 53,879	67,961	\$ 3.2811	\$ 222,984	\$	276,863
November	78,616	\$ 5.1620	\$ 405,812	79,170	\$ 0.7155	\$ 56,649	74,187	\$ 3.2831	\$ 243,565	\$	300,214
December	77,716	\$ 5.1785	\$ 402,450	78,192	\$ 0.7196	\$ 56,269	72,995	\$ 3.2817	\$ 239,546	\$	295,814
<b>Total</b>	927,470	\$ 5.14	\$ 4,763,004	963,921	\$ 0.72	\$ 697,332	901,415	\$ 3.28	\$ 2,957,021	\$	3,654,352
										<b>Low Voltage Switchgear Credit (if applicable)</b>	
										\$	-
										<b>Total including deduction for Low Voltage Switchgear Credit</b>	
										\$	3,654,352





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,983	\$ 6.3700	\$ 114,552	18,302	\$ 1.0000	\$ 18,302	18,302	\$ 3.3900	\$ 62,044	\$ 80,346			
February	16,322	\$ 6.3700	\$ 103,971	17,472	\$ 1.0000	\$ 17,472	17,472	\$ 3.3900	\$ 59,230	\$ 76,702			
March	16,732	\$ 6.3700	\$ 106,583	17,437	\$ 1.0000	\$ 17,437	17,437	\$ 3.3900	\$ 59,111	\$ 76,548			
April	14,599	\$ 6.3700	\$ 92,996	25,465	\$ 1.0000	\$ 25,465	25,459	\$ 3.3900	\$ 86,307	\$ 111,773			
May	18,609	\$ 6.3700	\$ 118,539	18,609	\$ 1.0000	\$ 18,609	18,609	\$ 3.3900	\$ 63,085	\$ 81,694			
June	17,407	\$ 6.3700	\$ 110,883	20,479	\$ 1.0000	\$ 20,479	20,479	\$ 3.3900	\$ 69,424	\$ 89,903			
July	17,230	\$ 6.3700	\$ 109,755	20,270	\$ 1.0000	\$ 20,270	20,270	\$ 3.3900	\$ 68,715	\$ 88,985			
August	17,282	\$ 6.3700	\$ 110,086	20,332	\$ 1.0000	\$ 20,332	20,332	\$ 3.3900	\$ 68,925	\$ 89,257			
September	15,236	\$ 6.3700	\$ 97,053	17,925	\$ 1.0000	\$ 17,925	17,925	\$ 3.3900	\$ 60,766	\$ 78,691			
October	16,232	\$ 6.3700	\$ 103,398	16,644	\$ 1.0000	\$ 16,644	16,644	\$ 3.3900	\$ 56,423	\$ 73,067			
November	16,355	\$ 6.3700	\$ 104,181	16,520	\$ 1.0000	\$ 16,520	16,520	\$ 3.3900	\$ 56,003	\$ 72,523			
December	17,230	\$ 6.3700	\$ 109,755	17,396	\$ 1.0000	\$ 17,396	17,396	\$ 3.3900	\$ 58,972	\$ 76,368			
<b>Total</b>	<b>201,217</b>	<b>\$ 6.37</b>	<b>\$ 1,281,752</b>	<b>226,851</b>	<b>\$ 1.00</b>	<b>\$ 226,851</b>	<b>226,845</b>	<b>\$ 3.39</b>	<b>\$ 769,006</b>	<b>\$ 995,857</b>			

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	58,594	\$ 5.3280	\$ 312,187	58,765	\$ 0.6882	\$ 40,442	53,241	\$ 3.4894	\$ 185,779	\$ 226,221			
February	52,928	\$ 5.3280	\$ 282,002	53,372	\$ 0.6882	\$ 36,731	48,649	\$ 3.4894	\$ 169,757	\$ 206,488			
March	52,278	\$ 5.3280	\$ 278,537	52,777	\$ 0.6882	\$ 36,321	48,258	\$ 3.4894	\$ 168,392	\$ 204,713			
April	49,937	\$ 5.3280	\$ 266,063	50,328	\$ 0.6882	\$ 34,636	46,004	\$ 3.4894	\$ 160,528	\$ 195,164			
May	58,782	\$ 5.3280	\$ 313,193	60,219	\$ 0.6882	\$ 41,442	55,579	\$ 3.4894	\$ 193,937	\$ 235,379			
June	72,068	\$ 5.3280	\$ 383,977	73,662	\$ 0.6882	\$ 50,694	68,019	\$ 3.4894	\$ 237,344	\$ 288,038			
July	69,377	\$ 5.3280	\$ 369,639	70,642	\$ 0.6882	\$ 48,616	65,395	\$ 3.4894	\$ 228,189	\$ 276,804			
August	71,219	\$ 5.3280	\$ 379,453	72,942	\$ 0.6882	\$ 50,199	67,311	\$ 3.4894	\$ 234,875	\$ 285,074			
September	61,573	\$ 5.3280	\$ 328,062	62,683	\$ 0.6882	\$ 43,139	57,531	\$ 3.4894	\$ 200,749	\$ 243,888			
October	56,751	\$ 5.3280	\$ 302,367	58,233	\$ 0.6882	\$ 40,076	51,317	\$ 3.4894	\$ 179,066	\$ 219,142			
November	62,261	\$ 5.3280	\$ 331,726	62,650	\$ 0.6882	\$ 43,116	57,667	\$ 3.4894	\$ 201,222	\$ 244,338			
December	60,486	\$ 5.3280	\$ 322,268	60,796	\$ 0.6882	\$ 41,840	55,599	\$ 3.4894	\$ 194,007	\$ 235,847			
<b>Total</b>	<b>726,253</b>	<b>\$ 5.33</b>	<b>\$ 3,869,473</b>	<b>737,070</b>	<b>\$ 0.69</b>	<b>\$ 507,252</b>	<b>674,570</b>	<b>\$ 3.49</b>	<b>\$ 2,353,845</b>	<b>\$ 2,861,096</b>			





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (l)	Network				Line Connection				Transformation Connection				Total Connection	
	Month	Units Billed		Rate	Amount	Units Billed	Rate		Amount	Units Billed	Rate		Amount	Amount
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
February	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
March	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
April	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
May	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
June	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
July	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
August	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
September	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
October	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
November	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
December	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -
Total	-	\$	-	\$ -	-	\$	-	\$ -	-	\$	-	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection			
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	76,577	\$	5.5727	\$ 426,739	77,067	\$	0.7622	\$ 58,744	71,543	\$	3.4640	\$ 247,823	\$ 306,567
February	69,250	\$	5.5736	\$ 385,973	70,844	\$	0.7651	\$ 54,203	66,121	\$	3.4631	\$ 228,988	\$ 283,190
March	69,010	\$	5.5806	\$ 385,120	70,214	\$	0.7656	\$ 53,758	65,695	\$	3.4630	\$ 227,504	\$ 281,262
April	64,536	\$	5.5637	\$ 359,059	75,794	\$	0.7930	\$ 60,101	71,464	\$	3.4540	\$ 246,835	\$ 306,936
May	77,391	\$	5.5786	\$ 431,732	78,828	\$	0.7618	\$ 60,051	74,188	\$	3.4645	\$ 257,021	\$ 317,073
June	89,475	\$	5.5307	\$ 494,860	94,141	\$	0.7560	\$ 71,173	88,498	\$	3.4664	\$ 306,768	\$ 377,940
July	86,607	\$	5.5353	\$ 479,395	90,912	\$	0.7577	\$ 68,886	85,665	\$	3.4659	\$ 296,904	\$ 365,790
August	88,501	\$	5.5315	\$ 489,539	93,274	\$	0.7562	\$ 70,531	87,643	\$	3.4663	\$ 303,801	\$ 374,332
September	76,809	\$	5.5347	\$ 425,115	80,608	\$	0.7575	\$ 61,064	75,456	\$	3.4658	\$ 261,515	\$ 322,579
October	72,983	\$	5.5598	\$ 405,765	74,877	\$	0.7575	\$ 56,720	67,961	\$	3.4651	\$ 235,489	\$ 292,209
November	78,616	\$	5.5448	\$ 435,907	79,170	\$	0.7533	\$ 59,636	74,187	\$	3.4673	\$ 257,225	\$ 316,861
December	77,716	\$	5.5590	\$ 432,023	78,192	\$	0.7576	\$ 59,236	72,995	\$	3.4657	\$ 252,979	\$ 312,215
Total	927,470	\$	5.55	\$ 5,151,226	963,921	\$	0.76	\$ 734,103	901,415	\$	3.46	\$ 3,122,851	\$ 3,856,954





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>3,856,954</u>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	17,983	\$ 6.4200	\$ 115,451	18,302	\$ 1.0200	\$ 18,668	18,302	\$ 3.4700	\$ 63,508	\$ 82,176
February	16,322	\$ 6.4200	\$ 104,787	17,472	\$ 1.0200	\$ 17,821	17,472	\$ 3.4700	\$ 60,628	\$ 78,449
March	16,732	\$ 6.4200	\$ 107,419	17,437	\$ 1.0200	\$ 17,786	17,437	\$ 3.4700	\$ 60,506	\$ 78,292
April	14,599	\$ 6.4200	\$ 93,726	25,465	\$ 1.0200	\$ 25,975	25,459	\$ 3.4700	\$ 88,344	\$ 114,319
May	18,609	\$ 6.4200	\$ 119,470	18,609	\$ 1.0200	\$ 18,981	18,609	\$ 3.4700	\$ 64,573	\$ 83,554
June	17,407	\$ 6.4200	\$ 111,753	20,479	\$ 1.0200	\$ 20,889	20,479	\$ 3.4700	\$ 71,062	\$ 91,951
July	17,230	\$ 6.4200	\$ 110,617	20,270	\$ 1.0200	\$ 20,675	20,270	\$ 3.4700	\$ 70,337	\$ 91,012
August	17,282	\$ 6.4200	\$ 110,950	20,332	\$ 1.0200	\$ 20,739	20,332	\$ 3.4700	\$ 70,552	\$ 91,291
September	15,236	\$ 6.4200	\$ 97,815	17,925	\$ 1.0200	\$ 18,284	17,925	\$ 3.4700	\$ 62,200	\$ 80,483
October	16,232	\$ 6.4200	\$ 104,209	16,644	\$ 1.0200	\$ 16,977	16,644	\$ 3.4700	\$ 57,755	\$ 74,732
November	16,355	\$ 6.4200	\$ 104,999	16,520	\$ 1.0200	\$ 16,850	16,520	\$ 3.4700	\$ 57,324	\$ 74,175
December	17,230	\$ 6.4200	\$ 110,617	17,396	\$ 1.0200	\$ 17,744	17,396	\$ 3.4700	\$ 60,364	\$ 78,108
Total	201,217	\$ 6.42	\$ 1,291,813	226,851	\$ 1.02	\$ 231,388	226,845	\$ 3.47	\$ 787,153	\$ 1,018,542

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount			
January	58,594	\$ 5.4282	\$ 318,058	58,765	\$ 0.6896	\$ 40,525	53,241	\$ 3.4965	\$ 186,157	\$ 226,682			
February	52,928	\$ 5.4282	\$ 287,305	53,372	\$ 0.6896	\$ 36,805	48,649	\$ 3.4965	\$ 170,103	\$ 206,908			
March	52,278	\$ 5.4282	\$ 283,775	52,777	\$ 0.6896	\$ 36,395	48,258	\$ 3.4965	\$ 168,735	\$ 205,130			
April	49,937	\$ 5.4282	\$ 271,067	50,328	\$ 0.6896	\$ 34,706	46,004	\$ 3.4965	\$ 160,855	\$ 195,561			
May	58,782	\$ 5.4282	\$ 319,083	60,219	\$ 0.6896	\$ 41,527	55,579	\$ 3.4965	\$ 194,331	\$ 235,858			
June	72,068	\$ 5.4282	\$ 391,198	73,662	\$ 0.6896	\$ 50,797	68,019	\$ 3.4965	\$ 237,827	\$ 288,624			
July	69,377	\$ 5.4282	\$ 376,591	70,642	\$ 0.6896	\$ 48,715	65,395	\$ 3.4965	\$ 228,653	\$ 277,368			
August	71,219	\$ 5.4282	\$ 386,589	72,942	\$ 0.6896	\$ 50,301	67,311	\$ 3.4965	\$ 235,353	\$ 285,654			
September	61,573	\$ 5.4282	\$ 334,232	62,683	\$ 0.6896	\$ 43,226	57,531	\$ 3.4965	\$ 201,158	\$ 244,384			
October	56,751	\$ 5.4282	\$ 308,053	58,233	\$ 0.6896	\$ 40,157	51,317	\$ 3.4965	\$ 179,430	\$ 219,588			
November	62,261	\$ 5.4282	\$ 337,964	62,650	\$ 0.6896	\$ 43,204	57,667	\$ 3.4965	\$ 201,631	\$ 244,835			
December	60,486	\$ 5.4282	\$ 328,328	60,796	\$ 0.6896	\$ 41,925	55,599	\$ 3.4965	\$ 194,402	\$ 236,327			





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

<b>Total</b>	726,253 \$ 5.43 \$ 3,942,244				737,070 \$ 0.69 \$ 508,284				674,570 \$ 3.50 \$ 2,358,634				\$ 2,866,918	
<b>If needed, add extra host here. (I)</b>	<b>Network</b>				<b>Line Connection</b>				<b>Transformation Connection</b>				<b>Total Connection</b>	
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>		<b>Amount</b>	
January	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
February	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
March	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
April	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
May	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
June	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
July	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
August	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
September	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
October	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
November	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
December	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-
<b>Total</b>	-	\$ -	\$ -	-	-	\$ -	\$ -	-	-	\$ -	\$ -	-	\$ -	-





Ontario Energy Board

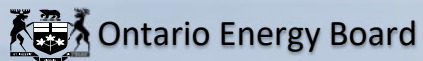
# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (II)					Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount				
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		

Total	Network				Line Connection				Transformation Connection				Total Connection		
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount		
January	76,577	\$	5.66	\$	433,509	77,067	\$	0.77	\$	59,193	71,543	\$	3.49	\$	308,858
February	69,250	\$	5.66	\$	392,093	70,844	\$	0.77	\$	54,627	66,121	\$	3.49	\$	285,358
March	69,010	\$	5.67	\$	391,195	70,214	\$	0.77	\$	54,181	65,695	\$	3.49	\$	283,422
April	64,536	\$	5.65	\$	364,792	75,794	\$	0.80	\$	60,681	71,464	\$	3.49	\$	309,880
May	77,391	\$	5.67	\$	438,553	78,828	\$	0.77	\$	60,508	74,188	\$	3.49	\$	319,413
June	89,475	\$	5.62	\$	502,951	94,141	\$	0.76	\$	71,686	88,498	\$	3.49	\$	380,574
July	86,607	\$	5.63	\$	487,208	90,912	\$	0.76	\$	69,390	85,665	\$	3.49	\$	368,380
August	88,501	\$	5.62	\$	497,540	93,274	\$	0.76	\$	71,039	87,643	\$	3.49	\$	376,945
September	76,809	\$	5.62	\$	432,047	80,608	\$	0.76	\$	61,510	75,456	\$	3.49	\$	324,867
October	72,983	\$	5.65	\$	412,263	74,877	\$	0.76	\$	57,134	67,961	\$	3.49	\$	294,319
November	78,616	\$	5.63	\$	442,963	79,170	\$	0.76	\$	60,054	74,187	\$	3.49	\$	319,010
December	77,716	\$	5.65	\$	438,945	78,192	\$	0.76	\$	59,669	72,995	\$	3.49	\$	314,435





## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

<b>Total</b>	<u>927,470</u>	<u>\$</u>	<u>5.64</u>	<u>\$</u>	<u>5,234,057</u>	<u>963,921</u>	<u>\$</u>	<u>0.77</u>	<u>\$</u>	<u>739,672</u>	<u>901,415</u>	<u>\$</u>	<u>3.49</u>	<u>\$</u>	<u>3,145,788</u>	<u>\$</u>	<u>3,885,460</u>
											<b>Low Voltage Switchgear Credit (if applicable)</b>	\$				\$	-
											<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$				\$	3,885,460



# Incentive Rate-setting Mechanism Rate Generator

## for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100	164,054,057	0	1,640,541	31.5%	1,621,008	0.0099
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	54,693,801	0	519,591	10.0%	513,405	0.0094
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2675		219,953	938,649	18.0%	927,473	4.2167
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7255		2,532	1,837	0.0%	1,815	0.7168
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.6328		186,621	864,578	16.6%	854,284	4.5776
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7876		0	0	0.0%	0	0.7782
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.1359		184,856	949,403	18.2%	938,099	5.0748
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	381,788	0	3,627	0.1%	3,584	0.0094
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095	204,656	0	1,944	0.0%	1,921	0.0094
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2939		5,548	18,275	0.4%	18,057	3.2547
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	6.1978		44,347	274,853	5.3%	271,581	6.1240

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	164,054,057	0	1,378,054	35.8%	1,379,204	0.0084
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	54,693,801	0	437,550	11.4%	437,916	0.0080
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8454		219,953	625,854	16.2%	626,376	2.8478
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4837		2,532	1,225	0.0%	1,226	0.4841
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0482		186,621	568,858	14.8%	569,333	3.0507
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5182		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4576		184,856	639,159	16.6%	639,692	3.4605
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	381,788	0	3,054	0.1%	3,057	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	204,656	0	1,637	0.0%	1,639	0.0080
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6178		5,548	20,072	0.5%	20,088	3.6208
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0200		44,347	178,275	4.6%	178,423	4.0234

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	164,054,057	0	1,621,008	31.5%	1,647,074	0.0100
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	54,693,801	0	513,405	10.0%	521,660	0.0095
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2167		219,953	927,473	18.0%	942,386	4.2845
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7168		2,532	1,844	0.0%	1,844	0.7284
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5776		186,621	854,284	16.6%	868,021	4.6512
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7782		0	0	0.0%	0	0.7907
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.0748		184,856	938,099	18.2%	953,184	5.1564
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	381,788	0	3,584	0.1%	3,641	0.0095
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	204,656	0	1,921	0.0%	1,952	0.0095
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.2547		5,548	18,057	0.4%	18,347	3.3070
Embedded Distributor Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	6.1240		44,347	271,581	5.3%	275,948	6.2225

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0084	164,054,057	0	1,379,204	35.8%	1,389,398	0.0085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	54,693,801	0	437,916	11.4%	441,152	0.0081



General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8478		219,953	626,376	16.2%	631,005	<b>2.8688</b>
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4841		2,532	1,226	0.0%	1,235	<b>0.4877</b>
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0507		186,621	569,333	14.8%	573,541	<b>3.0733</b>
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	<b>0.5225</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4605		184,856	639,692	16.6%	644,420	<b>3.4861</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	381,788	0	3,057	0.1%	3,079	<b>0.0081</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080	204,656	0	1,639	0.0%	1,651	<b>0.0081</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6208		5,548	20,088	0.5%	20,237	<b>3.6476</b>
Embedded Distributor Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0234		44,347	178,423	4.6%	179,742	<b>4.0531</b>



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Loss Adjusted Or Total Metered  
Loss Adjusted

Host Distributor LV Rates/Charges		
DESCRIPTION	TYPE	DELETE?
Monthly Service Charges	Fixed	
LVDS-Low	Volumetric	
Common ST Lines	Volumetric	
RR Group 1	Volumetric	
RR Group 2	Volumetric	
HVDS - High Voltage	Volumetric	
Group 1 NONWMP	Volumetric	
RR 1595	Volumetric	
RR CBR B	Volumetric	

SERVICE POINTS	
NAME	DELETE?
Seaforth TS: Dublin	
Constance DS	
Stratford TS: Tavistock	
Tillsonburg TS	
Buchanan TS	
Ingersoll TS	
Seaforth TS	
Edgeware TS	
Tillsonburg TS: Burgessville	
Tillsonburg TS: Otterville	

JANUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	396.67	2.0255		803.46		
	Common ST Lines	Constance DS	5,342.77	1.6301		8,709.25		
	RR Group 1	Constance DS	5,342.77	-0.1340		-715.93		
	RR Group 2	Constance DS	5,342.77	-0.0363		-193.94		
	RR Group 2	Constance DS	5,342.77	0.0291		155.47		
	HVDS - High Voltage	Constance DS	5,342.77	3.4164		18,253.04		
	Common ST Lines	Stratford TS: Tavistock	6,257.46	1.6301		10,200.29		
	RR Group 1	Stratford TS: Tavistock	6,257.46	-0.1340		-838.50		
	RR Group 2	Stratford TS: Tavistock	6,257.46	-0.0363		-227.15		
	RR Group 2	Stratford TS: Tavistock	6,257.46	0.0291		182.09		
	Common ST Lines	Tillsonburg TS	4,522.91	1.6301		7,372.80		
	RR Group 1	Tillsonburg TS	4,522.91	-0.1340		-606.07		
	RR Group 2	Tillsonburg TS	4,522.91	-0.0363		-164.18		
	RR Group 2	Tillsonburg TS	4,522.91	0.0291		131.62		
	Common ST Lines	Buchanan TS	2,821.06	1.6301		4,598.61		
	RR Group 1	Buchanan TS	2,821.06	-0.1340		-378.02		
	RR Group 2	Buchanan TS	2,821.06	-0.0363		-102.40		
	RR Group 2	Buchanan TS	2,821.06	0.0291		82.09		
	Common ST Lines	Ingersoll TS	26,559.32	1.6301		43,294.35		
	RR Group 1	Ingersoll TS	26,559.32	-0.1340		-3,558.95		
	RR Group 2	Ingersoll TS	26,559.32	-0.0363		-964.10		
	RR Group 2	Ingersoll TS	26,559.32	0.0291		772.88		
	Group 1 NONWMP	Ingersoll TS	26,559.32	-0.1880		-4,993.15		
	Common ST Lines	Seaforth TS	8,319.71	1.6301		13,561.96		
	RR Group 1	Seaforth TS	8,319.71	-0.1340		-1,114.84		
	RR Group 2	Seaforth TS	8,319.71	-0.0363		-302.01		
	RR Group 2	Seaforth TS	8,319.71	0.0291		242.10		
	Common ST Lines	Edgeware TS	3,009.97	1.6301		4,906.55		
	RR Group 1	Edgeware TS	3,009.97	-0.1340		-403.34		
	RR Group 2	Edgeware TS	3,009.97	-0.0363		-109.26		
	RR Group 2	Edgeware TS	3,009.97	0.0291		87.59		
	LVDS-Low	Tillsonburg TS: Burgessville	448.00	2.0255		907.42		
	LVDS-Low	Tillsonburg TS: Otterville	786.23	2.0255		1,592.51		
Total						116,843.55		

FEBRUARY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	369.38	2.0255		748.18		
	Common ST Lines	Constance DS	4,567.40	1.6301		7,445.32		
	RR Group 1	Constance DS	4,567.40	-0.1340		-612.03		
	RR Group 2	Constance DS	4,567.40	-0.0363		-165.80		
	RR Group 2	Constance DS	4,567.40	0.0291		132.91		
	HVDS - High Voltage	Constance DS	4,567.40	3.4164		15,604.07		
	Common ST Lines	Stratford TS: Tavistock	5,875.48	1.6301		9,577.62		
	RR Group 1	Stratford TS: Tavistock	5,875.48	-0.1340		-787.31		
	RR Group 2	Stratford TS: Tavistock	5,875.48	-0.0363		-213.28		
	RR Group 2	Stratford TS: Tavistock	5,875.48	0.0291		170.98		
	Common ST Lines	Tillsonburg TS	3,985.27	1.6301		6,496.39		
	RR Group 1	Tillsonburg TS	3,985.27	-0.1340		-534.03		
	RR Group 2	Tillsonburg TS	3,985.27	-0.0363		-144.67		
	RR Group 2	Tillsonburg TS	3,985.27	0.0291		115.97		
	Common ST Lines	Buchanan TS	2,520.54	1.6301		4,108.73		
	RR Group 1	Buchanan TS	2,520.54	-0.1340		-337.75		
	RR Group 2	Buchanan TS	2,520.54	-0.0363		-91.50		
	RR Group 2	Buchanan TS	2,520.54	0.0291		73.35		
	Common ST Lines	Ingersoll TS	24,417.44	1.6301		39,802.87	0.00	
	RR Group 1	Ingersoll TS	24,417.44	-0.1340		-3,271.94	0.00	
	RR Group 2	Ingersoll TS	24,417.44	-0.0363		-886.35	0.00	
	RR Group 2	Ingersoll TS	24,417.44	0.0291		710.55	0.00	
	Group 1 NONWMP	Ingersoll TS	24,417.44	-0.1880		-4,590.48	0.00	
	Common ST Lines	Seaforth TS	7,508.83	1.6301		12,240.14	0.00	
	RR Group 1	Seaforth TS	7,508.83	-0.1340		-1,006.18	0.00	
	RR Group 2	Seaforth TS	7,508.83	-0.0363		-272.57	0.00	



	RR Group 2	Seaforth TS	7,508.83	0.0291		218.51	0.00	
	Common ST Lines	Edgeware TS	2,742.33	1.6301		4,470.27		
	RR Group 1	Edgeware TS	2,742.33	-0.1340		-367.47		
	RR Group 2	Edgeware TS	2,742.33	-0.0363		-99.55		
	RR Group 2	Edgeware TS	2,742.33	0.0291		79.80		
	LVDS-Low	Tillsonburg TS: Burgessville	388.36	2.0255		786.62		
	LVDS-Low	Tillsonburg TS: Otterville	673.18	2.0255		1,363.53		
Total						106,426.22		

# MARCH

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	353.46	2.0255		715.93		
	Common ST Lines	Constance DS	4,370.33	1.6301		7,124.07	0.00	
	RR Group 1	Constance DS	4,370.33	-0.1340		-585.62	0.00	
	RR Group 2	Constance DS	4,370.33	-0.0363		-158.64	0.00	
	RR Group 2	Constance DS	4,370.33	0.0291		127.18	0.00	
	HVDS - High Voltage	Constance DS	4,370.33	3.4164		14,930.80	0.00	
	Common ST Lines	Stratford TS: Tavistock	5,656.60	1.6301		9,220.82	0.00	
	RR Group 1	Stratford TS: Tavistock	5,656.60	-0.1340		-757.98	0.00	
	RR Group 2	Stratford TS: Tavistock	5,656.60	-0.0363		-205.33	0.00	
	RR Group 2	Stratford TS: Tavistock	5,656.60	0.0291		164.61	0.00	
	Common ST Lines	Tillsonburg TS	3,856.83	1.6301		6,287.03	0.00	
	RR Group 1	Tillsonburg TS	3,856.83	-0.1340		-516.82	0.00	
	RR Group 2	Tillsonburg TS	3,856.83	-0.0363		-140.00	0.00	
	RR Group 2	Tillsonburg TS	3,856.83	0.0291		112.23	0.00	
	Common ST Lines	Buchanan TS	2,331.25	1.6301		3,800.17	0.00	
	RR Group 1	Buchanan TS	2,331.25	-0.1340		-312.39	0.00	
	RR Group 2	Buchanan TS	2,331.25	-0.0363		-84.62	0.00	
	RR Group 2	Buchanan TS	2,331.25	0.0291		67.84	0.00	
	Common ST Lines	Ingersoll TS	24,788.67	1.6301		40,408.01	0.00	
	RR Group 1	Ingersoll TS	24,788.67	-0.1340		-3,321.68	0.00	
	RR Group 2	Ingersoll TS	24,788.67	-0.0363		-899.83	0.00	
	RR Group 2	Ingersoll TS	24,788.67	0.0291		721.35	0.00	
	Group 1 NONWMP	Ingersoll TS	24,788.67	-0.1880		-4,660.27	0.00	
	Common ST Lines	Seaforth TS	7,583.98	1.6301		12,362.65	0.00	
	RR Group 1	Seaforth TS	7,583.98	-0.1340		-1,016.25	0.00	
	RR Group 2	Seaforth TS	7,583.98	-0.0363		-275.30	0.00	
	RR Group 2	Seaforth TS	7,583.98	0.0291		220.69	0.00	
	Common ST Lines	Edgeware TS	2,454.14	1.6301		4,000.49	0.00	
	RR Group 1	Edgeware TS	2,454.14	-0.1340		-328.85	0.00	
	RR Group 2	Edgeware TS	2,454.14	-0.0363		-89.09	0.00	
	RR Group 2	Edgeware TS	2,454.14	0.0291		71.42	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	361.83	2.0255		732.89		
	LVDS-Low	Tillsonburg TS: Otterville	638.54	2.0255		1,293.36		
Total						104,670.17		

# APRIL

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	318.37	2.0255		644.86		
	Common ST Lines	Constance DS	4,181.73	1.6301		6,816.64	0.00	
	RR Group 1	Constance DS	4,181.73	-0.1340		-560.35	0.00	
	RR Group 2	Constance DS	4,181.73	-0.0363		-151.80	0.00	
	RR Group 2	Constance DS	4,181.73	0.0291		121.69	0.00	
	HVDS - High Voltage	Constance DS	4,181.73	3.4164		14,286.46	0.00	
	Common ST Lines	Stratford TS: Tavistock	5,594.53	1.6301		9,119.64	0.00	
	RR Group 1	Stratford TS: Tavistock	5,594.53	-0.1340		-749.67	0.00	
	RR Group 2	Stratford TS: Tavistock	5,594.53	-0.0363		-203.08	0.00	
	RR Group 2	Stratford TS: Tavistock	5,594.53	0.0291		162.80	0.00	
	Common ST Lines	Tillsonburg TS	3,823.70	1.6301		6,233.01	0.00	
	RR Group 1	Tillsonburg TS	3,823.70	-0.1340		-512.38	0.00	
	RR Group 2	Tillsonburg TS	3,823.70	-0.0363		-138.80	0.00	
	RR Group 2	Tillsonburg TS	3,823.70	0.0291		111.27	0.00	
	Common ST Lines	Buchanan TS	2,172.85	1.6301		3,541.96	0.00	
	RR Group 1	Buchanan TS	2,172.85	-0.1340		-291.16	0.00	
	RR Group 2	Buchanan TS	2,172.85	-0.0363		-78.87	0.00	
	RR Group 2	Buchanan TS	2,172.85	0.0291		63.23	0.00	
	Common ST Lines	Ingersoll TS	23,323.96	1.6301		38,020.39	0.00	
	RR Group 1	Ingersoll TS	23,323.96	-0.1340		-3,125.41	0.00	
	RR Group 2	Ingersoll TS	23,323.96	-0.0363		-846.66	0.00	
	RR Group 2	Ingersoll TS	23,323.96	0.0291		678.73	0.00	
	Group 1 NONWMP	Ingersoll TS	23,323.96	-0.1880		-4,384.90	0.00	
	Common ST Lines	Seaforth TS	7,361.49	1.6301		11,999.97	0.00	
	RR Group 1	Seaforth TS	7,361.49	-0.1340		-986.44	0.00	
	RR Group 2	Seaforth TS	7,361.49	-0.0363		-267.22	0.00	
	RR Group 2	Seaforth TS	7,361.49	0.0291		214.22	0.00	
	Common ST Lines	Edgeware TS	2,215.30	1.6301		3,611.16	0.00	
	RR Group 1	Edgeware TS	2,215.30	-0.1340		-296.85	0.00	
	RR Group 2	Edgeware TS	2,215.30	-0.0363		-80.42	0.00	
	RR Group 2	Edgeware TS	2,215.30	0.0291		64.47	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	351.11	2.0255		711.17	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	605.74	2.0255		1,226.93	0.00	
Total						100,615.90		

