Hydro 2000 Inc. 2026 IRM APPLICATION EB-2025-0032

Submitted on: October 30, 2025

Hydro 2000 Inc. 440 St-Philippe St Alfred, ON K0B 1A0



October 30, 2025

Ontario Energy Board P.O. Box 2319 27th Floor - 2300 Yonge Street Toronto, Ontario M4P 1E4

Submitted via RESS

Dear Registrar.

RE: EB-2025-0032 - 2026 IRM Application

Hydro 2000 Inc. is filing to the Ontario Energy Board its 2026 IRM Application in text searchable format. This application is being filed pursuant to the Board's e-Filing Services.

We would be pleased to provide any further information or details that you may require relative to this application.

Yours truly,

Lise Wilkinson Gérante générale/ General Manager Hydro 2000 Inc 440, rue St-Philippe St. CP/PO Box:370 Alfred (Ontario) K0B 1A0

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.

1998, c.15, (Schedule B); **AND IN THE MATTER OF** an

Application by Hydro 2000 Inc. to the Ontario Energy Board for an Order or Orders approving or fixing just and reasonable distribution rates and other service charges to be effective May 1, 2026.

1 Introduction

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- 3 Hydro 2000 Inc. (H2000) hereby applies to the Ontario Energy Board (the "Board") for approval of its
- 4 2026 distribution rate adjustments, effective May 1, 2026. H2000 requests an Order approving the
- 5 proposed distribution rates and other charges as just and reasonable, pursuant to Section 78 of the
- Ontario Energy Board Act, 1998 (the "OEB Act").
- 7 This rate adjustment application applies to all customer classes, including:
- Residential
 - General Service < 50 kW
- General Service > 50 kW to 5,000 kW
- 11 USL
- Street Lighting
- H2000 has prepared this application in accordance with the Ontario Energy Board's Filing
- 14 Requirements for Electricity Distribution Rate Applications 2026 Rate Applications Incentive
- Rate-Setting Applications (Chapter 3), issued June 19, 2025. Key references from Appendix B of the
- 16 Chapter 3 Filing Requirements were also consulted. Any supporting documentation (e.g. relevant
- past decisions, RRWF etc.) have been considered and/or filed as an appendix.
- All customer classes served by Hydro 2000 Inc. will be affected by this application, as it seeks to
- adjust distribution rates through the annual Price Cap Index and update Low Voltage rate riders.
- 20 Specific impacts vary by class.
- 21 The following OEB-prescribed models have been completed and are submitted with this application:
- 2026 IRM Rate Generator Model
 - 2026 GA Analysis Work form
- 2026 IRM Checklist
- 25 The following models are not applicable and therefore are not submitted:
 - Revenue-to-Cost Ratio Adjustment Model
- Capital Module (ICM/ACM) Model
- LRAMVA Work form

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- Should the Board be unable to issue a Decision and Order in time for implementation by May 1, 2026, H2000 respectfully requests:
 - 1. An Interim Rate Order declaring current rates and charges as interim

- 2. Permission to recover incremental revenue for the period between the effective and implementation dates.
 - 3. H2000 requests that this application be reviewed and disposed of by way of a written hearing

5 H2000 confirms:

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- Billing determinants used in the models are based on the most recent RRR filings
- Pre-populated Tariff Sheet and billing determinant values were reviewed and found to be accurate
- The IRM Rate Generator model issued July 17, 2025, and was modified on October 27^h 2026.
- The requested rate adjustments follow the Price Cap Incentive Rate-Setting (IR)
 methodology. The application includes updates to Retail Transmission Service Rates in
 accordance with Board Guideline G-2008-0001, as revised June 28, 2012
- 14 H2000 also applies for:
 - Continuation of Specific Service Charges and Loss Factors
 - Continuation of the MicroFIT monthly service charge.
 - Continuation of the Smart Metering Entity Charge
 - Approval of updated Low Voltage (LV) service charges.
- H2000 is seeking approval to revise its Residential Minimum Monthly Fixed Charge to \$45.77
- and the GS<50kW to \$31.42 per month. The full list is presented at Table 3.
- 21 The following rate components are excluded from annual indexing:
- Rate Adders and Rate Riders
 - Low Voltage Charges
 - Retail Transmission Service Rates
 - Wholesale Market Service Rate
- Rural or Remote Rate Protection Benefit and Charge
- Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
 - Primary Metering and Transformation Allowances
- Smart Meter Entity Charge
- H2000 confirms it has revised its RRR filings since the May 1, 2025, due date and that all filings are now accurate.
- 35 Certification:
- 36 I, Lise Wilkinson, General Manager of H2000, certify that:
 - All evidence, including models and appendices, is accurate, complete, and consistent.
 - H2000 has robust internal controls in place for account balance verification.
- No personal information has been included in this application.

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2 Executive Summary Table

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Table 1 – Executive Summary Table

Description / Item	Request for OEB Approval
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	Yes
Group 1 Deferral & Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral & Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items/Requests of Note	No

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2 Treatment of Personal Information

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- 3 H2000 confirms that the documents filed in support of this application do not include any personal
- information, as defined under the Freedom of Information and Protection of Privacy Act, that is not
- 5 otherwise redacted in accordance with Rule 9A of the Ontario Energy Board's Rules of Practice and
- 6 Procedure. This is consistent with the requirements set out in the 2026 IRM Checklist.

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3 Distributor's Profile

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- Hydro 2000 is incorporated under the Ontario Business Corporations Act and is 100% owned by the
- 11 Township of Alfred and Plantagenet. Hydro 2000 is managed by a Board of Directors appointed by
- the Township of Alfred and Plantagenet. Hydro 2000 has three employees: a General Manager.
- 13 Administrative Coordinator, and a Customer Service Representative.
- 14 Hydro 2000's service area is an embedded utility wholly contained within the municipal boundaries
- of the Township of Alfred and Plantagenet. The area is embedded within Hydro One Networks Inc.
- Hydro 2000 is a licensed electricity distribution business operating in the Township of Alfred and
- 17 Plantagenet. Hydro 2000 has 22 kilometers of lines comprised of 18 kilometers of overhead lines
- and 3 kilometers of underground lines. The lines are made up of 10 kilometers of 3-phase wire, 2
- 19 kilometers of 2-phase wire, and 9 kilometers of single-phase wire. Hydro 2000 leases two
- distribution stations at 4.8 KV each. These are supplied by the 44KV in Longueuil, TS. The first of
- 21 the 4.8KV distribution station is located approximately 1 km outside Alfred, and the other is in
- 22 Plantagenet. The distributor does not have any transmission or high voltage assets deemed by the
- 23 Board as distribution assets and, as such, is not seeking approvals from the Board in that regard.
- 24 Hydro 2000's last Cost of Service application was for 2025 rates.

4 Contact Information

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- 3 This application and all documents related to this application will be made available on Hydro 2000
- Inc.'s website at: www.hydro2000.ca. The application will also be available on the OEB's website at
- 5 www.ontarioenergyboard.ca, under Board File Number EB-2025-0032. The primary contact for the
- 6 herein application is
- 7 Lise Wilkinson
- 8 Gérante générale / General Manager
- 9 Hydro 2000 Inc
- 10 440, rue St-Philippe St. CP/PO Box:370
- 11 Alfred (Ontario) K0B 1A0
- 12 Tel: (613) 679-4093 ext. 202 / Fax: (613) 679-0452

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- 14 The alternate contact for the application is.
- 15 Manuela Ris
- 16 Tandem Energy Services Inc.
- 17 Mobile: 416-562-9295

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- 19 This application and all documents related to this application will be made available on
- H2000's website at http://www.hydro2000.ca. The application will also be available on the OEB's website at www.ontarioenergyboard.ca, under Board File Number EB-2025-0032.

