



2026 Incentive Rate Mechanism Adjustment  
Application

OEB File Number EB-2025-0010

November 05, 2025

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## **ONTARIO ENERGY BOARD**

**IN THE MATTER OF** *the Ontario Energy Board Act, 1998;*

**AND IN THE MATTER OF** an Application by Rideau St. Lawrence Distribution Inc,  
for an Order or Orders approving rates for the distribution of electricity to be  
implemented on May 1, 2026.

### **APPLICATION**

The Applicant is Rideau St. Lawrence Distribution Inc. (Rideau, the Company, RSL, or the Applicant), an Ontario corporation with its head office located in Prescott, Ontario. Rideau St. Lawrence Distribution Inc. is an electricity distributor licensed by the Ontario Energy Board (ED-2003-0003). The Applicant carries on business at 985 Industrial Road, Prescott, Ontario, serving the urban areas of Prescott, Cardinal, Iroquois, Morrisburg, Williamsburg, and Westport.

Rideau St. Lawrence Distribution Inc. hereby makes application to the Ontario Energy Board for an Order or Orders approving electricity distribution rates effective May 1, 2026.

The Ontario Energy Board (the Board) issued file number EB-2026-0010 to Rideau St. Lawrence Distribution Inc. for the IRM adjustment. To achieve a revenue adjustment, Rideau St. Lawrence Distribution Inc. is seeking approval for rates using the 2026 IRM Rate Generator for electricity distribution companies.

On June 7, 2025, the Board issued the updated Incentive Rate-setting Mechanism (IRM) Model for 2026 Filers. The model is a guide for electricity distributors in the preparation and filing of their incentive regulation mechanism application to adjust distribution rates for 2026. RSL has used the Incentive Rate-setting Mechanism Model for 2026 Filers to complete this application.

RSL is applying for electricity distribution rates based on Chapter 3, Incentive Rate-Setting Applications, of the Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2025 for Rates Taking Effect in 2026, dated June 19, 2025 (the "Filing Requirements").

RSL is seeking approval of adjusted electricity distribution rates to be implemented on May 1, 2026.

The Applicant requests that this IRM Application be disposed of by way of written hearing.

In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2026, RSL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until the decided implementation date of the approved 2026 distribution rates.

The application for IRM Electricity Distribution Rates for the 2026 year includes the following parts:

- Manager's Summary
- 2026 Rate Generator Model V2.0
- 2026 Commodity Accounts Analysis Workform V2.0
- 2026 IRM Checklist

The persons affected by this application are the ratepayers of RSL.

Contact Information

RSL contact information for matters relating to this application is as follows:

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## MANAGER'S SUMMARY

### 1. Introduction

RSL has relied on the Board's Decision and Order in RSL's 2022 Cost of Service (COS) Application (EB-2021-0056) as the basis for the 2022 electricity distribution rates, service classifications and rate classifications for inputs to the 2026 IRM Rate Generator model.

The schedule of Rates and Charges proposed in this Application is provided on page 44. The proposed rates reflect an adjustment to the rates previously approved by the Board in the Decision and Rate Order issued by the Board on March 20, 2025, Board File EB-2024-0053.

#### Elements of the Application:

- A price cap adjustment;
- The continuation of the ACM Rate Rider as approved in EB-2024-0053;
- The approval for the proposed adjustments to the current Retail Transmission Service Rates as approved in EB-2024-0053;
- The approval for disposition of Group 1 account balances;
- The continuation of the existing charge for the MicroFIT Generator Service Classification;
- The continuation of existing Specific Service Charges and loss factors as approved in EB-2024-0053;
- The continuation of the Low Voltage Service Rate as approved in EB-2024-0053;
- The continuation of the Smart Meter Entity charge.

The 2026 IRM Rate Generator Model contains data that was automatically populated based on RSL's 2022 Cost of Service Rate Application EB-2021-0056, and with data from RRR filings. RSL confirms that this data is correct.

RSL confirms that the billing determinants for the pre-populated models are accurate. The detail of these adjustments is provided in the models that accompany this application and are summarized in the following pages.

## 2. Executive Summary

In accordance with the OEB's Filing Requirements, this table summarizes all items in the Manager's Summary that require OEB approval. It follows the format outlined in Appendix A and is intended to provide a clear, at-a-glance view of the application's scope and complexity. Each item is cross-referenced to the relevant section of the Manager's Summary, with a "Yes" or "No" indicating whether approval is being sought. This format allows the OEB to quickly assess the application and allocate the appropriate resources for its review.

**Table 1 – Executive Summary Table**

<u>Description / Item</u>	<u>Request for OEB Approval</u>
<u>Annual Adjustment Mechanism</u>	<u>Yes</u>
<u>Revenue-to-Cost Ratio Adjustments</u>	<u>No</u>
<u>Shared Tax Adjustments</u>	<u>No</u>
<u>Retail Transmission Service Rates</u>	<u>Yes</u>
<u>Low Voltage Service Rates</u>	<u>No</u>
<u>Group 1 Deferral &amp; Variance Accounts Disposition/Recovery</u>	<u>Yes</u>
<u>Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)</u>	<u>No</u>
<u>Group 2 Deferral &amp; Variance Accounts Disposition/Recovery</u>	<u>No</u>
<u>Residential Rate Design (i.e., transitioning to fully fixed rates)</u>	<u>No</u>
<u>Z-factor claims</u>	<u>No</u>
<u>Incremental Capital Module / Advanced Capital Module</u>	<u>No</u>
<u>Rate Year Alignment</u>	<u>No</u>
<u>Requests for new utility-specific DVAs</u>	<u>No</u>
<u>Renewable Generation and/or Smart Grid Funding Adder</u>	<u>No</u>
<u>Correction to Previously Disposed DVA Balances</u>	<u>No</u>
<u>Non-mechanistic changes (e.g., creation or addition of a new rate class)</u>	<u>No</u>
<u>Rate design where bill mitigation plans need consideration</u>	<u>No</u>
<u>Other Items/Requests of Note</u>	<u>No</u>

## 3. Price Cap Adjustment

As per "Filing Requirements", distribution rates are to be adjusted using the Price Cap Index included in the OEB's Rate Generator Model. The Price Cap Index is calculated using three factors:

- Price Escalator: GDP-IPI (annual percentage change in Gross Domestic Product Implicit Price Index).