# MAY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	355.87	2.0255		720.81		
	Common ST Lines	Constance DS	4,487.25	1.6301		7,314.67	0.00	
	RR Group 1	Constance DS	4,487.25	-0.1340		-601.29	0.00	
	RR Group 2	Constance DS	4,487.25	-0.0363		-162.89	0.00	
	RR Group 2	Constance DS	4,487.25	0.0291		130.58	0.00	
	HVDS - High Voltage	Constance DS	4,487.25	3.4164		15,330.24	0.00	
	Common ST Lines	Stratford TS: Tavistock	6,261.61	1.6301		10,207.05	0.00	
	RR Group 1	Stratford TS: Tavistock	6,261.61	-0.1340		-839.06	0.00	
	RR Group 2	Stratford TS: Tavistock	6,261.61	-0.0363		-227.30	0.00	
	RR Group 2	Stratford TS: Tavistock	6,261.61	0.0291		182.21	0.00	



	Common ST Lines	Tillsonburg TS	5,155.57	1.6301		8,404.09	0.00	
	RR Group 1	Tillsonburg TS	5,155.57	-0.1340		-690.85	0.00	
	RR Group 2	Tillsonburg TS	5,155.57	-0.0363		-187.15	0.00	
	RR Group 2	Tillsonburg TS	5,155.57	0.0291		150.03	0.00	
	Common ST Lines	Buchanan TS	2,418.12	1.6301		3,941.78	0.00	
	RR Group 1	Buchanan TS	2,418.12	-0.1340		-324.03	0.00	
	RR Group 2	Buchanan TS	2,418.12	-0.0363		-87.78	0.00	
	RR Group 2	Buchanan TS	2,418.12	0.0291		70.37	0.00	
	Common ST Lines	Ingersoll TS	28,980.12	1.6301		47,240.49	0.00	
	RR Group 1	Ingersoll TS	28,980.12	-0.1340		-3,883.34	0.00	
	RR Group 2	Ingersoll TS	28,980.12	-0.0363		-1,051.98	0.00	
	RR Group 2	Ingersoll TS	28,980.12	0.0291		843.32	0.00	
	Group 1 NONWMP	Ingersoll TS	28,980.12	-0.1880		-5,448.26	0.00	
	Common ST Lines	Seaforth TS	8,354.13	1.6301		13,618.07	0.00	
	RR Group 1	Seaforth TS	8,354.13	-0.1340		-1,119.45	0.00	
	RR Group 2	Seaforth TS	8,354.13	-0.0363		-303.25	0.00	
	RR Group 2	Seaforth TS	8,354.13	0.0291		243.11	0.00	
	Common ST Lines	Edgeware TS	2,581.90	1.6301		4,208.76	0.00	
	RR Group 1	Edgeware TS	2,581.90	-0.1340		-345.97	0.00	
	RR Group 2	Edgeware TS	2,581.90	-0.0363		-93.72	0.00	
	RR Group 2	Edgeware TS	2,581.90	0.0291		75.13	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	497.66	2.0255		1,008.01	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	944.10	2.0255		1,912.27	0.00	
Total						115,895.99		

# JUNE

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	448.91	2.0255		909.27		
	Common ST Lines	Constance DS	5,457.54	1.6301		8,896.34	0.00	
	RR Group 1	Constance DS	5,457.54	-0.1340		-731.31	0.00	
	RR Group 2	Constance DS	5,457.54	-0.0363		-198.11	0.00	
	RR Group 2	Constance DS	5,457.54	0.0291		158.81	0.00	
	HVDS - High Voltage	Constance DS	5,457.54	3.4164		18,645.14	0.00	
	Common ST Lines	Stratford TS: Tavistock	7,543.47	1.6301		12,296.61	0.00	
	RR Group 1	Stratford TS: Tavistock	7,543.47	-0.1340		-1,010.82	0.00	
	RR Group 2	Stratford TS: Tavistock	7,543.47	-0.0363		-273.83	0.00	
	RR Group 2	Stratford TS: Tavistock	7,543.47	0.0291		219.51	0.00	
	Common ST Lines	Tillsonburg TS	6,798.80	1.6301		11,082.72	0.00	
	RR Group 1	Tillsonburg TS	6,798.80	-0.1340		-911.04	0.00	
	RR Group 2	Tillsonburg TS	6,798.80	-0.0363		-246.80	0.00	
	RR Group 2	Tillsonburg TS	6,798.80	0.0291		197.85	0.00	
	Common ST Lines	Buchanan TS	3,018.48	1.6301		4,920.42	0.00	
	RR Group 1	Buchanan TS	3,018.48	-0.1340		-404.48	0.00	
	RR Group 2	Buchanan TS	3,018.48	-0.0363		-109.57	0.00	
	RR Group 2	Buchanan TS	3,018.48	0.0291		87.84	0.00	
	Common ST Lines	Ingersoll TS	34,406.40	1.6301		56,085.87	0.00	
	RR Group 1	Ingersoll TS	34,406.40	-0.1340		-4,610.46	0.00	
	RR Group 2	Ingersoll TS	34,406.40	-0.0363		-1,248.95	0.00	
	RR Group 2	Ingersoll TS	34,406.40	0.0291		1,001.23	0.00	
	Group 1 NONWMP	Ingersoll TS	34,406.40	-0.1880		-6,468.40	0.00	
	Common ST Lines	Seaforth TS	9,832.49	1.6301		16,027.94	0.00	
	RR Group 1	Seaforth TS	9,832.49	-0.1340		-1,317.55	0.00	
	RR Group 2	Seaforth TS	9,832.49	-0.0363		-356.92	0.00	
	RR Group 2	Seaforth TS	9,832.49	0.0291		286.13	0.00	
	Common ST Lines	Edgeware TS	4,182.49	1.6301		6,817.88	0.00	
	RR Group 1	Edgeware TS	4,182.49	-0.1340		-560.45	0.00	
	RR Group 2	Edgeware TS	4,182.49	-0.0363		-151.82	0.00	
	RR Group 2	Edgeware TS	4,182.49	0.0291		121.71	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	654.14	2.0255		1,324.96	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	1,208.86	2.0255		2,448.55	0.00	
Total						138,589.57		

# JULY

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	413.81	2.0255		838.17		
	Common ST Lines	Constance DS	5,074.62	1.6301		8,272.14	0.00	
	RR Group 1	Constance DS	5,074.62	-0.1340		-680.00	0.00	
	RR Group 2	Constance DS	5,074.62	-0.0363		-184.21	0.00	
	RR Group 2	Constance DS	5,074.62	0.0291		147.67	0.00	
	HVDS - High Voltage	Constance DS	5,074.62	3.4164		17,336.93	0.00	
	RR Group 1	Constance DS	5,074.62	0.4094		2,077.55	0	
	RR 1595	Constance DS	5,074.62	-0.0241		-122.30	0	
	Common ST Lines	Stratford TS: Tavistock	7,510.15	1.6301		12,242.30	0.00	
	RR Group 1	Stratford TS: Tavistock	7,510.15	-0.1340		-1,006.36	0.00	
	RR Group 2	Stratford TS: Tavistock	7,510.15	-0.0363		-272.62	0.00	
	RR Group 2	Stratford TS: Tavistock	7,510.15	0.0291		218.55	0.00	
	RR Group 1	Stratford TS: Tavistock	7,510.15	0.4094		3,074.66		
	RR 1595	Stratford TS: Tavistock	7,510.15	-0.0241		-180.99		
	Common ST Lines	Tillsonburg TS	6,512.93	1.6301		10,616.72		
	RR Group 1	Tillsonburg TS	6,512.93	-0.1340		-872.73		
	RR Group 2	Tillsonburg TS	6,512.93	-0.0363		-236.42		
	RR Group 2	Tillsonburg TS	6,512.93	0.0291		189.53		
	RR Group 1	Tillsonburg TS	6,512.93	0.4094		2,666.39		
	RR 1595	Tillsonburg TS	6,512.93	-0.0241		-156.96		
	Common ST Lines	Buchanan TS	2,861.31	1.6301		4,664.22		
	RR Group 1	Buchanan TS	2,861.31	-0.1340		-383.42		
	RR Group 2	Buchanan TS	2,861.31	-0.0363		-103.87		
	RR Group 2	Buchanan TS	2,861.31	0.0291		83.26		
	RR Group 1	Buchanan TS	2,861.31	0.4094		1,171.42		
	RR 1595	Buchanan TS	2,861.31	-0.0241		-68.96		
	RR CBR 8	Ingersoll TS	32,903.07	-0.2481		-8,163.25		
	Common ST Lines	Ingersoll TS	32,903.07	1.6301		53,635.29		
	RR Group 1	Ingersoll TS	32,903.07	-0.1340		-4,409.01		
	RR Group 2	Ingersoll TS	32,903.07	-0.0363		-1,194.38		
	RR Group 2	Ingersoll TS	32,903.07	0.0291		957.48		
	RR Group 1	Ingersoll TS	32,903.07	0.4094		13,470.52		



	RR 1595	Ingersoll TS	32,903.07	-0.0241		-792.96	
	Group 1 NONWMP	Ingersoll TS	32,903.07	-0.1880		-6,185.78	
	Group 1 NONWMP	Ingersoll TS	32,903.07	0.3400		11,187.04	
	Common ST Lines	Seaforth TS	9,225.33	1.6301		15,038.21	
	RR Group 1	Seaforth TS	9,225.33	-0.1340		-1,236.19	
	RR Group 2	Seaforth TS	9,225.33	-0.0363		-334.88	
	RR Group 2	Seaforth TS	9,225.33	0.0291		268.46	
	RR Group 1	Seaforth TS	9,225.33	0.4094		3,776.85	
	RR 1595	Seaforth TS	9,225.33	-0.0241		-222.33	
	Common ST Lines	Edgeware TS	4,231.93	1.6301		6,898.47	
	RR Group 1	Edgeware TS	4,231.93	-0.1340		-567.08	
	RR Group 2	Edgeware TS	4,231.93	-0.0363		-153.62	
	RR Group 2	Edgeware TS	4,231.93	0.0291		123.15	
	RR Group 1	Edgeware TS	4,231.93	0.4094		1,732.55	
	RR 1595	Edgeware TS	4,231.93	-0.0241		-101.99	
	LVDS-Low	Tillsonburg TS: Burgessville	638.05	2.0255		1,292.37	0.00
	LVDS-Low	Tillsonburg TS: Otterville	1,181.50	2.0255		2,393.13	0.00
Total						162,404.04	

AUGUST

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	423.59	2.0255		857.98		
	Common ST Lines	Constance DS	5,445.71	1.6301		8,877.05	0.00	
	RR Group 1	Constance DS	5,445.71	-0.1340		-729.73	0.00	
	RR Group 2	Constance DS	5,445.71	-0.0363		-197.68	0.00	
	RR Group 2	Constance DS	5,445.71	0.0291		158.47	0.00	
	HVDS - High Voltage	Constance DS	5,445.71	3.4164		18,604.72	0.00	
	RR Group 1	Constance DS	5,445.71	0.4094		2,229.47	0.00	
	RR 1595	Constance DS	5,445.71	-0.0241		-131.24	0.00	
	Common ST Lines	Stratford TS: Tavistock	7,761.64	1.6301		12,652.25	0.00	
	RR Group 1	Stratford TS: Tavistock	7,761.64	-0.1340		-1,040.06	0.00	
	RR Group 2	Stratford TS: Tavistock	7,761.64	-0.0363		-281.75	0.00	
	RR Group 2	Stratford TS: Tavistock	7,761.64	0.0291		225.86	0.00	
	RR Group 1	Stratford TS: Tavistock	7,761.64	0.4094		3,177.62	0.00	
	RR 1595	Stratford TS: Tavistock	7,761.64	-0.0241		-187.06	0.00	
	Common ST Lines	Tillsonburg TS	6,569.91	1.6301		10,709.62	0.00	
	RR Group 1	Tillsonburg TS	6,569.91	-0.1340		-880.37	0.00	
	RR Group 2	Tillsonburg TS	6,569.91	-0.0363		-238.49	0.00	
	RR Group 2	Tillsonburg TS	6,569.91	0.0291		191.18	0.00	
	RR Group 1	Tillsonburg TS	6,569.91	0.4094		2,689.72	0.00	
	RR 1595	Tillsonburg TS	6,569.91	-0.0241		-158.33	0.00	
	Common ST Lines	Buchanan TS	2,915.24	1.6301		4,752.13	0.00	
	RR Group 1	Buchanan TS	2,915.24	-0.1340		-390.64	0.00	
	RR Group 2	Buchanan TS	2,915.24	-0.0363		-105.82	0.00	
	RR Group 2	Buchanan TS	2,915.24	0.0291		84.83	0.00	
	RR Group 1	Buchanan TS	2,915.24	0.4094		1,193.50	0.00	
	RR 1595	Buchanan TS	2,915.24	-0.0241		-70.26	0.00	
	Common ST Lines	Ingersoll TS	33,869.79	1.6301		55,211.14	0.00	
	RR Group 1	Ingersoll TS	33,869.79	-0.1340		-4,538.55	0.00	
	RR Group 2	Ingersoll TS	33,869.79	-0.0363		-1,229.47	0.00	
	RR Group 2	Ingersoll TS	33,869.79	0.0291		985.61	0.00	
	RR Group 1	Ingersoll TS	33,869.79	0.4094		13,866.29	0.00	
	RR 1595	Ingersoll TS	33,869.79	-0.0241		-816.26	0.00	
	Group 1 NONWMP	Ingersoll TS	33,869.79	-0.1880		-6,367.52	0.00	
	Group 1 NONWMP	Ingersoll TS	33,869.79	0.3400		11,515.73	0.00	
	Common ST Lines	Seaforth TS	9,546.34	1.6301		15,561.49	0.00	
	RR Group 1	Seaforth TS	9,546.34	-0.1340		-1,279.21	0.00	
	RR Group 2	Seaforth TS	9,546.34	-0.0363		-346.53	0.00	
	RR Group 2	Seaforth TS	9,546.34	0.0291		277.80	0.00	
	RR Group 1	Seaforth TS	9,546.34	0.4094		3,908.27	0.00	
	RR 1595	Seaforth TS	9,546.34	-0.0241		-230.07	0.00	
	Common ST Lines	Edgeware TS	4,435.07	1.6301		7,229.61	0.00	
	RR Group 1	Edgeware TS	4,435.07	-0.1340		-594.30	0.00	
	RR Group 2	Edgeware TS	4,435.07	-0.0363		-160.99	0.00	
	RR Group 2	Edgeware TS	4,435.07	0.0291		129.06	0.00	
	RR Group 1	Edgeware TS	4,435.07	0.4094		1,815.72	0.00	
	RR 1595	Edgeware TS	4,435.07	-0.0241		-106.89	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	644.75	2.0255		1,305.94	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	1,172.75	2.0255		2,375.41	0.00	
	RR CBR B	Ingersoll TS	33,869.79	-0.2481		-8,403.09		
Total						167,763.49		

SEPTEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	350.46	2.0255		709.86		
	Common ST Lines	Constance DS	4,982.50	1.6301		8,121.97	0.00	
	RR Group 1	Constance DS	4,982.50	-0.1340		-667.66	0.00	
	RR Group 2	Constance DS	4,982.50	-0.0363		-180.86	0.00	
	RR Group 2	Constance DS	4,982.50	0.0291		144.99	0.00	
	HVDS - High Voltage	Constance DS	4,982.50	3.4164		17,022.21	0.00	
	RR Group 1	Constance DS	4,982.50	0.4094		2,039.84	0.00	
	RR 1595	Constance DS	4,982.50	-0.0241		-120.08	0.00	
	Common ST Lines	Stratford TS: Tavistock	6,636.63	1.6301		10,818.37	0.00	
	RR Group 1	Stratford TS: Tavistock	6,636.63	-0.1340		-889.31	0.00	
	RR Group 2	Stratford TS: Tavistock	6,636.63	-0.0363		-240.91	0.00	
	RR Group 2	Stratford TS: Tavistock	6,636.63	0.0291		193.13	0.00	
	RR Group 1	Stratford TS: Tavistock	6,636.63	0.4094		2,717.04	0.00	
	RR 1595	Stratford TS: Tavistock	6,636.63	-0.0241		-159.94	0.00	
	Common ST Lines	Tillsonburg TS	5,213.65	1.6301		8,498.77	0.00	
	RR Group 1	Tillsonburg TS	5,213.65	-0.1340		-698.63	0.00	
	RR Group 2	Tillsonburg TS	5,213.65	-0.0363		-189.26	0.00	
	RR Group 2	Tillsonburg TS	5,213.65	0.0291		151.72	0.00	
	RR Group 1	Tillsonburg TS	5,213.65	0.4094		2,134.47	0.00	
	RR 1595	Tillsonburg TS	5,213.65	-0.0241		-125.65	0.00	
	Common ST Lines	Buchanan TS	2,496.21	1.6301		4,069.07	0.00	
	RR Group 1	Buchanan TS	2,496.21	-0.1340		-334.49	0.00	



	RR Group 2	Buchanan TS	2,496.21	-0.0363		-90.61	0.00	
	RR Group 2	Buchanan TS	2,496.21	0.0291		72.64	0.00	
	RR Group 1	Buchanan TS	2,496.21	0.4094		1,021.95	0.00	
	RR 1595	Buchanan TS	2,496.21	-0.0241		-60.16	0.00	
	RR CBR 8	Ingersoll TS	29,283.47	-0.2481		-7,265.23	0.00	
	Common ST Lines	Ingersoll TS	29,283.47	1.6301		47,734.98	0.00	
	RR Group 1	Ingersoll TS	29,283.47	-0.1340		-3,923.98	0.00	
	RR Group 2	Ingersoll TS	29,283.47	-0.0363		-1,062.99	0.00	
	RR Group 2	Ingersoll TS	29,283.47	0.0291		852.15	0.00	
	RR Group 1	Ingersoll TS	29,283.47	0.4094		11,988.65	0.00	
	RR 1595	Ingersoll TS	29,283.47	-0.0241		-705.73	0.00	
	Group 1 NONWMP	Ingersoll TS	29,283.47	-0.1880		-5,505.29	0.00	
	Group 1 NONWMP	Ingersoll TS	29,283.47	0.3400		9,956.38	0.00	
	Common ST Lines	Seaforth TS	8,422.58	1.6301		13,729.65	0.00	
	RR Group 1	Seaforth TS	8,422.58	-0.1340		-1,128.63	0.00	
	RR Group 2	Seaforth TS	8,422.58	-0.0363		-305.74	0.00	
	RR Group 2	Seaforth TS	8,422.58	0.0291		245.10	0.00	
	RR Group 1	Seaforth TS	8,422.58	0.4094		3,448.20	0.00	
	RR 1595	Seaforth TS	8,422.58	-0.0241		-202.98	0.00	
	Common ST Lines	Edgeware TS	3,587.08	1.6301		5,847.30	0.00	
	RR Group 1	Edgeware TS	3,587.08	-0.1340		-480.67	0.00	
	RR Group 2	Edgeware TS	3,587.08	-0.0363		-130.21	0.00	
	RR Group 2	Edgeware TS	3,587.08	0.0291		104.38	0.00	
	RR Group 1	Edgeware TS	3,587.08	0.4094		1,468.55	0.00	
	RR 1595	Edgeware TS	3,587.08	-0.0241		-86.45	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	495.58	2.0255		1,003.80	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	852.39	2.0255		1,726.52	0.00	
Total						146,927.54		

# OCTOBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges				824.2800	19	15,661.32	
	LVDS-Low	Seaforth TS: Dublin	303.17	2.0255			614.07	
	Common ST Lines	Constance DS	6,688.54	1.6301			10,902.99	0.00
	RR Group 1	Constance DS	6,688.54	-0.1340			-896.26	0.00
	RR Group 2	Constance DS	6,688.54	-0.0363			-242.79	0.00
	RR Group 2	Constance DS	6,688.54	0.0291			194.64	0.00
	HVDS - High Voltage	Constance DS	6,688.54	3.4164			22,850.73	0.00
	RR Group 1	Constance DS	6,688.54	0.4094			2,738.29	0.00
	RR 1595	Constance DS	6,688.54	-0.0241			-161.19	0.00
	Common ST Lines	Stratford TS: Tavistock	5,852.70	1.6301			9,540.49	0.00
	RR Group 1	Stratford TS: Tavistock	5,852.70	-0.1340			-784.26	0.00
	RR Group 2	Stratford TS: Tavistock	5,852.70	-0.0363			-212.45	0.00
	RR Group 2	Stratford TS: Tavistock	5,852.70	0.0291			170.31	0.00
	RR Group 1	Stratford TS: Tavistock	5,852.70	0.4094			2,396.10	0.00
	RR 1595	Stratford TS: Tavistock	5,852.70	-0.0241			-141.05	0.00
	Common ST Lines	Tillsonburg TS	4,921.49	1.6301			8,022.51	0.00
	RR Group 1	Tillsonburg TS	4,921.49	-0.1340			-659.48	0.00
	RR Group 2	Tillsonburg TS	4,921.49	-0.0363			-178.65	0.00
	RR Group 2	Tillsonburg TS	4,921.49	0.0291			143.22	0.00
	RR Group 1	Tillsonburg TS	4,921.49	0.4094			2,014.86	0.00
	RR 1595	Tillsonburg TS	4,921.49	-0.0241			-118.61	0.00
	Common ST Lines	Buchanan TS	2,184.51	1.6301			3,560.97	0.00
	RR Group 1	Buchanan TS	2,184.51	-0.1340			-292.72	0.00
	RR Group 2	Buchanan TS	2,184.51	-0.0363			-79.30	0.00
	RR Group 2	Buchanan TS	2,184.51	0.0291			63.57	0.00
	RR Group 1	Buchanan TS	2,184.51	0.4094			894.34	0.00
	RR 1595	Buchanan TS	2,184.51	-0.0241			-52.65	0.00
	RR CBR 8	Ingersoll TS	26,958.00	-0.2481			-6,688.28	0.00
	Common ST Lines	Ingersoll TS	26,958.00	1.6301			43,944.24	0.00
	RR Group 1	Ingersoll TS	26,958.00	-0.1340			-3,612.37	0.00
	RR Group 2	Ingersoll TS	26,958.00	-0.0363			-978.58	0.00
	RR Group 2	Ingersoll TS	26,958.00	0.0291			784.48	0.00
	RR Group 1	Ingersoll TS	26,958.00	0.4094			11,036.61	0.00
	RR 1595	Ingersoll TS	26,958.00	-0.0241			-649.69	0.00
	Group 1 NONWMP	Ingersoll TS	26,958.00	-0.1880			-5,068.10	0.00
	Group 1 NONWMP	Ingersoll TS	26,958.00	0.3400			9,165.72	0.00
	Common ST Lines	Seaforth TS	7,238.04	1.6301			11,798.74	0.00
	RR Group 1	Seaforth TS	7,238.04	-0.1340			-969.90	0.00
	RR Group 2	Seaforth TS	7,238.04	-0.0363			-262.74	0.00
	RR Group 2	Seaforth TS	7,238.04	0.0291			210.63	0.00
	RR Group 1	Seaforth TS	7,238.04	0.4094			2,963.26	0.00
	RR 1595	Seaforth TS	7,238.04	-0.0241			-174.44	0.00
	Common ST Lines	Edgeware TS	2,475.00	1.6301			4,034.50	0.00
	RR Group 1	Edgeware TS	2,475.00	-0.1340			-331.65	0.00
	RR Group 2	Edgeware TS	2,475.00	-0.0363			-89.84	0.00
	RR Group 2	Edgeware TS	2,475.00	0.0291			72.02	0.00
	RR Group 1	Edgeware TS	2,475.00	0.4094			1,013.27	0.00
	RR 1595	Edgeware TS	2,475.00	-0.0241			-59.65	0.00
	LVDS-Low	Tillsonburg TS: Burgessville	363.93	2.0255			737.14	
	LVDS-Low	Tillsonburg TS: Otterville	586.81	2.0255			1,188.58	
Total							144,012.90	

# NOVEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges				824.2800	19	15,661.32	
	LVDS-Low	Seaforth TS: Dublin	363.13	2.0255			735.52	
	Common ST Lines	Constance DS	4,819.92	1.6301			7,856.95	0.00
	RR Group 1	Constance DS	4,819.92	-0.1340			-645.87	0.00
	RR Group 2	Constance DS	4,819.92	-0.0363			-174.96	0.00
	RR Group 2	Constance DS	4,819.92	0.0291			140.26	0.00
	HVDS - High Voltage	Constance DS	4,819.92	3.4164			16,466.77	0.00
	RR Group 1	Constance DS	4,819.92	0.4094			1,973.28	0.00
	RR 1595	Constance DS	4,819.92	-0.0241			-116.16	0.00
	Common ST Lines	Stratford TS: Tavistock	6,045.34	1.6301			9,854.51	0.00
	RR Group 1	Stratford TS: Tavistock	6,045.34	-0.1340			-810.08	0.00
	RR Group 2	Stratford TS: Tavistock	6,045.34	-0.0363			-219.45	0.00
	RR Group 2	Stratford TS: Tavistock	6,045.34	0.0291			175.92	0.00



	RR Group 1	Stratford TS: Tavistock	6,045.34	0.4094		2,474.96	0.00
	RR 1595	Stratford TS: Tavistock	6,045.34	-0.0241		-145.69	0.00
	Common ST Lines	Tillsonburg TS	3,952.61	1.6301		6,443.16	0.00
	RR Group 1	Tillsonburg TS	3,952.61	-0.1340		-529.65	0.00
	RR Group 2	Tillsonburg TS	3,952.61	-0.0363		-143.48	0.00
	RR Group 2	Tillsonburg TS	3,952.61	0.0291		115.02	0.00
	RR Group 1	Tillsonburg TS	3,952.61	0.4094		1,618.20	0.00
	RR 1595	Tillsonburg TS	3,952.61	-0.0241		-95.26	0.00
	Common ST Lines	Buchanan TS	2,546.21	1.6301		4,150.58	0.00
	RR Group 1	Buchanan TS	2,546.21	-0.1340		-341.19	0.00
	RR Group 2	Buchanan TS	2,546.21	-0.0363		-92.43	0.00
	RR Group 2	Buchanan TS	2,546.21	0.0291		74.09	0.00
	RR Group 1	Buchanan TS	2,546.21	0.4094		1,042.42	0.00
	RR 1595	Buchanan TS	2,546.21	-0.0241		-61.36	0.00
	RR CBR 8	Ingersoll TS	33,180.53	-0.2481		-8,232.09	0.00
	Common ST Lines	Ingersoll TS	33,180.53	1.6301		54,087.58	0.00
	RR Group 1	Ingersoll TS	33,180.53	-0.1340		-4,446.19	0.00
	RR Group 2	Ingersoll TS	33,180.53	-0.0363		-1,204.45	0.00
	RR Group 2	Ingersoll TS	33,180.53	0.0291		965.55	0.00
	RR Group 1	Ingersoll TS	33,180.53	0.4094		13,584.11	0.00
	RR 1595	Ingersoll TS	33,180.53	-0.0241		-799.65	0.00
	Group 1 NONWMP	Ingersoll TS	33,180.53	-0.1880		-6,237.94	0.00
	Group 1 NONWMP	Ingersoll TS	33,180.53	0.3400		11,281.38	0.00
	Common ST Lines	Seaforth TS	7,212.87	1.6301		11,757.70	0.00
	RR Group 1	Seaforth TS	7,212.87	-0.1340		-966.52	0.00
	RR Group 2	Seaforth TS	7,212.87	-0.0363		-261.83	0.00
	RR Group 2	Seaforth TS	7,212.87	0.0291		209.89	0.00
	RR Group 1	Seaforth TS	7,212.87	0.4094		2,952.95	0.00
	RR 1595	Seaforth TS	7,212.87	-0.0241		-173.83	0.00
	Common ST Lines	Edgeware TS	2,832.96	1.6301		4,618.01	0.00
	RR Group 1	Edgeware TS	2,832.96	-0.1340		-379.62	0.00
	RR Group 2	Edgeware TS	2,832.96	-0.0363		-102.84	0.00
	RR Group 2	Edgeware TS	2,832.96	0.0291		82.44	0.00
	RR Group 1	Edgeware TS	2,832.96	0.4094		1,159.81	0.00
	RR 1595	Edgeware TS	2,832.96	-0.0241		-68.27	0.00
	LVDS-Low	Tillsonburg TS: Burgessville	396.06	2.0255		802.22	0.00
	LVDS-Low	Tillsonburg TS: Otterville	676.66	2.0255		1,370.57	0.00
Total						145,406.37	

