



November 13, 2025

Ritchie Murray  
Acting Registrar  
Ontario Energy Board  
2300 Yonge Street, 27th floor  
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Re: EB-2025-0054 Algoma Power Inc. ("API") 2026 IRM Application  
API Reply Submission**

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In accordance with Procedural Order #1, please find attached API's reply to submissions from OEB Staff.

Copies of the attached reply submission have also been provided to OEB Staff.

Please direct any questions or concerns to the undersigned.

Sincerely,

Oana Stefan  
Manager, Regulatory Affairs  
Phone: 905.871.0330 Ext.3271  
[RegulatoryAffairs@FortisOntario.com](mailto:RegulatoryAffairs@FortisOntario.com)

Encl.

cc: Oluwole Bibiresanmi, (OEB Staff)

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, C. S.O. 1998, c.15 (Sched. B);

**AND IN THE MATTER OF** an Application by Algoma Power Inc. for an Order or Orders pursuant to Section 78 of the *Ontario Energy Board Act, 1998* approving or fixing just and reasonable rates and other service charges for the distribution of electricity.

**REPLY SUBMISSION**

**ALGOMA POWER INC.**

**2026 DISTRIBUTION RATE APPLICATION**

**EB-2025-0054**

**NOVEMBER 13, 2025**

## A. INTRODUCTION

Algoma Power Inc. (“API”) submitted an Incentive Rate-setting Mechanism (“IRM”) application to the Ontario Energy Board (“OEB”) on August 14, 2025, requesting approval for adjustments to its electricity rates effective January 1, 2026. API’s Application proposed an IRM Price Cap IR adjustment of 3.1%, based on an inflation factor of 3.7%, less productivity of 0% and a stretch factor of 0.6%.

API also submitted proposed changes to its RTSRs to recover forecasted wholesale transmission charges (Uniform Transmission Rates or UTRs), as well as proposing a Electric Vehicle Charging RTSR (EVC RTSRs), consistent with OEB policy.

API advised the OEB in its Application that it was continuing to review the 2024 balances in Commodity Accounts 1588 and 1589, and as a result could not propose disposition of the 2024 balances in those accounts. The resultant Group 1 DVA disposition eligible balance of (\$136,810) did not meet the OEB’s materiality threshold, and as a result API did not propose any Group 1 DVA disposition.

In accordance with Procedural Order No. 1, OEB Staff filed their submissions on October 31, 2025. OEB Staff made detailed submissions on:

- a. Rural or Remote Electricity Rate Protection (RRRP) Adjustment
- b. Residential Rate Design
- c. Group 1 Deferral and Variance Account balances (DVA); and
- d. Group 2 DVAs – Cost of Capital Updates

Together with its Submissions, OEB staff prepared an RRRP analysis document, as well as updated Rate Generator and Rate Design models. The key updates provided in these models were the updating of the RRRP assumption and the updating of November 1, 2026 TOU and OER Rates.

API has no reply submissions which alter the rate-setting calculations compared to the submissions of OEB Staff. As a result, API has prepared an updated proposed Tariff and Bill Impact model which reflect the RRRP, TOU and OER Rate Updates and their impacts on the proposed rates and bill impacts. This Tariff and Bill Impact model has been filed as Attachment A and supplements the models provided with OEB Staff Submissions.

API is providing reply submissions on the following issues:

- a. IRM Adjustment
- b. Rural or Remote Electricity Rate Protection (RRRP) Adjustment
- c. Residential Rate Design
- d. Group 1 Deferral and Variance Account balances (“DVAs”); and
- e. Group 2 DVAs – Cost of Capital Updates

## **API's REPLY SUBMISSIONS - IRM APPLICATION**

### **a. IRM Adjustment**

API submitted its application with the Price Cap IR adjustment factor to adjust the monthly service charge and distribution volumetric rate during the incentive rate-setting years. An inflation factor of 3.70% applies to all IRM applications for the 2026 rate year. The stretch factor assigned to API is 0.60%, resulting in a rate adjustment of 3.10% based on the Price Cap adjustment formula. OEB staff had no concerns with API's proposed price cap adjustment.