- b) Productivity Factor: Industry Total Factor Productivity (TFP).
- c) Stretch Factor: Assigned from the PEG Benchmarking Report.

On June 1, 2025, the OEB issued the GDP-IPI inflation factor of 3.7% to be used in the 2026 IRM Rate Generator Model. The PEG Benchmarking report of July 2025 assigned RSL to Cohort II. In addition, the OEB has determined that the productivity factor for the Price Cap IR and Annual IR Index is zero (Chapter 3 Filing Requirements dated June 19, 2025).

The Price Cap Adjustment is therefore set by default in the model to 3.55%. RSL has populated the IRM Rate Generator Model using this price cap index of 3.55%. Table 1 details the proposed distribution rates.

Table 2 – Proposed Distribution Rates

Rate Class	Current Fixed	Current Volumetric	Proposed Fixed	Proposed Volumetric
Residential	35.31		36.56	
General Service Less Than 50 kW	36.20	0.0182	37.49	0.0188
General Service 50 to 4,999 kW	345.04	3.4148	357.29	3.5360
Unmetered Scattered Loads	6.01	.0275	6.22	0.0285
Sentinel Lighting	4.17	30.4750	4.32	31.5569
Street Lighting	4.68	17.8032	4.85	18.4352

While the price factor adjustment under this application would apply to the fixed and volumetric distribution rates for Rideau St. Lawrence Distribution, it would not affect the following:

- Rate adders and riders
- Low voltage service charges
- Retail Transmission Service Rates
- Wholesale Market Service Rate
- Capacity Based Recovery (CBR) Rate
- Rural or Remote Electricity Rate Protection Charge (RRRP)
- Standard Supply Service – Administrative Charge
- MicroFIT Service Charge
- Specific Service Charges
- Transformation and Primary Metering Allowances
- Smart Metering Entity Charge

#### **4. Revenue To Cost Ratio Adjustments**

RSL is not proposing to adjust its revenue to cost ratios in this proceeding as its revenue to cost ratios were recently adjusted and set as part of the 2022 Cost of Service Rate Application EB-2021-0056.

#### **5. Rate Design For Residential Electricity**

In accordance with the Rate Design for Residential Electricity policy issued on April 02, 2015, RSL has completed the transition to a fully fixed rate as part of its 2020 IRM.

For bill impact purposes, RSL has determined that the consumption for customers at the 10th percentile is 304 kWh per month.

The average usage was extracted from RSL's records from 2015 actual residential usage per customer. Accounts where the data indicated that the customer occupied the property for less than 10 out of 12 months of the year were excluded. The valid usage data was sorted. Subsequently, of the 4,486 records, the average monthly kWh usage at the 449th record (the 10th percentile) had a value of 304 kWh.

## **6. Retail Transmission Service Rates**

RSL is applying for an adjustment of its Retail Transmission Service Rates based on a comparison of historical transmission costs adjusted for new UTR levels and revenues generated from existing RTSRs. This approach is expected to minimize variances in the USoA Accounts 1584 and 1586.

The detailed calculations may be found in the RTSR pages of the 2026 IRM Rate Generator Model that accompanies this application. As per instructions on Tab 10. RTSR Current Rates, the prepopulated non-loss adjusted consumptions for General Service 50 To 4,999 kW Rate Class have been changed to reflect the consumptions for non-interval and interval metered subgroups. The adjusted RTSRs have been input in the 2026 Rate Generator Model. Table 2 shows the proposed RTSRs.

RSL would also request the opportunity to update the RTSRs included in this application should the RTSRs charged to RSL change before the rates applied for in this application are approved and in effect.

Table 3 – Proposed RTSR Rates

Rate Class		RTSR Network		RTSR Connection	
		Current	Proposed	Current	Proposed
Residential	kWh	0.0099	0.0083	0.0079	0.0066
General Service < 50 kW	kWh	0.0090	0.0076	0.0072	0.0061
General Service 50 to 4,999 kW	kW	3.7321	3.1313	2.9176	2.4520
General Service 50 to 4,999 kW - Interval Metered	kW	4.1699	3.4986	3.2520	2.7330
Unmetered Scattered Load	kWh	0.0090	0.0076	0.0072	0.0061
Sentinel Lighting	kW	2.8289	2.3735	2.3024	1.9350
Street Lighting	kW	2.8145	2.3614	2.1559	1.8959

## **7. LRAM Variance Account (LRAMVA)**

The Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) is a retrospective adjustment designed to account for differences between forecast revenue loss attributable to Conservation and Demand Management (CDM) activity embedded due to the impacts of CDM programs. The OEB established Account 1568 as the LRAMVA to capture the difference between the OEB - approved CDM forecast and actual results at the customer rate class level.

RSL's all lost revenues up to June 30, 2022 (until July 1, 2022 the effective date of 2022 COS Rate Order) have been approved for disposition as final in its previous rate applications. The most recent LRAMVA disposition was through 2023 IRM Application EB-2022-0061. As a result, RSL has a zero balance in Account 1568 LRAMVA and is not requesting disposition of any LRAMVA balance in this Application.

## **8. Disposition of Account 1595**

RSL is proposing to dispose of its 1595-2021 residual balance as this is an eligible amount that has passed the sunset rate riders' date, which is two years after the expiry date of the rate rider. Table 3 summarizes the claim for Account 1595-2021.

Table 4 – Account 1595-2021

	Principal	Interest	Total
2024 RRR/GL	(4,795)	3406	(1,389)
Projected Interest up to Apr 2026		(209)	(209)
Claim as shown in Continuity Schedule			<b>(1,598)</b>

It should be noted that under Tab 4. Billing Det. for Def-Var of the Rate Generator Model, RSL allocated the residual Account balance of Account 1595 – Disposition and Recovery/Refund of Regulatory Balances (2021) to rate classes in proportion to the recovery share as established when rate riders were implemented through 2021 IRM. This is consistent with note 1 in Tab 4.

RSL is not seeking disposition of the balances of other 1595 sub accounts (2023, and 2024) as they do not meet the eligibility for disposition as required in the Filing Requirements. In addition, RSL confirms that there are no residual balances for vintage Account 1595 being disposed of and that all historical dispositions of 1595 have only been done once.

## **9. Variance Explanation**

The information used in completing the IRM Rate Generator model, Tab 3, “Continuity Schedule”, originated from our 2024 Audited Financial Statements, and our Audited 2024 Trial Balance. All accounts except Account 1580 WMS, Account 1580 Sub-account CBR

Class A, are consistent with 2024 RRR 2.1.7 data. Following is the explanation for the variance.