DECEMBER

MONTH	DESCRIPTION	SERVICE POINT	KW	RATE	NUMBER OF ACCOUNTS	TOTAL CHARGE	COMMENTS	DELETE?
	Monthly Service Charges			824.2800	19	15,661.32		
	LVDS-Low	Seaforth TS: Dublin	387.91	2.0255		785.71		
	Common ST Lines	Constance DS	5,026.59	1.6301		8,193.84	0.00	
	RR Group 1	Constance DS	5,026.59	-0.1340		-673.56	0.00	
	RR Group 2	Constance DS	5,026.59	-0.0363		-182.47	0.00	
	RR Group 2	Constance DS	5,026.59	0.0291		146.27	0.00	
	HVDS - High Voltage	Constance DS	5,026.59	3.4164		17,172.84	0.00	
	RR Group 1	Constance DS	5,026.59	0.4094		2,057.89	0.00	
	RR 1595	Constance DS	5,026.59	-0.0241		-121.14	0.00	
	Common ST Lines	Stratford TS: Tavistock	6,408.15	1.6301		10,445.93	0.00	
	RR Group 1	Stratford TS: Tavistock	6,408.15	-0.1340		-858.69	0.00	
	RR Group 2	Stratford TS: Tavistock	6,408.15	-0.0363		-232.62	0.00	
	RR Group 2	Stratford TS: Tavistock	6,408.15	0.0291		186.48	0.00	
	RR Group 1	Stratford TS: Tavistock	6,408.15	0.4094		2,623.50	0.00	
	RR 1595	Stratford TS: Tavistock	6,408.15	-0.0241		-154.44	0.00	
	Common ST Lines	Tillsonburg TS	4,301.06	1.6301		7,011.16	0.00	
	RR Group 1	Tillsonburg TS	4,301.06	-0.1340		-576.34	0.00	
	RR Group 2	Tillsonburg TS	4,301.06	-0.0363		-156.13	0.00	
	RR Group 2	Tillsonburg TS	4,301.06	0.0291		125.16	0.00	
	RR Group 1	Tillsonburg TS	4,301.06	0.4094		1,760.85	0.00	
	RR 1595	Tillsonburg TS	4,301.06	-0.0241		-103.66	0.00	
	Common ST Lines	Buchanan TS	2,954.05	1.6301		4,815.40	0.00	
	RR Group 1	Buchanan TS	2,954.05	-0.1340		-395.84	0.00	
	RR Group 2	Buchanan TS	2,954.05	-0.0363		-107.23	0.00	
	RR Group 2	Buchanan TS	2,954.05	0.0291		85.96	0.00	
	RR Group 1	Buchanan TS	2,954.05	0.4094		1,209.39	0.00	
	RR 1595	Buchanan TS	2,954.05	-0.0241		-71.19	0.00	
	RR CBR 8	Ingersoll TS	29,297.22	-0.2481		-7,268.64	0.00	
	Common ST Lines	Ingersoll TS	29,297.22	1.6301		47,757.40	0.00	
	RR Group 1	Ingersoll TS	29,297.22	-0.1340		-3,925.83	0.00	
	RR Group 2	Ingersoll TS	29,297.22	-0.0363		-1,063.49	0.00	
	RR Group 2	Ingersoll TS	29,297.22	0.0291		852.55	0.00	
	RR Group 1	Ingersoll TS	29,297.22	0.4094		11,994.28	0.00	
	RR 1595	Ingersoll TS	29,297.22	-0.0241		-706.06	0.00	
	Group 1 NONWMP	Ingersoll TS	29,297.22	-0.1880		-5,507.88	0.00	
	Group 1 NONWMP	Ingersoll TS	29,297.22	0.3400		9,961.05	0.00	
	Common ST Lines	Seaforth TS	7,942.49	1.6301		12,947.05	0.00	
	RR Group 1	Seaforth TS	7,942.49	-0.1340		-1,064.29	0.00	
	RR Group 2	Seaforth TS	7,942.49	-0.0363		-288.31	0.00	
	RR Group 2	Seaforth TS	7,942.49	0.0291		231.13	0.00	
	RR Group 1	Seaforth TS	7,942.49	0.4094		3,251.66	0.00	
	RR 1595	Seaforth TS	7,942.49	-0.0241		-191.41	0.00	
	Common ST Lines	Edgeware TS	2,867.91	1.6301		4,674.98	0.00	
	RR Group 1	Edgeware TS	2,867.91	-0.1340		-384.30	0.00	
	RR Group 2	Edgeware TS	2,867.91	-0.0363		-104.11	0.00	
	RR Group 2	Edgeware TS	2,867.91	0.0291		83.46	0.00	
	RR Group 1	Edgeware TS	2,867.91	0.4094		1,174.12	0.00	
	RR 1595	Edgeware TS	2,867.91	-0.0241		-69.12	0.00	
	LVDS-Low	Tillsonburg TS: Burgessville	454.42	2.0255		920.43	0.00	
	LVDS-Low	Tillsonburg TS: Otterville	749.15	2.0255		1,517.40	0.00	
Total						143,440.46		

Grand Total 1,592,996.20





# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Rate Class	Units	Allocation based on Tx- Connection Revenue %	Allocated 2023 LV Expense	Total Metered kWh	Total Metered kW	Loss Adjusted Billed kWh	LV Rate/kWh	LV Rate/kW
RESIDENTIAL SERVICE CLASSIFICATION	kWh	35.8%	569637.91	158,890,128	0	164,054,057	0.0035	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11.4%	180867.58	52,972,204	0	54,693,801	0.0033	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	16.3%	259211.63	73,696,174	222,485	0	0.0000	1.1651
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	14.8%	235145.43	84,993,779	186,621	0	0.0000	1.2600
LARGE USE SERVICE CLASSIFICATION	kW	16.6%	264205.18	95,953,405	184,856	0	0.0000	1.4292
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0.1%	1262.54	369,770	0	381,788	0.0033	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0.0%	676.78	198,214	0	204,656	0.0033	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	0.5%	8296.89	2,047,271	5,548	0	0.0000	1.4955
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	4.6%	73692.26	21,147,363	44,347	0	0.0000	1.6617
<b>Total</b>		100.0%	1592996.20					





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

## Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24



Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

\* OEB approved inflation rate effective in 2026

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges





Ontario Energy Board

## **Incentive Rate-setting Mechanism Rate Generator for 2026 Filers**



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

2024-0021



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.84
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0035
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0011



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027

Applicable only for Class B Customers	\$/kWh	0.0005
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0100
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to General Service buildings requiring a connection with a connected load less than 50 kW, and, Town Houses and Condominiums described in section 3.1.9 of the Distributor's Conditions of Service that require centralized bulk metering. General Service buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	27.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	3.85
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0175



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service customers requiring a connection with a connected load, or whose average monthly maximum demand used for billing purposes, is equal to or greater than 50 kW but less than 1000 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	154.10
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	21.42
Distribution Volumetric Rate	\$/kW	3.7272
Low Voltage Service Rate	\$/kW	1.1651
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3986
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1527
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5180
Retail Transmission Rate - Network Service Rate	\$/kW	4.2845
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7284
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8688
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4877

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than 1000 kW but less than 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	3,163.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	439.67
Distribution Volumetric Rate	\$/kW	1.9273
Low Voltage Service Rate	\$/kW	1.2600
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5443
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1589
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2679
Retail Transmission Rate - Network Service Rate	\$/kW	4.6512
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7907
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0733
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5225

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Main Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 5000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	12,919.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,795.70
Distribution Volumetric Rate	\$/kW	2.3300
Low Voltage Service Rate	\$/kW	1.4292
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.6236
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3239
Retail Transmission Rate - Network Service Rate	\$/kW	5.1564
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4861

#### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose average monthly peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2.65
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.37



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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Distribution Volumetric Rate	\$/kWh	0.0939
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0130
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	16.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	2.30
Distribution Volumetric Rate	\$/kWh	0.1200
Low Voltage Service Rate	\$/kWh	0.0033
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0167
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0095
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### STREET LIGHTING SERVICE CLASSIFICATION

This Classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.64
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.65
Distribution Volumetric Rate	\$/kW	27.0232
Low Voltage Service Rate	\$/kW	1.4955



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4403
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1682
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	3.7560
Retail Transmission Rate - Network Service Rate	\$/kW	3.3070
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6476

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION

This classification refers to an electricity distributor licensed by the Ontario Energy Board that is provided electricity by means of this distributor's facilities. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES -- Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,106.73
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	292.82
Distribution Volumetric Rate	\$/kW	3.6242
Low Voltage Service Rate	\$/kW	1.6617
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0081
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5685



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2173
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.5037
Retail Transmission Rate - Network Service Rate	\$/kW	6.2225
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0531

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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approved schedules of Rates, Charges and Loss Factors

#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### Customer Administration

Arrears certificate	\$	15.00
Easement letter	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

#### RETAIL SERVICE CHARGES (if applicable)



# ERTH Power Corporation

## Main Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51



**ERTH Power Corporation**  
**Main Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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**LOSS FACTORS**

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0325
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0144
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0222
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0043





# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**


For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

## Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500		
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400		



Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.58	3.2%	\$ 1.66	2.6%	\$ 1.66	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	3.0%	\$ 2.51	2.9%	\$ 2.72	2.2%	\$ 2.71	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 17.33	3.0%	\$ (62.24)	-4.6%	\$ (58.20)	-2.8%	\$ (65.77)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 183.26	3.0%	\$ (900.11)	-5.5%	\$ (845.74)	-3.3%	\$ (955.69)	-0.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,370.83	3.0%	\$ (1,950.09)	-2.6%	\$ (1,344.94)	-0.7%	\$ (1,519.78)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.56	3.0%	\$ 0.37	1.8%	\$ 0.39	1.6%	\$ 0.44	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.85	2.9%	\$ 0.76	2.5%	\$ 0.76	2.4%	\$ 0.86	1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.04	3.0%	\$ 0.27	0.6%	\$ 0.32	0.6%	\$ 0.36	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 147.94	3.0%	\$ 138.42	2.0%	\$ 176.57	1.3%	\$ 199.52	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.37	3.0%	\$ 1.40	2.8%	\$ 1.40	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 1.09	2.3%	\$ 1.12	2.1%	\$ 1.26	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 0.64	1.1%	\$ 0.72	1.0%	\$ 0.82	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.68	3.3%	\$ 1.78	2.5%	\$ 1.78	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.0%	\$ 1.31	2.9%	\$ 1.36	2.5%	\$ 1.36	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.51	3.0%	\$ 1.71	2.9%	\$ 1.81	2.4%	\$ 1.81	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.91	3.1%	\$ (1.09)	-0.5%	\$ (0.57)	-0.2%	\$ (0.65)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 66.37	3.0%	\$ (16.12)	-0.4%	\$ 4.08	0.1%	\$ 4.61	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 262.51	3.0%	\$ (918.74)	-4.3%	\$ (809.99)	-2.0%	\$ (915.29)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 325.91	3.0%	\$ (933.64)	-3.6%	\$ (781.39)	-1.5%	\$ (882.97)	-0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,244.04	3.0%	\$ 1,197.05	2.6%	\$ 1,257.11	2.3%	\$ 1,420.53	1.9%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	24	\$ 2.41	\$ 0.0990	24	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ 1.13	\$ 0.0011	750	\$ 0.83	\$ (0.30)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0005	750	\$ 0.38	\$ 0.23	150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0035	750	\$ 2.63	\$ 0.38	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 49.32			\$ 50.90	\$ 1.58	3.20%
RTSR - Network	\$ 0.0100	774	\$ 7.74	\$ 0.0100	774	\$ 7.74	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	774	\$ 6.50	\$ 0.0085	774	\$ 6.58	\$ 0.08	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 63.57			\$ 65.23	\$ 1.66	2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	774	\$ 3.48	\$ 0.0045	774	\$ 3.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	774	\$ 1.16	\$ 0.0015	774	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 142.74			\$ 144.40	\$ 1.66	1.16%
HST	13%		\$ 18.56	13%		\$ 18.77	\$ 0.22	1.16%
Ontario Electricity Rebate	13.1%		\$ (18.70)	13.1%		\$ (18.92)	\$ (0.22)	
<b>Total Bill on TOU</b>			\$ 142.60			\$ 144.26	\$ 1.66	1.16%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0175	2000	\$ 35.00	\$ 1.20	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 69.25			\$ 71.36	\$ 2.11	3.05%
Line Losses on Cost of Power	\$ 0.0990	65	\$ 6.44	\$ 0.0990	65	\$ 6.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0012	2,000	\$ 2.40	\$ (1.20)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0033	2,000	\$ 6.60	\$ 1.00	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 85.71			\$ 88.22	\$ 2.51	2.93%
RTSR - Network	\$ 0.0095	2,065	\$ 19.62	\$ 0.0095	2,065	\$ 19.62	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	2,065	\$ 16.52	\$ 0.0081	2,065	\$ 16.73	\$ 0.21	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.85			\$ 124.56	\$ 2.72	2.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,065	\$ 9.29	\$ 0.0045	2,065	\$ 9.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,065	\$ 3.10	\$ 0.0015	2,065	\$ 3.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 332.57			\$ 335.28	\$ 2.72	0.82%
HST	13%		\$ 43.23	13%		\$ 43.59	\$ 0.35	0.82%
Ontario Electricity Rebate	13.1%		\$ (43.57)	13.1%		\$ (43.92)	\$ (0.36)	-
<b>Total Bill on TOU</b>			\$ 332.23			\$ 334.95	\$ 2.71	0.82%



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 149.03	1	\$ 149.03	\$ 154.10	1	\$ 154.10	\$ 5.07	3.40%
Distribution Volumetric Rate	\$ 3.6046	100	\$ 360.46	\$ 3.7272	100	\$ 372.72	\$ 12.26	3.40%
Fixed Rate Riders	\$ 21.42	1	\$ 21.42	\$ 21.42	1	\$ 21.42	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5180	100	\$ 51.80	\$ 0.5180	100	\$ 51.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 582.71			\$ 600.04	\$ 17.33	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6475	100	\$ 64.75	\$ 0.3986	100	\$ 39.86	\$ (24.89)	-38.44%
CBR Class B Rate Riders	\$ 0.0633	100	\$ 6.33	\$ 0.1527	100	\$ 15.27	\$ 8.94	141.23%
GA Rate Riders	\$ 0.0093	65,700	\$ 611.01	\$ 0.0081	65,700	\$ 532.17	\$ (78.84)	-12.90%
Low Voltage Service Charge	\$ 1.0129	100	\$ 101.29	\$ 1.1651	100	\$ 116.51	\$ 15.22	15.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,366.09			\$ 1,303.85	\$ (62.24)	-4.56%
RTSR - Network	\$ 4.2675	100	\$ 426.75	\$ 4.2845	100	\$ 428.45	\$ 1.70	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8454	100	\$ 284.54	\$ 2.8688	100	\$ 286.88	\$ 2.34	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,077.38			\$ 2,019.18	\$ (58.20)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,835	\$ 101.75	\$ 0.0015	67,835	\$ 101.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,835	\$ 10,826.51	\$ 0.1596	67,835	\$ 10,826.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,311.15			\$ 13,252.95	\$ (58.20)	-0.44%
HST	13%		\$ 1,730.45	13%		\$ 1,722.88	\$ (7.57)	-0.44%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,041.60			\$ 14,975.83	\$ (65.77)	-0.44%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	1250	\$ 2,329.88	\$ 1.9273	1250	\$ 2,409.13	\$ 79.25	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	1250	\$ 334.88	\$ 0.2679	1250	\$ 334.88	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 6,163.65			\$ 6,346.91	\$ 183.26	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8898	1,250	\$ 1,112.25	\$ 0.5443	1,250	\$ 680.38	\$ (431.88)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	1,250	\$ 83.25	\$ 0.1589	1,250	\$ 198.63	\$ 115.38	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	1,250	\$ 1,356.38	\$ 1.2600	1,250	\$ 1,575.00	\$ 218.63	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 16,353.15			\$ 15,453.04	\$ (900.11)	-5.50%
RTSR - Network	\$ 4.6328	1,250	\$ 5,791.00	\$ 4.6512	1,250	\$ 5,814.00	\$ 23.00	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	1,250	\$ 3,810.25	\$ 3.0733	1,250	\$ 3,841.63	\$ 31.38	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25,954.40			\$ 25,108.66	\$ (845.74)	-3.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 166,373.62			\$ 165,527.88	\$ (845.74)	-0.51%
HST	13%		\$ 21,628.57	13%		\$ 21,518.62	\$ (109.95)	-0.51%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 188,002.19			\$ 187,046.50	\$ (955.69)	-0.51%



Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12,494.57	1	\$ 12,494.57	\$ 12,919.39	1	\$ 12,919.39	\$ 424.82	3.40%
Distribution Volumetric Rate	\$ 2.2534	12350	\$ 27,829.49	\$ 2.3300	12350	\$ 28,775.50	\$ 946.01	3.40%
Fixed Rate Riders	\$ 1,795.70	1	\$ 1,795.70	\$ 1,795.70	1	\$ 1,795.70	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3239	12350	\$ 4,000.17	\$ 0.3239	12350	\$ 4,000.17	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 46,119.93			\$ 47,490.76	\$ 1,370.83	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0909	12,350	\$ 13,472.62	\$ 0.6236	12,350	\$ 7,701.46	\$ (5,771.16)	-42.84%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,942,000	\$ -	\$ -	2,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2308	12,350	\$ 15,200.38	\$ 1.4292	12,350	\$ 17,650.62	\$ 2,450.24	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74,792.92			\$ 72,842.84	\$ (1,950.09)	-2.61%
RTSR - Network	\$ 5.1359	12,350	\$ 63,428.37	\$ 5.1564	12,350	\$ 63,681.54	\$ 253.17	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4576	12,350	\$ 42,701.36	\$ 3.4861	12,350	\$ 43,053.34	\$ 351.97	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 180,922.65			\$ 179,577.71	\$ (1,344.94)	-0.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,037,615	\$ 13,669.27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,037,615	\$ 4,556.42	\$ 0.0015	3,037,615	\$ 4,556.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	3,037,615	\$ 484,803.35	\$ 0.1596	3,037,615	\$ 484,803.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 683,951.94			\$ 682,607.00	\$ (1,344.94)	-0.20%
HST	13%		\$ 88,913.75	13%		\$ 88,738.91	\$ (174.84)	-0.20%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 772,865.69			\$ 771,345.91	\$ (1,519.78)	-0.20%



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.56	1	\$ 2.56	\$ 2.65	1	\$ 2.65	\$ 0.09	3.52%
Distribution Volumetric Rate	\$ 0.0908	150	\$ 13.62	\$ 0.0939	150	\$ 14.09	\$ 0.46	3.41%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.37	1	\$ 0.37	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0130	150	\$ 1.95	\$ 0.0130	150	\$ 1.95	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 18.50			\$ 19.06	\$ 0.56	3.00%
Line Losses on Cost of Power	\$ 0.1596	5	\$ 0.78	\$ 0.1596	5	\$ 0.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	150	\$ 0.30	\$ 0.0012	150	\$ 0.18	\$ (0.12)	-40.00%
CBR Class B Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
GA Rate Riders	\$ 0.0093	150	\$ 1.40	\$ 0.0081	150	\$ 1.22	\$ (0.18)	-12.90%
Low Voltage Service Charge	\$ 0.0028	150	\$ 0.42	\$ 0.0033	150	\$ 0.50	\$ 0.08	17.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.42			\$ 21.80	\$ 0.37	1.75%
RTSR - Network	\$ 0.0095	155	\$ 1.47	\$ 0.0095	155	\$ 1.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	155	\$ 1.24	\$ 0.0081	155	\$ 1.25	\$ 0.02	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24.13			\$ 24.52	\$ 0.39	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	155	\$ 0.23	\$ 0.0015	155	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	150	\$ 23.94	\$ 0.1596	150	\$ 23.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 49.25			\$ 49.64	\$ 0.39	0.79%
HST	13%		\$ 6.40	13%		\$ 6.45	\$ 0.05	0.79%
Ontario Electricity Rebate	13.1%		\$ (6.45)	13.1%		\$ (6.50)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55.66			\$ 56.10	\$ 0.44	0.79%



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.02	1	\$ 16.02	\$ 16.56	1	\$ 16.56	\$ 0.54	3.37%
Distribution Volumetric Rate	\$ 0.1161	80	\$ 9.29	\$ 0.1200	80	\$ 9.60	\$ 0.31	3.36%
Fixed Rate Riders	\$ 2.30	1	\$ 2.30	\$ 2.30	1	\$ 2.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0167	80	\$ 1.34	\$ 0.0167	80	\$ 1.34	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 28.94			\$ 29.80	\$ 0.85	2.94%
Line Losses on Cost of Power	\$ 0.1596	3	\$ 0.41	\$ 0.1596	3	\$ 0.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	80	\$ 0.16	\$ 0.0012	80	\$ 0.10	\$ (0.06)	-40.00%
CBR Class B Rate Riders	\$ 0.0002	80	\$ 0.02	\$ 0.0005	80	\$ 0.04	\$ 0.02	150.00%
GA Rate Riders	\$ 0.0093	80	\$ 0.74	\$ 0.0081	80	\$ 0.65	\$ (0.10)	-12.90%
Low Voltage Service Charge	\$ 0.0028	80	\$ 0.22	\$ 0.0033	80	\$ 0.26	\$ 0.04	17.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.50			\$ 31.26	\$ 0.76	2.48%
RTSR - Network	\$ 0.0095	83	\$ 0.78	\$ 0.0095	83	\$ 0.78	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	83	\$ 0.66	\$ 0.0081	83	\$ 0.67	\$ 0.01	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.95			\$ 32.71	\$ 0.76	2.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	83	\$ 0.12	\$ 0.0015	83	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	80	\$ 12.77	\$ 0.1596	80	\$ 12.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 45.46			\$ 46.23	\$ 0.76	1.68%
HST	13%		\$ 5.91	13%		\$ 6.01	\$ 0.10	1.68%
Ontario Electricity Rebate	13.1%		\$ (5.96)	13.1%		\$ (6.06)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 51.37			\$ 52.24	\$ 0.86	1.68%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.49	1	\$ 4.49	\$ 4.64	1	\$ 4.64	\$ 0.15	3.34%
Distribution Volumetric Rate	\$ 26.1346	1	\$ 26.13	\$ 27.0232	1	\$ 27.02	\$ 0.89	3.40%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ 0.65	1	\$ 0.65	\$ -	0.00%
Volumetric Rate Riders	\$ 3.7560	1	\$ 3.76	\$ 3.7560	1	\$ 3.76	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.03			\$ 36.07	\$ 1.04	2.96%
Line Losses on Cost of Power	\$ 0.1596	21	\$ 3.41	\$ 0.1596	21	\$ 3.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7222	1	\$ 0.72	\$ 0.4403	1	\$ 0.44	\$ (0.28)	-39.03%
CBR Class B Rate Riders	\$ 0.0719	1	\$ 0.07	\$ 0.1682	1	\$ 0.17	\$ 0.10	133.94%
GA Rate Riders	\$ 0.0093	657	\$ 6.11	\$ 0.0081	657	\$ 5.32	\$ (0.79)	-12.90%
Low Voltage Service Charge	\$ 1.2878	1	\$ 1.29	\$ 1.4955	1	\$ 1.50	\$ 0.21	16.13%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.63			\$ 46.90	\$ 0.27	0.58%
RTSR - Network	\$ 3.2939	1	\$ 3.29	\$ 3.3070	1	\$ 3.31	\$ 0.01	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6178	1	\$ 3.62	\$ 3.6476	1	\$ 3.65	\$ 0.03	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.54			\$ 53.86	\$ 0.32	0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	678	\$ 3.05	\$ 0.0045	678	\$ 3.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	678	\$ 1.02	\$ 0.0015	678	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 162.72			\$ 163.03	\$ 0.32	0.19%
HST	13%		\$ 21.15	13%		\$ 21.19	\$ 0.04	0.19%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 183.87			\$ 184.23	\$ 0.36	0.19%



Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.46	1	\$ 2,037.46	\$ 2,106.73	1	\$ 2,106.73	\$ 69.27	3.40%
Distribution Volumetric Rate	\$ 3.5050	660	\$ 2,313.30	\$ 3.6242	660	\$ 2,391.97	\$ 78.67	3.40%
Fixed Rate Riders	\$ 292.82	1	\$ 292.82	\$ 292.82	1	\$ 292.82	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5037	660	\$ 332.44	\$ 0.5037	660	\$ 332.44	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,976.02			\$ 5,123.96	\$ 147.94	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8977	660	\$ 592.48	\$ 0.5685	660	\$ 375.21	\$ (217.27)	-36.67%
CBR Class B Rate Riders	\$ 0.0905	660	\$ 59.73	\$ 0.2173	660	\$ 143.42	\$ 83.69	140.11%
GA Rate Riders	\$ 0.0093	23,500	\$ 218.55	\$ 0.0081	23,500	\$ 190.35	\$ (28.20)	-12.90%
Low Voltage Service Charge	\$ 1.4310	660	\$ 944.46	\$ 1.6617	660	\$ 1,096.72	\$ 152.26	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,791.24			\$ 6,929.66	\$ 138.42	2.04%
RTSR - Network	\$ 6.1978	660	\$ 4,090.55	\$ 6.2225	660	\$ 4,106.85	\$ 16.30	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0200	660	\$ 2,653.20	\$ 4.0531	660	\$ 2,675.05	\$ 21.85	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 13,534.99			\$ 13,711.56	\$ 176.57	1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,264	\$ 109.19	\$ 0.0045	24,264	\$ 109.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	24,264	\$ 36.40	\$ 0.0015	24,264	\$ 36.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	24,264	\$ 3,872.49	\$ 0.1596	24,264	\$ 3,872.49	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 17,553.32			\$ 17,729.89	\$ 176.57	1.01%
HST	13%		\$ 2,281.93	13%		\$ 2,304.89	\$ 22.95	1.01%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 19,835.25			\$ 20,034.77	\$ 199.52	1.01%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>233</b>	<b>kWh</b>
Demand	<b>-</b>	<b>kW</b>
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	8	\$ 0.75	\$ 0.0990	8	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	233	\$ 0.35	\$ 0.0011	233	\$ 0.26	\$ (0.09)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	233	\$ 0.05	\$ 0.0005	233	\$ 0.12	\$ 0.07	150.00%
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	233	\$ 0.70	\$ 0.0035	233	\$ 0.82	\$ 0.12	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 45.23			\$ 46.60	\$ 1.37	3.04%
RTSR - Network	\$ 0.0100	241	\$ 2.41	\$ 0.0100	241	\$ 2.41	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	241	\$ 2.02	\$ 0.0085	241	\$ 2.04	\$ 0.02	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.65			\$ 51.05	\$ 1.40	2.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	241	\$ 0.36	\$ 0.0015	241	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	149	\$ 11.33	\$ 0.0760	149	\$ 11.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	42	\$ 5.12	\$ 0.1220	42	\$ 5.12	\$ -	0.00%
TOU - On Peak	\$ 0.1580	42	\$ 6.63	\$ 0.1580	42	\$ 6.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 74.42			\$ 75.82	\$ 1.40	1.88%
HST	13%		\$ 9.67	13%		\$ 9.86	\$ 0.18	1.88%
Ontario Electricity Rebate	13.1%		\$ (9.75)	13.1%		\$ (9.93)	\$ (0.18)	-1.88%
<b>Total Bill on TOU</b>			\$ 74.35			\$ 75.74	\$ 1.40	1.88%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>233</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.1596	8	\$ 1.21	\$ 0.1596	8	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	233	\$ 0.35	\$ 0.0011	233	\$ 0.26	\$ (0.09)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	233	\$ 0.05	\$ 0.0005	233	\$ 0.12	\$ 0.07	150.00%
GA Rate Riders	\$ 0.0093	233	\$ 2.17	\$ 0.0081	233	\$ 1.89	\$ (0.28)	-12.90%
Low Voltage Service Charge	\$ 0.0030	233	\$ 0.70	\$ 0.0035	233	\$ 0.82	\$ 0.12	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.85			\$ 48.94	\$ 1.09	2.29%
RTSR - Network	\$ 0.0100	241	\$ 2.41	\$ 0.0100	241	\$ 2.41	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	241	\$ 2.02	\$ 0.0085	241	\$ 2.04	\$ 0.02	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.28			\$ 53.39	\$ 1.12	2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	241	\$ 0.36	\$ 0.0015	241	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	233	\$ 37.19	\$ 0.1596	233	\$ 37.19	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 90.91			\$ 92.02	\$ 1.12	1.23%
HST	13%		\$ 11.82	13%		\$ 11.96	\$ 0.15	1.23%
Ontario Electricity Rebate	13.1%		\$ (11.91)	13.1%		\$ (12.06)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 102.73			\$ 103.99	\$ 1.26	1.23%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>800</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.1596	26	\$ 4.15	\$ 0.1596	26	\$ 4.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	800	\$ 1.20	\$ 0.0011	800	\$ 0.88	\$ (0.32)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	800	\$ 0.16	\$ 0.0005	800	\$ 0.40	\$ 0.24	150.00%
GA Rate Riders	\$ 0.0093	800	\$ 7.44	\$ 0.0081	800	\$ 6.48	\$ (0.96)	-12.90%
Low Voltage Service Charge	\$ 0.0030	800	\$ 2.40	\$ 0.0035	800	\$ 2.80	\$ 0.40	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 58.73			\$ 59.37	\$ 0.64	1.09%
RTSR - Network	\$ 0.0100	826	\$ 8.26	\$ 0.0100	826	\$ 8.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	826	\$ 6.94	\$ 0.0085	826	\$ 7.02	\$ 0.08	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 73.93			\$ 74.65	\$ 0.72	0.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	826	\$ 3.72	\$ 0.0045	826	\$ 3.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	826	\$ 1.24	\$ 0.0015	826	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	800	\$ 127.68	\$ 0.1596	800	\$ 127.68	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 206.56			\$ 207.29	\$ 0.72	0.35%
HST	13%		\$ 26.85	13%		\$ 26.95	\$ 0.09	0.35%
Ontario Electricity Rebate	13.1%		\$ (27.06)	13.1%		\$ (27.15)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 233.42			\$ 234.23	\$ 0.82	0.35%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	33	\$ 3.22	\$ 0.0990	33	\$ 3.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	1,000	\$ 1.50	\$ 0.0011	1,000	\$ 1.10	\$ (0.40)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0005	1,000	\$ 0.50	\$ 0.30	150.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	1,000	\$ 3.00	\$ 0.0035	1,000	\$ 3.50	\$ 0.50	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 51.30			\$ 52.98	\$ 1.68	3.27%
RTSR - Network	\$ 0.0100	1,033	\$ 10.33	\$ 0.0100	1,033	\$ 10.33	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	1,033	\$ 8.67	\$ 0.0085	1,033	\$ 8.78	\$ 0.10	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 70.30			\$ 72.08	\$ 1.78	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,033	\$ 1.55	\$ 0.0015	1,033	\$ 1.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 175.78			\$ 177.57	\$ 1.78	1.01%
HST	13%		\$ 22.85	13%		\$ 23.08	\$ 0.23	1.01%
Ontario Electricity Rebate	13.1%		\$ (23.03)	13.1%		\$ (23.26)	\$ (0.23)	-
<b>Total Bill on TOU</b>			\$ 175.61			\$ 177.39	\$ 1.78	1.01%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	500	\$ 8.45	\$ 0.0175	500	\$ 8.75	\$ 0.30	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 40.30			\$ 41.51	\$ 1.21	3.00%
Line Losses on Cost of Power	\$ 0.0990	16	\$ 1.61	\$ 0.0990	16	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	500	\$ 0.90	\$ 0.0012	500	\$ 0.60	\$ (0.30)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	500	\$ 0.10	\$ 0.0005	500	\$ 0.25	\$ 0.15	150.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	500	\$ 1.40	\$ 0.0033	500	\$ 1.65	\$ 0.25	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.73			\$ 46.04	\$ 1.31	2.93%
RTSR - Network	\$ 0.0095	516	\$ 4.90	\$ 0.0095	516	\$ 4.90	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	516	\$ 4.13	\$ 0.0081	516	\$ 4.18	\$ 0.05	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.76			\$ 55.13	\$ 1.36	2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	516	\$ 2.32	\$ 0.0045	516	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	516	\$ 0.77	\$ 0.0015	516	\$ 0.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	320	\$ 24.32	\$ 0.0760	320	\$ 24.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1580	90	\$ 14.22	\$ 0.1580	90	\$ 14.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 106.63			\$ 107.99	\$ 1.36	1.28%
HST	13%		\$ 13.86	13%		\$ 14.04	\$ 0.18	1.28%
Ontario Electricity Rebate	13.1%		\$ (13.97)	13.1%		\$ (14.15)	\$ (0.18)	-
<b>Total Bill on TOU</b>			\$ 106.52			\$ 107.88	\$ 1.36	1.28%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	1000	\$ 16.90	\$ 0.0175	1000	\$ 17.50	\$ 0.60	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 49.95			\$ 51.46	\$ 1.51	3.02%
Line Losses on Cost of Power	\$ 0.0990	33	\$ 3.22	\$ 0.0990	33	\$ 3.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1,000	\$ 1.80	\$ 0.0012	1,000	\$ 1.20	\$ (0.60)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0005	1,000	\$ 0.50	\$ 0.30	150.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0033	1,000	\$ 3.30	\$ 0.50	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 58.39			\$ 60.10	\$ 1.71	2.93%
RTSR - Network	\$ 0.0095	1,033	\$ 9.81	\$ 0.0095	1,033	\$ 9.81	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	1,033	\$ 8.26	\$ 0.0081	1,033	\$ 8.36	\$ 0.10	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 76.46			\$ 78.27	\$ 1.81	2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,033	\$ 1.55	\$ 0.0015	1,033	\$ 1.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 181.94			\$ 183.76	\$ 1.81	1.00%
HST	13%		\$ 23.65	13%		\$ 23.89	\$ 0.24	1.00%
Ontario Electricity Rebate	13.1%		\$ (23.83)	13.1%		\$ (24.07)	\$ (0.24)	-
<b>Total Bill on TOU</b>			\$ 181.76			\$ 183.57	\$ 1.81	1.00%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	5000	\$ 84.50	\$ 0.0175	5000	\$ 87.50	\$ 3.00	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	5000	\$ 12.00	\$ 0.0024	5000	\$ 12.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 127.15			\$ 131.06	\$ 3.91	3.08%
Line Losses on Cost of Power	\$ 0.1596	163	\$ 25.94	\$ 0.1596	163	\$ 25.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	5,000	\$ 9.00	\$ 0.0012	5,000	\$ 6.00	\$ (3.00)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	5,000	\$ 1.00	\$ 0.0005	5,000	\$ 2.50	\$ 1.50	150.00%
GA Rate Riders	\$ 0.0093	5,000	\$ 46.50	\$ 0.0081	5,000	\$ 40.50	\$ (6.00)	-12.90%
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0033	5,000	\$ 16.50	\$ 2.50	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 224.01			\$ 222.92	\$ (1.09)	-0.49%
RTSR - Network	\$ 0.0095	5,163	\$ 49.04	\$ 0.0095	5,163	\$ 49.04	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	5,163	\$ 41.30	\$ 0.0081	5,163	\$ 41.82	\$ 0.52	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 314.35			\$ 313.78	\$ (0.57)	-0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,163	\$ 7.74	\$ 0.0015	5,163	\$ 7.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	5,000	\$ 798.00	\$ 0.1596	5,000	\$ 798.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,143.57			\$ 1,143.00	\$ (0.57)	-0.05%
HST	13%		\$ 148.66	13%		\$ 148.59	\$ (0.07)	-0.05%
Ontario Electricity Rebate	13.1%		\$ (149.81)	13.1%		\$ (149.73)		-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,292.24			\$ 1,291.59	\$ (0.65)	-0.05%