### **API Submissions**

API agrees with OEB Staff; API submits that the Price Cap IR adjustment of 3.10% should be applied to the January 1, 2026 distribution rates.

### **b. Rural or Remote Electricity Rate Protection (RRRP) Adjustment**

API requested adjustments to the RRRP funding in its 2026 IRM application. API's proposed baseline level of RRRP funding for 2026 was \$20,314,394, which was calculated applying a 3.10% price cap index and a placeholder value for the RRRP adjustment of 4.75%.

Board staff proposed the 2026 RRRP baseline funding of \$20,410,529<sup>1</sup> based on the same 3.10% price cap index and OEB Staff's updated 3.78% RRRP adjustment factor. The RRRP funding as adjusted for the Cost of Capital DVA one-time adjustment would be \$20,112,182. The funding subsidizes R1 (R1 (i) and R1(ii)) and R2 residential rates below cost. OEB staff reviewed and updated API's rate model.

Rates for all other customer classes not eligible for RRRP are adjusted by the price cap adjustment only.

### **API Reply Submissions**

API agrees with OEB staff calculations above and has reviewed and agrees with OEB Staff's updates to the rate design model and the methodology attached to OEB submissions.

### **c. Residential Rate Design**

The OEB's residential rate design policy requires electricity distributors to transition residential customers

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<sup>1</sup> This value is before a RRRP reduction of (\$298,247.03) related to Cost of Capital 2025 DVA balance disposition outlined below.

to a fully fixed monthly distribution service charge over a four-year period beginning in 2016, with the potential for extended implementation periods where needed for rate mitigation purposes.

This policy applied to API's R1(i) and Seasonal customers. API previously completed the rate design transition for Residential R1(i) customers. In this Application, API included adjustments to the rate design for Seasonal service customers. API was previously approved for a longer approved transition period and is required to continue the process until the fixed monthly charge is fully implemented.

For the Seasonal rate class, API continues its transition to fully fixed monthly charge by 2028, consistent with the OEB's policy. For 2026, API proposed a \$4/month increase to the fixed charge with a matching volumetric rate reduction.

API's bill impact analysis, for 10<sup>th</sup> percentile (low volume) seasonal customers indicates an 8.6% increase, which remains below the OEB's 10% threshold for requiring mitigation.

OEB staff had no concerns regarding API's residential rate design proposals in its 2026 IRM application.

### **API Reply Submissions**

API is in agreement with OEB staff and that no rate mitigation plans are required as the Seasonal customers, including those at the 10<sup>th</sup> percentile of consumption, are below the OEB's 10% threshold, and the proposed rate design adjustment should be approved as filed.

#### **d. Group 1 Deferral and Variance Account balances ("DVAs")**

In its Application and Evidence, API identified a credit balance of \$(136,810) in the Group 1 DVA Accounts, below the  $\pm\$0.0010/\text{kWh}$  materiality threshold. API proposed not to dispose of group 1 DVA balances due to the eligible balance not meeting the materiality threshold for disposition. OEB staff did not support disposition as balances remain under review.

### **API Reply Submissions**

API generally agrees with OEB staff's submission and confirms that API's proposal for Group 1 DVA disposition was aligned with OEB Staff's submission- that no disposition should occur because the disposition threshold ( $\pm\$0.0010/\text{kWh}$ ) has not been exceeded.

For clarity, in section 1.7 of API's Application and Evidence (page 26), API confirmed that the eligible balances for Group 1 disposition did not meet the materiality threshold for disposition, and therefore API was not proposing any Group 1 disposition.