#### 1580 Wholesale Market Service Charge

The variance in this account is caused by inconsistent displays between sheet 3 “Continuity Schedule” in the Rate Generator Model and RRR 2.1.7 under section “Assets”.

The figure of 1580 Wholesale Market Service Charge in RRR 2.1.7, is a combination of all 1580 account and sub-accounts, as indicated in Note 5 in Tab 3, “Continuity Schedule”, “*RRR balance for Account 1580 RSV A - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class A.*”

As such, in the Continuity Schedule, the number in cell BV 23 is the total of 1580 WMS and 1580 Sub-account CBR Class A. However, transaction amounts for Account 1580 WMS only (without Sub-account CBR Class A in it) are entered in row 23 for Account 1580 WMS. The balance of Account 1580 Sub-account CBR Class A would be double counted in both Tab 6.2 and Tab 7 if RRR data be used for Account 1580 WMS.

A variance which equals the RRR balance of 1580 Sub-account CBR Class A, was created as a result, between the RRR data shown in column BV and the 2024 balance for 1580 WMS. Table 4 shows the reconciliation of 1580 Wholesale Market Service Charge. The RRR was reported incorrectly in that CBR Class A should have been nil and therefore WMS balance would have been correct at (141,496)

## RSVA Accounts

The input requirements of the Continuity Schedule regarding RSVA account balances, including interest, show a Total Claim of \$ 310,666 which agrees with the 2024 audited financial statements and RRR balances. No adjustments have been made to balances previously approved by the OEB on a final basis.

### **10. Rate Riders for Group 1 Accounts**

Tables 4 - 6 below summarize the proposed rates that result from the disposal of the Group 1 Account balances. RSL has used a one-year recovery period in the proposed rate rider calculation. All relevant calculations and proposed billing determinants can be found in the Rate Generator Model.

Table 5 – Proposed Rate Riders for 1589 RSVA – Global Adjustment

Rate Class	Billing Unit	Non RPP Class B kWh	Balance of RSVA - Power - Global Adjustment	Rate Rider for RSVA - Power - Global Adjustment
Residential	kWh	88,496	\$608	\$0.0069
General Service <50 kW	kWh	94,698	\$651	\$0.0069
General Service 50 to 4,999 kW	kWh	20,687,012	\$142,143	\$0.0069
Unmetered Scattered Load	kWh	333,951	\$2,295	\$0.0069
Sentinel Lighting	kWh	37,145	\$255	\$0.0069
Street Lighting	kWh	604,656	\$4,155	\$0.0069
<b>Total</b>			<b>\$150,107</b>	

Table 6 – Proposed Rate Riders for 1580 - CBR Class B

Rate Class	Billing Unit	Class B kWh/kW	Balance of CBR Class B	Rate Rider for Group 2 Accounts
Residential	kWh	43,510,174	\$22,322	\$0.0005
General Service <50 kW	kWh	17,114,776	\$8,780	\$0.0005
General Service 50 to 4,999 kW	kW	67,971	\$11,789	\$0.1734
Unmetered Scattered Load	kWh	855,039	\$439	\$0.0005
Sentinel Lighting	kW	343	\$63	\$0.1839
Street Lighting	kW	1,585	\$352	\$0.2221
<b>Total</b>			\$43,745	

Table 7 – Proposed Group 1 Rate Riders (Excluding 1589, 1580 CBR Class B, and 1509)

Rate Class	Billing Unit	kW / kWh	Allocated Balance (excluding 1589, 1580 CBR Class B, and 1509)	Rate Rider for RSVA Accounts
Residential	kWh	43,510,174	50,819	0.0012
General Service <50 kW	kWh	17,114,776	20,906	0.0012
General Service 50 to 4,999 kW	kW	97,149	42,930	0.4419
Unmetered Scattered Load	kWh	855,039	1,113	0.0013
Sentinel Lighting	kW	343	161	0.4702
Street Lighting	kW	1,585	885	0.5585
<b>Total</b>			116,815	

## 11. Global Adjustment

### Class B and Class A Customers

Most customers pay the GA charge (directly or included in RPP rates) based on the amount of electricity they consume in a month (kWh). These customers are referred to as Class B. Customers who participate in the Industrial Conservation Initiative (ICI) are referred to as Class A customers and pay GA based on their percentage contribution to the top five peak Ontario demand hours (i.e., peak demand factor) over a 12-month period.



RSL had two customers who were in Class A for the full year of 2024. These customers are billed specific Class A GA costs and have therefore not contributed to any of the balance accumulated in 1589 RSVA GA for the period they were Class A customers.

RSL has input consumption data in the Rate Generator Model for the customers who were Class A in 2024 on a full year basis.

RSL confirms that it follows the OEB Accounting Guidance on CBR issued by the Board on July 25, 2016. RSL bills its Class A customers their share of the monthly Ontario-wide total Capacity Based Recovery amount costs by the customer's Peak Demand Factor. These revenues match the costs, as charged to RSL from the IESO.

RSL records WMS revenues for CBR on all consumption effective January 1, 2016 and onwards for Class B customers. The variance between the revenue billed to customers for Class B CBR and the costs are tracked in Account 1580 WMS Sub Account CBR Class B.

#### Commodity Accounts Analysis Workform

RSL has completed the Commodity Accounts Analysis Workform for 2026 IRM and it is included in the submission in live Excel format.

The annual Account 1588 balance relative to cost of power is 1.0%, at the reasonability test threshold of 1.0%.

### **12. Commodity Accounts 1588 and 1589**

On February 21, 2019, the OEB issued its letter entitled Accounting Guidance related to Accounts 1588 Power, and 1589 RSVA Global Adjustment. The guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

RSL confirms that it has complied with the OEB's February 21, 2019 guidance effective

January 1, 2019. The transactions recorded in the general ledger reflect the changed process.

The filing guidelines also note, “*distributors are also expected to consider this accounting guidance in the context of pre-2019 historical balances that have yet to be disposed of on a final basis.*” RSL has cleared the 2017 - 2022 balances as final in the 2020 IRM, 2021 IRM, 2022 COS, 2023 IRM, and 2024 IRM.