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 149.03	1	\$ 149.03	\$ 154.10	1	\$ 154.10	\$ 5.07	3.40%
Distribution Volumetric Rate	\$ 3.6046	500	\$ 1,802.30	\$ 3.7272	500	\$ 1,863.60	\$ 61.30	3.40%
Fixed Rate Riders	\$ 21.42	1	\$ 21.42	\$ 21.42	1	\$ 21.42	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5180	500	\$ 259.00	\$ 0.5180	500	\$ 259.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2,231.75			\$ 2,298.12	\$ 66.37	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6475	500	\$ 323.75	\$ 0.3986	500	\$ 199.30	\$ (124.45)	-38.44%
CBR Class B Rate Riders	\$ 0.0633	500	\$ 31.65	\$ 0.1527	500	\$ 76.35	\$ 44.70	141.23%
GA Rate Riders	\$ 0.0093	65,700	\$ 611.01	\$ 0.0081	65,700	\$ 532.17	\$ (78.84)	-12.90%
Low Voltage Service Charge	\$ 1.0129	500	\$ 506.45	\$ 1.1651	500	\$ 582.55	\$ 76.10	15.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,704.61			\$ 3,688.49	\$ (16.12)	-0.44%
RTSR - Network	\$ 4.2675	500	\$ 2,133.75	\$ 4.2845	500	\$ 2,142.25	\$ 8.50	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8454	500	\$ 1,422.70	\$ 2.8688	500	\$ 1,434.40	\$ 11.70	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,261.06			\$ 7,265.14	\$ 4.08	0.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,835	\$ 101.75	\$ 0.0015	67,835	\$ 101.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,835	\$ 10,826.51	\$ 0.1596	67,835	\$ 10,826.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 18,494.83			\$ 18,498.91	\$ 4.08	0.02%
HST	13%		\$ 2,404.33	13%		\$ 2,404.86	\$ 0.53	0.02%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,899.15			\$ 20,903.77	\$ 4.61	0.02%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	2500	\$ 4,659.75	\$ 1.9273	2500	\$ 4,818.25	\$ 158.50	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	2500	\$ 669.75	\$ 0.2679	2500	\$ 669.75	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 8,828.40			\$ 9,090.91	\$ 262.51	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8898	2,500	\$ 2,224.50	\$ 0.5443	2,500	\$ 1,360.75	\$ (863.75)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	2,500	\$ 166.50	\$ 0.1589	2,500	\$ 397.25	\$ 230.75	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	2,500	\$ 2,712.75	\$ 1.2600	2,500	\$ 3,150.00	\$ 437.25	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21,569.78			\$ 20,651.04	\$ (918.74)	-4.26%
RTSR - Network	\$ 4.6328	2,500	\$ 11,582.00	\$ 4.6512	2,500	\$ 11,628.00	\$ 46.00	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	2,500	\$ 7,620.50	\$ 3.0733	2,500	\$ 7,683.25	\$ 62.75	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40,772.28			\$ 39,962.29	\$ (809.99)	-1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 181,191.49			\$ 180,381.50	\$ (809.99)	-0.45%
HST	13%		\$ 23,554.89	13%		\$ 23,449.60	\$ (105.30)	-0.45%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 204,746.39			\$ 203,831.10	\$ (915.29)	-0.45%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	3500	\$ 6,523.65	\$ 1.9273	3500	\$ 6,745.55	\$ 221.90	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	3500	\$ 937.65	\$ 0.2679	3500	\$ 937.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 10,960.20			\$ 11,286.11	\$ 325.91	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8898	3,500	\$ 3,114.30	\$ 0.5443	3,500	\$ 1,905.05	\$ (1,209.25)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	3,500	\$ 233.10	\$ 0.1589	3,500	\$ 556.15	\$ 323.05	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	3,500	\$ 3,797.85	\$ 1.2600	3,500	\$ 4,410.00	\$ 612.15	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25,743.08			\$ 24,809.44	\$ (933.64)	-3.63%
RTSR - Network	\$ 4.6328	3,500	\$ 16,214.80	\$ 4.6512	3,500	\$ 16,279.20	\$ 64.40	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	3,500	\$ 10,668.70	\$ 3.0733	3,500	\$ 10,756.55	\$ 87.85	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52,626.58			\$ 51,845.19	\$ (781.39)	-1.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 193,045.79			\$ 192,264.40	\$ (781.39)	-0.40%
HST	13%		\$ 25,095.95	13%		\$ 24,994.37	\$ (101.58)	-0.40%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 218,141.75			\$ 217,258.77	\$ (882.97)	-0.40%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	1,400	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.49		\$ -	\$ 4.64		\$ -	\$ -	
Distribution Volumetric Rate	\$ 26.1346	1400	\$ 36,588.44	\$ 27.0232	1400	\$ 37,832.48	\$ 1,244.04	3.40%
Fixed Rate Riders	\$ 0.65		\$ -	\$ 0.65		\$ -	\$ -	
Volumetric Rate Riders	\$ 3.7560	1400	\$ 5,258.40	\$ 3.7560	1400	\$ 5,258.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41,846.84</b>			<b>\$ 43,090.88</b>	<b>\$ 1,244.04</b>	<b>2.97%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7222	1,400	\$ 1,011.08	\$ 0.4403	1,400	\$ 616.42	\$ (394.66)	-39.03%
CBR Class B Rate Riders	\$ 0.0719	1,400	\$ 100.66	\$ 0.1682	1,400	\$ 235.48	\$ 134.82	133.94%
GA Rate Riders	\$ 0.0093	64,944	\$ 603.98	\$ 0.0081	64,944	\$ 526.05	\$ (77.93)	-12.90%
Low Voltage Service Charge	\$ 1.2878	1,400	\$ 1,802.92	\$ 1.4955	1,400	\$ 2,093.70	\$ 290.78	16.13%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45,365.48</b>			<b>\$ 46,562.53</b>	<b>\$ 1,197.05</b>	<b>2.64%</b>
RTSR - Network	\$ 3.2939	1,400	\$ 4,611.46	\$ 3.3070	1,400	\$ 4,629.80	\$ 18.34	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6178	1,400	\$ 5,064.92	\$ 3.6476	1,400	\$ 5,106.64	\$ 41.72	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 55,041.86</b>			<b>\$ 56,298.97</b>	<b>\$ 1,257.11</b>	<b>2.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,055	\$ 301.75	\$ 0.0045	67,055	\$ 301.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,055	\$ 100.58	\$ 0.0015	67,055	\$ 100.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	67,055	\$ 10,701.93	\$ 0.1596	67,055	\$ 10,701.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 66,146.11</b>			<b>\$ 67,403.22</b>	<b>\$ 1,257.11</b>	<b>1.90%</b>
HST	13%		\$ 8,598.99	13%		\$ 8,762.42	\$ 163.42	1.90%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 74,745.11</b>			<b>\$ 76,165.64</b>	<b>\$ 1,420.53</b>	<b>1.90%</b>



## Appendix F:

2026 IRM Rate Generator Model – Goderich RZ





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Quick Link

Ontario Energy Board's 2026 Electricity  
Distribution Rate Applications Webpage

Version 1.0

Utility Name EARTH Power Corporation

Service Territory Goderich Rate Zone

Assigned EB Number EB-2025-0041

Name of Contact and Title Megan Gooding, Manager of Regulatory Affairs

Phone Number 519-485-1820 Ext 212

Email Address megan.gooding@erthpower.com

Rate Effective Date May 1, 2026

Rate-Setting Method Price Cap IR

1. Select the last Cost of Service rebasing year.

2013

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:  
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

4. Select the earliest vintage year in which there is a balance in Account 1595.

2021

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.



(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: ERTH Power Corporation is:

Transmission Connected

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

Pale green cells represent input cells.

Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**ERTH Power Corporation**

**Goderich Rate Zone**

**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

2024-0021

## **RESIDENTIAL SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## **MONTHLY RATES AND CHARGES - Delivery Component**





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Service Charge	\$	39.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0025)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0133
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0023)





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only

for Class B Customers

\$/kWh 0.0002

Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)

\$/kWh 0.0018

Retail Transmission Rate - Network Service Rate

\$/kWh 0.0094

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kWh 0.0073

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0015

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	184.82
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	25.21
Distribution Volumetric Rate	\$/kW	2.8890
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8550)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0781
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3940
Retail Transmission Rate - Network Service Rate	\$/kW	3.7928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9500

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,960.24
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	267.33
Distribution Volumetric Rate	\$/kW	1.3453
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026		
Applicable only for Non-Wholesale Market Participants	\$/kW	(0.6513)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2649)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0474
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.1835
Retail Transmission Rate - Network Service Rate	\$/kW	4.0282
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2343

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	11,791.55
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,608.12
Distribution Volumetric Rate	\$/kW	2.1227
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2812)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2895
Retail Transmission Rate - Network Service Rate	\$/kW	4.4609
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6982

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	90.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	12.30
Distribution Volumetric Rate	\$/kWh	0.0800
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	44.21
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	6.03
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0019)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8692
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3322

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.39
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.74
Distribution Volumetric Rate	\$/kW	29.5963
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0072
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.8753)





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only

for Class B Customers

\$/kW 0.0966

Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)

\$/kW 4.0363

Retail Transmission Rate - Network Service Rate

\$/kW 2.8604

Retail Transmission Rate - Line and Transformation Connection Service Rate

\$/kW 2.3292

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR

\$/kWh 0.0041

Capacity Based Recovery (CBR) - Applicable for Class B Customers

\$/kWh 0.0004

Rural or Remote Electricity Rate Protection Charge (RRRP)

\$/kWh 0.0015

Standard Supply Service - Administrative Charge (if applicable)

\$ 0.25





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

### SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
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## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.





Ontario Energy Board

# Incentive Rate-setting Mechanism

## Rate Generator for 2026 Filers

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045



Fig. 2. 2008 September observations of  $\alpha$  Centauri. Note the deepening around the two sources (top) and 100% detection within four quadrants (right) and small features are below a negative signal in the bottom 200 images.



## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2021) <sup>1</sup>	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes <sup>3</sup>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,934,003	0	339,999	0			26,934,003	0	17%		3,490
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,534,432	0	2,275,950	0			13,534,432	0	9%		488
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,649,111	48,414	15,795,102	43,029			17,649,111	48,414	12%		38
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	26,155,675	73,480	24,670,830	57,712	1,484,845	15,768	24,670,830	57,712	12%		6
LARGE USE SERVICE CLASSIFICATION	kW	57,159,245	176,923	0	0	57,159,245	176,923	0	0	49%		1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0			83,100	0	0%		3
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,901	5	0	0			1,901	5	0%		2
STREET LIGHTING SERVICE CLASSIFICATION	kW	414,664	881	344,412	873			414,664	881	0%		1,486
Total		141,932,131	299,703	43,426,293	101,614	58,644,090	192,691	83,288,041	107,013	100%	0	5,514

### Threshold Test

Total Claim (including Account 1568)

\$171,659

Total Claim for Threshold Test (All Group 1 Accounts)

\$171,659

Threshold Test (Total claim per kWh) <sup>2</sup>

\$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

<sup>1</sup> Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

<sup>2</sup> The Threshold Test does not include the amount in 1568.

<sup>3</sup> The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

## Allocation of Group 1 Accounts (including Account 1568)

Rate Class	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	allocated based on Total less WMP			allocated based on Total less WMP				
				1550	1551	1580	1584	1586	1588	1595_(2021)	1568
RESIDENTIAL SERVICE CLASSIFICATION	19.0%	87.7%	32.3%	0	(3,298)	(13,231)	3,440	(22,631)	18,228	(1,261)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.5%	12.3%	16.3%	0	(461)	(6,648)	1,728	(11,372)	9,160	(695)	0
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	12.4%	0.0%	21.2%	0	0	(8,670)	2,254	(14,829)	11,944	(929)	0
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	18.4%	0.0%	29.6%	0	0	(12,119)	3,340	(21,977)	16,697	(906)	0
LARGE USE SERVICE CLASSIFICATION	40.3%	0.0%	0.0%	0	0	0	7,299	(48,027)	0	(3,731)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.1%	0.0%	0.1%	0	0	(41)	11	(70)	56	(8)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	0	0	(1)	0	(2)	1	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.3%	0.0%	0.5%	0	0	(204)	53	(348)	281	(23)	0
Total	100.0%	100.0%	100.0%	0	(3,759)	(40,913)	18,125	(119,256)	56,367	(7,552)	0

\*\* Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.





Ontario Energy Board

## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a The year Account 1589 GA was last disposed

2023

1b The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

No

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

1

**In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).**

Rate Classes with Class A Customers - Billing Determinants by Rate Class

Rate Class			2024	2023	2022	2021
Rate Class 1	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	19,118,720			
		kW	35,213			





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

	Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	339,999	0	0	339,999	1.4%	\$3,058	\$0.0090 kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	2,275,950	0	0	2,275,950	9.4%	\$20,467	\$0.0090 kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	15,795,102	0	0	15,795,102	65.0%	\$142,043	\$0.0090 kWh
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kWh	24,670,830	19,118,720	0	5,552,110	22.8%	\$49,929	\$0.0090 kWh
LARGE USE SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kWh	344,412	0	0	344,412	1.4%	\$3,097	\$0.0090 kWh
<b>Total</b>		43,426,293	19,118,720	0	24,307,573	100.0%	\$218,594	



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,934,003	0	0	0	0	0	26,934,003	0	42.0%	\$21,009	\$0.0008	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,534,432	0	0	0	0	0	13,534,432	0	21.1%	\$10,557	\$0.0008	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,649,111	48,414	0	0	0	0	17,649,111	48,414	27.5%	\$13,766	\$0.2843	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	24,670,830	57,712	19,118,720	35,213	0	0	5,552,110	22,499	8.7%	\$4,331	\$0.1925	kW
LARGE USE SERVICE CLASSIFICATION	kW	0	0	0	0	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	0	0	0	0	83,100	0	0.1%	\$65	\$0.0008	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,901	5	0	0	0	0	1,901	5	0.0%	\$1	\$0.1894	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	414,664	881	0	0	0	0	414,664	881	0.6%	\$323	\$0.3666	kW
<b>Total</b>		83,288,041	107,013	19,118,720	35,213	0	0	64,169,321	71,800	100.0%	\$50,052		





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

**Input required at cells C13 and C14.** This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes <sup>2</sup>	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) <sup>2</sup>	Deferral/Variance Account Rate Rider <sup>2</sup>	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) <sup>2</sup>	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,934,003	0	26,934,003	0	(18,753)		(0.0007)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,534,432	0	13,534,432	0	(8,288)		(0.0006)	0.0000	0.0000
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,649,111	48,414	17,649,111	48,414	(10,230)		(0.2113)	0.0000	0.0000
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	26,155,675	73,480	24,670,830	57,712	(19,543)	4,578	(0.2660)	0.0793	0.0000
LARGE USE SERVICE CLASSIFICATION	kW	57,159,245	176,923	0	0	(44,458)		(0.2513)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100	0	83,100	0	(51)		(0.0006)	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,901	5	1,901	5	(1)		(0.1897)	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	414,664	881	414,664	881	(241)		(0.2737)	0.0000	0.0000

<sup>1</sup> When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

<sup>2</sup> Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

## Summary - Sharing of Tax Change Forecast Amounts

	2013	2026
<b>OEB-Approved Rate Base</b>	\$ 7,763,995	\$ 7,763,995
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 146,208	\$ 146,208
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) <sup>1,2</sup>		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) <sup>1,2</sup>		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 13,159
Provincial Taxes Payable		\$ 4,679
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	15.5%	12.2%
Total Income Taxes Payable	\$ 22,662	\$ 17,837



OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 22,662	\$ 17,837
Grossed-up Income Taxes	\$ 26,819	\$ 20,316
Incremental Grossed-up Tax Amount		-\$ 6,503
Sharing of Tax Amount (50%)		-\$ 3,252

**Notes**

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:
- a. is applicable if taxable capital is below \$10 million.
  - b. is phased out with taxable capital of more than \$10 million.
  - c. is completely eliminated when the taxable capital is \$50 million or more.
- This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.
2. The OEB's proxy for taxable capital is rate base.



# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh	3,234	25,007,091		17.51	0.0227		679,528	567,661	0	1,247,189	54.5%	45.5%	0.0%	53.7%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	461	14,346,569		31.11	0.0107		172,101	153,508	0	325,609	52.9%	47.1%	0.0%	14.0%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	46	20,994,730	62,498	149.05		2.3300	82,276	0	145,620	227,896	36.1%	0.0%	63.9%	9.8%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	3	14,183,464	34,069	1580.87		1.0849	56,911	0	36,961	93,873	60.6%	0.0%	39.4%	4.0%
LARGE USE SERVICE CLASSIFICATION	kW	1	61,820,874	137,741	9509.57		1.7119	114,115	0	235,799	349,914	32.6%	0.0%	67.4%	15.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	4	84,113		72.75	0.0645		3,492	5,425	0	8,917	39.2%	60.8%	0.0%	0.4%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	6	15,525		35.67	0.0000		2,568	0	0	2,568	100.0%	0.0%	0.0%	0.1%
STREET LIGHTING SERVICE CLASSIFICATION	kW	4	1,069,699	2,724	4.36		23.8686	209	0	65,018	65,227	0.3%	0.0%	99.7%	2.8%
<b>Total</b>		3,759	137,522,065	237,032				1,111,200	726,595	483,399	2,321,193				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	26,934,003		-1,747	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	13,534,432		-456	0.0000	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	17,649,111	48,414	-319	0.0000	kW
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	26,155,675	73,480	-132	0.0000	kW
LARGE USE SERVICE CLASSIFICATION	kW	57,159,245	176,923	-490	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	83,100		-12	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	1,901	5	-4	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	414,664	881	-91	0.0000	kW
<b>Total</b>		141,932,131	299,703	<b>-\$3,252</b>		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)



 **Incentive Rate-setting Mechanism Rate Generator  
for 2026 Filers**

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for 2026 Filers**





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates	Unit	2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026
Rate Description		Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$ 6.42
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$ 1.02
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$ 3.47

Hydro One Sub-Transmission Rates	Unit	2024		2025		2026
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$ 5.4282
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$ 0.6896
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$ 3.4965
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$ 4.1861

If needed, add extra host here. (I)	Unit	2024		2025		2026
Rate Description		Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					



Both Line and Transformation Connection Service Rate

kW

\$

-

\$

-

\$

-

If needed, add extra host here. (II)		Unit	2024	2025	2026
Rate Description			Rate	Rate	Rate
Network Service Rate	kW				
Line Connection Service Rate	kW				
Transformation Connection Service Rate	kW				
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)		\$	Historical 2024	Current 2025	Forecast 2026





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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

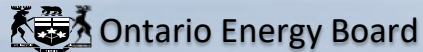
In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January				22,380	\$5.78	\$ 129,356	27,155	\$0.95	\$ 25,797	27,155	\$3.21	\$ 87,168	\$ 112,965
February				22,454	\$5.78	\$ 129,784	26,417	\$0.95	\$ 25,096	26,417	\$3.21	\$ 84,799	\$ 109,895
March				19,057	\$5.78	\$ 110,149	25,454	\$0.95	\$ 24,181	25,454	\$3.21	\$ 81,707	\$ 105,889
April				20,562	\$5.78	\$ 118,848	24,549	\$0.95	\$ 23,321	24,550	\$3.21	\$ 78,804	\$ 102,125
May				21,764	\$5.78	\$ 125,796	22,434	\$0.95	\$ 21,312	22,434	\$3.21	\$ 72,013	\$ 93,325
June				21,002	\$5.78	\$ 121,392	25,425	\$0.95	\$ 24,154	25,425	\$3.21	\$ 81,614	\$ 105,768
July				20,890	\$6.12	\$ 127,847	24,577	\$0.95	\$ 23,348	24,577	\$3.21	\$ 78,892	\$ 102,240
August				22,594	\$6.12	\$ 138,275	26,581	\$0.95	\$ 25,252	26,581	\$3.21	\$ 85,325	\$ 110,577
September				21,864	\$6.12	\$ 133,808	25,221	\$0.95	\$ 23,960	25,221	\$3.21	\$ 80,959	\$ 104,919
October				19,991	\$6.12	\$ 122,345	22,297	\$0.95	\$ 21,182	22,297	\$3.21	\$ 71,573	\$ 92,756
November				23,221	\$6.12	\$ 142,113	24,463	\$0.95	\$ 23,240	24,463	\$3.21	\$ 78,526	\$ 101,766
December				23,576	\$6.12	\$ 144,285	25,194	\$0.95	\$ 23,934	25,194	\$3.21	\$ 80,873	\$ 104,807
Total				259,355	\$ 5.95	\$ 1,543,998	299,767	\$ 0.95	\$ 284,778	299,768	\$ 3.21	\$ 962,254	\$ 1,247,032

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month				Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January													\$ -
February													\$ -
March													\$ -
April													\$ -
May													\$ -
June													\$ -
July													\$ -
August													\$ -
September													\$ -
October													\$ -
November													\$ -





## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

December										\$	-
Total											
	-	\$	-	\$	-		-	\$	-	\$	-
If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$	-		\$	-		\$	-	\$	
February		\$	-		\$	-		\$	-	\$	
March		\$	-		\$	-		\$	-	\$	
April		\$	-		\$	-		\$	-	\$	
May		\$	-		\$	-		\$	-	\$	
June		\$	-		\$	-		\$	-	\$	
July		\$	-		\$	-		\$	-	\$	
August		\$	-		\$	-		\$	-	\$	
September		\$	-		\$	-		\$	-	\$	
October		\$	-		\$	-		\$	-	\$	
November		\$	-		\$	-		\$	-	\$	
December		\$	-		\$	-		\$	-	\$	
Total											
	-	\$	-	\$	-		-	\$	-	\$	-
If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January		\$	-		\$	-		\$	-	\$	
February		\$	-		\$	-		\$	-	\$	
March		\$	-		\$	-		\$	-	\$	
April		\$	-		\$	-		\$	-	\$	
May		\$	-		\$	-		\$	-	\$	





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.