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5 Directives from Previous Decisions

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H2000 confirms that there were no specific directives from prior Board Decisions that would affect this application for rates effective May 1, 2026.

6 Certification of Evidence

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- 3 As General Manager of Hydro 2000 Inc., I certify that, to the best of my knowledge, the evidence
- filed in this 2026 Incentive Rate-Setting Application is accurate, complete, and consistent with the
- 5 requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications, as
- revised on June 19, 2025. I also confirm that H2000 has appropriate internal controls and processes
- 7 in place for the preparation, review, verification, and oversight of any account balances being
- 8 requested for disposition.
- 9 Respectfully submitted,
- 10 Lise Wilkinson
- 11 Gérante générale / General Manager
- 12 Hydro 2000 Inc
- 440, rue St-Philippe St. CP/PO Box:370
- 14 Alfred (Ontario) K0B 1A0
- 15 Tel: (613) 679-4093 ext. 202 / Fax: (613) 679-0452

7 Proposed Rates and Price Cap Adjustment

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- 3 H2000 is seeking an adjustment to its current distribution rates using the deemed Price Cap Index in
- 4 accordance with the Ontario Energy Board's Chapter 3 Filing Requirements. Distribution rates are to
- 5 be adjusted mechanistically through the Board's IRM Rate Generator model based on the annual
- 6 percentage change in the GDP-IPI (Gross Domestic Product Implicit Price Index)
- As outlined in the OEB's Report of the Board: Rate Setting Parameters and Benchmarking under the
- 8 Renewed Regulatory Framework for Ontario's Electricity Distributors, H2000 has been assigned to
- 9 Stretch Factor Group IV. For the year 2026, the applicable parameters are as follows:

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Table 2 – Price Cap Parameters

Stretch Factor Group	II
Set Price Escalator	3.70%
Stretch Factor Value	0.15%
Productivity Factor	0.00%
Price Cap Index	3.55%

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- H2000 has relied on the model's default rate-setting parameters as published by the Board. These
- values are pre-populated in the 2026 IRM Rate Generator and have not been modified by the
- 14 applicant.
- The price cap adjustment applies only to the fixed and volumetric distribution rates. It does not affect the following rate components:
- Rate Adders and Rate Riders
 - Low Voltage Service Charges
 - Retail Transmission Service Rates
- Wholesale Market Service Rate
- Rural or Remote Rate Protection Charge
 - Standard Supply Service Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
 - Retailer Service Charges

The current and proposed distribution rates for each customer class are presented in the table below.

Table 3 – Current vs Proposed Distribution Rates

Rate Class	Current MFC	Current Volumetric Charge	Proposed MFC	Proposed Volumetric Charge
Residential	44.20		45.77	0.0000
GS<50 kW	30.34	0.0132	31.42	0.0137
GS 50-4999 kW	96.43	2.0433	99.85	2.1158
Street Lighting	1.74	10.135	1.80	10.4948
USL	7.3	0.0206	7.56	0.0213

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8 Revenue-to-Cost Ratio Adjustment

3 H2000 is not proposing any changes to its revenue-to-cost ratios as part of this 2026 IRM application.

- 4 The utility's revenue-to-cost ratios were reviewed and set during the 2025 Cost of Service proceeding
- 5 and continue to remain appropriate.
- 6 Accordingly, H2000 has not completed and is not submitting a Revenue-to-Cost Ratio Adjustment
- 7 Work form.

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9 Low Voltage Service Rates

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- Hydro 2000 is not seeking approval to update its Low Voltage (LV) service rates in this 2026
- 12 IRM application. The current LV charges were already updated and approved as part of
- H2000's 2025 Cost of Service (COS) application, using the most recent year of actual LV costs
- (2024). These charges were incorporated into the Draft Rate Order and underpin the approved
- 2025 rates. As such, H2000 has not utilized Tabs 16.1 (LV Expense) and 16.2 (LV Service
- Rate) of the 2026 IRM Rate Generator model to propose further updates.
 - For reference, the following supporting tables were previously included in the 2025 COS proceedings:
 - A five-year historical summary of actual LV charges from Hydro One,
 - A monthly breakdown of the 2024 LV charges, and
- 21 The resulting class-specific LV rate riders, calculated using each class's share of projected
- 22 Transmission-Connection revenue and applied to 2024 volumes, as outlined in Tab 4 (Billing
- 23 Determinants for Deferral and Variance Accounts).

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- LV charges continue to be recovered through a separate rate adder, listed as a distinct line item
- 26 on customer bills, and not embedded in the volumetric distribution rates. The approved LV
- charges also appear separately on the Tariff of Rates and Charges.

10 Deferral and Variance Account

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10.1 Review and Disposition of Group 1 DVA

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H2000 has completed the OEB's 2026 IRM Rate Generator - Tab 3 (Continuity Schedule) and confirms that opening principal and interest amounts of \$116,675 reconcile to the approved closing balances from the most recent final. The calculated threshold test yields a debit of \$0.0061/kWh, which exceeds the \$0.001/kWh threshold established in the EDDVAR Report. As such, H2000 is seeking approval to dispose of its Group 1 Deferral and Variance Accounts over a default 12-month period.

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All previous Group 1 balances have been disposed on a final basis. H2000 confirms that no 10 adjustments have been made to balances previously approved on a final basis.

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10.2 Wholesale Market Participant

14 H2000 has no wholesale market participant (WMP), described as any entity participating directly in any Independent Electricity System Operator (IESO) administered markets. These participants settle 15

16 commodity and market-related charges with the IESO even if they are embedded in a distributor's

17 distribution system.

The rate rider has been calculated on Class B customers only. The billing determinant and all the 18

riders for the G.A. are calculated on an energy basis (kWh) regardless of the billing determinant used

for distribution rates for the class. 20

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10.3 Class A and Class B Customers

As of December 31, 2024, H2000 does not have any Class A customers.

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10.4 Commodity Accounts 1588 and 1589

- Accounts 1588 and 1589 were disposed on a final basis as part of IRM application EB-2024-0030, 26
- for balances up to December 31, 2024. H2000 is now proposing to dispose of a debit balance of 27
- 28 \$4,329 in Account 1589 (GA) and a credit balance of \$940 in Account 1588.
- There are no unreconciled balances in Tab 3 of the continuity schedule (cells BW28 and BW29). In 29
- compliance with the OEB's filing requirements, H2000 has filed the 2025 GA Analysis Workform in 30
- live Excel format for 2026 and confirms all discrepancies are explained within the form (Reference: 31
- 3.1.2 (6), Checklist row 12). H2000 affirms that its settlement process complies with the February 21, 32
- 33 2019, OEB accounting guidance for Accounts 1588 and 1589 and that no new adjustments have
- been made. 34

Table 4 – Billing Determinant for GA

Default Rate Rider Recovery Period (in months)		12				
DVA Proposed Rate Rider Recovery Period (in mo	onths)	12	Rate Ric			
LRAM Proposed Rate Rider Recovery Period (in I	12	Rate Ric	der Recovery to b	e used below		
Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²
RESIDENTIAL SERVICE CLASSIFICATION	kWh	12,275,761	0	12,275,761	0	70,011
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	3,460,493	0	3,460,493	0	20,841
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	3,280,072	8,507	3,280,072	8,507	20,559
STREET LIGHTING SERVICE CLASSIFICATION	kW	152,559	425	152,559	425	853
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	9,316	0	9,316	0	81

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Rate Class	Unit	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
Residential Service Classification	kWh		0.0057		0.0000
General Service Less Than 50 Kw Service Classification	kWh		0.0060		0.0000
General Service 50 To 4,999 Kw Service Classification	kW		2.4167		0.0000
Street Lighting Service Classification	kW		2.0085		0.0000
Unmetered Scattered Load Service Classification	kWh		0.0087		0.0000

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10.5 GA Workform

- 2 In application EB-2025-0030 the GA variance was disposed of on a final basis to December 31, 2024.
- For this IRM, H2000 has completed the 2026 Commodity Workform (version 1, issued June 23, 2025)
- 4 for 2026.