### **13. Certification of Evidence**

Section 3.1.2 of Chapter 3 of the Ontario Energy Board’s Filing Requirements for Electricity Distribution Rate Applications Filed in 2024 for Rates Taking Effect in 2026 states:

*“Distributors should also review Chapter 1 of the Filing Requirements. Chapter 1 describes, among other matters, the requirement that applicants include a certification by a senior officer that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge, a certification that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed, as well as a certification regarding personal information.”*

I, Malcolm McCallum, Chief Financial Officer of Rideau St. Lawrence Distribution Inc. certify that Rideau St. Lawrence Distribution Inc. has robust processes and internal controls in place for the preparation, review, verification and oversight of the account balances being disposed and as well as controls in place regarding personal information.

Original Signed By



Malcolm McCallum , CPA  
Chief Financial Officer

## **14. Shared Tax Savings**

The Board has previously determined that the impacts of known legislated tax changes will be reflected in the 2026 IRM adjustment and that the savings from these adjustments will be shared on a 50/50 basis between the distributor and its customers.

RSL has completed the 2026 Tax Sharing tabs in the Rate Generator model. As shown in the following table, there is no change in the tax rate therefore the incremental tax sharing calculated in the model is zero (\$0.00) and results in no tax sharing required for RSL's 2026 rate application.

Table 8 – Sharing of Tax Change

### **Summary - Sharing of Tax Change Forecast Amounts**

	<b>2022</b>	<b>2026</b>
<b>OEB-Approved Rate Base</b>	\$ 7,880,877	\$ 7,880,877
<b>OEB-Approved Regulatory Taxable Income</b>	\$ 272,994	\$ 272,994
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate)		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate)		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 24,569
Provincial Taxes Payable		\$ 8,736
Federal Effective Tax Rate		9.0%
Provincial Effective Tax Rate		3.2%
Combined Effective Tax Rate	12.2%	12.2%
Total Income Taxes Payable	\$ 33,305	\$ 33,305
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
<b>Income Tax Provision</b>	\$ 33,305	\$ 33,305
<b>Grossed-up Income Taxes</b>	\$ 37,933	\$ 37,933
<b>Incremental Grossed-up Tax Amount</b>		\$ -
<b>Sharing of Tax Amount (50%)</b>		\$ -

### **15. Approval of the MicroFIT Generator Service Classification**

In accordance with the Boards' correspondence of September 20, 2012 in regard to updating the fixed monthly charge for MicroFIT Generator Service Classification RSL is proposing to continue using the existing RSL-specific fixed monthly charge of \$17.20.

### **16. Specific Service Charges and Loss Factors**

In accordance with OEB's energy retailer service charges report, generic retailer service charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Energy retailer service charges have been adjusted by the known 2026 inflationary factor of 3.7% by the IRM Generator Model and appear in the proposed 2026 Tariff of Rates and Charges. The OEB issued a letter June 19, 2025 re EB-2025-0199 in the matter of the inflationary adjustment effective January 1, 2026 that confirms these rates.

In accordance with OEB's Wireline Pole Attachment Charges Report, generic wireline pole attachment charges for rate-regulated electricity distributors are to be adjusted by an annual inflation factor. Wireline pole attachment charges have been adjusted by the known 2026 inflationary factor of 3.7% by the IRM Generator Model and appears in the proposed 2026 Tariff of Rates and Charges. The OEB issued EB-2025-0200 for Distribution Pole Attachment Charge for 2026, dated June 19, 2025, which confirms the rate of \$40.59 per attacher, per year, per pole.

Pursuant to the Decision in EB-2024-0053, RSL will continue with the Loss Factors approved in that proceeding.

### **17. Low Voltage Service Charges**

For 2026 IRM rate applications, the OEB is offering the option for embedded distributors to update their Low Voltage (LV) service rates. (Historically, LV service rates were adjusted during Cost of Service applications). RSL is an embedded distributor with Hydro One Networks Inc. being the host distributor. The Applicant's LV service rates were last updated in RSL's 2022 Cost of Service application (EB-2021-0056).

Pursuant to the Decision in EB-2024-0053, RSL will continue with the current low voltage service rates until its next Cost of Service scheduled for 2027 rates..

### **18. ACM Rate Rider**

In 2023 IRM Application EB-2022-0061, RSL was approved for an ACM rate rider to recover the revenue requirement for the ACM project Morrisburg Sub-station #2. The project was completed and was in service on schedule. RSL will continue with the ACM Rate Rider.

RSL follows the ACM accounting treatment to record entries related to the ACM project and rate rider.

### **19. Bill Impact Summary**

The following table is used to show the impacts of the rate adjustments and overall bill impacts proposed in this application for the default customer profile in each customer class.

Table 9 – Bill Impacts

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 2.53	5.3%	\$ 0.16	0.3%	\$ 0.15	0.1%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.49	3.4%	\$ 5.89	5.7%	\$ 0.46	0.3%	\$ 0.41	0.1%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION - Non-RPP	kW	\$ 48.25	3.5%	\$1,246.22	34.5%	\$ 892.70	15.3%	\$ 1,008.75	2.8%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 0.94	3.6%	\$ 2.25	6.1%	\$ 0.27	0.5%	\$ 0.24	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 1.38	3.5%	\$ 2.04	4.7%	\$ 1.21	2.5%	\$ 1.09	1.4%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 156.48	3.6%	\$ 362.37	7.7%	\$ 311.96	6.2%	\$ 352.52	3.3%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.25	3.5%	\$ 7.70	13.2%	\$ 5.34	7.3%	\$ 6.03	2.7%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.25	3.5%	\$ 1.77	4.3%	\$ 0.81	1.7%	\$ 0.72	0.9%
RESIDENTIAL SERVICE CLASSIFICATION - Non-RPP (Retailer)	kWh	\$ 1.25	3.5%	\$ 3.86	8.6%	\$ 2.91	5.7%	\$ 3.29	2.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - Non-RPP	kWh	\$ 2.49	3.4%	\$ 19.69	14.8%	\$ 14.26	8.5%	\$ 16.12	2.9%

### Rate Mitigation

Rideau St. Lawrence Distribution Inc. does not propose any Rate Mitigation in this application.

### 20. Z Factor

RSL is not applying for a Z-factor in this application.