If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

June		\$	-				\$	-			\$	-
July		\$	-				\$	-			\$	-
August		\$	-				\$	-			\$	-
September		\$	-				\$	-			\$	-
October		\$	-				\$	-			\$	-
November		\$	-				\$	-			\$	-
December		\$	-				\$	-			\$	-
<b>Total</b>	-	\$	-	\$	-	-	-	\$	-	\$	-	-
<b>Total</b>	<b>Network</b>			<b>Line Connection</b>			<b>Transformation Connection</b>			<b>Total Connection</b>		
<b>Month</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Units Billed</b>	<b>Rate</b>	<b>Amount</b>	<b>Amount</b>		
January	22,380	\$ 5.7800	\$ 129,356	27,155	\$ 0.9500	\$ 25,797	27,155	\$ 3.2100	\$ 87,168	\$ 112,965		
February	22,454	\$ 5.7800	\$ 129,784	26,417	\$ 0.9500	\$ 25,096	26,417	\$ 3.2100	\$ 84,799	\$ 109,895		
March	19,057	\$ 5.7800	\$ 110,149	25,454	\$ 0.9500	\$ 24,181	25,454	\$ 3.2100	\$ 81,707	\$ 105,889		
April	20,562	\$ 5.7800	\$ 118,848	24,549	\$ 0.9500	\$ 23,321	24,550	\$ 3.2100	\$ 78,804	\$ 102,125		
May	21,764	\$ 5.7800	\$ 125,796	22,434	\$ 0.9500	\$ 21,312	22,434	\$ 3.2100	\$ 72,013	\$ 93,325		
June	21,002	\$ 5.7800	\$ 121,392	25,425	\$ 0.9500	\$ 24,154	25,425	\$ 3.2100	\$ 81,614	\$ 105,768		
July	20,890	\$ 6.1200	\$ 127,847	24,577	\$ 0.9500	\$ 23,348	24,577	\$ 3.2100	\$ 78,892	\$ 102,240		
August	22,594	\$ 6.1200	\$ 138,275	26,581	\$ 0.9500	\$ 25,252	26,581	\$ 3.2100	\$ 85,325	\$ 110,577		
September	21,864	\$ 6.1200	\$ 133,808	25,221	\$ 0.9500	\$ 23,960	25,221	\$ 3.2100	\$ 80,959	\$ 104,919		
October	19,991	\$ 6.1200	\$ 122,345	22,297	\$ 0.9500	\$ 21,182	22,297	\$ 3.2100	\$ 71,573	\$ 92,756		
November	23,221	\$ 6.1200	\$ 142,113	24,463	\$ 0.9500	\$ 23,240	24,463	\$ 3.2100	\$ 78,526	\$ 101,766		
December	23,576	\$ 6.1200	\$ 144,285	25,194	\$ 0.9500	\$ 23,934	25,194	\$ 3.2100	\$ 80,873	\$ 104,807		
<b>Total</b>	259,355	\$ 5.95	\$ 1,543,998	299,767	\$ 0.95	\$ 284,778	299,768	\$ 3.21	\$ 962,254	\$ 1,247,032		
											<b>Low Voltage Switchgear Credit (if applicable)</b>	
											\$ -	
											<b>Total including deduction for Low Voltage Switchgear Credit</b>	
											\$ 1,247,032	





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,380	\$ 6.3700	\$ 142,561	27,155	\$ 1.0000	\$ 27,155	27,155	\$ 3.3900	\$ 92,055	\$		\$	119,210
February	22,454	\$ 6.3700	\$ 143,032	26,417	\$ 1.0000	\$ 26,417	26,417	\$ 3.3900	\$ 89,554	\$		\$	115,971
March	19,057	\$ 6.3700	\$ 121,393	25,454	\$ 1.0000	\$ 25,454	25,454	\$ 3.3900	\$ 86,289	\$		\$	111,743
April	20,562	\$ 6.3700	\$ 130,980	24,549	\$ 1.0000	\$ 24,549	24,550	\$ 3.3900	\$ 83,223	\$		\$	107,772
May	21,764	\$ 6.3700	\$ 138,637	22,434	\$ 1.0000	\$ 22,434	22,434	\$ 3.3900	\$ 76,051	\$		\$	98,485
June	21,002	\$ 6.3700	\$ 133,783	25,425	\$ 1.0000	\$ 25,425	25,425	\$ 3.3900	\$ 86,191	\$		\$	111,616
July	20,890	\$ 6.3700	\$ 133,069	24,577	\$ 1.0000	\$ 24,577	24,577	\$ 3.3900	\$ 83,316	\$		\$	107,893
August	22,594	\$ 6.3700	\$ 143,924	26,581	\$ 1.0000	\$ 26,581	26,581	\$ 3.3900	\$ 90,110	\$		\$	116,691
September	21,864	\$ 6.3700	\$ 139,274	25,221	\$ 1.0000	\$ 25,221	25,221	\$ 3.3900	\$ 85,499	\$		\$	110,720
October	19,991	\$ 6.3700	\$ 127,343	22,297	\$ 1.0000	\$ 22,297	22,297	\$ 3.3900	\$ 75,587	\$		\$	97,884
November	23,221	\$ 6.3700	\$ 147,918	24,463	\$ 1.0000	\$ 24,463	24,463	\$ 3.3900	\$ 82,930	\$		\$	107,393
December	23,576	\$ 6.3700	\$ 150,179	25,194	\$ 1.0000	\$ 25,194	25,194	\$ 3.3900	\$ 85,408	\$		\$	110,602
<b>Total</b>	<b>259,355</b>	<b>\$ 6.37</b>	<b>\$ 1,652,091</b>	<b>299,767</b>	<b>\$ 1.00</b>	<b>\$ 299,767</b>	<b>299,768</b>	<b>\$ 3.39</b>	<b>\$ 1,016,212</b>	<b>\$</b>		<b>\$</b>	<b>1,315,979</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
February	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
March	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
April	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
May	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
June	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
July	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
August	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
September	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
October	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
November	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
December	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
<b>Total</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>-</b>	<b>\$ -</b>	<b>\$ -</b>	<b>\$</b>		<b>\$</b>	<b>-</b>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (l)	Network			Line Connection			Transformation Connection			Total Connection
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
Month										
January	-	\$	-	\$	-	\$	-	\$	-	\$
February	-	\$	-	\$	-	\$	-	\$	-	\$
March	-	\$	-	\$	-	\$	-	\$	-	\$
April	-	\$	-	\$	-	\$	-	\$	-	\$
May	-	\$	-	\$	-	\$	-	\$	-	\$
June	-	\$	-	\$	-	\$	-	\$	-	\$
July	-	\$	-	\$	-	\$	-	\$	-	\$
August	-	\$	-	\$	-	\$	-	\$	-	\$
September	-	\$	-	\$	-	\$	-	\$	-	\$
October	-	\$	-	\$	-	\$	-	\$	-	\$
November	-	\$	-	\$	-	\$	-	\$	-	\$
December	-	\$	-	\$	-	\$	-	\$	-	\$
Total	-	\$	-	\$	-	\$	-	\$	-	\$





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (II)				Network				Line Connection				Transformation Connection				Total Connection	
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount				
January	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
February	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
March	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
April	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
May	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
June	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
July	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
August	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
September	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
October	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
November	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
December	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		
Total	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-	\$	-		

Total	Network				Line Connection				Transformation Connection				Total Connection
Month	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Units Billed		Rate	Amount	Amount
January	22,380	\$	6.3700	\$ 142,561	27,155	\$	1.0000	\$ 27,155	27,155	\$	3.3900	\$ 92,055	\$ 119,210
February	22,454	\$	6.3700	\$ 143,032	26,417	\$	1.0000	\$ 26,417	26,417	\$	3.3900	\$ 89,554	\$ 115,971
March	19,057	\$	6.3700	\$ 121,393	25,454	\$	1.0000	\$ 25,454	25,454	\$	3.3900	\$ 86,289	\$ 111,743
April	20,562	\$	6.3700	\$ 130,980	24,549	\$	1.0000	\$ 24,549	24,550	\$	3.3900	\$ 83,223	\$ 107,772
May	21,764	\$	6.3700	\$ 138,637	22,434	\$	1.0000	\$ 22,434	22,434	\$	3.3900	\$ 76,051	\$ 98,485
June	21,002	\$	6.3700	\$ 133,783	25,425	\$	1.0000	\$ 25,425	25,425	\$	3.3900	\$ 86,191	\$ 111,616
July	20,890	\$	6.3700	\$ 133,069	24,577	\$	1.0000	\$ 24,577	24,577	\$	3.3900	\$ 83,316	\$ 107,893
August	22,594	\$	6.3700	\$ 143,924	26,581	\$	1.0000	\$ 26,581	26,581	\$	3.3900	\$ 90,110	\$ 116,691
September	21,864	\$	6.3700	\$ 139,274	25,221	\$	1.0000	\$ 25,221	25,221	\$	3.3900	\$ 85,499	\$ 110,720
October	19,991	\$	6.3700	\$ 127,343	22,297	\$	1.0000	\$ 22,297	22,297	\$	3.3900	\$ 75,587	\$ 97,884
November	23,221	\$	6.3700	\$ 147,918	24,463	\$	1.0000	\$ 24,463	24,463	\$	3.3900	\$ 82,930	\$ 107,393
December	23,576	\$	6.3700	\$ 150,179	25,194	\$	1.0000	\$ 25,194	25,194	\$	3.3900	\$ 85,408	\$ 110,602
Total	259,355	\$	6.37	\$ 1,652,091	299,767	\$	1.00	\$ 299,767	299,768	\$	3.39	\$ 1,016,212	\$ 1,315,979





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

Low Voltage Switchgear Credit (if applicable)	\$	-
Total including deduction for Low Voltage Switchgear Credit	\$	<u>1,315,979</u>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,380	\$ 6.4200	\$ 143,680	27,155	\$ 1.0200	\$ 27,698	27,155	\$ 3.4700	\$ 94,228				\$ 121,926
February	22,454	\$ 6.4200	\$ 144,155	26,417	\$ 1.0200	\$ 26,945	26,417	\$ 3.4700	\$ 91,667				\$ 118,612
March	19,057	\$ 6.4200	\$ 122,346	25,454	\$ 1.0200	\$ 25,963	25,454	\$ 3.4700	\$ 88,325				\$ 114,288
April	20,562	\$ 6.4200	\$ 132,008	24,549	\$ 1.0200	\$ 25,040	24,550	\$ 3.4700	\$ 85,187				\$ 110,227
May	21,764	\$ 6.4200	\$ 139,725	22,434	\$ 1.0200	\$ 22,883	22,434	\$ 3.4700	\$ 77,846				\$ 100,729
June	21,002	\$ 6.4200	\$ 134,833	25,425	\$ 1.0200	\$ 25,934	25,425	\$ 3.4700	\$ 88,225				\$ 114,158
July	20,890	\$ 6.4200	\$ 134,114	24,577	\$ 1.0200	\$ 25,069	24,577	\$ 3.4700	\$ 85,282				\$ 110,351
August	22,594	\$ 6.4200	\$ 145,053	26,581	\$ 1.0200	\$ 27,113	26,581	\$ 3.4700	\$ 92,236				\$ 119,349
September	21,864	\$ 6.4200	\$ 140,367	25,221	\$ 1.0200	\$ 25,725	25,221	\$ 3.4700	\$ 87,517				\$ 113,242
October	19,991	\$ 6.4200	\$ 128,342	22,297	\$ 1.0200	\$ 22,743	22,297	\$ 3.4700	\$ 77,371				\$ 100,114
November	23,221	\$ 6.4200	\$ 149,079	24,463	\$ 1.0200	\$ 24,952	24,463	\$ 3.4700	\$ 84,887				\$ 109,839
December	23,576	\$ 6.4200	\$ 151,358	25,194	\$ 1.0200	\$ 25,698	25,194	\$ 3.4700	\$ 87,423				\$ 113,121
<b>Total</b>	<b>259,355</b>	<b>\$ 6.42</b>	<b>\$ 1,665,059</b>	<b>299,767</b>	<b>\$ 1.02</b>	<b>\$ 305,762</b>	<b>299,768</b>	<b>\$ 3.47</b>	<b>\$ 1,040,193</b>				<b>\$ 1,345,956</b>

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
February	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
March	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
April	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
May	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
June	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
July	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
August	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
September	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
October	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
November	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -
December	-	\$ 5.4282	\$ -	-	\$ 0.6896	\$ -	-	\$ 3.4965	\$ -	\$ -			\$ -





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

Total	-					-					-					\$ -	
If needed, add extra host here. (I)	Network					Line Connection					Transformation Connection					Total Connection	
	Units Billed	Rate	Amount			Units Billed	Rate	Amount			Units Billed	Rate	Amount			Amount	
Month																	
January	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
February	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
March	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
April	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
May	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
June	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
July	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
August	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
September	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
October	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
November	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
December	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-
Total	-	\$	-	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	\$	-





Ontario Energy Board

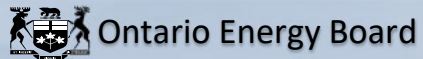
# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

If needed, add extra host here. (II)		Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	22,380	\$ 6.42	\$ 143,680	27,155	\$ 1.02	\$ 27,698	27,155	\$ 3.47	\$ 94,228	\$ 121,926
February	22,454	\$ 6.42	\$ 144,155	26,417	\$ 1.02	\$ 26,945	26,417	\$ 3.47	\$ 91,667	\$ 118,612
March	19,057	\$ 6.42	\$ 122,346	25,454	\$ 1.02	\$ 25,963	25,454	\$ 3.47	\$ 88,325	\$ 114,288
April	20,562	\$ 6.42	\$ 132,008	24,549	\$ 1.02	\$ 25,040	24,550	\$ 3.47	\$ 85,187	\$ 110,227
May	21,764	\$ 6.42	\$ 139,725	22,434	\$ 1.02	\$ 22,883	22,434	\$ 3.47	\$ 77,846	\$ 100,729
June	21,002	\$ 6.42	\$ 134,833	25,425	\$ 1.02	\$ 25,934	25,425	\$ 3.47	\$ 88,225	\$ 114,158
July	20,890	\$ 6.42	\$ 134,114	24,577	\$ 1.02	\$ 25,069	24,577	\$ 3.47	\$ 85,282	\$ 110,351
August	22,594	\$ 6.42	\$ 145,053	26,581	\$ 1.02	\$ 27,113	26,581	\$ 3.47	\$ 92,236	\$ 119,349
September	21,864	\$ 6.42	\$ 140,367	25,221	\$ 1.02	\$ 25,725	25,221	\$ 3.47	\$ 87,517	\$ 113,242
October	19,991	\$ 6.42	\$ 128,342	22,297	\$ 1.02	\$ 22,743	22,297	\$ 3.47	\$ 77,371	\$ 100,114
November	23,221	\$ 6.42	\$ 149,079	24,463	\$ 1.02	\$ 24,952	24,463	\$ 3.47	\$ 84,887	\$ 109,839
December	23,576	\$ 6.42	\$ 151,358	25,194	\$ 1.02	\$ 25,698	25,194	\$ 3.47	\$ 87,423	\$ 113,121





## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

<b>Total</b>	<u>259,355</u>	<u>\$</u>	<u>6.42</u>	<u>\$</u>	<u>1,665,059</u>	<u>299,767</u>	<u>\$</u>	<u>1.02</u>	<u>\$</u>	<u>305,762</u>	<u>299,768</u>	<u>\$</u>	<u>3.47</u>	<u>\$</u>	<u>1,040,193</u>	<u>\$</u>	<u>1,345,956</u>
											<b>Low Voltage Switchgear Credit (if applicable)</b>	\$				\$	-
											<b>Total including deduction for Low Voltage Switchgear Credit</b>	\$				\$	1,345,956



# Incentive Rate-setting Mechanism Rate Generator

## for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0104	28,191,821	0	293,195	17.3%	285,173	0.0101
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	14,166,490	0	133,165	7.8%	129,522	0.0091
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.7928		48,414	183,626	10.8%	178,601	3.6890
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6448		0	0	0.0%	0	0.6271
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0282		73,480	295,991	17.4%	287,892	3.9180
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6848		0	0	0.0%	0	0.6661
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.4609		176,923	789,236	46.5%	767,642	4.3388
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0094	86,981	0	818	0.0%	795	0.0091
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8692		5	15	0.0%	15	2.7908
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.8604		881	2,521	0.1%	2,452	2.7821

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	28,191,821	0	239,630	17.4%	228,428	0.0081
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	14,166,490	0	103,415	7.5%	98,581	0.0070
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9500		48,414	142,822	10.3%	136,145	2.8121
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5015		0	0	0.0%	0	0.0000
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2343		73,480	237,655	17.2%	226,545	3.0831
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5498		0	0	0.0%	0	0.0000
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6982		176,923	654,297	47.4%	623,708	3.5253
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0073	86,981	0	635	0.0%	605	0.0070
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3322		5	12	0.0%	12	2.2224
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3292		881	2,052	0.1%	1,956	2.2203

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101	28,191,821	0	285,173	17.3%	287,411	<b>0.0102</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	14,166,490	0	129,522	7.8%	130,538	<b>0.0092</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.6890		48,414	178,601	10.8%	180,003	<b>3.7180</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6271		0	0	0.0%	0	<b>0.6321</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.9180		73,480	287,892	17.4%	290,152	<b>3.9487</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6661		0	0	0.0%	0	<b>0.6713</b>
Large Use Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.3388		176,923	767,642	46.5%	773,667	<b>4.3729</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0091	86,981	0	795	0.0%	801	<b>0.0092</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7908		5	15	0.0%	15	<b>2.8136</b>
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.7821		881	2,452	0.1%	2,471	<b>2.8040</b>

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0081	28,191,821	0	228,428	17.4%	233,631	<b>0.0083</b>
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	14,166,490	0	98,581	7.5%	100,826	<b>0.0071</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8121		48,414	136,145	10.3%	139,246	<b>2.8761</b>
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	<b>0.4889</b>
General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0831		73,480	226,545	17.2%	231,705	<b>3.1533</b>



General Service 500 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	<b>0.5361</b>
Large Use Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5253		176,923	623,708	47.4%	637,915	<b>3.6056</b>
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0070	86,981	0	605	0.0%	619	<b>0.0071</b>
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2224		5	12	0.0%	12	<b>2.2722</b>
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2203		881	1,956	0.1%	2,001	<b>2.2709</b>





Ontario Energy Board

# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
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# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

*Update the following rates if an OEB Decision has been issued at the time of completing this application*

## Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

## Time-of-Use RPP Prices and Percentages

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0760	64%
Mid-Peak	\$/kWh	0.1220	18%
On-Peak	\$/kWh	0.1580	18%

## Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	13.10%
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## Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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## Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

## Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24



Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

\* OEB approved inflation rate effective in 2026

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges



## **Incentive Rate-setting Mechanism Rate Generator for 2026 Filers**



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

2024-0021



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to the supply of electrical energy to customers residing in residential dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	41.06
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0007)



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
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Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027

Applicable only for Class B Customers	\$/kWh	0.0008
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0102
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors

### GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to the supply of electrical energy to General Service Buildings requiring a connection with a connected load less than 50 kW and, Town Houses and Condominiums described in section 3.1.8 of the distributor's Conditions of Service that require centralized bulk metering. General Service Buildings are defined as buildings that are used for purposes other than single family dwellings. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	39.87
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	5.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0138



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0006)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0008
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	191.10
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	25.21
Distribution Volumetric Rate	\$/kW	2.9872
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2113)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2843
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.3940
Retail Transmission Rate - Network Service Rate	\$/kW	3.7180
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8761
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4889



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION**

This classification applies to the supply of electrical energy to General Service Customers requiring a connection with a connected load, whose average monthly maximum demand used, for billing purposes, is, or is forecast to be, equal to or greater than 500 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	2,026.89
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	267.33
Distribution Volumetric Rate	\$/kW	1.3910
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0793
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2660)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1925
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.1835
Retail Transmission Rate - Network Service Rate	\$/kW	3.9487
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6713



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

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Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1533
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5361

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously  
approved schedules of Rates, Charges and Loss Factors**

### **LARGE USE SERVICE CLASSIFICATION**

This classification refers to the supply of electrical energy to General Service Customers requiring a connection with a connected load or whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	12,192.46
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	1,608.12
Distribution Volumetric Rate	\$/kW	2.1949
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2513)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	0.2895
Retail Transmission Rate - Network Service Rate	\$/kW	4.3729
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.6056

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative street lighting, bill boards, etc. The level of consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	93.28
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	12.30



**ERTH Power Corporation**  
**Goderich Rate Zone**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date May 1, 2026**  
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Distribution Volumetric Rate	\$/kWh	0.0827
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0008
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0006)
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kWh	0.0109
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0092
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0071

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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### SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	45.71
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	6.03
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1894
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.1897)
Retail Transmission Rate - Network Service Rate	\$/kW	2.8136
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2722



**ERTH Power Corporation**  
**Goderich Rate Zone**  
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**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

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### STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connection load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Street lighting plant, facilities or equipment owned by the customer are subject to the ESA requirements. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	5.57
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$	0.74
Distribution Volumetric Rate	\$/kW	30.6026



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2026**

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Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0090
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.2737)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.3666
Rate Rider for Recovery of Incremental Capital (2025) - effective until the effective date of the next cost of service based rate order (from January 1, 2026)	\$/kW	4.0363
Retail Transmission Rate - Network Service Rate	\$/kW	2.8040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2709

#### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

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#### microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

#### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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#### ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

#### SPECIFIC SERVICE CHARGES



# ERTH Power Corporation

## Goderich Rate Zone

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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#### Customer Administration

Arrears certificate	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	15.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

#### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00

#### Other

Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
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### RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.



# ERTH Power Corporation

## Goderich Rate Zone

### TARIFF OF RATES AND CHARGES

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0467
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# **ERTH Power Corporation**

## **Goderich Rate Zone**

### **TARIFF OF RATES AND CHARGES**

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Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0145
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0362
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045





# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**


For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	2,000			
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	64,700	125		
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	821,250	1,700		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	3,942,000	15,000		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0467	1.0467	100			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	657			1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	136			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0467	1.0467	750			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	136			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0467	1.0467	1,000			
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0467	1.0467	27,488			
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				
Add additional scenarios if required			1.0467	1.0467				



Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 3.15	6.7%	\$ 2.84	4.6%	\$ 2.83	2.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.31	3.1%	\$ 6.91	8.7%	\$ 6.07	5.3%	\$ 6.07	1.9%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 18.56	3.0%	\$ 241.25	24.4%	\$ 222.67	12.2%	\$ 251.61	1.7%
GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 144.34	3.0%	\$ 3,109.41	33.6%	\$ 2,836.56	13.1%	\$ 3,205.31	1.7%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,483.91	3.0%	\$ 1,932.41	4.3%	\$ (776.59)	-0.5%	\$ (877.55)	-0.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.34	3.0%	\$ 3.53	3.1%	\$ 3.49	3.1%	\$ 3.94	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.50	3.0%	\$ 2.55	4.7%	\$ (76.94)	-2.1%	\$ (86.95)	-2.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 661.32	3.0%	\$ 1,235.14	5.7%	\$ 1,156.27	4.6%	\$ 1,306.58	4.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.35	3.0%	\$ 1.92	4.1%	\$ 1.86	3.7%	\$ 2.11	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.35	3.0%	\$ 4.50	8.2%	\$ 4.19	6.0%	\$ 4.73	2.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 1.68	3.7%	\$ 1.62	3.3%	\$ 1.62	2.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.0%	\$ 3.75	7.8%	\$ 3.33	4.9%	\$ 3.33	1.9%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 27,661.17	3.0%	\$ 51,669.19	5.7%	\$ 48,369.08	4.6%	\$ 54,657.06	4.6%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	<b>750</b>	<b>kWh</b>	
Demand	<b>-</b>	<b>kW</b>	
Current Loss Factor	<b>1.0467</b>		
Proposed/Approved Loss Factor	<b>1.0467</b>		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45.13</b>			<b>\$ 46.48</b>	<b>\$ 1.35</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ 0.0990	35	\$ 3.47	\$ 0.0990	35	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0025	750	\$ (1.88)	-\$ 0.0007	750	\$ (0.53)	\$ 1.35	-72.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0008	750	\$ 0.60	\$ 0.45	300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.29</b>			<b>\$ 50.44</b>	<b>\$ 3.15</b>	<b>6.66%</b>
RTSR - Network	\$ 0.0104	785	\$ 8.16	\$ 0.0102	785	\$ 8.01	\$ (0.16)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	785	\$ 6.67	\$ 0.0083	785	\$ 6.52	\$ (0.16)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 62.13</b>			<b>\$ 64.97</b>	<b>\$ 2.84</b>	<b>4.56%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 141.37</b>			<b>\$ 144.21</b>	<b>\$ 2.84</b>	<b>2.01%</b>
HST	13%		\$ 18.38	13%		\$ 18.75	\$ 0.37	2.01%
Ontario Electricity Rebate	13.1%		\$ (18.52)	13.1%		\$ (18.89)	\$ (0.37)	-
<b>Total Bill on TOU</b>			<b>\$ 141.23</b>			<b>\$ 144.06</b>	<b>\$ 2.83</b>	<b>2.01%</b>



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.56	1	\$ 38.56	\$ 39.87	1	\$ 39.87	\$ 1.31	3.40%
Distribution Volumetric Rate	\$ 0.0133	2000	\$ 26.60	\$ 0.0138	2000	\$ 27.60	\$ 1.00	3.76%
Fixed Rate Riders	\$ 5.26	1	\$ 5.26	\$ 5.26	1	\$ 5.26	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ 0.0018	2000	\$ 3.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 74.02			\$ 76.33	\$ 2.31	3.12%
Line Losses on Cost of Power	\$ 0.0990	93	\$ 9.25	\$ 0.0990	93	\$ 9.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0023	2,000	\$ (4.60)	-\$ 0.0006	2,000	\$ (1.20)	\$ 3.40	-73.91%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0008	2,000	\$ 1.60	\$ 1.20	300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 79.49			\$ 86.40	\$ 6.91	8.69%
RTSR - Network	\$ 0.0094	2,093	\$ 19.68	\$ 0.0092	2,093	\$ 19.26	\$ (0.42)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,093	\$ 15.28	\$ 0.0071	2,093	\$ 14.86	\$ (0.42)	-2.74%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 114.45			\$ 120.52	\$ 6.07	5.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,093	\$ 9.42	\$ 0.0045	2,093	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,093	\$ 3.14	\$ 0.0015	2,093	\$ 3.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 325.34			\$ 331.41	\$ 6.07	1.87%
HST	13%		\$ 42.29	13%		\$ 43.08	\$ 0.79	1.87%
Ontario Electricity Rebate	13.1%		\$ (42.62)	13.1%		\$ (43.42)	\$ (0.80)	
<b>Total Bill on TOU</b>			\$ 325.02			\$ 331.08	\$ 6.07	1.87%



Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,700	kWh
Demand	125	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 184.82	1	\$ 184.82	\$ 191.10	1	\$ 191.10	\$ 6.28	3.40%
Distribution Volumetric Rate	\$ 2.8890	125	\$ 361.13	\$ 2.9872	125	\$ 373.40	\$ 12.28	3.40%
Fixed Rate Riders	\$ 25.21	1	\$ 25.21	\$ 25.21	1	\$ 25.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3940	125	\$ 49.25	\$ 0.3940	125	\$ 49.25	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 620.41			\$ 638.96	\$ 18.56	2.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.8550	125	\$ (106.88)	-\$ 0.2113	125	\$ (26.41)	\$ 80.46	-75.29%
CBR Class B Rate Riders	\$ 0.0781	125	\$ 9.76	\$ 0.2843	125	\$ 35.54	\$ 25.78	264.02%
GA Rate Riders	\$ 0.0072	64,700	\$ 465.84	\$ 0.0090	64,700	\$ 582.30	\$ 116.46	25.00%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 989.13			\$ 1,230.39	\$ 241.25	24.39%
RTSR - Network	\$ 3.7928	125	\$ 474.10	\$ 3.7180	125	\$ 464.75	\$ (9.35)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9500	125	\$ 368.75	\$ 2.8761	125	\$ 359.51	\$ (9.24)	-2.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,831.98			\$ 2,054.65	\$ 222.67	12.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,721	\$ 304.75	\$ 0.0045	67,721	\$ 304.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,721	\$ 101.58	\$ 0.0015	67,721	\$ 101.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,721	\$ 10,808.35	\$ 0.1596	67,721	\$ 10,808.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,046.91			\$ 13,269.58	\$ 222.66	1.71%
HST	13%		\$ 1,696.10	13%		\$ 1,725.04	\$ 28.95	1.71%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 14,743.01			\$ 14,994.62	\$ 251.61	1.71%



Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,700	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,960.24	1	\$ 1,960.24	\$ 2,026.89	1	\$ 2,026.89	\$ 66.65	3.40%
Distribution Volumetric Rate	\$ 1.3453	1700	\$ 2,287.01	\$ 1.3910	1700	\$ 2,364.70	\$ 77.69	3.40%
Fixed Rate Riders	\$ 267.33	1	\$ 267.33	\$ 267.33	1	\$ 267.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1835	1700	\$ 311.95	\$ 0.1835	1700	\$ 311.95	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,826.53</b>			<b>\$ 4,970.87</b>	<b>\$ 144.34</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	-\$ 0.9162	1,700	\$(1,557.54)	-\$ 0.1867	1,700	\$(317.39)	\$ 1,240.15	-79.62%
CBR Class B Rate Riders	\$ 0.0474	1,700	\$ 80.58	\$ 0.1925	1,700	\$ 327.25	\$ 246.67	306.12%
GA Rate Riders	\$ 0.0072	821,250	\$ 5,913.00	\$ 0.0090	821,250	\$ 7,391.25	\$ 1,478.25	25.00%
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,262.57</b>			<b>\$ 12,371.98</b>	<b>\$ 3,109.41</b>	<b>33.57%</b>
RTSR - Network	\$ 4.0282	1,700	\$ 6,847.94	\$ 3.9487	1,700	\$ 6,712.79	\$ (135.15)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2343	1,700	\$ 5,498.31	\$ 3.1533	1,700	\$ 5,360.61	\$ (137.70)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,608.82</b>			<b>\$ 24,445.38</b>	<b>\$ 2,836.56</b>	<b>13.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	859,602	\$ 3,868.21	\$ 0.0045	859,602	\$ 3,868.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	859,602	\$ 1,289.40	\$ 0.0015	859,602	\$ 1,289.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	859,602	\$ 137,192.54	\$ 0.1596	859,602	\$ 137,192.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 163,959.22</b>			<b>\$ 166,795.78</b>	<b>\$ 2,836.56</b>	<b>1.73%</b>
HST	13%		\$ 21,314.70	13%		\$ 21,683.45	\$ 368.75	1.73%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 185,273.92</b>			<b>\$ 188,479.24</b>	<b>\$ 3,205.31</b>	<b>1.73%</b>



Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,791.55	1	\$ 11,791.55	\$ 12,192.46	1	\$ 12,192.46	\$ 400.91	3.40%
Distribution Volumetric Rate	\$ 2.1227	15000	\$ 31,840.50	\$ 2.1949	15000	\$ 32,923.50	\$ 1,083.00	3.40%
Fixed Rate Riders	\$ 1,608.12	1	\$ 1,608.12	\$ 1,608.12	1	\$ 1,608.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2895	15000	\$ 4,342.50	\$ 0.2895	15000	\$ 4,342.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 49,582.67			\$ 51,066.58	\$ 1,483.91	2.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2812	15,000	\$ (4,218.00)	\$ 0.2513	15,000	\$ (3,769.50)	\$ 448.50	-10.63%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 45,364.67			\$ 47,297.08	\$ 1,932.41	4.26%
RTSR - Network	\$ 4.4609	15,000	\$ 66,913.50	\$ 4.3729	15,000	\$ 65,593.50	\$ (1,320.00)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6982	15,000	\$ 55,473.00	\$ 3.6056	15,000	\$ 54,084.00	\$ (1,389.00)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 167,751.17			\$ 166,974.58	\$ (776.59)	-0.46%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	4,126,091	\$ 6,189.14	\$ 0.0015	4,126,091	\$ 6,189.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	4,126,091	\$ 658,524.19	\$ 0.1596	4,126,091	\$ 658,524.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 851,032.16			\$ 850,255.57	\$ (776.59)	-0.09%
HST	13%		\$ 110,634.18	13%		\$ 110,533.22	\$ (100.96)	-0.09%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 961,666.34			\$ 960,788.79	\$ (877.55)	-0.09%



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	100	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 90.21	1	\$ 90.21	\$ 93.28	1	\$ 93.28	\$ 3.07	3.40%
Distribution Volumetric Rate	\$ 0.0800	100	\$ 8.00	\$ 0.0827	100	\$ 8.27	\$ 0.27	3.37%
Fixed Rate Riders	\$ 12.30	1	\$ 12.30	\$ 12.30	1	\$ 12.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0109	100	\$ 1.09	\$ 0.0109	100	\$ 1.09	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 111.60			\$ 114.94	\$ 3.34	2.99%
Line Losses on Cost of Power	\$ 0.1596	5	\$ 0.75	\$ 0.1596	5	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0019	100	\$ (0.19)	-\$ 0.0006	100	\$ (0.06)	\$ 0.13	-68.42%
CBR Class B Rate Riders	\$ 0.0002	100	\$ 0.02	\$ 0.0008	100	\$ 0.08	\$ 0.06	300.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 112.18			\$ 115.71	\$ 3.53	3.15%
RTSR - Network	\$ 0.0094	105	\$ 0.98	\$ 0.0092	105	\$ 0.96	\$ (0.02)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	105	\$ 0.76	\$ 0.0071	105	\$ 0.74	\$ (0.02)	-2.74%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 113.92			\$ 117.41	\$ 3.49	3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	105	\$ 0.47	\$ 0.0045	105	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	105	\$ 0.16	\$ 0.0015	105	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	100	\$ 15.96	\$ 0.1596	100	\$ 15.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 130.76			\$ 134.25	\$ 3.49	2.67%
HST	13%		\$ 17.00	13%		\$ 17.45	\$ 0.45	2.67%
Ontario Electricity Rebate	13.1%		\$ (17.13)	13.1%		\$ (17.59)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 147.76			\$ 151.70	\$ 3.94	2.67%