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10.6 Capacity Based Recovery

7 H2000 proposes to dispose of Account 1580 sub-account CBR Class B. The credit balance of \$(156)

- 8 is too small to generate a separate rate rider and is therefore being transferred to the 1580 WMS
- 9 control account for disposition as part of the general Group 1 DVA rate rider. H2000 confirms it is billed
- monthly for CBR by the IESO and tracks it in a separate sub-account.

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10.7 Disposition of Account 1595

- H2000 disposed of its 2018 LRAMVA balance in the 2025 CoS application (EB-2024-0030). The
- residual amount in the associated 1595 sub-account now qualifies for disposition. H2000 confirms that
- this balance has only been disposed of once.

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Table 5 – Disposition Status of Account 1595

Year of Balance	Rate Appl.	Disp. Period	Interim/ Final	Rate Rider Sunset Date	1588/ 1589	Sunset Reached	Audited Balance – 2 years after expiry	Residual Amount
2021	2022	1 yr.	Final	2023/4/30	Х	Y	2026	\$ 46,083
2022	2023	1 yr.	Final	2024/4/30	Х	Y	2026	\$ 4,119
2023	2024	1 yr.	Final	2025/4/30	Х	N	2027	\$ 3,341
2024	2025	1 yr.	Final	2026/4/30	Х	N	2028	\$ 24,724

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10.8 Disposition of LRAMVA

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- Per the Board's CDM Guidelines (EB-2012-0003), distributors must apply to dispose of LRAMVA 3
- balances during rebasing if the balance is deemed significant. As of the Minister's March 20, 2019, 4
- 5 directive revoking the Conservation First Framework (CFF), CDM programming has been centralized
- under the IESO. 6
- 7 H2000 disposed of its 2018 LRAMVA in its 2020 IRM application (EB-2019-0025) and currently
- holds a zero balance. As such, no LRAMVA disposition is requested in this proceeding. H2000 has 8
- not filed an LRAMVA Work form and is not currently engaged in any LDC-specific CDM activities 9

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11 Tax Change

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- H2000 has completed Tabs 8 and 9 of the 2026 IRM Rate Generator model. The calculation confirms 13
- that there is no change in the tax rates compared to those embedded in its 2025 OEB-approved base 14
- rates. As the resulting tax change is \$0, no tax adjustment or rate rider is required in this application. 15

12 ICM/ACM/7-Factor

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- Hydro 2000 did not apply for an Advanced Incremental module in its last Cost of Service, nor is it 18
- applying for recovery of Incremental Capital or Z-Factor in this proceeding. 19
- H2000 notes that the Minimum Filing Requirements related to ICM / ACM and Z-Factors are not 20
- applicable in H2000's case 21
- 22 N/A.

13 Regulatory Return on Equity - OFF RAMP

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- 25 The OEB rebased and approved H2000's current distribution rates in 2020 and 2025, therefore, its
- 2024 inputs are now being compared to H2000's 2020 Board Approved which included a regulatory 26
- return on equity of 8.52%. 27

able	6 –	Return	on	Equity	lable

	2024
Achieved ROE	-27.31%

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- Between 2020 Board-approved levels and 2024 actuals, Hydro 2000's regulated net income 30
- decreased by about \$168,000. 31
- Revenues rose slightly due to higher capital spending and related rate riders, as well as the return to 32
- normal activity after the COVID-19 slowdown. 33

- 1 Most of the variance comes from higher OM&A costs, which increased by about \$198,000. The main
- 2 factors were system and billing modernization, transformer testing for PCB compliance, derecho storm
- 3 repairs, regulatory filings, temporary staffing, cybersecurity improvements and Ministry/OEB
- 4 mandated obligations. H2000 also incurred costs related to the write-off of a substantial bad debt.
- 5 Amortization also rose with new capital additions, and tax expenses increased following adjustments
- 6 identified in the 2024 MNP tax filing.
- 7 Financing-related changes, including the move from deemed to actual debt and ROE adjustments,
- 8 had a modest overall impact.
- These movements reflect cost pressures linked to modernization and reliability needs rather than weak
- 10 revenue performance.

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- 11 Importantly, Hydro 2000's 2025 Cost of Service application has fully reviewed and addressed these
- variances. The application provides detailed evidence and explanations for each cost driver and has
- been tested through OEB Staff and intervener review. This ensures the 2024 under-earnings have
- been transparently analyzed and resolved within the approved 2025 rate framework.

Table 7 – Under-Earnings Drivers

Category	Variance (\$)	Explanation				
Distribution Revenues	+70,754	Increase due to higher Capex and related rate riders.				
Other Revenues	+11,966	Recovery of activity post-COVID.				
OM&A Expenses	-198,274	Higher costs from modernization, compliance, storm repairs, staffing, and cybersecurity.				
Amortization Expense -9,037		Increase due to higher capital additions.				
Other Expenses	-40,360	Extraordinary tax expense (2024 MNP T2).				
Current Tax Expense	+18,309	Increase in income tax.				
Deemed Interest Expense	+11,600	Adjustment for new debt (actual vs. deemed).				
Regulatory & ROE	32 222	Combined total for donations, DVA interest, debt and tax ROE				
Adjustments -33,223		adjustments.				
Total Variance in Net Income		Net decrease from 2020 Board-approved to 2024 actual.				

14 Current Tariff Sheet

19 H2000's current Tariff of Rates and Charges is provided in Appendix 1.

15 Proposed Tariff Sheet

- The proposed Tariff of Rates and Charges, generated through the 2026 IRM Rate Generator model,
- is provided in Appendix 2.

16 Bill Impact

- 2 The Bill impacts have been calculated by comparing the change in "Sub-Total C Delivery" to the total
- bill before tax at current rates. The residential bill impact, based on 750 kWh/month, is 4.1%. For all
- 4 other classes, a typical or average monthly consumption was used, with 2,000 kWh/month assumed
- 5 for GS<50 kW.
- 6 H2000 confirms that no class experiences a total bill impact exceeding 10%, and as such, no rate
- 7 mitigation plan is required. It is noted that RTSR-related fields in the bill impact tab of the model are
- generating an error message. H2000 confirms that the values input in Tab 12 (RTSR Historical
- 9 Wholesale) are accurate. Variances are the result of pre-populated rates beyond H2000's control.