### **THE FOLLOWING IS A LISTING OF THE EXCEL MODELS WHICH ACCOMPANY THIS APPLICATION:**

- RSL-2026-IRM-Rate-Generator-Model
- RSL-2026-• 2026 Commodity Accounts Analysis Workform
- RSL-2026-IRM-Checklist

## **LIST OF APPENDICES**

- Appendix 1: Bill Impact
- Appendix 2: Current Tariff Sheet
- Appendix 3: Proposed Tariff Sheet

## Appendix 1: Bill Impact

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION							
RPP / Non-RPP:	RPP							
Consumption	750	kWh						
Demand	-	kW						
Current Loss Factor	1.0853							
Proposed/Approved Loss Factor	1.0853							

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.31	1	\$ 35.31	\$ 36.56	1	\$ 36.56	\$ 1.25	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 35.77			\$ 37.02	\$ 1.25	3.49%
Line Losses on Cost of Power	\$ 0.1275	64	\$ 8.16	\$ 0.1275	64	\$ 8.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0012	750	\$ (0.90)	\$ -	750	\$ -	\$ 0.90	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0008	750	\$ 0.60	\$ 0.38	166.67%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.20			\$ 49.72	\$ 2.53	5.35%
RTSR - Network	\$ 0.0099	814	\$ 8.06	\$ 0.0083	814	\$ 6.76	\$ (1.30)	-16.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	814	\$ 6.43	\$ 0.0066	814	\$ 5.37	\$ (1.06)	-16.46%
Sub-Total C - Delivery (including Sub-Total B)			\$ 61.69			\$ 61.85	\$ 0.16	0.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	814	\$ 1.22	\$ 0.0015	814	\$ 1.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 162.46			\$ 162.63	\$ 0.16	0.10%
HST	13%		\$ 21.12	13%		\$ 21.14	\$ 0.02	0.10%
Ontario Electricity Rebate	23.5%		\$ (38.18)	23.5%		\$ (38.22)	\$ (0.04)	
Total Bill on TOU			\$ 145.40			\$ 145.55	\$ 0.15	0.10%



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.20	1	\$ 36.20	\$ 37.49	1	\$ 37.49	\$ 1.29	3.56%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0188	2000	\$ 37.60	\$ 1.20	3.30%
Fixed Rate Riders	\$ 0.97	1	\$ 0.97	\$ 0.97	1	\$ 0.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 73.57</b>			<b>\$ 76.06</b>	<b>\$ 2.49</b>	<b>3.38%</b>
Line Losses on Cost of Power	\$ 0.1275	171	\$ 21.75	\$ 0.1275	171	\$ 21.75	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ (1.80)	\$ 0.0003	2,000	\$ 0.60	\$ 2.40	-133.33%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0008	2,000	\$ 1.60	\$ 1.00	166.67%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 103.14</b>			<b>\$ 109.03</b>	<b>\$ 5.89</b>	<b>5.71%</b>
RTSR - Network	\$ 0.0090	2,171	\$ 19.54	\$ 0.0076	2,171	\$ 16.50	\$ (3.04)	-15.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,171	\$ 15.63	\$ 0.0061	2,171	\$ 13.24	\$ (2.39)	-15.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 138.31</b>			<b>\$ 138.77</b>	<b>\$ 0.46</b>	<b>0.34%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,171	\$ 3.26	\$ 0.0015	2,171	\$ 3.26	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 406.62</b>			<b>\$ 407.09</b>	<b>\$ 0.46</b>	<b>0.11%</b>
HST	13%		\$ 52.86	13%		\$ 52.92	\$ 0.06	0.11%
Ontario Electricity Rebate	23.5%		\$ (95.56)	23.5%		\$ (95.67)	\$ (0.11)	-0.11%
<b>Total Bill on TOU</b>			<b>\$ 363.93</b>			<b>\$ 364.34</b>	<b>\$ 0.41</b>	<b>0.11%</b>

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	147,135	kWh
Demand	297	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 345.04	1	\$ 345.04	\$ 357.29	1	\$ 357.29	\$ 12.25	3.55%
Distribution Volumetric Rate	\$ 3.4148	297	\$ 1,014.20	\$ 3.5360	297	\$ 1,050.19	\$ 36.00	3.55%
Fixed Rate Riders	\$ 11.04	1	\$ 11.04	\$ 11.04	1	\$ 11.04	\$ -	0.00%
Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,370.28			\$ 1,418.52	\$ 48.25	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2612	297	\$ (77.58)	\$ 0.1807	297	\$ 53.67	\$ 131.24	-169.18%
CBR Class B Rate Riders	\$ 0.0779	297	\$ 23.14	\$ 0.2513	297	\$ 74.64	\$ 51.50	222.59%
GA Rate Riders	\$ 0.0121	147,135	\$ 1,780.33	\$ 0.0190	147,135	\$ 2,795.57	\$ 1,015.23	57.02%
Low Voltage Service Charge	\$ 1.7409	297	\$ 517.05	\$ 1.7409	297	\$ 517.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	297	\$ -	\$ -	297	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 3,613.22			\$ 4,859.44	\$ 1,246.22	34.49%
RTSR - Network	\$ 4.1699	297	\$ 1,238.46	\$ 3.4986	297	\$ 1,039.08	\$ (199.38)	-16.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2520	297	\$ 965.84	\$ 2.7330	297	\$ 811.70	\$ (154.14)	-15.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 5,817.52			\$ 6,710.22	\$ 892.70	15.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	159,686	\$ 718.59	\$ 0.0045	159,686	\$ 718.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	159,686	\$ 239.53	\$ 0.0015	159,686	\$ 239.53	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	159,686	\$ 25,485.82	\$ 0.1596	159,686	\$ 25,485.82	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 32,261.71			\$ 33,154.41	\$ 892.70	2.77%
HST	13%		\$ 4,194.02	13%		\$ 4,310.07	\$ 116.05	2.77%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 36,455.73			\$ 37,464.48	\$ 1,008.75	2.77%