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.21	1	\$ 44.21	\$ 45.71	1	\$ 45.71	\$ 1.50	3.39%
Distribution Volumetric Rate	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Fixed Rate Riders	\$ 6.03	1	\$ 6.03	\$ 6.03	1	\$ 6.03	\$ -	0.00%
Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 50.24			\$ 51.74	\$ 1.50	2.99%
Line Losses on Cost of Power	\$ 0.1596	31	\$ 4.90	\$ 0.1596	31	\$ 4.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	657	\$ (1.25)	\$ 0.1897	657	\$ (124.63)	\$ (123.38)	9884.21%
CBR Class B Rate Riders	\$ -	657	\$ -	\$ 0.1894	657	\$ 124.44	\$ 124.44	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 53.89			\$ 56.44	\$ 2.55	4.73%
RTSR - Network	\$ 2.8692	688	\$ 1,973.10	\$ 2.8136	688	\$ 1,934.86	\$ (38.24)	-1.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3322	688	\$ 1,603.81	\$ 2.2722	688	\$ 1,562.55	\$ (41.26)	-2.57%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3,630.80			\$ 3,553.85	\$ (76.94)	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	688	\$ 1.03	\$ 0.0015	688	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,740.03			\$ 3,663.09	\$ (76.94)	-2.06%
HST	13%		\$ 486.20	13%		\$ 476.20	\$ (10.00)	-2.06%
Ontario Electricity Rebate	13.1%		\$ (489.94)	13.1%		\$ (479.86)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,226.23			\$ 4,139.29	\$ (86.95)	-2.06%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39	1	\$ 5.39	\$ 5.57	1	\$ 5.57	\$ 0.18	3.34%
Distribution Volumetric Rate	\$ 29.5963	657	\$ 19,444.77	\$ 30.6026	657	\$ 20,105.91	\$ 661.14	3.40%
Fixed Rate Riders	\$ 0.74	1	\$ 0.74	\$ 0.74	1	\$ -	\$ -	0.00%
Volumetric Rate Riders	\$ 4.0363	657	\$ 2,651.85	\$ 4.0363	657	\$ 2,651.85	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 22,102.75			\$ 22,764.07	\$ 661.32	2.99%
Line Losses on Cost of Power	\$ 0.1596	31	\$ 4.90	\$ 0.1596	31	\$ 4.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.8753	657	\$ (575.07)	-\$ 0.2737	657	\$ (179.82)	\$ 395.25	-68.73%
CBR Class B Rate Riders	\$ 0.0966	657	\$ 63.47	\$ 0.3666	657	\$ 240.86	\$ 177.39	279.50%
GA Rate Riders	\$ 0.0072	657	\$ 4.73	\$ 0.0090	657	\$ 5.91	\$ 1.18	25.00%
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21,600.77			\$ 22,835.91	\$ 1,235.14	5.72%
RTSR - Network	\$ 2.8604	688	\$ 1,967.05	\$ 2.8040	688	\$ 1,928.26	\$ (38.79)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3292	688	\$ 1,601.75	\$ 2.2709	688	\$ 1,561.66	\$ (40.09)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25,169.56			\$ 26,325.83	\$ 1,156.27	4.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	688	\$ 1.03	\$ 0.0015	688	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 25,278.80			\$ 26,435.06	\$ 1,156.27	4.57%
HST	13%		\$ 3,286.24	13%		\$ 3,436.56	\$ 150.31	4.57%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 28,565.04			\$ 29,871.62	\$ 1,306.58	4.57%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>136</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0467</b>	
Proposed/Approved Loss Factor	<b>1.0467</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45.13</b>			<b>\$ 46.48</b>	<b>\$ 1.35</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ 0.1596	6	\$ 1.01	\$ 0.1596	6	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0025	136	\$ (0.34)	-\$ 0.0007	136	\$ (0.10)	\$ 0.24	-72.00%
CBR Class B Rate Riders	\$ 0.0002	136	\$ 0.03	\$ 0.0008	136	\$ 0.11	\$ 0.08	300.00%
GA Rate Riders	\$ 0.0072	136	\$ 0.98	\$ 0.0090	136	\$ 1.22	\$ 0.24	25.00%
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 47.23</b>			<b>\$ 49.15</b>	<b>\$ 1.92</b>	<b>4.07%</b>
RTSR - Network	\$ 0.0104	142	\$ 1.48	\$ 0.0102	142	\$ 1.45	\$ (0.03)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	142	\$ 1.21	\$ 0.0083	142	\$ 1.18	\$ (0.03)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.92</b>			<b>\$ 51.78</b>	<b>\$ 1.86</b>	<b>3.73%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142	\$ 0.21	\$ 0.0015	142	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	136	\$ 21.71	\$ 0.1596	136	\$ 21.71	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 72.48</b>			<b>\$ 74.34</b>	<b>\$ 1.86</b>	<b>2.57%</b>
HST	13%		\$ 9.42	13%		\$ 9.66	\$ 0.24	2.57%
Ontario Electricity Rebate	13.1%		\$ (9.49)	13.1%		\$ (9.74)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 81.90</b>			<b>\$ 84.01</b>	<b>\$ 2.11</b>	<b>2.57%</b>



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>750</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0467</b>	
Proposed/Approved Loss Factor	<b>1.0467</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 45.13</b>			<b>\$ 46.48</b>	<b>\$ 1.35</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ 0.1596	35	\$ 5.59	\$ 0.1596	35	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0025	750	\$ (1.88)	-\$ 0.0007	750	\$ (0.53)	\$ 1.35	-72.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0008	750	\$ 0.60	\$ 0.45	300.00%
GA Rate Riders	\$ 0.0072	750	\$ 5.40	\$ 0.0090	750	\$ 6.75	\$ 1.35	25.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 54.81</b>			<b>\$ 59.31</b>	<b>\$ 4.50</b>	<b>8.21%</b>
RTSR - Network	\$ 0.0104	785	\$ 8.16	\$ 0.0102	785	\$ 8.01	\$ (0.16)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	785	\$ 6.67	\$ 0.0083	785	\$ 6.52	\$ (0.16)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 69.65</b>			<b>\$ 73.84</b>	<b>\$ 4.19</b>	<b>6.01%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 194.06</b>			<b>\$ 198.25</b>	<b>\$ 4.19</b>	<b>2.16%</b>
HST	13%		\$ 25.23	13%		\$ 25.77	\$ 0.54	2.16%
Ontario Electricity Rebate	13.1%		\$ (25.42)	13.1%		\$ (25.97)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 219.29</b>			<b>\$ 224.02</b>	<b>\$ 4.73</b>	<b>2.16%</b>



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>136</b>	<b>kWh</b>
Demand	<b>-</b>	<b>kW</b>
Current Loss Factor	<b>1.0467</b>	
Proposed/Approved Loss Factor	<b>1.0467</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.0990	6	\$ 0.63	\$ 0.0990	6	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	136	\$ (0.34)	\$ 0.0007	136	\$ (0.10)	\$ 0.24	-72.00%
CBR Class B Rate Riders	\$ 0.0002	136	\$ 0.03	\$ 0.0008	136	\$ 0.11	\$ 0.08	300.00%
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 45.87			\$ 47.54	\$ 1.68	3.65%
RTSR - Network	\$ 0.0104	142	\$ 1.48	\$ 0.0102	142	\$ 1.45	\$ (0.03)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	142	\$ 1.21	\$ 0.0083	142	\$ 1.18	\$ (0.03)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48.56			\$ 50.18	\$ 1.62	3.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142	\$ 0.21	\$ 0.0015	142	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	87	\$ 6.62	\$ 0.0760	87	\$ 6.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	24	\$ 2.99	\$ 0.1220	24	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1580	24	\$ 3.87	\$ 0.1580	24	\$ 3.87	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 63.13			\$ 64.75	\$ 1.62	2.57%
HST	13%		\$ 8.21	13%		\$ 8.42	\$ 0.21	2.57%
Ontario Electricity Rebate	13.1%		\$ (8.27)	13.1%		\$ (8.48)	\$ (0.21)	-
<b>Total Bill on TOU</b>			\$ 63.07			\$ 64.68	\$ 1.62	2.57%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>1,000</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0467</b>	
Proposed/Approved Loss Factor	<b>1.0467</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.0990	47	\$ 4.63	\$ 0.0990	47	\$ 4.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	1,000	\$ (2.50)	\$ 0.0007	1,000	\$ (0.70)	\$ 1.80	-72.00%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0008	1,000	\$ 0.80	\$ 0.60	300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.88			\$ 51.63	\$ 3.75	7.83%
RTSR - Network	\$ 0.0104	1,047	\$ 10.89	\$ 0.0102	1,047	\$ 10.68	\$ (0.21)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	1,047	\$ 8.90	\$ 0.0083	1,047	\$ 8.69	\$ (0.21)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.66			\$ 70.99	\$ 3.33	4.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,047	\$ 4.71	\$ 0.0045	1,047	\$ 4.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,047	\$ 1.57	\$ 0.0015	1,047	\$ 1.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 173.23			\$ 176.56	\$ 3.33	1.92%
HST	13%		\$ 22.52	13%		\$ 22.95	\$ 0.43	1.92%
Ontario Electricity Rebate	13.1%		\$ (22.69)	13.1%		\$ (23.13)	\$ (0.44)	
<b>Total Bill on TOU</b>			\$ 173.05			\$ 176.38	\$ 3.33	1.92%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39		\$ -	\$ 5.57		\$ -	\$ -	
Distribution Volumetric Rate	\$ 29.5963	27488	\$ 813,543.09	\$ 30.6026	27488	\$ 841,204.27	\$ 27,661.17	3.40%
Fixed Rate Riders	\$ 0.74		\$ -	\$ 0.74		\$ -	\$ -	
Volumetric Rate Riders	\$ 4.0363	27488	\$ 110,949.81	\$ 4.0363	27488	\$ 110,949.81	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 924,492.91			\$ 952,154.08	\$ 27,661.17	2.99%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8753	27,488	\$ (24,060.25)	\$ 0.2737	27,488	\$ (7,523.47)	\$ 16,536.78	-68.73%
CBR Class B Rate Riders	\$ 0.0966	27,488	\$ 2,655.34	\$ 0.3666	27,488	\$ 10,077.10	\$ 7,421.76	279.50%
GA Rate Riders	\$ 0.0072	27,488	\$ 197.91	\$ 0.0090	27,488	\$ 247.39	\$ 49.48	25.00%
Low Voltage Service Charge	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 903,285.92			\$ 954,955.11	\$ 51,669.19	5.72%
RTSR - Network	\$ 2.8604	28,772	\$ 82,298.54	\$ 2.8040	28,772	\$ 80,675.82	\$ (1,622.72)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3292	28,772	\$ 67,015.02	\$ 2.2709	28,772	\$ 65,337.63	\$ (1,677.39)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,052,599.48			\$ 1,100,968.56	\$ 48,369.08	4.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	28,772	\$ 129.47	\$ 0.0045	28,772	\$ 129.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	28,772	\$ 43.16	\$ 0.0015	28,772	\$ 43.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	28,772	\$ 4,591.96	\$ 0.1596	28,772	\$ 4,591.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,057,364.07			\$ 1,105,733.15	\$ 48,369.08	4.57%
HST	13%		\$ 137,457.33	13%		\$ 143,745.31	\$ 6,287.98	4.57%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,194,821.40			\$ 1,249,478.46	\$ 54,657.06	4.57%



## Appendix G:

2026 Commodity Accounts Analysis Workform – Main RZ



# Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells  
Drop down cells

Utility Name EARTH Power Corporation - EARTH Power Main Rate Zone

## Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.  
b) If the account balances were last approved on an interim basis, and  
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR  
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2023

### Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 715,317	\$ (1,496,242)	\$ 2,151,242	\$ 655,001	\$ (60,317)	\$ 6,898,761	-0.9%
<b>Cumulative Balance</b>	<b>\$ 715,317</b>	<b>\$ (1,496,242)</b>	<b>\$ 2,151,242</b>	<b>\$ 655,001</b>	<b>\$ (60,317)</b>	<b>\$ 6,898,761</b>	<b>N/A</b>

### Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2024	1.0%
<b>Cumulative Balance</b>	<b>0.0%</b>

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## Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2024		
Total Metered excluding WMP	C = A+B	490,268,309	kWh	100%
RPP	A	208,901,047	kWh	42.6%
Non-RPP	B = D+E	281,367,263	kWh	57.4%
Non-RPP Class A	D	188,713,188	kWh	38.1%
Non-RPP Class B	E	94,654,074	kWh	19.3%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2024									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	8,766,251			8,766,251	0.05413	\$ 474,517	0.04588	\$ 402,196	\$ (72,322)	
February	7,923,958			7,923,958	0.08498	\$ 673,578	0.06632	\$ 525,517	\$ (147,861)	
March	8,229,815			8,229,815	0.08366	\$ 688,508	0.08171	\$ 672,458	\$ (16,049)	
April	7,557,265			7,557,265	0.08498	\$ 642,216	0.07427	\$ 561,278	\$ (80,938)	
May	7,645,963			7,645,963	0.04588	\$ 350,797	0.07763	\$ 593,556	\$ 242,759	
June	7,997,355			7,997,355	0.04588	\$ 365,919	0.07840	\$ 626,993	\$ 260,074	
July	8,363,398			8,363,398	0.04588	\$ 383,713	0.06371	\$ 532,832	\$ 149,119	
August	8,304,461			8,304,461	0.05552	\$ 461,064	0.06323	\$ 525,091	\$ 64,027	
September	8,030,904			8,030,904	0.06760	\$ 542,086	0.07626	\$ 618,690	\$ 64,604	
October	7,976,190			7,976,190	0.08171	\$ 657,735	0.07484	\$ 596,939	\$ (64,796)	
November	7,989,969			7,989,969	0.07680	\$ 613,630	0.08904	\$ 711,427	\$ 97,797	
December	8,317,717			8,317,717	0.07928	\$ 659,429	0.06177	\$ 513,785	\$ (145,643)	
<b>Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)</b>	<b>97,103,282</b>	<b>-</b>	<b>-</b>	<b>97,103,282</b>		<b>\$ 6,507,989</b>		<b>\$ 6,898,761</b>	<b>\$ 390,773</b>	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
Q	P	Q=O-P	R	P= Q*R
101,694,818	97,103,252	4,591,666	0.07068	\$ 324,545

\*Equal to (AGEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

**Total Expected GA Variance \$ 715,317**

Calculated Loss Factor	1.0259
Most Recent Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0325
Difference	-0.0066

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments	
<b>Net Change in Principal Balance in the GL (i.e. Transactions in the Year)</b>	<b>\$ (1,496,242)</b>		<b>Principal Adjustment on DVA Continuity Schedule</b>	<b>If "no", please provide an explanation</b>
CT 148 True-up of GA Charges based on Actual Non-RPP				
1a Volumes - prior year	\$ 2,141,017		Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP				
1b Volumes - prior period corrections				
2a Remove prior year and unbilled to actual revenue differences				
2b Add current year and unbilled to actual revenue differences				
3a Remove difference between prior year accrual/unbilled to				
3a actual from load transfers				
3b Add difference between current year accrual/unbilled to				
3b actual from load transfers				
4a Significant prior period billing adjustments recorded in current year				
4b Significant current period billing adjustments recorded in other year(s)				
5 CT 2148 for prior period corrections				
6 CT 148 True-up of GA Charges based on Actual Non-RPP				
7 Volumes - current year	\$ 10,225		Yes	
8				
9				
10				

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 655,001  
**Net Change in Expected GA Balance in the Year Per Analysis** \$ 715,317  
**Unresolved Difference** \$ (60,317)  
**Unresolved Difference as % of Expected GA Payments to IESO** -0.9%





## Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2024	2,247,488	-	318,437	32,438,959	1.0%
Cumulative	2,247,488	-	318,437	-	0.0%

**Notes**

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule).
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a **Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation <sup>2</sup>
	CT 148 True-up of GA Charges based on Actual RPP Volumes prior year				
	CT 148 True-up of GA Charges based on Actual RPP Volumes current year				
	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
	CT 1142/142 true-up adjustment based on actual price and volume - current year				
	Remove prior year end unbilled to actual revenue differences				
	Add current year end unbilled to actual revenue differences				
	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
	Total Reconciling Items	\$ -			



# Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	66,316	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	66,316		
Total principal adjustments included in last approved balance			
Difference	66,316		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(66,316)	Yes	
2 CT 1142/142 true-up based on actual RPP volumes	(101,884)	Yes	
3			
4			
5			
6			
7			
8			
Total	(168,199)		
Total principal adjustments included in last approved balance			
Difference	(168,199)		

Note 9 **Principal adjustment reconciliation in current application:**

## Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2024	Reversals of prior approved principal adjustments (auto-populated from table above)		2024
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(66,316)	
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(66,316)	
2024	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	10,225	2025
	2 Unbilled to actual revenue differences		
	3 CT 148 true-up of GA Charges based on actual RPP volumes	2,207,333	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	2,217,558	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	2,151,242	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2024	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	66,316	2,024
	2 CT 1142/142 true-up based on actual RPP volumes	101,884	2,024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	168,199	
2024	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(10,225)	2,025
	2 CT 1142/142 true-up based on actuals	(176,006)	2,025
	3 Unbilled to actual revenue differences		
	4 CT 148 true-up of GA Charges based on actual RPP volumes	(2,207,333)	2,024
	5 Reversal of CT 1142/142 true-up based on actuals 2020	(2,990)	2,024
	6 RPP Settlement True-up not in GL - Prior Period	123,032	2,024
	7 Embedded Generation Correction	176,271	2,024
	8 Unbilled revenue error correction		2,025
	Total Current Year Principal Adjustments	(2,097,251)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,929,052)	



## Appendix H:

2026 Commodity Accounts Analysis Workform – Goderich RZ



Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells

Drop down cells

Utility Name

ERTH POWER CORPORATION – GODERICH RATE ZONE

**Note 1**

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2023

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a -If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 197,115	\$ 226,050	\$ (42,253)	\$ 183,796	\$ (13,319)	\$ 1,807,084	-0.7%
Cumulative Balance	\$ 197,115	\$ 226,050	\$ (42,253)	\$ 183,796	\$ (13,319)	\$ 1,807,084	N/A

Account 1588 Reconciliation Summary	
Year	Account 1588 as a % of Account 4705
2024	1.0%
Cumulative Balance	0.0%

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## Commodity Accounts Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year	2024			
Total Metered excluding WMP	C = A+B	83,288,041	kWh	100%
RPP	A	39,861,748	kWh	47.9%
Non-RPP	B = D+E	43,426,293	kWh	52.1%
Non-RPP Class A	D	19,118,720	kWh	23.0%
Non-RPP Class B*	E	24,307,573	kWh	29.2%

\*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3

## GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2024									
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption; Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N= M-K	
January	2,159,650			2,159,650	0.06413	\$ 116,902	0.04588	\$ 99,085	\$	(17,817)
February	1,979,564			1,979,564	0.08498	\$ 168,223	0.06632	\$ 131,285	\$	(36,939)
March	2,140,351			2,140,351	0.08366	\$ 179,062	0.08171	\$ 174,888	\$	(4,174)
April	1,942,749			1,942,749	0.08498	\$ 165,095	0.07427	\$ 144,288	\$	(20,807)
May	2,060,821			2,060,821	0.04588	\$ 94,550	0.07763	\$ 159,982	\$	65,431
June	2,151,300			2,151,300	0.04588	\$ 98,702	0.07840	\$ 168,662	\$	69,960
July	2,348,704			2,348,704	0.04588	\$ 107,759	0.06371	\$ 149,636	\$	41,877
August	2,300,728			2,300,728	0.05552	\$ 127,736	0.06323	\$ 145,475	\$	17,739
September	2,079,013			2,079,013	0.06750	\$ 140,333	0.07928	\$ 164,824	\$	24,491
October	2,037,051			2,037,051	0.08171	\$ 166,447	0.07484	\$ 152,453	\$	(13,995)
November	2,044,126			2,044,126	0.07680	\$ 156,989	0.08904	\$ 182,000	\$	25,020
December	2,177,407			2,177,407	0.07928	\$ 172,625	0.08177	\$ 134,498	\$	(38,126)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	25,421,463	-	-	25,421,463		\$ 1,694,423		\$ 1,807,084	\$	112,661

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
25,615,852	25,421,463	1,194,388	0.07071	\$ 84,454

\*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh)

\*\*Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 197,115

Calculated Loss Factor	1.0458
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0467
Difference	-0.0009

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	Principal Adjustments If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 226,050			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (15,769)		Yes	
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (28,421)		Yes	
Remove prior year end unbilled to actual revenue differences				
Add current year end unbilled to actual revenue				
Remove difference between prior year accrual/unbilled to actual from load transfers				
Add difference between current year accrual/unbilled to actual from load transfers				
Significant prior period billing adjustments recorded in current year				
Significant current period billing adjustments recorded in other year(s)				
CT 148 1st prior period corrections				
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year	\$ 1,937		Yes	

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 183,796

Net Change in Expected GA Balance in the Year Per Analysis \$ 197,115

Unresolved Difference (13,319)

Unresolved Difference as % of Expected GA Payments to IESO -0.7%



Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions <sup>1</sup>	Principal Adjustments <sup>1</sup>	Total Activity in Calendar Year		
2024	100,633	- 44,689	55,943	5,724,522	1.0%
Cumulative	100,633	- 44,689	55,943	-	0.0%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year				
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year				
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
	Total Reconciling Items	\$ -			



# Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	28,421	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	28,421		
Total principal adjustments included in last approved balance			
Difference	28,421		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	(28,421)	Yes	
2 Reversal of CT 1142/142 true-up based on actual	(11,320)	Yes	
3			
4			
5			
6			
7			
8			
Total	(39,741)		
Total principal adjustments included in last approved balance			
Difference	(39,741)		

Note 9 **Principal adjustment reconciliation in current application:****Notes**

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	(28,421)	2024
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(28,421)	
	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	1,937	2025
	2 Unbilled to actual revenue differences		
	3 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	(15,769)	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(13,832)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(42,253)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2024	<i>Reversals of prior approved principal adjustments (auto-populated from table above)</i>		
	1 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	28,421	2,024
	2 Reversal of CT 1142/142 true-up based on actual	11,320	2,024
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	39,741	
2024	<i>Current year principal adjustments</i>		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	(1,937)	2,025
	2 CT 1142/142 true-up based on actuals	(31,060)	2,025
	3 Unbilled to actual revenue differences		
	4 Reversal of 2022 CT 142 True-Up on Actual RPP Volumes	(67,203)	2,024
	5 CT 148 true-up of GA Charges based on Actual Non-RPP volumes	15,769	2,024
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(84,430)	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(44,689)	



Appendix I:  
Bill Impacts – Main RZ





# Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**


For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1".

Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	100		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	1,250		
LARGE USE SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	2,942,000	12,350		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	150			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	80			1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	657	1		1
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	23,500	660		
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	233			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0325	1.0325	800			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	500			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0325	1.0325	1,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0325	1.0325	5,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	65,700	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	2,500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	821,250	3,500		
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0325	1.0325	64,944	1,400		



Table 2

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.58	3.2%	\$ 1.66	2.6%	\$ 1.66	1.2%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.11	3.0%	\$ 2.51	2.9%	\$ 2.72	2.2%	\$ 2.71	0.8%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 17.33	3.0%	\$ (62.24)	-4.6%	\$ (58.20)	-2.8%	\$ (65.77)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 183.26	3.0%	\$ (900.11)	-5.5%	\$ (845.74)	-3.3%	\$ (955.69)	-0.5%
LARGE USE SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,370.83	3.0%	\$ (1,950.09)	-2.6%	\$ (1,344.94)	-0.7%	\$ (1,519.78)	-0.2%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.56	3.0%	\$ 0.37	1.8%	\$ 0.39	1.6%	\$ 0.44	0.8%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.85	2.9%	\$ 0.76	2.5%	\$ 0.76	2.4%	\$ 0.86	1.7%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1.04	3.0%	\$ 0.27	0.6%	\$ 0.32	0.6%	\$ 0.36	0.2%
EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 147.94	3.0%	\$ 138.42	2.0%	\$ 176.57	1.3%	\$ 199.52	1.0%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.37	3.0%	\$ 1.40	2.8%	\$ 1.40	1.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 1.09	2.3%	\$ 1.12	2.1%	\$ 1.26	1.2%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.28	3.0%	\$ 0.64	1.1%	\$ 0.72	1.0%	\$ 0.82	0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.28	3.0%	\$ 1.68	3.3%	\$ 1.78	2.5%	\$ 1.78	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.21	3.0%	\$ 1.31	2.9%	\$ 1.36	2.5%	\$ 1.36	1.3%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 1.51	3.0%	\$ 1.71	2.9%	\$ 1.81	2.4%	\$ 1.81	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 3.91	3.1%	\$ (1.09)	-0.5%	\$ (0.57)	-0.2%	\$ (0.65)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 66.37	3.0%	\$ (16.12)	-0.4%	\$ 4.08	0.1%	\$ 4.61	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 262.51	3.0%	\$ (918.74)	-4.3%	\$ (809.99)	-2.0%	\$ (915.29)	-0.4%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 325.91	3.0%	\$ (933.64)	-3.6%	\$ (781.39)	-1.5%	\$ (882.97)	-0.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 1,244.04	3.0%	\$ 1,197.05	2.6%	\$ 1,257.11	2.3%	\$ 1,420.53	1.9%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	24	\$ 2.41	\$ 0.0990	24	\$ 2.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	750	\$ 1.13	\$ 0.0011	750	\$ 0.83	\$ (0.30)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0005	750	\$ 0.38	\$ 0.23	150.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0035	750	\$ 2.63	\$ 0.38	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 49.32			\$ 50.90	\$ 1.58	3.20%
RTSR - Network	\$ 0.0100	774	\$ 7.74	\$ 0.0100	774	\$ 7.74	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	774	\$ 6.50	\$ 0.0085	774	\$ 6.58	\$ 0.08	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 63.57			\$ 65.23	\$ 1.66	2.61%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	774	\$ 3.48	\$ 0.0045	774	\$ 3.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	774	\$ 1.16	\$ 0.0015	774	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 142.74			\$ 144.40	\$ 1.66	1.16%
HST	13%		\$ 18.56	13%		\$ 18.77	\$ 0.22	1.16%
Ontario Electricity Rebate	13.1%		\$ (18.70)	13.1%		\$ (18.92)	\$ (0.22)	
<b>Total Bill on TOU</b>			\$ 142.60			\$ 144.26	\$ 1.66	1.16%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	2000	\$ 33.80	\$ 0.0175	2000	\$ 35.00	\$ 1.20	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	2000	\$ 4.80	\$ 0.0024	2000	\$ 4.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 69.25			\$ 71.36	\$ 2.11	3.05%
Line Losses on Cost of Power	\$ 0.0990	65	\$ 6.44	\$ 0.0990	65	\$ 6.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0012	2,000	\$ 2.40	\$ (1.20)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0005	2,000	\$ 1.00	\$ 0.60	150.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0033	2,000	\$ 6.60	\$ 1.00	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 85.71			\$ 88.22	\$ 2.51	2.93%
RTSR - Network	\$ 0.0095	2,065	\$ 19.62	\$ 0.0095	2,065	\$ 19.62	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	2,065	\$ 16.52	\$ 0.0081	2,065	\$ 16.73	\$ 0.21	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 121.85			\$ 124.56	\$ 2.72	2.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,065	\$ 9.29	\$ 0.0045	2,065	\$ 9.29	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,065	\$ 3.10	\$ 0.0015	2,065	\$ 3.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 332.57			\$ 335.28	\$ 2.72	0.82%
HST	13%		\$ 43.23	13%		\$ 43.59	\$ 0.35	0.82%
Ontario Electricity Rebate	13.1%		\$ (43.57)	13.1%		\$ (43.92)	\$ (0.36)	-
<b>Total Bill on TOU</b>			\$ 332.23			\$ 334.95	\$ 2.71	0.82%



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	100	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 149.03	1	\$ 149.03	\$ 154.10	1	\$ 154.10	\$ 5.07	3.40%
Distribution Volumetric Rate	\$ 3.6046	100	\$ 360.46	\$ 3.7272	100	\$ 372.72	\$ 12.26	3.40%
Fixed Rate Riders	\$ 21.42	1	\$ 21.42	\$ 21.42	1	\$ 21.42	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5180	100	\$ 51.80	\$ 0.5180	100	\$ 51.80	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 582.71			\$ 600.04	\$ 17.33	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6475	100	\$ 64.75	\$ 0.3986	100	\$ 39.86	\$ (24.89)	-38.44%
CBR Class B Rate Riders	\$ 0.0633	100	\$ 6.33	\$ 0.1527	100	\$ 15.27	\$ 8.94	141.23%
GA Rate Riders	\$ 0.0093	65,700	\$ 611.01	\$ 0.0081	65,700	\$ 532.17	\$ (78.84)	-12.90%
Low Voltage Service Charge	\$ 1.0129	100	\$ 101.29	\$ 1.1651	100	\$ 116.51	\$ 15.22	15.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,366.09			\$ 1,303.85	\$ (62.24)	-4.56%
RTSR - Network	\$ 4.2675	100	\$ 426.75	\$ 4.2845	100	\$ 428.45	\$ 1.70	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8454	100	\$ 284.54	\$ 2.8688	100	\$ 286.88	\$ 2.34	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 2,077.38			\$ 2,019.18	\$ (58.20)	-2.80%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,835	\$ 101.75	\$ 0.0015	67,835	\$ 101.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,835	\$ 10,826.51	\$ 0.1596	67,835	\$ 10,826.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 13,311.15			\$ 13,252.95	\$ (58.20)	-0.44%
HST	13%		\$ 1,730.45	13%		\$ 1,722.88	\$ (7.57)	-0.44%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 15,041.60			\$ 14,975.83	\$ (65.77)	-0.44%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	1,250	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	1250	\$ 2,329.88	\$ 1.9273	1250	\$ 2,409.13	\$ 79.25	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	1250	\$ 334.88	\$ 0.2679	1250	\$ 334.88	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 6,163.65			\$ 6,346.91	\$ 183.26	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8898	1,250	\$ 1,112.25	\$ 0.5443	1,250	\$ 680.38	\$ (431.88)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	1,250	\$ 83.25	\$ 0.1589	1,250	\$ 198.63	\$ 115.38	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	1,250	\$ 1,356.38	\$ 1.2600	1,250	\$ 1,575.00	\$ 218.63	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,250	\$ -	\$ -	1,250	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 16,353.15			\$ 15,453.04	\$ (900.11)	-5.50%
RTSR - Network	\$ 4.6328	1,250	\$ 5,791.00	\$ 4.6512	1,250	\$ 5,814.00	\$ 23.00	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	1,250	\$ 3,810.25	\$ 3.0733	1,250	\$ 3,841.63	\$ 31.38	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 25,954.40			\$ 25,108.66	\$ (845.74)	-3.26%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 166,373.62			\$ 165,527.88	\$ (845.74)	-0.51%
HST	13%		\$ 21,628.57	13%		\$ 21,518.62	\$ (109.95)	-0.51%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 188,002.19			\$ 187,046.50	\$ (955.69)	-0.51%



Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	2,942,000	kWh
Demand	12,350	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 12,494.57	1	\$ 12,494.57	\$ 12,919.39	1	\$ 12,919.39	\$ 424.82	3.40%
Distribution Volumetric Rate	\$ 2.2534	12350	\$ 27,829.49	\$ 2.3300	12350	\$ 28,775.50	\$ 946.01	3.40%
Fixed Rate Riders	\$ 1,795.70	1	\$ 1,795.70	\$ 1,795.70	1	\$ 1,795.70	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3239	12350	\$ 4,000.17	\$ 0.3239	12350	\$ 4,000.17	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 46,119.93			\$ 47,490.76	\$ 1,370.83	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.0909	12,350	\$ 13,472.62	\$ 0.6236	12,350	\$ 7,701.46	\$ (5,771.16)	-42.84%
CBR Class B Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
GA Rate Riders	\$ -	2,942,000	\$ -	\$ -	2,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.2308	12,350	\$ 15,200.38	\$ 1.4292	12,350	\$ 17,650.62	\$ 2,450.24	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	12,350	\$ -	\$ -	12,350	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 74,792.92			\$ 72,842.84	\$ (1,950.09)	-2.61%
RTSR - Network	\$ 5.1359	12,350	\$ 63,428.37	\$ 5.1564	12,350	\$ 63,681.54	\$ 253.17	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.4576	12,350	\$ 42,701.36	\$ 3.4861	12,350	\$ 43,053.34	\$ 351.97	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 180,922.65			\$ 179,577.71	\$ (1,344.94)	-0.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,037,615	\$ 13,669.27	\$ 0.0045	3,037,615	\$ 13,669.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,037,615	\$ 4,556.42	\$ 0.0015	3,037,615	\$ 4,556.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	3,037,615	\$ 484,803.35	\$ 0.1596	3,037,615	\$ 484,803.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 683,951.94			\$ 682,607.00	\$ (1,344.94)	-0.20%
HST	13%		\$ 88,913.75	13%		\$ 88,738.91	\$ (174.84)	-0.20%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 772,865.69			\$ 771,345.91	\$ (1,519.78)	-0.20%



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	150	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.56	1	\$ 2.56	\$ 2.65	1	\$ 2.65	\$ 0.09	3.52%
Distribution Volumetric Rate	\$ 0.0908	150	\$ 13.62	\$ 0.0939	150	\$ 14.09	\$ 0.46	3.41%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.37	1	\$ 0.37	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0130	150	\$ 1.95	\$ 0.0130	150	\$ 1.95	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 18.50			\$ 19.06	\$ 0.56	3.00%
Line Losses on Cost of Power	\$ 0.1596	5	\$ 0.78	\$ 0.1596	5	\$ 0.78	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	150	\$ 0.30	\$ 0.0012	150	\$ 0.18	\$ (0.12)	-40.00%
CBR Class B Rate Riders	\$ 0.0002	150	\$ 0.03	\$ 0.0005	150	\$ 0.08	\$ 0.05	150.00%
GA Rate Riders	\$ 0.0093	150	\$ 1.40	\$ 0.0081	150	\$ 1.22	\$ (0.18)	-12.90%
Low Voltage Service Charge	\$ 0.0028	150	\$ 0.42	\$ 0.0033	150	\$ 0.50	\$ 0.08	17.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	150	\$ -	\$ -	150	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21.42			\$ 21.80	\$ 0.37	1.75%
RTSR - Network	\$ 0.0095	155	\$ 1.47	\$ 0.0095	155	\$ 1.47	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	155	\$ 1.24	\$ 0.0081	155	\$ 1.25	\$ 0.02	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 24.13			\$ 24.52	\$ 0.39	1.62%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	155	\$ 0.70	\$ 0.0045	155	\$ 0.70	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	155	\$ 0.23	\$ 0.0015	155	\$ 0.23	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	150	\$ 23.94	\$ 0.1596	150	\$ 23.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 49.25			\$ 49.64	\$ 0.39	0.79%
HST	13%		\$ 6.40	13%		\$ 6.45	\$ 0.05	0.79%
Ontario Electricity Rebate	13.1%		\$ (6.45)	13.1%		\$ (6.50)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 55.66			\$ 56.10	\$ 0.44	0.79%



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	80	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 16.02	1	\$ 16.02	\$ 16.56	1	\$ 16.56	\$ 0.54	3.37%
Distribution Volumetric Rate	\$ 0.1161	80	\$ 9.29	\$ 0.1200	80	\$ 9.60	\$ 0.31	3.36%
Fixed Rate Riders	\$ 2.30	1	\$ 2.30	\$ 2.30	1	\$ 2.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0167	80	\$ 1.34	\$ 0.0167	80	\$ 1.34	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 28.94			\$ 29.80	\$ 0.85	2.94%
Line Losses on Cost of Power	\$ 0.1596	3	\$ 0.41	\$ 0.1596	3	\$ 0.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0020	80	\$ 0.16	\$ 0.0012	80	\$ 0.10	\$ (0.06)	-40.00%
CBR Class B Rate Riders	\$ 0.0002	80	\$ 0.02	\$ 0.0005	80	\$ 0.04	\$ 0.02	150.00%
GA Rate Riders	\$ 0.0093	80	\$ 0.74	\$ 0.0081	80	\$ 0.65	\$ (0.10)	-12.90%
Low Voltage Service Charge	\$ 0.0028	80	\$ 0.22	\$ 0.0033	80	\$ 0.26	\$ 0.04	17.86%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	80	\$ -	\$ -	80	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 30.50			\$ 31.26	\$ 0.76	2.48%
RTSR - Network	\$ 0.0095	83	\$ 0.78	\$ 0.0095	83	\$ 0.78	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	83	\$ 0.66	\$ 0.0081	83	\$ 0.67	\$ 0.01	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 31.95			\$ 32.71	\$ 0.76	2.39%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	83	\$ 0.37	\$ 0.0045	83	\$ 0.37	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	83	\$ 0.12	\$ 0.0015	83	\$ 0.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	80	\$ 12.77	\$ 0.1596	80	\$ 12.77	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 45.46			\$ 46.23	\$ 0.76	1.68%
HST	13%		\$ 5.91	13%		\$ 6.01	\$ 0.10	1.68%
Ontario Electricity Rebate	13.1%		\$ (5.96)	13.1%		\$ (6.06)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 51.37			\$ 52.24	\$ 0.86	1.68%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	657	kWh
Demand	1	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.49	1	\$ 4.49	\$ 4.64	1	\$ 4.64	\$ 0.15	3.34%
Distribution Volumetric Rate	\$ 26.1346	1	\$ 26.13	\$ 27.0232	1	\$ 27.02	\$ 0.89	3.40%
Fixed Rate Riders	\$ 0.65	1	\$ 0.65	\$ 0.65	1	\$ 0.65	\$ -	0.00%
Volumetric Rate Riders	\$ 3.7560	1	\$ 3.76	\$ 3.7560	1	\$ 3.76	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 35.03			\$ 36.07	\$ 1.04	2.96%
Line Losses on Cost of Power	\$ 0.1596	21	\$ 3.41	\$ 0.1596	21	\$ 3.41	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7222	1	\$ 0.72	\$ 0.4403	1	\$ 0.44	\$ (0.28)	-39.03%
CBR Class B Rate Riders	\$ 0.0719	1	\$ 0.07	\$ 0.1682	1	\$ 0.17	\$ 0.10	133.94%
GA Rate Riders	\$ 0.0093	657	\$ 6.11	\$ 0.0081	657	\$ 5.32	\$ (0.79)	-12.90%
Low Voltage Service Charge	\$ 1.2878	1	\$ 1.29	\$ 1.4955	1	\$ 1.50	\$ 0.21	16.13%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 46.63			\$ 46.90	\$ 0.27	0.58%
RTSR - Network	\$ 3.2939	1	\$ 3.29	\$ 3.3070	1	\$ 3.31	\$ 0.01	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6178	1	\$ 3.62	\$ 3.6476	1	\$ 3.65	\$ 0.03	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.54			\$ 53.86	\$ 0.32	0.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	678	\$ 3.05	\$ 0.0045	678	\$ 3.05	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	678	\$ 1.02	\$ 0.0015	678	\$ 1.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 162.72			\$ 163.03	\$ 0.32	0.19%
HST	13%		\$ 21.15	13%		\$ 21.19	\$ 0.04	0.19%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 183.87			\$ 184.23	\$ 0.36	0.19%



Customer Class:	EMBEDDED DISTRIBUTOR SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	23,500	kWh
Demand	660	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.46	1	\$ 2,037.46	\$ 2,106.73	1	\$ 2,106.73	\$ 69.27	3.40%
Distribution Volumetric Rate	\$ 3.5050	660	\$ 2,313.30	\$ 3.6242	660	\$ 2,391.97	\$ 78.67	3.40%
Fixed Rate Riders	\$ 292.82	1	\$ 292.82	\$ 292.82	1	\$ 292.82	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5037	660	\$ 332.44	\$ 0.5037	660	\$ 332.44	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 4,976.02			\$ 5,123.96	\$ 147.94	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8977	660	\$ 592.48	\$ 0.5685	660	\$ 375.21	\$ (217.27)	-36.67%
CBR Class B Rate Riders	\$ 0.0905	660	\$ 59.73	\$ 0.2173	660	\$ 143.42	\$ 83.69	140.11%
GA Rate Riders	\$ 0.0093	23,500	\$ 218.55	\$ 0.0081	23,500	\$ 190.35	\$ (28.20)	-12.90%
Low Voltage Service Charge	\$ 1.4310	660	\$ 944.46	\$ 1.6617	660	\$ 1,096.72	\$ 152.26	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	660	\$ -	\$ -	660	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 6,791.24			\$ 6,929.66	\$ 138.42	2.04%
RTSR - Network	\$ 6.1978	660	\$ 4,090.55	\$ 6.2225	660	\$ 4,106.85	\$ 16.30	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.0200	660	\$ 2,653.20	\$ 4.0531	660	\$ 2,675.05	\$ 21.85	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 13,534.99			\$ 13,711.56	\$ 176.57	1.30%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,264	\$ 109.19	\$ 0.0045	24,264	\$ 109.19	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	24,264	\$ 36.40	\$ 0.0015	24,264	\$ 36.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	24,264	\$ 3,872.49	\$ 0.1596	24,264	\$ 3,872.49	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 17,553.32			\$ 17,729.89	\$ 176.57	1.01%
HST	13%		\$ 2,281.93	13%		\$ 2,304.89	\$ 22.95	1.01%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 19,835.25			\$ 20,034.77	\$ 199.52	1.01%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	<b>233</b>	<b>kWh</b>
Demand	<b>-</b>	<b>kW</b>
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	8	\$ 0.75	\$ 0.0990	8	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	233	\$ 0.35	\$ 0.0011	233	\$ 0.26	\$ (0.09)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	233	\$ 0.05	\$ 0.0005	233	\$ 0.12	\$ 0.07	150.00%
GA Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	233	\$ 0.70	\$ 0.0035	233	\$ 0.82	\$ 0.12	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 45.23			\$ 46.60	\$ 1.37	3.04%
RTSR - Network	\$ 0.0100	241	\$ 2.41	\$ 0.0100	241	\$ 2.41	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	241	\$ 2.02	\$ 0.0085	241	\$ 2.04	\$ 0.02	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.65			\$ 51.05	\$ 1.40	2.81%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	241	\$ 0.36	\$ 0.0015	241	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	149	\$ 11.33	\$ 0.0760	149	\$ 11.33	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	42	\$ 5.12	\$ 0.1220	42	\$ 5.12	\$ -	0.00%
TOU - On Peak	\$ 0.1580	42	\$ 6.63	\$ 0.1580	42	\$ 6.63	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 74.42			\$ 75.82	\$ 1.40	1.88%
HST	13%		\$ 9.67	13%		\$ 9.86	\$ 0.18	1.88%
Ontario Electricity Rebate	13.1%		\$ (9.75)	13.1%		\$ (9.93)	\$ (0.18)	-1.88%
<b>Total Bill on TOU</b>			\$ 74.35			\$ 75.74	\$ 1.40	1.88%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>233</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.1596	8	\$ 1.21	\$ 0.1596	8	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	233	\$ 0.35	\$ 0.0011	233	\$ 0.26	\$ (0.09)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	233	\$ 0.05	\$ 0.0005	233	\$ 0.12	\$ 0.07	150.00%
GA Rate Riders	\$ 0.0093	233	\$ 2.17	\$ 0.0081	233	\$ 1.89	\$ (0.28)	-12.90%
Low Voltage Service Charge	\$ 0.0030	233	\$ 0.70	\$ 0.0035	233	\$ 0.82	\$ 0.12	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	233	\$ -	\$ -	233	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.85			\$ 48.94	\$ 1.09	2.29%
RTSR - Network	\$ 0.0100	241	\$ 2.41	\$ 0.0100	241	\$ 2.41	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	241	\$ 2.02	\$ 0.0085	241	\$ 2.04	\$ 0.02	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52.28			\$ 53.39	\$ 1.12	2.14%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	241	\$ 1.08	\$ 0.0045	241	\$ 1.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	241	\$ 0.36	\$ 0.0015	241	\$ 0.36	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	233	\$ 37.19	\$ 0.1596	233	\$ 37.19	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 90.91			\$ 92.02	\$ 1.12	1.23%
HST	13%		\$ 11.82	13%		\$ 11.96	\$ 0.15	1.23%
Ontario Electricity Rebate	13.1%		\$ (11.91)	13.1%		\$ (12.06)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 102.73			\$ 103.99	\$ 1.26	1.23%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>800</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0325</b>	
Proposed/Approved Loss Factor	<b>1.0325</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.1596	26	\$ 4.15	\$ 0.1596	26	\$ 4.15	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	800	\$ 1.20	\$ 0.0011	800	\$ 0.88	\$ (0.32)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	800	\$ 0.16	\$ 0.0005	800	\$ 0.40	\$ 0.24	150.00%
GA Rate Riders	\$ 0.0093	800	\$ 7.44	\$ 0.0081	800	\$ 6.48	\$ (0.96)	-12.90%
Low Voltage Service Charge	\$ 0.0030	800	\$ 2.40	\$ 0.0035	800	\$ 2.80	\$ 0.40	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	800	\$ -	\$ -	800	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 58.73			\$ 59.37	\$ 0.64	1.09%
RTSR - Network	\$ 0.0100	826	\$ 8.26	\$ 0.0100	826	\$ 8.26	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	826	\$ 6.94	\$ 0.0085	826	\$ 7.02	\$ 0.08	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 73.93			\$ 74.65	\$ 0.72	0.98%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	826	\$ 3.72	\$ 0.0045	826	\$ 3.72	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	826	\$ 1.24	\$ 0.0015	826	\$ 1.24	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	800	\$ 127.68	\$ 0.1596	800	\$ 127.68	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 206.56			\$ 207.29	\$ 0.72	0.35%
HST	13%		\$ 26.85	13%		\$ 26.95	\$ 0.09	0.35%
Ontario Electricity Rebate	13.1%		\$ (27.06)	13.1%		\$ (27.15)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 233.42			\$ 234.23	\$ 0.82	0.35%



Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>		
RPP / Non-RPP:	<b>RPP</b>		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.56	1	\$ 37.56	\$ 38.84	1	\$ 38.84	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
Fixed Rate Riders	\$ 5.40	1	\$ 5.40	\$ 5.40	1	\$ 5.40	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 42.96			\$ 44.24	\$ 1.28	2.98%
Line Losses on Cost of Power	\$ 0.0990	33	\$ 3.22	\$ 0.0990	33	\$ 3.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0015	1,000	\$ 1.50	\$ 0.0011	1,000	\$ 1.10	\$ (0.40)	-26.67%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0005	1,000	\$ 0.50	\$ 0.30	150.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0030	1,000	\$ 3.00	\$ 0.0035	1,000	\$ 3.50	\$ 0.50	16.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 51.30			\$ 52.98	\$ 1.68	3.27%
RTSR - Network	\$ 0.0100	1,033	\$ 10.33	\$ 0.0100	1,033	\$ 10.33	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0084	1,033	\$ 8.67	\$ 0.0085	1,033	\$ 8.78	\$ 0.10	1.19%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 70.30			\$ 72.08	\$ 1.78	2.54%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,033	\$ 1.55	\$ 0.0015	1,033	\$ 1.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 175.78			\$ 177.57	\$ 1.78	1.01%
HST	13%		\$ 22.85	13%		\$ 23.08	\$ 0.23	1.01%
Ontario Electricity Rebate	13.1%		\$ (23.03)	13.1%		\$ (23.26)	\$ (0.23)	-
<b>Total Bill on TOU</b>			\$ 175.61			\$ 177.39	\$ 1.78	1.01%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	500	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	500	\$ 8.45	\$ 0.0175	500	\$ 8.75	\$ 0.30	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	500	\$ 1.20	\$ 0.0024	500	\$ 1.20	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 40.30			\$ 41.51	\$ 1.21	3.00%
Line Losses on Cost of Power	\$ 0.0990	16	\$ 1.61	\$ 0.0990	16	\$ 1.61	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	500	\$ 0.90	\$ 0.0012	500	\$ 0.60	\$ (0.30)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	500	\$ 0.10	\$ 0.0005	500	\$ 0.25	\$ 0.15	150.00%
GA Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	500	\$ 1.40	\$ 0.0033	500	\$ 1.65	\$ 0.25	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 44.73			\$ 46.04	\$ 1.31	2.93%
RTSR - Network	\$ 0.0095	516	\$ 4.90	\$ 0.0095	516	\$ 4.90	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	516	\$ 4.13	\$ 0.0081	516	\$ 4.18	\$ 0.05	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 53.76			\$ 55.13	\$ 1.36	2.53%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	516	\$ 2.32	\$ 0.0045	516	\$ 2.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	516	\$ 0.77	\$ 0.0015	516	\$ 0.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	320	\$ 24.32	\$ 0.0760	320	\$ 24.32	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	90	\$ 10.98	\$ 0.1220	90	\$ 10.98	\$ -	0.00%
TOU - On Peak	\$ 0.1580	90	\$ 14.22	\$ 0.1580	90	\$ 14.22	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 106.63			\$ 107.99	\$ 1.36	1.28%
HST	13%		\$ 13.86	13%		\$ 14.04	\$ 0.18	1.28%
Ontario Electricity Rebate	13.1%		\$ (13.97)	13.1%		\$ (14.15)	\$ (0.18)	-
<b>Total Bill on TOU</b>			\$ 106.52			\$ 107.88	\$ 1.36	1.28%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	1,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0325		
Proposed/Approved Loss Factor	1.0325		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	1000	\$ 16.90	\$ 0.0175	1000	\$ 17.50	\$ 0.60	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	1000	\$ 2.40	\$ 0.0024	1000	\$ 2.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 49.95			\$ 51.46	\$ 1.51	3.02%
Line Losses on Cost of Power	\$ 0.0990	33	\$ 3.22	\$ 0.0990	33	\$ 3.22	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	1,000	\$ 1.80	\$ 0.0012	1,000	\$ 1.20	\$ (0.60)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0005	1,000	\$ 0.50	\$ 0.30	150.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0028	1,000	\$ 2.80	\$ 0.0033	1,000	\$ 3.30	\$ 0.50	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 58.39			\$ 60.10	\$ 1.71	2.93%
RTSR - Network	\$ 0.0095	1,033	\$ 9.81	\$ 0.0095	1,033	\$ 9.81	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	1,033	\$ 8.26	\$ 0.0081	1,033	\$ 8.36	\$ 0.10	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 76.46			\$ 78.27	\$ 1.81	2.37%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,033	\$ 4.65	\$ 0.0045	1,033	\$ 4.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,033	\$ 1.55	\$ 0.0015	1,033	\$ 1.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 181.94			\$ 183.76	\$ 1.81	1.00%
HST	13%		\$ 23.65	13%		\$ 23.89	\$ 0.24	1.00%
Ontario Electricity Rebate	13.1%		\$ (23.83)	13.1%		\$ (24.07)	\$ (0.24)	-
<b>Total Bill on TOU</b>			\$ 181.76			\$ 183.57	\$ 1.81	1.00%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 26.80	1	\$ 26.80	\$ 27.71	1	\$ 27.71	\$ 0.91	3.40%
Distribution Volumetric Rate	\$ 0.0169	5000	\$ 84.50	\$ 0.0175	5000	\$ 87.50	\$ 3.00	3.55%
Fixed Rate Riders	\$ 3.85	1	\$ 3.85	\$ 3.85	1	\$ 3.85	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0024	5000	\$ 12.00	\$ 0.0024	5000	\$ 12.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 127.15			\$ 131.06	\$ 3.91	3.08%
Line Losses on Cost of Power	\$ 0.1596	163	\$ 25.94	\$ 0.1596	163	\$ 25.94	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	5,000	\$ 9.00	\$ 0.0012	5,000	\$ 6.00	\$ (3.00)	-33.33%
CBR Class B Rate Riders	\$ 0.0002	5,000	\$ 1.00	\$ 0.0005	5,000	\$ 2.50	\$ 1.50	150.00%
GA Rate Riders	\$ 0.0093	5,000	\$ 46.50	\$ 0.0081	5,000	\$ 40.50	\$ (6.00)	-12.90%
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0033	5,000	\$ 16.50	\$ 2.50	17.86%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 224.01			\$ 222.92	\$ (1.09)	-0.49%
RTSR - Network	\$ 0.0095	5,163	\$ 49.04	\$ 0.0095	5,163	\$ 49.04	\$ -	0.00%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0080	5,163	\$ 41.30	\$ 0.0081	5,163	\$ 41.82	\$ 0.52	1.25%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 314.35			\$ 313.78	\$ (0.57)	-0.18%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,163	\$ 23.23	\$ 0.0045	5,163	\$ 23.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,163	\$ 7.74	\$ 0.0015	5,163	\$ 7.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	5,000	\$ 798.00	\$ 0.1596	5,000	\$ 798.00	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,143.57			\$ 1,143.00	\$ (0.57)	-0.05%
HST	13%		\$ 148.66	13%		\$ 148.59	\$ (0.07)	-0.05%
Ontario Electricity Rebate	13.1%		\$ (149.81)	13.1%		\$ (149.73)	\$ (0.08)	-0.05%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,292.24			\$ 1,291.59	\$ (0.65)	-0.05%



Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	65,700	kWh
Demand	500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 149.03	1	\$ 149.03	\$ 154.10	1	\$ 154.10	\$ 5.07	3.40%
Distribution Volumetric Rate	\$ 3.6046	500	\$ 1,802.30	\$ 3.7272	500	\$ 1,863.60	\$ 61.30	3.40%
Fixed Rate Riders	\$ 21.42	1	\$ 21.42	\$ 21.42	1	\$ 21.42	\$ -	0.00%
Volumetric Rate Riders	\$ 0.5180	500	\$ 259.00	\$ 0.5180	500	\$ 259.00	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 2,231.75			\$ 2,298.12	\$ 66.37	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6475	500	\$ 323.75	\$ 0.3986	500	\$ 199.30	\$ (124.45)	-38.44%
CBR Class B Rate Riders	\$ 0.0633	500	\$ 31.65	\$ 0.1527	500	\$ 76.35	\$ 44.70	141.23%
GA Rate Riders	\$ 0.0093	65,700	\$ 611.01	\$ 0.0081	65,700	\$ 532.17	\$ (78.84)	-12.90%
Low Voltage Service Charge	\$ 1.0129	500	\$ 506.45	\$ 1.1651	500	\$ 582.55	\$ 76.10	15.03%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,704.61			\$ 3,688.49	\$ (16.12)	-0.44%
RTSR - Network	\$ 4.2675	500	\$ 2,133.75	\$ 4.2845	500	\$ 2,142.25	\$ 8.50	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.8454	500	\$ 1,422.70	\$ 2.8688	500	\$ 1,434.40	\$ 11.70	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 7,261.06			\$ 7,265.14	\$ 4.08	0.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,835	\$ 305.26	\$ 0.0045	67,835	\$ 305.26	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,835	\$ 101.75	\$ 0.0015	67,835	\$ 101.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,835	\$ 10,826.51	\$ 0.1596	67,835	\$ 10,826.51	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 18,494.83			\$ 18,498.91	\$ 4.08	0.02%
HST	13%		\$ 2,404.33	13%		\$ 2,404.86	\$ 0.53	0.02%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 20,899.15			\$ 20,903.77	\$ 4.61	0.02%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	2,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	2500	\$ 4,659.75	\$ 1.9273	2500	\$ 4,818.25	\$ 158.50	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	2500	\$ 669.75	\$ 0.2679	2500	\$ 669.75	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 8,828.40			\$ 9,090.91	\$ 262.51	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8898	2,500	\$ 2,224.50	\$ 0.5443	2,500	\$ 1,360.75	\$ (863.75)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	2,500	\$ 166.50	\$ 0.1589	2,500	\$ 397.25	\$ 230.75	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	2,500	\$ 2,712.75	\$ 1.2600	2,500	\$ 3,150.00	\$ 437.25	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 21,569.78			\$ 20,651.04	\$ (918.74)	-4.26%
RTSR - Network	\$ 4.6328	2,500	\$ 11,582.00	\$ 4.6512	2,500	\$ 11,628.00	\$ 46.00	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	2,500	\$ 7,620.50	\$ 3.0733	2,500	\$ 7,683.25	\$ 62.75	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 40,772.28			\$ 39,962.29	\$ (809.99)	-1.99%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 181,191.49			\$ 180,381.50	\$ (809.99)	-0.45%
HST	13%		\$ 23,554.89	13%		\$ 23,449.60	\$ (105.30)	-0.45%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 204,746.39			\$ 203,831.10	\$ (915.29)	-0.45%



Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	821,250	kWh
Demand	3,500	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3,059.23	1	\$ 3,059.23	\$ 3,163.24	1	\$ 3,163.24	\$ 104.01	3.40%
Distribution Volumetric Rate	\$ 1.8639	3500	\$ 6,523.65	\$ 1.9273	3500	\$ 6,745.55	\$ 221.90	3.40%
Fixed Rate Riders	\$ 439.67	1	\$ 439.67	\$ 439.67	1	\$ 439.67	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2679	3500	\$ 937.65	\$ 0.2679	3500	\$ 937.65	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 10,960.20			\$ 11,286.11	\$ 325.91	2.97%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-
Total Deferral/Variance Account Rate Riders	\$ 0.8898	3,500	\$ 3,114.30	\$ 0.5443	3,500	\$ 1,905.05	\$ (1,209.25)	-38.83%
CBR Class B Rate Riders	\$ 0.0666	3,500	\$ 233.10	\$ 0.1589	3,500	\$ 556.15	\$ 323.05	138.59%
GA Rate Riders	\$ 0.0093	821,250	\$ 7,637.63	\$ 0.0081	821,250	\$ 6,652.13	\$ (985.50)	-12.90%
Low Voltage Service Charge	\$ 1.0851	3,500	\$ 3,797.85	\$ 1.2600	3,500	\$ 4,410.00	\$ 612.15	16.12%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	3,500	\$ -	\$ -	3,500	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 25,743.08			\$ 24,809.44	\$ (933.64)	-3.63%
RTSR - Network	\$ 4.6328	3,500	\$ 16,214.80	\$ 4.6512	3,500	\$ 16,279.20	\$ 64.40	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0482	3,500	\$ 10,668.70	\$ 3.0733	3,500	\$ 10,756.55	\$ 87.85	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 52,626.58			\$ 51,845.19	\$ (781.39)	-1.48%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	847,941	\$ 3,815.73	\$ 0.0045	847,941	\$ 3,815.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	847,941	\$ 1,271.91	\$ 0.0015	847,941	\$ 1,271.91	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	847,941	\$ 135,331.32	\$ 0.1596	847,941	\$ 135,331.32	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 193,045.79			\$ 192,264.40	\$ (781.39)	-0.40%
HST	13%		\$ 25,095.95	13%		\$ 24,994.37	\$ (101.58)	-0.40%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	-
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 218,141.75			\$ 217,258.77	\$ (882.97)	-0.40%



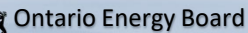
Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	64,944	kWh
Demand	1,400	kW
Current Loss Factor	1.0325	
Proposed/Approved Loss Factor	1.0325	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.49		\$ -	\$ 4.64		\$ -	\$ -	
Distribution Volumetric Rate	\$ 26.1346	1400	\$ 36,588.44	\$ 27.0232	1400	\$ 37,832.48	\$ 1,244.04	3.40%
Fixed Rate Riders	\$ 0.65		\$ -	\$ 0.65		\$ -	\$ -	
Volumetric Rate Riders	\$ 3.7560	1400	\$ 5,258.40	\$ 3.7560	1400	\$ 5,258.40	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41,846.84</b>			<b>\$ 43,090.88</b>	<b>\$ 1,244.04</b>	<b>2.97%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.7222	1,400	\$ 1,011.08	\$ 0.4403	1,400	\$ 616.42	\$ (394.66)	-39.03%
CBR Class B Rate Riders	\$ 0.0719	1,400	\$ 100.66	\$ 0.1682	1,400	\$ 235.48	\$ 134.82	133.94%
GA Rate Riders	\$ 0.0093	64,944	\$ 603.98	\$ 0.0081	64,944	\$ 526.05	\$ (77.93)	-12.90%
Low Voltage Service Charge	\$ 1.2878	1,400	\$ 1,802.92	\$ 1.4955	1,400	\$ 2,093.70	\$ 290.78	16.13%
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,400	\$ -	\$ -	1,400	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45,365.48</b>			<b>\$ 46,562.53</b>	<b>\$ 1,197.05</b>	<b>2.64%</b>
RTSR - Network	\$ 3.2939	1,400	\$ 4,611.46	\$ 3.3070	1,400	\$ 4,629.80	\$ 18.34	0.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6178	1,400	\$ 5,064.92	\$ 3.6476	1,400	\$ 5,106.64	\$ 41.72	0.82%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 55,041.86</b>			<b>\$ 56,298.97</b>	<b>\$ 1,257.11</b>	<b>2.28%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,055	\$ 301.75	\$ 0.0045	67,055	\$ 301.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,055	\$ 100.58	\$ 0.0015	67,055	\$ 100.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	67,055	\$ 10,701.93	\$ 0.1596	67,055	\$ 10,701.93	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 66,146.11</b>			<b>\$ 67,403.22</b>	<b>\$ 1,257.11</b>	<b>1.90%</b>
HST	13%		\$ 8,598.99	13%		\$ 8,762.42	\$ 163.42	1.90%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 74,745.11</b>			<b>\$ 76,165.64</b>	<b>\$ 1,420.53</b>	<b>1.90%</b>