On October 27, API filed a letter with the OEB indicating its continued proposal that no group 1 disposition is being requested due to the Group 1 total eligible claim per kWh not meeting the disposition threshold of  $\pm\$0.0010/\text{kWh}$ .

A reference to the interim disposition of 2023 balances in the Application was meant to indicate the approach to determining the Group 1 eligible balance for disposition, i.e. that API included the 1588/1589 activity in 2023 but not the 2024 activity in the total eligible Group 1 balances; that if disposition *were* required, then the 2023 activity would be proposed to be disposed on an interim basis and 2024 not at all, pending further reconciliations on the 2024 balances.<sup>2</sup>

API notes it has proposed to continue to record amounts in account 1595, sub-account 2021 as there was one set of rate riders (LRAMVA) that had a sunset date of December 31, 2023. OEB Staff has not made a direct submission on this proposal. API submits this request should be approved and API should be permitted to record the amounts and propose the disposition of any additional balances that have accumulated in this account (which will be an overall net credit) related to the above (outside of what was approved in EB-2024-007), be included in the Group 1 request for disposition in a later IRM.

#### **e. Group 2 DVAs – Cost of Capital Updates**

API's 2025 cost of service proceeding used an interim deemed short-term debt rate of 5.04% and an interim deemed return on equity (ROE) of 9.25%. The OEB approved the partial settlement proposal where the parties agreed that API would provide updates to the ROE and deemed short-term debt rate upon the OEB's issuance of the 2025 Cost of Capital parameters.

API recalculated the 2025 base revenue requirement using the final short-term debt rate of 3.91% and ROE of 9.00%. The recalculation results in a refund to ratepayers of (\$335,493) (inclusive of interest), recorded in Account 1508 sub-accounts.

OEB staff supports interim disposition until balances are audited with final approval expected in a later proceeding.

#### **API Reply Submissions**

API is in agreement with OEB staff and supports the disposition of the account balances on an interim basis until they are audited. API notes the updated RRRP funding amount for 2026 has been adjusted for a one-year, one-time "disposal" of the amounts related to Cost of Capital of \$(298,347)<sup>3</sup>, while the regular 2026 RRRP funding would otherwise have been \$20,112,182.

--All of which is respectfully submitted --

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<sup>2</sup> A reference in Interrogatory Staff-3 incorrectly indicated API would be willing to withdraw its disposition request, since API's baseline proposal was already not to dispose of the balances.

<sup>3</sup> This represents the allocated DVA balance to the R1 and R2 classes.

# **Attachment “A”**

## **Proposed Tariff and Bill Impacts**

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2025**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2024-0007

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (ii) above	\$	30.21
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$	(1.65)
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.30
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0425
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	0.0002
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	777.31
Distribution Volumetric Rate	\$/kW	4.0276
Rate Rider for Refund of Interim Licence Deferral Account (2025) - effective until December 31, 2025 - Applicable only for customers in the Township of Dubreuilville	\$	(6.70)
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kW	0.1932
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kW	0.1380
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kW	0.0628
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$/kW	(1.3160)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	4.4756
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2406

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	99.05
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$	(3.80)
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$	0.05
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0459
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	(0.0004)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.24
Distribution Volumetric Rate	\$/kWh	0.3618
Rate Rider for Disposition of Capacity Based Recovery Account Applicable only for Class B Customers (2025) - effective until December 31, 2025	\$/kWh	0.0002
Rate Rider for Disposition of Accounts 1575 and 1576 (2025) - effective until December 31, 2025	\$/kWh	0.0003
Rate Rider for Disposition of Deferral /Variance Accounts (Group 1) (2025) - effective until December 31, 2025	\$/kWh	(0.0015)
Rate Rider for Disposition of Deferral /Variance Accounts (Group 2) (2025) - effective until December 31, 2025	\$/kWh	(0.0161)
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until December 31, 2025 - Applicable only for Non-RPP Customers	\$/kWh	(0.0116)
Retail Transmission Rate - Network Service Rate	\$/kW	3.2408
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3377

## MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

**microFIT SERVICE CLASSIFICATION**

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge	\$	5.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

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### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		39.14
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.55
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765

**Update the following rates if an OEB Decision has been issued at the time of completing this application**

**Regulatory Charges**

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

**Time-of-Use RPP Prices and Percentages**

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0980	64%
Mid-Peak	\$/kWh	0.1570	18%
On-Peak	\$/kWh	0.2030	18%

*wighted TOU price* 0.1275

*Average IESO Price* 0.1596

**Ontario Electricity Rebate (OER)**

Ontario Electricity Rebate (OER)	\$	23.50%
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**Smart Meter Entity Charge (SME)**

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	42.88
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**Miscellaneous Service Charges**

<b>Wireline Pole Attachment Charge</b>	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

<b>Retail Service Charges</b>		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.55	3.70%	4.72
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

\* OEB approved inflation rate effective in 2026

\*\* applicable only to LDCs in which the province-wide pole attachment charge applies

\*\*\* subject to change pending OEB order on miscellaneous service charges

**Algoma Power Inc.**  
**TARIFF OF RATES AND CHARGES**  
**Effective and Implementation Date January 1, 2026**  
**This schedule supersedes and replaces all previously**  
**approved schedules of Rates, Charges and Loss Factors**

EB-2025-0054

**RESIDENTIAL R1 SERVICE CLASSIFICATION**

For the purposes of rates and charges, a residential service is defined in two ways:

- i) a dwelling occupied as a residence continuously for at least eight months of the year and, where the residential premises is located on a farm, includes other farm premises associated with the residential electricity meter, and
- ii) consumers who are treated as residential-rate class customers under Ontario Regulation 445/07 (Reclassifying Certain Classes of Consumers as Residential-Rate Class Customers: Section 78 of the Ontario Energy Board Act, 1998) made under the Ontario Energy Board Act, 1998.

This application refers to a Residential service with a demand of less than, or is forecast to be less than, 50 kilowatts, and which is billed on an energy basis. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

**APPLICATION**

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

**MONTHLY RATES AND CHARGES - Delivery Component**

Service Charge - Applicable only to customers that meet criteria (i) above	\$	69.91
Service Charge - Applicable only to customers that meet criteria (ii) above	\$	31.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate - Applicable only to customers that meet criteria (ii) above	\$/kWh	0.0441
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

**MONTHLY RATES AND CHARGES - Regulatory Component**

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## RESIDENTIAL R2 SERVICE CLASSIFICATION

This classification refers to a Residential service with a demand equal to or greater than, or is forecast to be equal to or greater than, 50 kilowatts, and which is billed on a demand basis. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	806.69
Distribution Volumetric Rate	\$/kW	4.1798
Retail Transmission Rate - Network Service Rate	\$/kW	4.6211
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7856
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.3435
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5684

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## SEASONAL CUSTOMERS SERVICE CLASSIFICATION

This classification includes all services supplied to single-family dwelling units for domestic purposes, which are occupied on a seasonal/intermittent basis. A service is defined as Seasonal if occupancy is for a period of less than eight months of the year. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	105.13
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0250
Rate Rider for Cost of Capital DVA (2026) - effective until December 31, 2026 (approved on an interim basis)	\$	(1.0500)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0121
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0088

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting. The consumption for these unmetered accounts will be based on the calculated connection load times the calculated hours of use established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429. Further servicing details are available in the distributor's Conditions of Service.

### APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

### MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per device)	\$	2.29
Distribution Volumetric Rate	\$/kWh	0.3695
Rate Rider for Cost of Capital DVA (2026) - effective until December 31, 2026 (approved on an interim basis)	\$/kWh	(0.0045)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3462
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4119

### MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

## microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

## APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

## MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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## ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

## SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment, and the HST.

### Customer Administration

Arrears certificate (credit reference)	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

### Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

### Other

Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)		40.59
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00

## RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

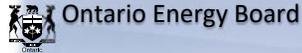
Retail Service Charges refer to services provided by Algoma Power Inc. to retailers or customers related to the supply of competitive electricity and are defined in the 2006 Electricity Distribution Rate Handbook.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.72
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

## LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer	1.0873
Total Loss Factor - Primary Metered Customer	1.0765



## Incentive Rate-setting Mechanism Rate Generator for 2024 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

**Table 1**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL R1 (i)SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	750		CONSUMPTION	
RESIDENTIAL R2 SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0829	1.0829	225,000	500	DEMAND	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	200		CONSUMPTION	
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0829	1.0829	3,000	10	DEMAND	75
RESIDENTIAL R1(ii) SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	2,000		CONSUMPTION	
SEASONAL CUSTOMERS SERVICE CLASSIFICATION	kWh	RPP	1.0829	1.0829	15		CONSUMPTION	

**Table 2**

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL R1 (i)SERVICE CLASSIFICATION - RPP	kWh	\$ 1.35	3.3%	\$ 1.05	2.1%	\$ 1.58	2.4%	\$ (16.16)	-9.66%
RESIDENTIAL R2 SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 694.48	31.5%	\$ 3,176.48	-1134.9%	\$ 3,300.65	92.2%	\$ 3,729.74	7.51%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	\$ 4.60	4.4%	\$ 4.64	4.3%	\$ 4.78	4.3%	\$ 4.28	3.45%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 60.75	5.0%	\$ 99.45	8.2%	\$ 101.25	8.0%	\$ 114.41	5.75%
RESIDENTIAL R1(ii) SERVICE CLASSIFICATION - RPP	kWh	\$ 5.69	5.0%	\$ 4.89	3.6%	\$ 6.30	3.5%	\$ 5.64	1.41%
SEASONAL CUSTOMERS SERVICE CLASSIFICATION - RPP	kWh	\$ 8.47	8.8%	\$ 8.47	8.8%	\$ 8.48	8.8%	\$ 7.60	8.57%

Customer Class:	<b>RESIDENTIAL R1 (i)SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 67.36	1	\$ 67.36	\$ 69.91	1	\$ 69.91	\$ 2.55	3.79%
Distribution Volumetric Rate	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
RRRP Credit	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
DRP Adjustment	\$ -	0	\$ (24.48)	\$ -	0	\$ (27.03)	\$ (2.55)	10.42%
Fixed Rate Riders	\$ (1.35)	1	\$ (1.35)	\$ -	1	\$ -	\$ 1.35	-100.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 41.53</b>			<b>\$ 42.88</b>	<b>\$ 1.35</b>	<b>3.25%</b>
Line Losses on Cost of Power	\$ 0.1275	62	\$ 7.93	\$ 0.1275	62	\$ 7.93	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
CBR Class B Rate Riders	\$ 0.0002	750	\$ 0.15	\$ -	750	\$ -	\$ (0.15)	-100.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 50.18</b>			<b>\$ 51.23</b>	<b>\$ 1.05</b>	<b>2.09%</b>
RTSR - Network	\$ 0.0117	812	\$ 9.50	\$ 0.0121	812	\$ 9.81	\$ 0.31	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	812	\$ 6.90	\$ 0.0088	812	\$ 7.12	\$ 0.22	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 66.58</b>			<b>\$ 68.16</b>	<b>\$ 1.58</b>	<b>2.37%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	812	\$ 3.65	\$ 0.0045	812	\$ 3.65	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	812	\$ 1.22	\$ 0.0015	812	\$ 1.22	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 167.35</b>			<b>\$ 168.93</b>	<b>\$ 1.58</b>	<b>0.94%</b>
HST	24%		\$ 39.33	13%		\$ 21.96	\$ (17.37)	-44.16%
Ontario Electricity Rebate	23.5%		\$ (39.33)	23.5%		\$ (39.70)	\$ (0.37)	
<b>Total Bill on TOU</b>			<b>\$ 167.35</b>			<b>\$ 151.19</b>	<b>\$ (16.16)</b>	<b>-9.66%</b>