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Table 8 – Summary of Bill Impacts

RATE CLASSES / CATEGORIES	Units	A		В		С		Total Bill	
(eg: Residential TOU, Residential Retailer)									
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL - RPP	kWh	\$1.57	3.6%	\$5.85	9.1%	\$7.31	9.2%	\$6.54	4.1%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$2.08	3.7%	\$14.08	13.1%	\$17.76	12.2%	\$15.90	4.3%
GENERAL SERVICE 50 to 4,999 kW - Non-RPP (Other)	kW	\$7.12	3.5%	\$151.34	29.8%	\$184.87	21.3%	\$208.91	4.3%
STREET LIGHTING - Non-RPP (Other)	kW	\$0.09	3.5%	\$0.32	8.6%	\$0.36	8.7%	\$0.41	3.1%
UNMETERED SCATTERED LOAD - Non-RPP (Other)	kWh	\$0.28	3.5%	\$0.59	6.2%	\$0.65	6.5%	\$0.74	4.0%
RESIDENTIAL - Non-RPP (Retailer)	kWh	\$1.57	3.6%	\$6.67	10.1%	\$8.13	10.0%	\$9.19	3.9%
RESIDENTIAL - RPP	kWh	\$1.57	3.6%	\$5.85	9.1%	\$7.31	9.2%	\$6.54	4.1%
GENERAL SERVICE LESS THAN 50 KW - RPP	kWh	\$2.08	3.7%	\$14.08	13.1%	\$17.76	12.2%	\$15.90	4.3%

17 Appendices

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Appendix 1	Current Tariff Sheet
Appendix 2	Proposed Tariff Sheet
Appendix 3	Bill Impacts

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Appendix 1 2025 Current Tariff Sheet

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	44.20
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2027	\$	1.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0111
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2027	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHET RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Distribution Volumetric Rate Low Voltage Service Rate	\$ \$ \$/kWh \$/kWh	30.34 0.42 0.0132 0.0107
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2027 Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2027	\$/kWh \$/kWh	0.0025 0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	96.43
Distribution Volumetric Rate	\$/kW	2.0433
Low Voltage Service Rate	\$/kW	3.8561
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2027	\$/kW	0.9534
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2027	\$/kW	0.5273
Rate Rider for Disposition of RSVA Global Adjustment - effective until April 30, 2027	\$/kWh	0.0018

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retail Transmission Rate - Network Service Rate	\$/kW	3.9465
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1105
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	1.74
Distribution Volumetric Rate	\$/kW	10.1350
Low Voltage Service Rate	\$/kW	2.9812
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2027	\$/kW	0.6890
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2027	\$/kW	0.5330
Rate Rider for Disposition of RSVA Global Adjustment - effective until April 30, 2027	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kW	2.9761
Data II Transport to the Data of the condition of the Condition Co	* "	0.4040
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4048
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate	\$ \$/kWh \$/kWh	7.30 0.0206 0.0107
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2027 Rate Rider for Disposition of Deferral/Variance Accounts Group 2 - effective until April 30, 2027	\$/kWh \$/kWh	0.0155 0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0096
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00
Pulling post dated cheques	\$ 15.00
Duplicate invoices for previous billing	\$ 15.00
Request for other billing information	\$ 15.00
Easement letter	\$ 15.00
Income tax letter	\$ 15.00

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71

Effective and Implementation Date

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	:	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)		
	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0832
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0732

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Appendix 2 2026 Proposed Tariff Sheet

Effective and Implementation Date May 1, 2026 This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively by residential customers residing in detached, semi-detached or townhouse dwelling units. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	45.77
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 (2025) - effective until April 30, 2027	\$	1.32
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0111
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0057
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	0.0024
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0090
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose average monthly average peak demand is less than, or is forecast to be less than, 50 kW. This section shall include small apartment buildings, stacked townhouses, and smaller commercial, industrial and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	31.42
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0137
Low Voltage Service Rate	\$/kWh	0.0107
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	0.0025
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 (2025) - effective until April 30, 2027	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

\$/kWh

0.0015

0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	99.85
Distribution Volumetric Rate	\$/kW	2.1158
Low Voltage Service Rate	\$/kW	3.8561
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	0.9534

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

Rate Rider for Disposition of Deferral/Variance Accounts Group 2 (2025) - effective until April 30, 2027 Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027	\$/kW	0.5273
Applicable only for Non-RPP Customers	\$/kWh	0.0011
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	2.4167
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2027		
- Applicable only for Non-RPP Customers	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kW	4.3428
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7383
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3717
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5732
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Wholesale Market Service Rate (WMS) - not including CBR

Rural or Remote Electricity Rate Protection Charge (RRRP)

Capacity Based Recovery (CBR) - Applicable for Class B Customers

Service Charge (per connection)	\$	1.80
Distribution Volumetric Rate	\$/kW	10.4948
Low Voltage Service Rate	\$/kW	2.9812
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kW	0.6890
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 (2025) - effective until April 30, 2027	\$/kW	0.5330
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0010
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	2.0085
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2027		
- Applicable only for Non-RPP Customers	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kW	3.2750
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6068
MONTHLY RATES AND CHARGES - Regulatory Component		

\$/kWh

\$/kWh

\$/kWh

0.0041

0.0004 0.0015

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

Standard Supply Service - Administrative Charge (if applicable)

0.25

\$

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/ documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.56
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0107
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0087
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2027	\$/kWh	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts Group 2 (2025) - effective until April 30, 2027	\$/kWh	0.0016
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0086

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$ 15.00
Statement of account	\$ 15.00

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	25.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	25.00
Reconnection at meter - after regular hours	\$	50.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)		
	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	Э	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

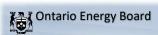
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0832
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0732

1

Appendix 3 Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand-Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0832	1.0832	750		CONSUMPTION	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0832	1.0832	2,000		CONSUMPTION	
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0832	1.0832	19,067	51	DEMAND	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0832	1.0832	44	0	CONSUMPTION	1
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	Non-RPP (Other)	1.0832	1.0832	35		DEMAND	1
RESIDENTIAL SERVICE CLASSIFICATION	kWh	Non-RPP (Retailer)	1.0832	1.0832	750			
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				
Add additional scenarios if required			1.0832	1.0832				

Table 2

DATE OF 10050 / 04750 00150				Total							
RATE CLASSES / CATEGORIES	Units	Α				В	С			Total Bill	
(eg: Residential TOU, Residential Retailer)		\$	%		\$	%		\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.57	3.6%	\$	5.85	9.1%	\$	7.31	9.2%	\$ 6.54	4.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.08	3.7%	\$	14.08	13.1%	\$	17.76	12.2%	\$ 15.90	4.3%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 7.12	3.5%	\$	151.34	29.8%	\$	184.87	21.3%	\$ 208.91	4.3%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 0.09	3.5%	\$	0.32	8.6%	\$	0.36	8.7%	\$ 0.41	3.1%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - Non-RPP (Other)	kWh	\$ 0.28	3.5%	\$	0.59	6.2%	\$	0.65	6.5%	\$ 0.74	4.0%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.57	3.6%	\$	6.67	10.1%	\$	8.13	10.0%	\$ 9.19	3.9%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 750 kWh - kW 1.0832 1.0832 Demand Current Loss Factor