Customer Class:	<b>UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	727	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.01	1	\$ 6.01	\$ 6.22	1	\$ 6.22	\$ 0.21	3.49%
Distribution Volumetric Rate	\$ 0.0275	727	\$ 19.99	\$ 0.0285	727	\$ 20.72	\$ 0.73	3.64%
Fixed Rate Riders	\$ 0.37	1	\$ 0.37	\$ 0.37	1	\$ 0.37	\$ -	0.00%
Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 26.37</b>			<b>\$ 27.31</b>	<b>\$ 0.94</b>	<b>3.55%</b>
Line Losses on Cost of Power	\$ 0.1275	62	\$ 7.91	\$ 0.1275	62	\$ 7.91	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0008	727	\$ (0.58)	\$ 0.0005	727	\$ 0.36	\$ 0.95	-162.50%
CBR Class B Rate Riders	\$ 0.0002	727	\$ 0.15	\$ 0.0007	727	\$ 0.51	\$ 0.36	250.00%
GA Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0043	727	\$ 3.13	\$ 0.0043	727	\$ 3.13	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	727	\$ -	\$ -	727	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 36.97</b>			<b>\$ 39.22</b>	<b>\$ 2.25</b>	<b>6.07%</b>
RTSR - Network	\$ 0.0090	789	\$ 7.10	\$ 0.0076	789	\$ 6.00	\$ (1.10)	-15.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	789	\$ 5.68	\$ 0.0061	789	\$ 4.81	\$ (0.87)	-15.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 49.75</b>			<b>\$ 50.03</b>	<b>\$ 0.27</b>	<b>0.55%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	789	\$ 3.55	\$ 0.0045	789	\$ 3.55	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	789	\$ 1.18	\$ 0.0015	789	\$ 1.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	465	\$ 45.60	\$ 0.0980	465	\$ 45.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	131	\$ 20.55	\$ 0.1570	131	\$ 20.55	\$ -	0.00%
TOU - On Peak	\$ 0.2030	131	\$ 26.56	\$ 0.2030	131	\$ 26.56	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 147.44</b>			<b>\$ 147.72</b>	<b>\$ 0.27</b>	<b>0.19%</b>
HST	13%		\$ 19.17	13%		\$ 19.20	\$ 0.04	0.19%
Ontario Electricity Rebate	23.5%		\$ (34.65)	23.5%		\$ (34.71)	\$ (0.06)	
<b>Total Bill on TOU</b>			<b>\$ 131.96</b>			<b>\$ 132.21</b>	<b>\$ 0.24</b>	<b>0.19%</b>

Customer Class:	<b>SENTINEL LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>RPP</b>	
Consumption	294	kWh
Demand	1	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.17	2	\$ 8.34	\$ 4.32	2	\$ 8.64	\$ 0.30	3.60%
Distribution Volumetric Rate	\$ 30.4750	1	\$ 30.48	\$ 31.5569	1	\$ 31.56	\$ 1.08	3.55%
Fixed Rate Riders	\$ 0.17	2	\$ 0.34	\$ 0.17	2	\$ 0.34	\$ -	0.00%
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 39.16</b>			<b>\$ 40.54</b>	<b>\$ 1.38</b>	<b>3.53%</b>
Line Losses on Cost of Power	\$ 0.1275	25	\$ 3.20	\$ 0.1275	25	\$ 3.20	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.2918	1	\$ (0.29)	\$ 0.1784	1	\$ 0.18	\$ 0.47	-161.14%
CBR Class B Rate Riders	\$ 0.0910	1	\$ 0.09	\$ 0.2749	1	\$ 0.27	\$ 0.18	202.09%
GA Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	-
Low Voltage Service Charge	\$ 1.2454	1	\$ 1.25	\$ 1.2454	1	\$ 1.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 43.40</b>			<b>\$ 45.43</b>	<b>\$ 2.04</b>	<b>4.69%</b>
RTSR - Network	\$ 2.8289	1	\$ 2.83	\$ 2.3735	1	\$ 2.37	\$ (0.46)	-16.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3024	1	\$ 2.30	\$ 1.9350	1	\$ 1.94	\$ (0.37)	-15.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 48.53</b>			<b>\$ 49.74</b>	<b>\$ 1.21</b>	<b>2.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	319	\$ 1.44	\$ 0.0045	319	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	319	\$ 0.48	\$ 0.0015	319	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	2	\$ 0.50	\$ 0.25	2	\$ 0.50	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	188	\$ 18.44	\$ 0.0980	188	\$ 18.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	53	\$ 8.31	\$ 0.1570	53	\$ 8.31	\$ -	0.00%
TOU - On Peak	\$ 0.2030	53	\$ 10.74	\$ 0.2030	53	\$ 10.74	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 88.43</b>			<b>\$ 89.65</b>	<b>\$ 1.21</b>	<b>1.37%</b>
HST	13%		\$ 11.50	13%		\$ 11.65	\$ 0.16	1.37%
Ontario Electricity Rebate	23.5%		\$ (20.78)	23.5%		\$ (21.07)	\$ (0.29)	-
<b>Total Bill on TOU</b>			<b>\$ 79.15</b>			<b>\$ 80.23</b>	<b>\$ 1.09</b>	<b>1.37%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	22,825	kWh
Demand	62	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 4.68	690	\$ 3,229.20	\$ 4.85	690	\$ 3,346.50	\$ 117.30	3.63%
Distribution Volumetric Rate	\$ 17.8032	62	\$ 1,103.80	\$ 18.4352	62	\$ 1,142.98	\$ 39.18	3.55%
Fixed Rate Riders	\$ 0.08	690	\$ 55.20	\$ 0.08	690	\$ 55.20	\$ -	0.00%
Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 4,388.20</b>			<b>\$ 4,544.68</b>	<b>\$ 156.48</b>	<b>3.57%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.2888	62	\$ (17.91)	\$ 0.2697	62	\$ 16.72	\$ 34.63	-193.39%
CBR Class B Rate Riders	\$ 0.0922	62	\$ 5.72	\$ 0.3143	62	\$ 19.49	\$ 13.77	240.89%
GA Rate Riders	\$ 0.0121	22,825	\$ 276.18	\$ 0.0190	22,825	\$ 433.68	\$ 157.49	57.02%
Low Voltage Service Charge	\$ 1.2202	62	\$ 75.65	\$ 1.2202	62	\$ 75.65	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	690	\$ -	\$ -	690	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	62	\$ -	\$ -	62	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 4,727.84</b>			<b>\$ 5,090.22</b>	<b>\$ 362.37</b>	<b>7.66%</b>
RTSR - Network	\$ 2.8145	62	\$ 174.50	\$ 2.3614	62	\$ 146.41	\$ (28.09)	-16.10%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.2559	62	\$ 139.87	\$ 1.8959	62	\$ 117.55	\$ (22.32)	-15.96%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 5,042.21</b>			<b>\$ 5,354.17</b>	<b>\$ 311.96</b>	<b>6.19%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	24,772	\$ 111.47	\$ 0.0045	24,772	\$ 111.47	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	24,772	\$ 37.16	\$ 0.0015	24,772	\$ 37.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	690	\$ 172.50	\$ 0.25	690	\$ 172.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	24,772	\$ 3,953.61	\$ 0.1596	24,772	\$ 3,953.61	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 9,316.95</b>			<b>\$ 9,628.91</b>	<b>\$ 311.96</b>	<b>3.35%</b>
HST	13%		\$ 1,211.20	13%		\$ 1,251.76	\$ 40.55	3.35%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 10,528.15</b>			<b>\$ 10,880.67</b>	<b>\$ 352.52</b>	<b>3.35%</b>