Appendix J:  
Bill Impacts – Goderich RZ





## Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

**Note:**

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]



Table 2

[illegible]



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.0990	35	\$ 3.47	\$ 0.0990	35	\$ 3.47	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	750	\$ (1.88)	\$ 0.0007	750	\$ (0.53)	\$ 1.35	-72.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0008	750	\$ 0.60	\$ 0.45	300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.29			\$ 50.44	\$ 3.15	6.66%
RTSR - Network	\$ 0.0104	785	\$ 8.16	\$ 0.0102	785	\$ 8.01	\$ (0.16)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	785	\$ 6.67	\$ 0.0083	785	\$ 6.52	\$ (0.16)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 62.13			\$ 64.97	\$ 2.84	4.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	480	\$ 36.48	\$ 0.0760	480	\$ 36.48	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	135	\$ 16.47	\$ 0.1220	135	\$ 16.47	\$ -	0.00%
TOU - On Peak	\$ 0.1580	135	\$ 21.33	\$ 0.1580	135	\$ 21.33	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 141.37			\$ 144.21	\$ 2.84	2.01%
HST	13%		\$ 18.38	13%		\$ 18.75	\$ 0.37	2.01%
Ontario Electricity Rebate	13.1%		\$ (18.52)	13.1%		\$ (18.89)	\$ (0.37)	
<b>Total Bill on TOU</b>			\$ 141.23			\$ 144.06	\$ 2.83	2.01%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 38.56	1	\$ 38.56	\$ 39.87	1	\$ 39.87	\$ 1.31	3.40%
Distribution Volumetric Rate	\$ 0.0133	2000	\$ 26.60	\$ 0.0138	2000	\$ 27.60	\$ 1.00	3.76%
Fixed Rate Riders	\$ 5.26	1	\$ 5.26	\$ 5.26	1	\$ 5.26	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0018	2000	\$ 3.60	\$ 0.0018	2000	\$ 3.60	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 74.02</b>			<b>\$ 76.33</b>	<b>\$ 2.31</b>	<b>3.12%</b>
Line Losses on Cost of Power	\$ 0.0090	93	\$ 9.25	\$ 0.0090	93	\$ 9.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0023	2,000	\$ (4.60)	\$ 0.0006	2,000	\$ (1.20)	\$ 3.40	-73.91%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ 0.0008	2,000	\$ 1.60	\$ 1.20	300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 79.49</b>			<b>\$ 86.40</b>	<b>\$ 6.91</b>	<b>8.69%</b>
RTSR - Network	\$ 0.0094	2,093	\$ 19.68	\$ 0.0092	2,093	\$ 19.26	\$ (0.42)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	2,093	\$ 15.28	\$ 0.0071	2,093	\$ 14.86	\$ (0.42)	-2.74%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 114.45</b>			<b>\$ 120.52</b>	<b>\$ 6.07</b>	<b>5.31%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,093	\$ 9.42	\$ 0.0045	2,093	\$ 9.42	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,093	\$ 3.14	\$ 0.0015	2,093	\$ 3.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	1,280	\$ 97.28	\$ 0.0760	1,280	\$ 97.28	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	360	\$ 43.92	\$ 0.1220	360	\$ 43.92	\$ -	0.00%
TOU - On Peak	\$ 0.1580	360	\$ 56.88	\$ 0.1580	360	\$ 56.88	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 325.34</b>			<b>\$ 331.41</b>	<b>\$ 6.07</b>	<b>1.87%</b>
HST	13%		\$ 42.29	13%		\$ 43.08	\$ 0.79	1.87%
Ontario Electricity Rebate	13.1%		\$ (42.62)	13.1%		\$ (43.42)	\$ (0.80)	
<b>Total Bill on TOU</b>			<b>\$ 325.02</b>			<b>\$ 331.08</b>	<b>\$ 6.07</b>	<b>1.87%</b>



Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	64,700	kWh	
Demand	125	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 184.82	1	\$ 184.82	\$ 191.10	1	\$ 191.10	\$ 6.28	3.40%
Distribution Volumetric Rate	\$ 2.8890	125	\$ 361.13	\$ 2.9872	125	\$ 373.40	\$ 12.28	3.40%
Fixed Rate Riders	\$ 25.21	1	\$ 25.21	\$ 25.21	1	\$ 25.21	\$ -	0.00%
Volumetric Rate Riders	\$ 0.3940	125	\$ 49.25	\$ 0.3940	125	\$ 49.25	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 620.41</b>			<b>\$ 638.96</b>	<b>\$ 18.56</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8550	125	\$ (106.88)	\$ 0.2113	125	\$ (26.41)	\$ 80.46	-75.29%
CBR Class B Rate Riders	\$ 0.0781	125	\$ 9.76	\$ 0.2843	125	\$ 35.54	\$ 25.78	264.02%
GA Rate Riders	\$ 0.0072	64,700	\$ 465.84	\$ 0.0090	64,700	\$ 582.30	\$ 116.46	25.00%
Low Voltage Service Charge	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	125	\$ -	\$ -	125	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 989.13</b>			<b>\$ 1,230.39</b>	<b>\$ 241.25</b>	<b>24.39%</b>
RTSR - Network	\$ 3.7928	125	\$ 474.10	\$ 3.7180	125	\$ 464.75	\$ (9.35)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.9500	125	\$ 368.75	\$ 2.8761	125	\$ 359.51	\$ (9.24)	-2.51%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,831.98</b>			<b>\$ 2,054.65</b>	<b>\$ 222.67</b>	<b>12.15%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	67,721	\$ 304.75	\$ 0.0045	67,721	\$ 304.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	67,721	\$ 101.58	\$ 0.0015	67,721	\$ 101.58	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	67,721	\$ 10,808.35	\$ 0.1596	67,721	\$ 10,808.35	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 13,046.91</b>			<b>\$ 13,269.58</b>	<b>\$ 222.66</b>	<b>1.71%</b>
HST	13%		\$ 1,696.10	13%		\$ 1,725.04	\$ 28.95	1.71%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 14,743.01</b>			<b>\$ 14,994.62</b>	<b>\$ 251.61</b>	<b>1.71%</b>



Customer Class:	GENERAL SERVICE 500 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Other)
Consumption	821,250 kWh
Demand	1,700 kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,960.24	1	\$ 1,960.24	\$ 2,026.89	1	\$ 2,026.89	\$ 66.65	3.40%
Distribution Volumetric Rate	\$ 1.3453	1700	\$ 2,287.01	\$ 1.3910	1700	\$ 2,364.70	\$ 77.69	3.40%
Fixed Rate Riders	\$ 267.33	1	\$ 267.33	\$ 267.33	1	\$ 267.33	\$ -	0.00%
Volumetric Rate Riders	\$ 0.1835	1700	\$ 311.95	\$ 0.1835	1700	\$ 311.95	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,826.53</b>			<b>\$ 4,970.87</b>	<b>\$ 144.34</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9162	1,700	\$ (1,557.54)	\$ 0.1867	1,700	\$ (317.39)	\$ 1,240.15	-79.62%
CBR Class B Rate Riders	\$ 0.0474	1,700	\$ 80.58	\$ 0.1925	1,700	\$ 327.25	\$ 246.67	306.12%
GA Rate Riders	\$ 0.0072	821,250	\$ 5,913.00	\$ 0.0090	821,250	\$ 7,391.25	\$ 1,478.25	25.00%
Low Voltage Service Charge	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,700	\$ -	\$ -	1,700	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 9,262.57</b>			<b>\$ 12,371.98</b>	<b>\$ 3,109.41</b>	<b>33.57%</b>
RTSR - Network	\$ 4.0282	1,700	\$ 6,847.94	\$ 3.9487	1,700	\$ 6,712.79	\$ (135.15)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2343	1,700	\$ 5,498.31	\$ 3.1533	1,700	\$ 5,360.61	\$ (137.70)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 21,608.82</b>			<b>\$ 24,445.38</b>	<b>\$ 2,836.56</b>	<b>13.13%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	859,602	\$ 3,868.21	\$ 0.0045	859,602	\$ 3,868.21	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	859,602	\$ 1,289.40	\$ 0.0015	859,602	\$ 1,289.40	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	859,602	\$ 137,192.54	\$ 0.1596	859,602	\$ 137,192.54	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 163,959.22</b>			<b>\$ 166,795.78</b>	<b>\$ 2,836.56</b>	<b>1.73%</b>
HST	13%		\$ 21,314.70	13%		\$ 21,683.45	\$ 368.75	1.73%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 185,273.92</b>			<b>\$ 188,479.24</b>	<b>\$ 3,205.31</b>	<b>1.73%</b>



Customer Class:	LARGE USE SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,942,000	kWh
Demand	15,000	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11,791.55	1	\$ 11,791.55	\$ 12,192.46	1	\$ 12,192.46	\$ 400.91	3.40%
Distribution Volumetric Rate	\$ 2.1227	15000	\$ 31,840.50	\$ 2.1949	15000	\$ 32,923.50	\$ 1,083.00	3.40%
Fixed Rate Riders	\$ 1,608.12	1	\$ 1,608.12	\$ 1,608.12	1	\$ 1,608.12	\$ -	0.00%
Volumetric Rate Riders	\$ 0.2895	15000	\$ 4,342.50	\$ 0.2895	15000	\$ 4,342.50	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 49,582.67</b>			<b>\$ 51,066.58</b>	<b>\$ 1,483.91</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2812	15,000	\$ (4,218.00)	\$ 0.2513	15,000	\$ (3,769.50)	\$ 448.50	-10.63%
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
GA Rate Riders	\$ -	3,942,000	\$ -	\$ -	3,942,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45,364.67</b>			<b>\$ 47,297.08</b>	<b>\$ 1,932.41</b>	<b>4.26%</b>
RTSR - Network	\$ 4.4609	15,000	\$ 66,913.50	\$ 4.3729	15,000	\$ 65,593.50	\$ (1,320.00)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.6982	15,000	\$ 55,473.00	\$ 3.6056	15,000	\$ 54,084.00	\$ (1,389.00)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 167,751.17</b>			<b>\$ 166,974.58</b>	<b>\$ (776.59)</b>	<b>-0.46%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	4,126,091	\$ 18,567.41	\$ 0.0045	4,126,091	\$ 18,567.41	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	4,126,091	\$ 6,189.14	\$ 0.0015	4,126,091	\$ 6,189.14	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	4,126,091	\$ 658,524.19	\$ 0.1596	4,126,091	\$ 658,524.19	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 851,032.16</b>			<b>\$ 850,255.57</b>	<b>\$ (776.59)</b>	<b>-0.09%</b>
HST	13%		\$ 110,634.18	13%		\$ 110,533.22	\$ (100.96)	-0.09%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 961,666.34</b>			<b>\$ 960,788.79</b>	<b>\$ (877.55)</b>	<b>-0.09%</b>



Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	100	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 90.21	1	\$ 90.21	\$ 93.28	1	\$ 93.28	\$ 3.07	3.40%
Distribution Volumetric Rate	\$ 0.0800	100	\$ 8.00	\$ 0.0827	100	\$ 8.27	\$ 0.27	3.37%
Fixed Rate Riders	\$ 12.30	1	\$ 12.30	\$ 12.30	1	\$ 12.30	\$ -	0.00%
Volumetric Rate Riders	\$ 0.0109	100	\$ 1.09	\$ 0.0109	100	\$ 1.09	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 111.60</b>			<b>\$ 114.94</b>	<b>\$ 3.34</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ 0.1596	5	\$ 0.75	\$ 0.1596	5	\$ 0.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	100	\$ (0.19)	\$ 0.0006	100	\$ (0.06)	\$ 0.13	-68.42%
CBR Class B Rate Riders	\$ 0.0002	100	\$ 0.02	\$ 0.0008	100	\$ 0.08	\$ 0.06	300.00%
GA Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Low Voltage Service Charge	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	100	\$ -	\$ -	100	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 112.18</b>			<b>\$ 115.71</b>	<b>\$ 3.53</b>	<b>3.15%</b>
RTSR - Network	\$ 0.0094	105	\$ 0.98	\$ 0.0092	105	\$ 0.96	\$ (0.02)	-2.13%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0073	105	\$ 0.76	\$ 0.0071	105	\$ 0.74	\$ (0.02)	-2.74%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 113.92</b>			<b>\$ 117.41</b>	<b>\$ 3.49</b>	<b>3.06%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	105	\$ 0.47	\$ 0.0045	105	\$ 0.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	105	\$ 0.16	\$ 0.0015	105	\$ 0.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	100	\$ 15.96	\$ 0.1596	100	\$ 15.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 130.76</b>			<b>\$ 134.25</b>	<b>\$ 3.49</b>	<b>2.67%</b>
HST	13%		\$ 17.00	13%		\$ 17.45	\$ 0.45	2.67%
Ontario Electricity Rebate	13.1%		\$ (17.13)	13.1%		\$ (17.59)	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 147.76</b>			<b>\$ 151.70</b>	<b>\$ 3.94</b>	<b>2.67%</b>



Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	657	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.21	1	\$ 44.21	\$ 45.71	1	\$ 45.71	\$ 1.50	3.39%
Distribution Volumetric Rate	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Fixed Rate Riders	\$ 6.03	1	\$ 6.03	\$ 6.03	1	\$ 6.03	\$ -	0.00%
Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 50.24			\$ 51.74	\$ 1.50	2.99%
Line Losses on Cost of Power	\$ 0.1596	31	\$ 4.90	\$ 0.1596	31	\$ 4.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0019	657	\$ (1.25)	\$ 0.1897	657	\$ (124.63)	\$ (123.38)	9884.21%
CBR Class B Rate Riders	\$ -	657	\$ -	\$ 0.1894	657	\$ 124.44	\$ 124.44	
GA Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 53.89			\$ 56.44	\$ 2.55	4.73%
RTSR - Network	\$ 2.8692	688	\$ 1,973.10	\$ 2.8136	688	\$ 1,934.86	\$ (38.24)	-1.94%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3322	688	\$ 1,603.81	\$ 2.2722	688	\$ 1,562.55	\$ (41.26)	-2.57%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 3,630.80			\$ 3,553.85	\$ (76.94)	-2.12%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	688	\$ 1.03	\$ 0.0015	688	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 3,740.03			\$ 3,663.09	\$ (76.94)	-2.06%
HST 13%			\$ 486.20	13%		\$ 476.20	\$ (10.00)	-2.06%
Ontario Electricity Rebate 13.1%			\$ (489.94)	13.1%		\$ (479.86)		
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 4,226.23			\$ 4,139.29	\$ (86.95)	-2.06%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	657	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39	1	\$ 5.39	\$ 5.57	1	\$ 5.57	\$ 0.18	3.34%
Distribution Volumetric Rate	\$ 29.5963	657	\$ 19,444.77	\$ 30.6026	657	\$ 20,105.91	\$ 661.14	3.40%
Fixed Rate Riders	\$ 0.74	1	\$ 0.74	\$ 0.74	1	\$ 0.74	\$ -	0.00%
Volumetric Rate Riders	\$ 4.0363	657	\$ 2,651.85	\$ 4.0363	657	\$ 2,651.85	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 22,102.75</b>			<b>\$ 22,764.07</b>	<b>\$ 661.32</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ 0.1596	31	\$ 4.90	\$ 0.1596	31	\$ 4.90	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8753	657	\$ (575.07)	\$ 0.2737	657	\$ (179.82)	\$ 395.25	-68.73%
CBR Class B Rate Riders	\$ 0.0966	657	\$ 63.47	\$ 0.3666	657	\$ 240.86	\$ 177.39	279.50%
GA Rate Riders	\$ 0.0072	657	\$ 4.73	\$ 0.0090	657	\$ 5.91	\$ 1.18	25.00%
Low Voltage Service Charge	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	657	\$ -	\$ -	657	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 21,600.77</b>			<b>\$ 22,835.91</b>	<b>\$ 1,235.14</b>	<b>5.72%</b>
RTSR - Network	\$ 2.8604	688	\$ 1,967.05	\$ 2.8040	688	\$ 1,928.26	\$ (38.79)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3292	688	\$ 1,601.75	\$ 2.2709	688	\$ 1,561.66	\$ (40.09)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 25,169.56</b>			<b>\$ 26,325.83</b>	<b>\$ 1,156.27</b>	<b>4.59%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	688	\$ 3.09	\$ 0.0045	688	\$ 3.09	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	688	\$ 1.03	\$ 0.0015	688	\$ 1.03	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	657	\$ 104.86	\$ 0.1596	657	\$ 104.86	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 25,278.80</b>			<b>\$ 26,435.06</b>	<b>\$ 1,156.27</b>	<b>4.57%</b>
HST	13%		\$ 3,286.24	13%		\$ 3,436.56	\$ 150.31	4.57%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 28,565.04</b>			<b>\$ 29,871.62</b>	<b>\$ 1,306.58</b>	<b>4.57%</b>



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	136 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.1596	6	\$ 1.01	\$ 0.1596	6	\$ 1.01	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	136	\$ (0.34)	\$ 0.0007	136	\$ (0.10)	\$ 0.24	-72.00%
CBR Class B Rate Riders	\$ 0.0002	136	\$ 0.03	\$ 0.0008	136	\$ 0.11	\$ 0.08	300.00%
GA Rate Riders	\$ 0.0072	136	\$ 0.98	\$ 0.0090	136	\$ 1.22	\$ 0.24	25.00%
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.23			\$ 49.15	\$ 1.92	4.07%
RTSR - Network	\$ 0.0104	142	\$ 1.48	\$ 0.0102	142	\$ 1.45	\$ (0.03)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	142	\$ 1.21	\$ 0.0083	142	\$ 1.18	\$ (0.03)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 49.92			\$ 51.78	\$ 1.86	3.73%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142	\$ 0.21	\$ 0.0015	142	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	136	\$ 21.71	\$ 0.1596	136	\$ 21.71	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 72.48			\$ 74.34	\$ 1.86	2.57%
HST	13%		\$ 9.42	13%		\$ 9.66	\$ 0.24	2.57%
Ontario Electricity Rebate	13.1%		\$ (9.49)	13.1%		\$ (9.74)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 81.90			\$ 84.01	\$ 2.11	2.57%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	Non-RPP (Retailer)
Consumption	750 kWh
Demand	- kW
Current Loss Factor	1.0467
Proposed/Approved Loss Factor	1.0467

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.1596	35	\$ 5.59	\$ 0.1596	35	\$ 5.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	750	\$ (1.88)	\$ 0.0007	750	\$ (0.53)	\$ 1.35	-72.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ 0.0008	750	\$ 0.60	\$ 0.45	300.00%
GA Rate Riders	\$ 0.0072	750	\$ 5.40	\$ 0.0090	750	\$ 6.75	\$ 1.35	25.00%
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 54.81			\$ 59.31	\$ 4.50	8.21%
RTSR - Network	\$ 0.0104	785	\$ 8.16	\$ 0.0102	785	\$ 8.01	\$ (0.16)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	785	\$ 6.67	\$ 0.0083	785	\$ 6.52	\$ (0.16)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 69.65			\$ 73.84	\$ 4.19	6.01%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	785	\$ 3.53	\$ 0.0045	785	\$ 3.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	785	\$ 1.18	\$ 0.0015	785	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 194.06			\$ 198.25	\$ 4.19	2.16%
HST	13%		\$ 25.23	13%		\$ 25.77	\$ 0.54	2.16%
Ontario Electricity Rebate	13.1%		\$ (25.42)	13.1%		\$ (25.97)		
<b>Total Bill on Non-RPP Avg. Price</b>			\$ 219.29			\$ 224.02	\$ 4.73	2.16%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	136	kWh	
Demand	-	kW	
Current Loss Factor	1.0467		
Proposed/Approved Loss Factor	1.0467		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.0990	6	\$ 0.63	\$ 0.0990	6	\$ 0.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	136	\$ (0.34)	\$ 0.0007	136	\$ (0.10)	\$ 0.24	-72.00%
CBR Class B Rate Riders	\$ 0.0002	136	\$ 0.03	\$ 0.0008	136	\$ 0.11	\$ 0.08	300.00%
GA Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Low Voltage Service Charge	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	136	\$ -	\$ -	136	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 45.87			\$ 47.54	\$ 1.68	3.65%
RTSR - Network	\$ 0.0104	142	\$ 1.48	\$ 0.0102	142	\$ 1.45	\$ (0.03)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	142	\$ 1.21	\$ 0.0083	142	\$ 1.18	\$ (0.03)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 48.56			\$ 50.18	\$ 1.62	3.34%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142	\$ 0.64	\$ 0.0045	142	\$ 0.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142	\$ 0.21	\$ 0.0015	142	\$ 0.21	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	87	\$ 6.62	\$ 0.0760	87	\$ 6.62	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	24	\$ 2.99	\$ 0.1220	24	\$ 2.99	\$ -	0.00%
TOU - On Peak	\$ 0.1580	24	\$ 3.87	\$ 0.1580	24	\$ 3.87	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 63.13			\$ 64.75	\$ 1.62	2.57%
HST	13%		\$ 8.21	13%		\$ 8.42	\$ 0.21	2.57%
Ontario Electricity Rebate	13.1%		\$ (8.27)	13.1%		\$ (8.48)	\$ (0.21)	
<b>Total Bill on TOU</b>			\$ 63.07			\$ 64.68	\$ 1.62	2.57%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,000	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 39.71	1	\$ 39.71	\$ 41.06	1	\$ 41.06	\$ 1.35	3.40%
Distribution Volumetric Rate	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
Fixed Rate Riders	\$ 5.42	1	\$ 5.42	\$ 5.42	1	\$ 5.42	\$ -	0.00%
Volumetric Rate Riders	\$ -	1000	\$ -	\$ -	1000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			\$ 45.13			\$ 46.48	\$ 1.35	2.99%
Line Losses on Cost of Power	\$ 0.0990	47	\$ 4.63	\$ 0.0990	47	\$ 4.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0025	1,000	\$ (2.50)	\$ 0.0007	1,000	\$ (0.70)	\$ 1.80	-72.00%
CBR Class B Rate Riders	\$ 0.0002	1,000	\$ 0.20	\$ 0.0008	1,000	\$ 0.80	\$ 0.60	300.00%
GA Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 47.88			\$ 51.63	\$ 3.75	7.83%
RTSR - Network	\$ 0.0104	1,047	\$ 10.89	\$ 0.0102	1,047	\$ 10.68	\$ (0.21)	-1.92%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	1,047	\$ 8.90	\$ 0.0083	1,047	\$ 8.69	\$ (0.21)	-2.35%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 67.66			\$ 70.99	\$ 3.33	4.92%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,047	\$ 4.71	\$ 0.0045	1,047	\$ 4.71	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,047	\$ 1.57	\$ 0.0015	1,047	\$ 1.57	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0760	640	\$ 48.64	\$ 0.0760	640	\$ 48.64	\$ -	0.00%
TOU - Mid Peak	\$ 0.1220	180	\$ 21.96	\$ 0.1220	180	\$ 21.96	\$ -	0.00%
TOU - On Peak	\$ 0.1580	180	\$ 28.44	\$ 0.1580	180	\$ 28.44	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 173.23			\$ 176.56	\$ 3.33	1.92%
HST	13%		\$ 22.52	13%		\$ 22.95	\$ 0.43	1.92%
Ontario Electricity Rebate	13.1%		\$ (22.69)	13.1%		\$ (23.13)	\$ (0.44)	
<b>Total Bill on TOU</b>			\$ 173.05			\$ 176.38	\$ 3.33	1.92%



Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	27,488	kWh
Demand	-	kW
Current Loss Factor	1.0467	
Proposed/Approved Loss Factor	1.0467	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 5.39		\$ -	\$ 5.57		\$ -	\$ -	
Distribution Volumetric Rate	\$ 29.5963	27488	\$ 813,543.09	\$ 30.6026	27488	\$ 841,204.27	\$ 27,661.17	3.40%
Fixed Rate Riders	\$ 0.74		\$ -	\$ 0.74		\$ -	\$ -	
Volumetric Rate Riders	\$ 4.0363	27488	\$ 110,949.81	\$ 4.0363	27488	\$ 110,949.81	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 924,492.91</b>			<b>\$ 952,154.08</b>	<b>\$ 27,661.17</b>	<b>2.99%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.8753	27,488	\$ (24,060.25)	\$ 0.2737	27,488	\$ (7,523.47)	\$ 16,536.78	-68.73%
CBR Class B Rate Riders	\$ 0.0966	27,488	\$ 2,655.34	\$ 0.3666	27,488	\$ 10,077.10	\$ 7,421.76	279.50%
GA Rate Riders	\$ 0.0072	27,488	\$ 197.91	\$ 0.0090	27,488	\$ 247.39	\$ 49.48	25.00%
Low Voltage Service Charge	\$ -	27,488	\$ -		27,488	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	27,488	\$ -	\$ -	27,488	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 903,285.92</b>			<b>\$ 954,955.11</b>	<b>\$ 51,669.19</b>	<b>5.72%</b>
RTSR - Network	\$ 2.8604	28,772	\$ 82,298.54	\$ 2.8040	28,772	\$ 80,675.82	\$ (1,622.72)	-1.97%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3292	28,772	\$ 67,015.02	\$ 2.2709	28,772	\$ 65,337.63	\$ (1,677.39)	-2.50%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 1,052,599.48</b>			<b>\$ 1,100,968.56</b>	<b>\$ 48,369.08</b>	<b>4.60%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	28,772	\$ 129.47	\$ 0.0045	28,772	\$ 129.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	28,772	\$ 43.16	\$ 0.0015	28,772	\$ 43.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
Average IESO Wholesale Market Price	\$ 0.1596	28,772	\$ 4,591.96	\$ 0.1596	28,772	\$ 4,591.96	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,057,364.07</b>			<b>\$ 1,105,733.15</b>	<b>\$ 48,369.08</b>	<b>4.57%</b>
HST	13%		\$ 137,457.33	13%		\$ 143,745.31	\$ 6,287.98	4.57%
Ontario Electricity Rebate	13.1%		\$ -	13.1%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 1,194,821.40</b>			<b>\$ 1,249,478.46</b>	<b>\$ 54,657.06</b>	<b>4.57%</b>



Appendix K:  
IRM Checklist



# 2026 IRM Checklist

ERTH Power Corporation

EB-2025-0041

Date: October 30,  
2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
<b>3.1.2 Administrative Documents to be Filed</b>		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Application, Page 6-21
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application, Page 7
3	Completed Rate Generator Model and supplementary work forms in Excel format	Yes
3	Current tariff sheet, PDF	Appendix A & B
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Yes
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application, Page 8
3	Distributor's internet address	Application, Page 8
3	Text searchable PDF format for all documents	Yes
3	2026 IRM Checklist	Appendix K
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Appendix L
<b>3.1.3 Standardized OEB Models Provided</b>		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application, Page 9
5	File the Commodity Accounts Analysis Workform	Appendix G & H
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	N/A
<b>3.2.2 Revenue to Cost Ratio Adjustments</b>		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
<b>3.2.3 Rate Design for Residential Electricity Customers</b>		
	<b>Applicable only to distributors that have not completed the residential rate design transition</b>	
8	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
<b>3.2.4 Electricity Distribution Retail Transmission Service Rates</b>		
	<b>No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB</b>	
<b>3.2.5 Low Voltage Service Rates (optional)</b>		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	IRM Model, 16.1 LV Expense Tab
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	Application, Page 11-12
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	IRM Model, 16.1 LV Expense Tab
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	IRM Model, 16.2 LV Service Rate Tab
9	Provide proposed Low Voltage rates by customer class to reflect these costs	IRM Model, 16.2 LV Service Rate Tab
<b>3.2.6 Review and Disposition of Group 1 DVA Balances</b>		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	N/A
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Yes
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Application, Page 12
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application, Page 12-13
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application, Page 12
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application, Page 13-16
<b>3.2.6.1 Commodity Accounts 1588 and 1589</b>		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Application, Page 16-17
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Yes
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	N/A
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	N/A
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	N/A
<b>3.2.6.2 Capacity Based Recovery (CBR)</b>		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Application, Page 18-19
<b>3.2.6.3 Disposition of Account 1595</b>		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Application, Page 19
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Application, Page 19
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
<b>3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts</b>		
<b>For Distributors with a zero balance in the LRAMVA</b>		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 - Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	Application, Page 19



# 2026 IRM Checklist

ERTH Power Corporation

EB-2025-0041

Date: October 30,  
2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
For Distributors with non-zero balance in the LRAMVA		
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	N/A
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	Application, Page 19
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application, Page 19-20
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
21	Residential rate rider to be proposed on fixed basis	N/A
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22 - 23	Evidence of passing "Means Test"	N/A
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23 - 25	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	N/A
3.3.2.3 ICM Filing Requirements		
27	Calculate the maximum allowable capital amount	N/A



Appendix L:  
Certification of Evidence



### Certification of Evidence

As President of EARTH Power Corporation (ERTH Power), I certify that, to the best of my knowledge, the evidence filed in EARTH Power's 2026 Incentive Rate-Setting Application is accurate, complete and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate applications revised on June 19, 2025. EARTH Power has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed.

As President of EARTH Power, I certify that the Application and any evidence in support of the Application does not include any personal information in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Respectfully submitted,



Chris White  
President  
ERTH Power Corporation