Proposed/Approved Loss Factor

Rate Volume Rate Volume Charge S				OEB-Approved					Proposed	Impact				
Monthly Service Charge \$ 44.20 1 \$ 44.20 \$ 45.777 1 \$ 45.777 \$ 5.755 \$ 5.556 \$ 5			Rate	Volume		Charge		Rate	Volume	(Charge			
Distribution Volumetric Rate \$												\$ (
Fixed Rate Riders \$	Monthly Service Charge	\$	44.20	1	\$	44.20	\$	45.77	1	\$	45.77	\$	1.57	3.55%
Sub-Total A (excluding pass through)	Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A fexcluding pass through	Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Line Loses on Cost of Power \$ 0.1275 62 \$ 7.96 \$ 0.1275 62 \$ 7.96 \$ - 0.00%	Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Total Deferral/Variance Account Rate \$ 0.0024 750 \$ 1.80 \$ 0.0081 750 \$ 6.08 \$ 4.28 237.50% Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ - \$ -	Sub-Total A (excluding pass through)				\$	44.20				\$		\$	1.57	
Riders	Line Losses on Cost of Power	\$	0.1275	62	\$	7.96	\$	0.1275	62	\$	7.96	\$		0.00%
Riders	Total Deferral/Variance Account Rate		0.0024	750		1.00	_ ا	0.0004	750	•	6.00	,	4 20	227 500/
Carter C	Riders	3	0.0024	750) a	1.00	9	0.0061	750	Ф	6.00	P	4.20	237.30%
Convertion of Charge \$ 0.0111 750 \$ 8.33 \$ 0.0111 750 \$ 8.33 \$ - 0.00%	CBR Class B Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Smart Meier Entity Charge (if applicable) \$ 0.42	GA Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Additional Fixed Rate Riders \$ 1.32 1 5 0.42 1 5 0.42 5 - 0.00% Additional Volumetric Rate Riders \$ 1.32 1 5 1.32 5 - 0.00% Additional Volumetric Rate Riders \$ 5 - 750 5 - 5 - Sub-Total B - Distribution (includes Sub-Total A) RTSR - Network \$ 0.0106 812 5 861 5 0.0117 RTSR - Connection and/or Line and Transformation Connection \$ 0.0083 812 5 6.74 5 0.0090 Sub-Total C - Delivery (including Sub-Total B) Wholesale Market Service Charge (MMSC) RURal and Remote Rate Protection \$ 0.0045 812 5 0.0045 812 5 0.0015 812 5 0.0015 RURal and Remote Rate Protection \$ 0.005 1 5 0.25 1 5 0.25 1 5 0.25 5 0.000% RURAl and Remote Rate Protection \$ 0.0980 480 5 47.04 5 0.00% 70U - On Peak 5 0.25	Low Voltage Service Charge	\$	0.0111	750	\$	8.33	\$	0.0111	750	\$	8.33	\$	-	0.00%
Additional Fixed Rate Riders \$ 1.32 1 \$ 1.32 \$ 1.32 1 \$ 1.32 \$ - 0.00% Additional Volumetric Rate Riders \$ - 750 \$ - 750 \$ - \$ - 750 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)		0.42			0.42	_ ا	0.42		•	0.42	,		0.000/
Additional Volumetric Rate Riders \$ - 750 \$ - \$ - 750 \$ - \$ - 750 \$ \$ - \$ \$ - \$ \$ \$ \$ \$ \$		3	0.42	') a	0.42	9	0.42	'	Ф	0.42	P	-	0.00%
Sub-Total B - Distribution (includes Sub-Total A) Sub-Total B - Distribution (includes Sub-Total B) Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distribution Connection Sub-Total B - Distribution (includes Sub-Total B - Distrib	Additional Fixed Rate Riders	\$	1.32	1	\$	1.32	\$	1.32			1.32	\$	-	0.00%
Total A	Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Total A RTSR - Network \$ 0.0106 812 \$ 8.61 \$ 0.0117 812 \$ 9.51 \$ 0.89 10.38% If RTSR - Connection and/or Line and \$ 0.0083 812 \$ 6.74 \$ 0.0090 812 \$ 7.31 \$ 0.57 8.43% If RTSR - Connection Connection \$ 0.0083 812 \$ 6.74 \$ 0.0090 812 \$ 7.31 \$ 0.57 8.43% If RTSR - Connection Connection \$ 0.0085 \$ 12 \$ 3.66 \$ 7.31 \$ 9.21% \$ 1.21 \$ 1.22	Sub-Total B - Distribution (includes Sub-					64.02				e	60.97	l e	E 9E	0.129/
RTSR - Connection and/or Line and Transformation Connection \$ 0.0083 812 \$ 6.74 \$ 0.0090 812 \$ 7.31 \$ 0.57 8.43% Instantomation Connection \$ 0.0083 812 \$ 79.38 \$ 86.68 \$ 7.31 9.21% \$ 1.0088 \$ 1.0					· .					Ψ		*	1 1 1	
Transformation Connection Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total C - Delivery (including Sub-Total B) Sub-Total B Sub-Tot		\$	0.0106	812	\$	8.61	\$	0.0117	812	\$	9.51	\$	0.89	10.38%
Sub-Total Bil Sub-Total Bil Bil Bil Bil Bil Bil Bil Bil Bil Bi		•	0.0083	812	¢	6.74		0.0090	812	¢	7 31	l e	0.57	8 43%
Total B)		Ψ	0.0003	012	Ψ	0.74	Ψ	0.0030	012	Ψ	7.51	Ψ	0.51	0.4370
Total Bill on TOU (before Taxes)					\$	79 38				\$	86 68	s .	7 31	9 21%
(WMSC) Rural and Remote Rate Protection (RRRP) \$ 0.0015 812 \$ 1.22 \$ 0.0015 812 \$ 1.22 \$ - 0.00% (RRRP) Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% (RRP) TOU - Off Peak \$ 0.0980 480 \$ 47.04 \$ 0.0980 480 \$ 47.04 \$ - 0.00% (RRRP) TOU - Mid Peak \$ 0.1570 135 \$ 21.20 \$ 0.1570 135 \$ 21.20 \$ - 0.00% (RRRP) TOU - Off Peak \$ 0.250 135 \$ 27.41 \$ - 0.00% (RRRP) TOU - Mid Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% (RRRP) TOU - Off Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% (RRRP) Tourish Bill on TOU (before Taxes) HST					, T	10.00				<u> </u>		<u> </u>	7.01	0.2170
Rural and Remote Rate Protection (RRRP) \$ 0.0015 812 \$ 1.22 \$ 0.0015 812 \$ 1.22 \$ - 0.00%		•	0.0045	812	\$	3.66	\$	0.0045	812	\$	3 66	¢	_	0.00%
(RRRP) \$ 0.0015 812 \$ 1.22 \$ 0.0015 812 \$ 1.22 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Standard Supply Service Charge \$ 0.980 480 \$ 47.04 \$ 0.980 480 \$ 47.04 \$ - 0.00% TOU - Off Peak \$ 0.1570 135 \$ 21.20 \$ 0.1570 135 \$ 21.20 \$ - 0.00% TOU - On Peak \$ 0.250 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% Standard Supply Service Charge \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 21.20 \$ \$ - 0.00% Standard Supply Service Charge \$ 0.005 \$ 0.1570 135 \$ 0.005 \$		*	0.0040	012	۳	0.00	*	0.0040	012	•	0.00	"		0.0070
RRRP Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% TOU - Off Peak \$ 0.0980 480 \$ 47.04 \$ 0.0980 480 \$ 47.04 \$ - 0.00% TOU - Mid Peak \$ 0.1570 135 \$ 21.20 \$ 0.1570 135 \$ 21.20 \$ - 0.00% TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% Total Bill on TOU (before Taxes) \$ 180.14 \$ 187.45 \$ 7.31 4.06% HST		•	0.0015	812	\$	1 22	\$	0.0015	812	\$	1 22	¢	_	0.00%
TOU - Off Peak \$ 0.0980 480 \$ 47.04 \$ 0.0980 480 \$ 47.04 \$ - 0.00% TOU - Mid Peak \$ 0.1570 135 \$ 21.20 \$ - 0.00% TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 27.41 \$ - 0.00% TOU - ON Peak \$ 0.2030 135 \$ 0.2030 135 \$ 0.2030 135 \$ 0.2030 135 \$ 0.2030 135 \$ 0.2030 135		*		012	i .				012			l '		
TOU - Mid Peak \$ 0.1570 135 \$ 21.20 \$ 0.1570 135 \$ 21.20 \$ - 0.00% TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% Total Bill on TOU (before Taxes)		\$		1	\$				1	T			-	
TOU - On Peak \$ 0.2030 135 \$ 27.41 \$ 0.2030 135 \$ 27.41 \$ - 0.00% \$ 187.45 \$ - 0.00% \$ 187.45 \$ 187.45 \$ 7.31 \$ 4.06% \$ 187 \$ 0.000 \$ 138 \$ 23.42 \$ 138 \$ 24.37 \$ 0.95 \$ 4.06% \$ 0.000 \$ 187.45		\$			-					-		1 -	-	
Total Bill on TOU (before Taxes) \$ 180.14 \$ 187.45 \$ 7.31 4.06% HST 13% \$ 23.42 13% \$ 24.37 \$ 0.95 4.06% Ontario Electricity Rebate 23.5% \$ (42.33) 23.5% \$ (44.05) \$ (1.72)		\$								-		1 7	-	
HST 13% \$ 23.42 13% \$ 24.37 \$ 0.95 4.06% Ontario Electricity Rebate 23.5% \$ (42.33) 23.5% \$ (44.05) \$ (1.72)	TOU - On Peak	\$	0.2030	135	\$	27.41	\$	0.2030	135	\$	27.41	\$	-	0.00%
HST 13% \$ 23.42 13% \$ 24.37 \$ 0.95 4.06% Ontario Electricity Rebate 23.5% \$ (42.33) 23.5% \$ (44.05) \$ (1.72)														
Ontario Electricity Rebate 23.5% \$ (42.33) 23.5% \$ (44.05) \$ (1.72)			·							\$				
		1			\$					\$	24.37	\$		4.06%
Total Bill on TOU \$ 161.23 \$ 167.77 \$ 6.54 4.06%	Ontario Electricity Rebate	1	23.5%		\$	(42.33)		23.5%		\$	(44.05)	\$	(1.72)	
	Total Bill on TOU				\$	161.23				\$	167.77	\$	6.54	4.06%