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	<b>750</b>	kWh
Demand	<b>-</b>	kW
Current Loss Factor	<b>1.0853</b>	
Proposed/Approved Loss Factor	<b>1.0853</b>	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.31	1	\$ 35.31	\$ 36.56	1	\$ 36.56	\$ 1.25	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 35.77</b>			<b>\$ 37.02</b>	<b>\$ 1.25</b>	<b>3.49%</b>
Line Losses on Cost of Power	\$ 0.1596	64	\$ 10.21	\$ 0.1596	64	\$ 10.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	750	\$ (0.90)	\$ -	750	\$ -	\$ 0.90	-100.00%
CBR Class B Rate Riders	\$ 0.0003	750	\$ 0.23	\$ 0.0008	750	\$ 0.60	\$ 0.38	166.67%
GA Rate Riders	\$ 0.0121	750	\$ 9.08	\$ 0.0190	750	\$ 14.25	\$ 5.18	57.02%
Low Voltage Service Charge	\$ 0.0047	750	\$ 3.53	\$ 0.0047	750	\$ 3.53	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 58.33</b>			<b>\$ 66.03</b>	<b>\$ 7.70</b>	<b>13.20%</b>
RTSR - Network	\$ 0.0099	814	\$ 8.06	\$ 0.0083	814	\$ 6.76	\$ (1.30)	-16.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	814	\$ 6.43	\$ 0.0066	814	\$ 5.37	\$ (1.06)	-16.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 72.81</b>			<b>\$ 78.15</b>	<b>\$ 5.34</b>	<b>7.33%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	814	\$ 3.66	\$ 0.0045	814	\$ 3.66	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	814	\$ 1.22	\$ 0.0015	814	\$ 1.22	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 197.40</b>			<b>\$ 202.74</b>	<b>\$ 5.34</b>	<b>2.70%</b>
HST	13%		\$ 25.66	13%		\$ 26.36	\$ 0.69	2.70%
Ontario Electricity Rebate	23.5%		\$ (46.39)	23.5%		\$ (47.64)	\$ -	-
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 223.06</b>			<b>\$ 229.09</b>	<b>\$ 6.03</b>	<b>2.70%</b>

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION
RPP / Non-RPP:	RPP
Consumption	304 kWh
Demand	- kW
Current Loss Factor	1.0853
Proposed/Approved Loss Factor	1.0853

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.31	1	\$ 35.31	\$ 36.56	1	\$ 36.56	\$ 1.25	3.54%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Fixed Rate Riders	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
<b>Sub-Total A (excluding pass through)</b>			\$ 35.77			\$ 37.02	\$ 1.25	3.49%
Line Losses on Cost of Power	\$ 0.1275	26	\$ 3.31	\$ 0.1275	26	\$ 3.31	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	304	\$ (0.36)	\$ -	304	\$ -	\$ 0.36	-100.00%
CBR Class B Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0008	304	\$ 0.24	\$ 0.15	166.67%
GA Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	-
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 40.65			\$ 42.42	\$ 1.77	4.35%
RTSR - Network	\$ 0.0099	330	\$ 3.27	\$ 0.0083	330	\$ 2.74	\$ (0.53)	-16.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	330	\$ 2.61	\$ 0.0066	330	\$ 2.18	\$ (0.43)	-16.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 46.52			\$ 47.33	\$ 0.81	1.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	330	\$ 0.49	\$ 0.0015	330	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	195	\$ 19.07	\$ 0.0980	195	\$ 19.07	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	55	\$ 8.59	\$ 0.1570	55	\$ 8.59	\$ -	0.00%
TOU - On Peak	\$ 0.2030	55	\$ 11.11	\$ 0.2030	55	\$ 11.11	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			\$ 87.52			\$ 88.33	\$ 0.81	0.93%
HST	13%		\$ 11.38	13%		\$ 11.48	\$ 0.11	0.93%
Ontario Electricity Rebate	23.5%		\$ (20.57)	23.5%		\$ (20.76)	\$ (0.19)	-
<b>Total Bill on TOU</b>			\$ 78.33			\$ 79.06	\$ 0.72	0.93%

Customer Class:	<b>RESIDENTIAL SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	<b>Non-RPP (Retailer)</b>	
Consumption	304	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 35.31	1	\$ 35.31	\$ 36.56	1	\$ 36.56	\$ 1.25	3.54%
Distribution Volumetric Rate	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
Fixed Rate Riders	\$ 0.46	1	\$ 0.46	\$ 0.46	1	\$ 0.46	\$ -	0.00%
Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 35.77</b>			<b>\$ 37.02</b>	<b>\$ 1.25</b>	<b>3.49%</b>
Line Losses on Cost of Power	\$ 0.1596	26	\$ 4.14	\$ 0.1596	26	\$ 4.14	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0012	304	\$ (0.36)	\$ -	304	\$ -	\$ 0.36	-100.00%
CBR Class B Rate Riders	\$ 0.0003	304	\$ 0.09	\$ 0.0008	304	\$ 0.24	\$ 0.15	166.67%
GA Rate Riders	\$ 0.0121	304	\$ 3.68	\$ 0.0190	304	\$ 5.78	\$ 2.10	57.02%
Low Voltage Service Charge	\$ 0.0047	304	\$ 1.43	\$ 0.0047	304	\$ 1.43	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	304	\$ -	\$ -	304	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 45.16</b>			<b>\$ 49.03</b>	<b>\$ 3.86</b>	<b>8.56%</b>
RTSR - Network	\$ 0.0099	330	\$ 3.27	\$ 0.0083	330	\$ 2.74	\$ (0.53)	-16.16%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0079	330	\$ 2.61	\$ 0.0066	330	\$ 2.18	\$ (0.43)	-16.46%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 51.03</b>			<b>\$ 53.94</b>	<b>\$ 2.91</b>	<b>5.70%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	330	\$ 1.48	\$ 0.0045	330	\$ 1.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	330	\$ 0.49	\$ 0.0015	330	\$ 0.49	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	304	\$ 48.52	\$ 0.1596	304	\$ 48.52	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 101.53</b>			<b>\$ 104.44</b>	<b>\$ 2.91</b>	<b>2.86%</b>
HST	13%		\$ 13.20	13%		\$ 13.58	\$ 0.38	2.86%
Ontario Electricity Rebate	23.5%		\$ (23.86)	23.5%		\$ (24.54)		
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 114.73</b>			<b>\$ 118.02</b>	<b>\$ 3.29</b>	<b>2.86%</b>



Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0853	
Proposed/Approved Loss Factor	1.0853	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.20	1	\$ 36.20	\$ 37.49	1	\$ 37.49	\$ 1.29	3.56%
Distribution Volumetric Rate	\$ 0.0182	2000	\$ 36.40	\$ 0.0188	2000	\$ 37.60	\$ 1.20	3.30%
Fixed Rate Riders	\$ 0.97	1	\$ 0.97	\$ 0.97	1	\$ 0.97	\$ -	0.00%
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	0.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 73.57</b>			<b>\$ 76.06</b>	<b>\$ 2.49</b>	<b>3.38%</b>
Line Losses on Cost of Power	\$ 0.1596	171	\$ 27.23	\$ 0.1596	171	\$ 27.23	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	2,000	\$ (1.80)	\$ 0.0003	2,000	\$ 0.60	\$ 2.40	-133.33%
CBR Class B Rate Riders	\$ 0.0003	2,000	\$ 0.60	\$ 0.0008	2,000	\$ 1.60	\$ 1.00	166.67%
GA Rate Riders	\$ 0.0121	2,000	\$ 24.20	\$ 0.0190	2,000	\$ 38.00	\$ 13.80	57.02%
Low Voltage Service Charge	\$ 0.0043	2,000	\$ 8.60	\$ 0.0043	2,000	\$ 8.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	0.00%
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	0.00%
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 132.82</b>			<b>\$ 152.51</b>	<b>\$ 19.69</b>	<b>14.82%</b>
RTSR - Network	\$ 0.0090	2,171	\$ 19.54	\$ 0.0076	2,171	\$ 16.50	\$ (3.04)	-15.56%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0072	2,171	\$ 15.63	\$ 0.0061	2,171	\$ 13.24	\$ (2.39)	-15.28%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 167.98</b>			<b>\$ 182.24</b>	<b>\$ 14.26</b>	<b>8.49%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,171	\$ 9.77	\$ 0.0045	2,171	\$ 9.77	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,171	\$ 3.26	\$ 0.0015	2,171	\$ 3.26	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	2,000	\$ 319.20	\$ 0.1596	2,000	\$ 319.20	\$ -	0.00%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 500.21</b>			<b>\$ 514.47</b>	<b>\$ 14.26</b>	<b>2.85%</b>
HST	13%		\$ 65.03	13%		\$ 66.88	\$ 1.85	2.85%
Ontario Electricity Rebate	23.5%		\$ (117.55)	23.5%		\$ (120.90)	\$ (3.35)	-2.85%
<b>Total Bill on Non-RPP Avg. Price</b>			<b>\$ 565.23</b>			<b>\$ 581.35</b>	<b>\$ 16.12</b>	<b>2.85%</b>

**Appendix 2: Current Tariff Sheet EB-2024-0053**

# Rideau St. Lawrence Distribution Inc.

## TARIFF OF RATES AND CHARGES

**Effective and Implementation Date May 1, 2025**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**EB-2024-0053**

### RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.31
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.20
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0182
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	345.04
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.4148
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2612)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0779
Retail Transmission Rate - Network Service Rate	\$/kW	3.7321
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9176
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.1699
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.2520

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.01
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0275
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0090
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0072

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.17
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	30.4750
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2918)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0910
Retail Transmission Rate - Network Service Rate	\$/kW	2.8289
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3024

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.68
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	17.8032
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2888)
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0922
Retail Transmission Rate - Network Service Rate	\$/kW	2.8145
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2559

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator’s microFIT program and connected to the distributor’s distribution system. Further servicing details are available in the distributor’s Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	17.20
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**ALLOWANCES**

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	39.14

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711

### Appendix 3: Proposed Tariff Sheet

## **Rideau St. Lawrence Distribution Inc.**

### **TARIFF OF RATES AND CHARGES**

**Effective and Implementation Date May 1, 2026**

**This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors**

**2025-0010**

### **RESIDENTIAL SERVICE CLASSIFICATION**

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning.

Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### **APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### **MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	36.56
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.46
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0047
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0012)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0083
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0066

### **MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.49
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.97
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0188
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0012
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0009)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	357.29
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	11.04
Distribution Volumetric Rate	\$/kW	3.5360
Low Voltage Service Rate	\$/kW	1.7409
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4419
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2612)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1734
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0779
Retail Transmission Rate - Network Service Rate	\$/kW	3.1313
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5323
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4520
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4168
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.4986
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5948
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7330
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.4646

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	6.22
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.37
Distribution Volumetric Rate	\$/kWh	0.0285
Low Voltage Service Rate	\$/kWh	0.0043
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0013
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	(0.0008)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0076
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0061

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.32
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.17
Distribution Volumetric Rate	\$/kW	31.5569
Low Voltage Service Rate	\$/kW	1.2454
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4702
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2918)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1839
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kW	0.0910
Retail Transmission Rate - Network Service Rate	\$/kW	2.3735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9350

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



## STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.85
Rate Rider for Recovery of Advanced Capital Module - effective until the effective date of the next cost of service-based rate order	\$	0.08
Distribution Volumetric Rate	\$/kW	18.4352
Low Voltage Service Rate	\$/kW	1.2202
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0069
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5585
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0121
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	(0.2888)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2221
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	0.0922
Retail Transmission Rate - Network Service Rate	\$/kW	2.3614
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.8959

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	17.20
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post-dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque charge (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Special meter reads	\$	30.00

### Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install and remove - overhead - no transformer	\$	500.00
Temporary service install and remove - underground - no transformer	\$	300.00
Temporary service install and remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year		
(with the exception of wireless attachments)	\$	40.59

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity

One-time charge, per retailer, to establish the service agreement between the distributor and the	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year no charge	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0853
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0711