In the manager's summary, discuss the reason In the manager's summary, discuss the reason Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption 2,000 kWh - kW 1.0832 1.0832 Demand Current Loss Factor

Proposed/Approved Loss Factor

			B-Approved			Proposed		In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	30.34	1	\$ 30.34		1	\$ 31.42	\$ 1.08	3.56%
Distribution Volumetric Rate	\$	0.0132	2000	\$ 26.40	\$ 0.0137	2000	\$ 27.40	\$ 1.00	3.79%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 56.74			\$ 58.82	\$ 2.08	3.67%
Line Losses on Cost of Power	\$	0.1275	166	\$ 21.22	\$ 0.1275	166	\$ 21.22	\$ -	0.00%
Total Deferral/Variance Account Rate		0.0039	2,000	\$ 7.80	\$ 0.0099	0.000	\$ 19.80	\$ 12.00	153.85%
Riders	Þ	0.0039	2,000	\$ 7.80	\$ 0.0099	2,000	\$ 19.80	\$ 12.00	153.85%
CBR Class B Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$	0.0107	2,000	\$ 21.40	\$ 0.0107	2,000	\$ 21.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)		0.40		¢ 0.40			\$ 0.42		0.00%
	Þ	0.42	'	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 107.58			\$ 121.66	\$ 14.08	13.09%
Total A)				\$ 107.58			\$ 121.66	\$ 14.08	13.09%
RTSR - Network	\$	0.0096	2,166	\$ 20.80	\$ 0.0106	2,166	\$ 22.96	\$ 2.17	10.42%
RTSR - Connection and/or Line and	s	0.0079	0.400	\$ 17.11	\$ 0.0086	0.400	40.00	4.50	0.000/
Transformation Connection	Þ	0.0079	2,166	\$ 17.11	\$ 0.0086	2,166	\$ 18.63	\$ 1.52	8.86%
Sub-Total C - Delivery (including Sub-				\$ 145.49			\$ 163.25	\$ 17.76	12.21%
Total B)				ş 145.49			a 163.25	J 17.76	12.2170
Wholesale Market Service Charge	s	0.0045	2,166	\$ 9.75	\$ 0.0045	2,166	\$ 9.75	s -	0.00%
(WMSC)	•	0.0045	2,100	\$ 9.75	\$ 0.0045	2,100	\$ 9.75		0.00%
Rural and Remote Rate Protection		0.0015	2.166	\$ 3.25	\$ 0.0015	2.166	\$ 3.25		0.00%
(RRRP)	Þ	0.0015	2,100	\$ 3.25	\$ 0.0015	2,166	\$ 3.25	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$	0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$	0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)				\$ 413.78			\$ 431.54	\$ 17.76	4.29%
HST		13%		\$ 53.79	13%	5	\$ 56.10		4.29%
Ontario Electricity Rebate		23.5%		\$ (97.24			\$ (101.41)		
Total Bill on TOU				\$ 370.33			\$ 386.23		4.29%
Total Bill of 100				y 3/0.33			ψ 300.23	ψ 10.30	4.2970

In the manager's summary, discuss the reason In the manager's summary, discuss the reason

Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approved	-Approved			Proposed					Impact		
	Rate		Volume		Charge		Rate	Volume	Charge					
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	96.43	1	\$	96.43	\$	99.85	1	\$	99.85	\$	3.42	3.55%	
Distribution Volumetric Rate	\$	2.0433	51	\$	104.21	\$	2.1158	51	\$	107.91	\$	3.70	3.55%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	51		-	\$	-	51	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	200.64				\$	207.76	\$	7.12	3.55%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	e	1.4807	51	\$	75.52	s	3.8974	51	\$	198.77	\$	123.25	163.21%	
Riders	Ψ	1.4007	31	۳	13.32	7	3.0374	31	Ψ	190.77	۱۳	123.23	103.2170	
CBR Class B Rate Riders	\$	-	51	\$	-	\$	-	51	\$	-	\$	-		
GA Rate Riders	\$	0.0018	19,067	\$	34.32	\$	0.0029	19,067	\$	55.29	\$	20.97	61.11%	
Low Voltage Service Charge	\$	3.8561	51	\$	196.66	\$	3.8561	51	\$	196.66	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e		1	\$		s		1	\$		l e	_		
	Ψ	-	'	۳	-	7	-		Ψ	•	۱۳	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	51	\$	-	\$	-	51	\$	-	\$	-		
Sub-Total B - Distribution (includes Sub-				s	507.13				\$	658.48	\$	151.34	29.84%	
Total A)				T					a a		L.			
RTSR - Network	\$	3.9465	51	\$	201.27	\$	4.3428	51	\$	221.48	\$	20.21	10.04%	
RTSR - Connection and/or Line and	e	3.1105	51	\$	158.64	\$	3.3717	51	\$	171.96	l e	13.32	9 40%	
Transformation Connection	Ψ	3.1103	31	Ψ	130.04	Ψ	3.3717	31	Ψ	171.30	Ψ_	10.02	8.40%	
Sub-Total C - Delivery (including Sub-				s	867.04				\$	1,051.92	۰	184.87	21.32%	
Total B)				"	007.04				Ψ	1,051.52	۳_	104.07	21.32/0	
Wholesale Market Service Charge	e	0.0045	20,653	\$	92.94	s	0.0045	20,653	\$	92.94	 \$	_	0.00%	
(WMSC)	Ψ	0.0043	20,000	۳	32.34	۳	0.0043	20,033	Ψ	32.34	۱ ۳	-	0.0070	
Rural and Remote Rate Protection	e	0.0015	20,653	\$	30.98	s	0.0015	20,653	\$	30.98	l e	_	0.00%	
(RRRP)	Ψ		20,000	1		۳		20,033	Ψ		۱ ۳	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1596	20,653	\$	3,296.20	\$	0.1596	20,653	\$	3,296.20	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	4,287.40				\$	4,472.28		184.87	4.31%	
HST		13%		\$	557.36		13%		\$	581.40	\$	24.03	4.31%	
Ontario Electricity Rebate		23.5%		\$	(1,007.54)		23.5%		\$	(1,050.99)				
Total Bill on Average IESO Wholesale Market Price				\$	4,844.77				\$	5,053.68	\$	208.91	4.31%	
					,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					.,,		,,,,,,		

In the manager's summary, discuss the reason

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP: Non-RPP (Other)

	Current OEB-Approved						Proposed	Impact		
	Rate Volume		Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	1.74			1 \$	1.80		\$ 1.80	\$ 0.06	3.45%
Distribution Volumetric Rate	\$	10.1350	0.09	\$ 0.9	1 \$	10.4948	0.09	\$ 0.94	\$ 0.03	3.55%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	0.09	\$ -	\$	-	0.09		\$ -	
Sub-Total A (excluding pass through)				\$ 2.65				\$ 2.74	\$ 0.09	3.48%
Line Losses on Cost of Power	\$	0.1596	4	\$ 0.59	9 \$	0.1596	4	\$ 0.59	\$ -	0.00%
Total Deferral/Variance Account Rate		1.2220	0	\$ 0.1	ıs	3.2305	0	\$ 0.29	\$ 0.18	164.36%
Riders	•	1.2220	0	φ 0.1	'∣*	3.2303	0	9 0.29	φ 0.10	104.30 /6
CBR Class B Rate Riders	\$	-	0	\$ -	\$	-	0	\$ -	\$ -	
GA Rate Riders	\$	0.0018	44	\$ 0.08		0.0028	44	\$ 0.12	\$ 0.04	55.56%
Low Voltage Service Charge	\$	2.9812	0	\$ 0.27	7 \$	2.9812	0	\$ 0.27	\$ -	0.00%
Smart Meter Entity Charge (if applicable)				s -	s			\$ -		
	•	•	'		9	-	'	•	, -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	0	\$ -	\$	-	0	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-				\$ 3.70	.			\$ 4.02	\$ 0.32	8.58%
Total A)								•	,	
RTSR - Network	\$	2.9761	0	\$ 0.27	7 \$	3.2750	0	\$ 0.29	\$ 0.03	10.04%
RTSR - Connection and/or Line and		2.4048	0	\$ 0.22	2 5	2.6068	0	\$ 0.23	\$ 0.02	8.40%
Transformation Connection	ų.	2.4040	0	Φ 0.22	- 9	2.0000	0	9 0.23	φ 0.02	0.40%
Sub-Total C - Delivery (including Sub-				\$ 4.18				\$ 4.55	\$ 0.36	8.67%
Total B)				7.10	<u>'</u>			ų 1 .55	Ψ 0.50	0.07 /6
Wholesale Market Service Charge	e	0.0045	48	\$ 0.22	2 5	0.0045	48	\$ 0.22	\$ -	0.00%
(WMSC)	*	0.0043	40	Ψ 0.22	- *	0.0043	40	0.22		0.0070
Rural and Remote Rate Protection		0.0015	48	\$ 0.07	, s	0.0015	48	\$ 0.07	\$ -	0.00%
(RRRP)	•	0.0013	40		1.	0.0013	40	•		
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	5 \$	0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$	0.1596	44	\$ 7.09	\$	0.1596	44	\$ 7.09	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 11.81				\$ 12.18	\$ 0.36	3.07%
HST	1	13%		\$ 1.54	1	13%		\$ 1.58	\$ 0.05	3.07%
Ontario Electricity Rebate		23.5%		\$ -		23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 13.35	5			\$ 13.76	\$ 0.41	3.07%
								,		,,,

In the manager's summary, discuss the reason

| Consumption | 35 kW | kW | Current Loss Factor | 1.0832 | Proposed/Approved Loss Factor | 1.0832 |

Rate Volume Charge Cha		Current OEB-Approved				Proposed				Impact				
Monthly Service Charge \$ 7.30 1 \$ 7.30 \$ 7.56 1 \$ 7.56 \$ 0.26 3.58%		Rate	Rate Volume			Charge	Rate		Volume		Charge			
Distribution Volumetric Rate \$ 0.0206 35 \$ 0.72 \$ 0.0213 35 \$ 0.75 \$ 0.02 3.40%		(\$)										\$		
Fixed Rate Riders S	Monthly Service Charge	\$				7.30	\$		1	\$		\$		
Sub-Total A (excluding pass through)	Distribution Volumetric Rate	\$	0.0206	35		0.72	\$	0.0213	35	\$	0.75	\$	0.02	3.40%
Sub-Total A (excluding pass through)	Fixed Rate Riders	\$	-			-	\$	-	•		-	\$	-	
Line Losses on Cost of Power \$ 0.1596 3 \$ 0.46 \$ 0.1596 3 \$ 0.46 \$ 0.00%	Volumetric Rate Riders	\$	-	35		-	\$	-	35		-	\$	-	
Total Deferral/Variance Account Rate Riders CBR Class B Rate Riders S										\$		\$	0.28	
Riders S		\$	0.1596	3	\$	0.46	\$	0.1596	3	\$	0.46	\$	-	0.00%
Riders	Total Deferral/Variance Account Rate	e	0.0171	25	l e	0.60		0.0259	25	e	0.00	l e	0.30	50 99%
CAR Atale Riders	Riders	•	0.0171	33	۳	0.00	9	0.0236	33	Ψ	0.50	۳	0.30	30.00 /0
Low Voltage Service Charge \$ 0.0107 35 \$ 0.37 \$ 0.0107 35 \$ 0.37 \$ 0.00% Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - -		\$	-	35	\$	-	\$	-	35	\$	-	\$	-	
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ \$ \$ \$ - \$ \$	GA Rate Riders	\$	-			-	\$	-	35	\$	-	\$	-	
Additional Fixed Rate Riders \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	0.0107	35	\$	0.37	\$	0.0107	35	\$	0.37	\$	-	0.00%
Additional Fixed Rate Riders \$ - 11 \$ - \$ - 15 \$ - \$ - 35 \$ - \$ - 35 \$ - \$ - \$ - 35 \$ - \$ - \$ - \$ - 35 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	e		1	l e				4	e		l e		
Additional Volumetric Rate Riders \$ - 35 \$ - \$ - 35 \$ - \$ - \$ \$ \$ \$ \$ \$ \$		•	-	'	۳	-	9	-	'	Ψ	-	۳	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 9.46 \$ 10.05 \$ 0.59 \$ 6.23%	Additional Fixed Rate Riders	\$	-	1		-	\$	-	•	\$	-	\$	-	
Total A	Additional Volumetric Rate Riders	\$	-	35	\$	-	\$	-	35	\$	-	\$	-	
Total A RTSR - Network \$ 0.0096 38 \$ 0.306 \$ 0.0106 38 \$ 0.40 \$ 0.04 10.42% RTSR - Connection and/or Line and \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 8.86% RTSR - Connection and/or Line and \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 8.86% RTSR - Connection and/or Line and \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 8.86% RTSR - Connection and/or Line and \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 8.86% Rush-rotal C - Delivery (including Sub- \$ 10.12 \$ 10.78 \$ 0.65 6.46% Wholesale Market Service Charge \$ 0.0045 38 \$ 0.17 \$ 0.0045 38 \$ 0.17 \$ - 0.00% Rural and Remote Rate Protection \$ 0.0015 38 \$ 0.06 \$ 0.0015 38 \$ 0.06 \$ - 0.00% Rural and Remote Rate Protection \$ 0.005 38 \$ 0.06 \$ 0.0015 38 \$ 0.06 \$ - 0.00% RRRP) \$ 0.005 \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 35 \$ 5.59 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 16.19 \$ 16.84 \$ 0.65 4.04% HST						9.46				•	10.05	٠	0.59	6 23%
RTSR - Connection and/or Line and Transformation Connection \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 8.86%					*							_		
Transformation Connection \$ 0.0079 38 \$ 0.30 \$ 0.0086 38 \$ 0.33 \$ 0.03 \$ 0.856 \$ 18.005 \$ 10.12 \$ 10.78 \$ 0.65 \$ 6.466 \$ 10.12 \$ 10.78 \$ 0.65 \$ 6.466 \$ 10.12 \$ 10.78 \$ 0.65 \$ 6.466 \$ 10.12 \$ 10.78 \$ 0.65 \$ 6.466 \$ 10.17 \$ 10.004 \$ 10.12 \$ 10.12 \$ 10.12 \$ 10.006 \$		\$	0.0096	38	\$	0.36	\$	0.0106	38	\$	0.40	\$	0.04	10.42%
Sub-Total B		e	0.0079	38	e	0.30	٠	0.0086	39	•	0.33	l e	0.03	8 86%
Total B		Ψ	0.0073	30	Ψ	0.50	۳	0.0000	30	*	0.55	Ψ	0.03	0.0070
Total Bill on Average IESO Wholesale Market Price					5	10 12				\$	10 78	 	0.65	6 46%
WMSC					<u> </u>	10.12				٠	10.70	<u> </u>	0.00	0.4070
(WMSC) (WMSC)<		\$	0.0045	38	\$	0.17	٩.	0.0045	38	\$	0.17	l ¢	_	0.00%
CRRP S		•	0.0040	00	١٣	0.17	*	0.0040	00	Ψ	0.11	"		0.0070
CRRRP CRRPP C		\$	0.0015	38	\$	0.06	٩	0.0015	38	\$	0.06	¢	_	0.00%
Average IESO Wholesale Market Price \$ 0.1596 35 \$ 5.59 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST		*		30	1		Ι'.					l .	-	
Total Bill on Average IESO Wholesale Market Price		\$		1			-		•	\$			-	
HST 13% \$ 2.10 13% \$ 2.19 \$ 0.08 4.04% Ontario Electricity Rebate 23.5% \$ (3.80) 23.5% \$ (3.96) \$ 0.08 4.04%	Average IESO Wholesale Market Price	\$	0.1596	35	\$	5.59	\$	0.1596	35	\$	5.59	\$	-	0.00%
HST 13% \$ 2.10 13% \$ 2.19 \$ 0.08 4.04% Ontario Electricity Rebate 23.5% \$ (3.80) 23.5% \$ (3.96) \$ 0.08 4.04%														
Ontario Electricity Rebate 23.5% \$ (3.80) \$ (3.96)					\$					\$		\$		
	HST				\$	2.10				\$	2.19	\$	0.08	4.04%
Total Bill on Average IESO Wholesale Market Price \$ 18.29 \$ 19.03 \$ 0.74 4.04%	Ontario Electricity Rebate		23.5%		\$	(3.80)		23.5%		\$	(3.96)			
	Total Bill on Average IESO Wholesale Market Price	_			\$	18.29				\$	19.03	\$	0.74	4.04%
														110 170

In the manager's summary, discuss the reason

1.0832 1.0832 Current Loss Factor Proposed/Approved Loss Factor

	Current C	EB-Approve	d		Proposed	Impact		
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.20	1	\$ 44.20	\$ 45.7		\$ 45.77	\$ 1.57	3.55%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750		\$ -	750		\$ -	
Sub-Total A (excluding pass through)			\$ 44.20			\$ 45.77	\$ 1.57	3.55%
Line Losses on Cost of Power	\$ 0.1596	62	\$ 9.96	\$ 0.159	62	\$ 9.96	\$ -	0.00%
Total Deferral/Variance Account Rate	\$ 0.0024	750	\$ 1.80	\$ 0.008	750	\$ 6.08	\$ 4.28	237.50%
Riders							ļ '	201.0070
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ 0.001		\$ 0.83	\$ 0.83	
Low Voltage Service Charge	\$ 0.0111	750	\$ 8.33	\$ 0.011	750	\$ 8.33	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	2 1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ 1.32	1	\$ 1.32	\$ 1.3	, 1	\$ 1.32	\$ -	0.00%
Additional Volumetric Rate Riders	\$	750	\$ -	\$ -	750	\$ -	\$ -	0.0070
Sub-Total B - Distribution (includes Sub-		700	•	Ť	100	· ·		
Total A)			\$ 66.02			\$ 72.69	\$ 6.67	10.10%
RTSR - Network	\$ 0.0106	812	\$ 8.61	\$ 0.011	812	\$ 9.51	\$ 0.89	10.38%
RTSR - Connection and/or Line and	\$ 0.0083	812	\$ 6.74	\$ 0.009	812	\$ 7.31	\$ 0.57	0.420/
Transformation Connection	\$ 0.0063	012	\$ 0.74	\$ 0.0090	012	\$ 7.31	φ 0.57	8.43%
Sub-Total C - Delivery (including Sub-			\$ 81.38			\$ 89.51	\$ 8.13	9.99%
Total B)			\$ 01.30			φ 09.51	φ 0.13	3.33 /6
Wholesale Market Service Charge	\$ 0.0045	812	\$ 3.66	\$ 0.004	812	\$ 3.66	\$ -	0.00%
(WMSC)	9 0.0043	012	φ 3.00	\$ 0.004	012	φ 3.00	- Ι	0.0076
Rural and Remote Rate Protection	\$ 0.0015	812	\$ 1.22	\$ 0.001	812	\$ 1.22	\$ -	0.00%
(RRRP)	0.0013	012	Ψ 1.22	0.001	012	Ψ 1.22	Ψ -	0.0070
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1590	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 205.95			\$ 214.09		3.95%
HST	13%	·	\$ 26.77	139	6	\$ 27.83	\$ 1.06	3.95%
Ontario Electricity Rebate	23.5%	5	\$ (48.40) 23.59	6	\$ (50.31)		
Total Bill on Non-RPP Avg. Price			\$ 232.73			\$ 241.92	\$ 9.19	3.95%
								212670

In the manager's summary, discuss the reason