Customer Class:	<b>RESIDENTIAL R2 SERVICE CLASSIFICATION</b>
RPP / Non-RPP:	Non-RPP (Other)
Consumption	225,000 kWh
Demand	500 kW
Current Loss Factor	1.0829
Proposed/Approved Loss Factor	1.0829

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 777.31	1	\$ 777.31	\$ 806.69	1	\$ 806.69	\$ 29.38	3.78%
Distribution Volumetric Rate	\$ 4.0276	500	\$ 2,013.80	\$ 4.1798	500	\$ 2,089.90	\$ 76.10	3.78%
RRRP Credit		0	\$ -		0	\$ -		
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 1.1780	500	\$ (589.00)		500	\$ -	\$ 589.00	-100.00%
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 2,202.11</b>			<b>\$ 2,896.59</b>	<b>\$ 694.48</b>	<b>31.54%</b>
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.0628	500	\$ 31.40	\$ -	500	\$ -	\$ (31.40)	-100.00%
CBR Class B Rate Riders	\$ 0.1932	500	\$ 96.60	\$ -	500	\$ -	\$ (96.60)	-100.00%
GA Rate Riders	-\$ 0.0116	225,000	\$ (2,610.00)	\$ -	225,000	\$ -	\$ 2,610.00	-100.00%
Low Voltage Service Charge	\$ -	-	\$ -		-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ (279.89)</b>			<b>\$ 2,896.59</b>	<b>\$ 3,176.48</b>	<b>-1134.90%</b>
RTSR - Network	\$ 4.4756	500	\$ 2,237.80	\$ 4.6211	500	\$ 2,310.55	\$ 72.75	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2406	500	\$ 1,620.30	\$ 3.3435	500	\$ 1,671.73	\$ 51.43	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 3,578.21</b>			<b>\$ 6,878.86</b>	<b>\$ 3,300.65</b>	<b>92.24%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	243,653	\$ 1,096.44	\$ 0.0045	243,653	\$ 1,096.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	243,653	\$ 365.48	\$ 0.0015	243,653	\$ 365.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1596	243,653	\$ 38,886.94	\$ 0.1596	243,653	\$ 38,886.94	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 43,927.31</b>			<b>\$ 47,227.97</b>	<b>\$ 3,300.65</b>	<b>7.51%</b>
HST		13%	\$ 5,710.55		13%	\$ 6,139.64	\$ 429.08	7.51%
Ontario Electricity Rebate						\$ -		
<b>Total Bill on Average IESO Wholesale Market Price</b>			<b>\$ 49,637.86</b>			<b>\$ 53,367.60</b>	<b>\$ 3,729.74</b>	<b>7.51%</b>

Customer Class:	<b>SEASONAL CUSTOMERS SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 99.05	1	\$ 99.05	\$ 105.13	1	\$ 105.13	\$ 6.08	6.14%
Distribution Volumetric Rate	\$ 0.0459	200	\$ 9.18	\$ 0.0250	200	\$ 5.00	\$ (4.18)	-45.53%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ (3.75)	1	\$ (3.75)	\$ (1.05)	1	\$ (1.05)	\$ 2.70	-72.00%
Volumetric Rate Riders		200	\$ -	\$ -	200	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 104.48</b>			<b>\$ 109.08</b>	<b>\$ 4.60</b>	<b>4.40%</b>
Line Losses on Cost of Power	\$ 0.1275	17	\$ 2.11	\$ 0.1275	17	\$ 2.11	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	200	\$ (0.08)	\$ -	200	\$ -	\$ 0.08	-100.00%
CBR Class B Rate Riders	\$ 0.0002	200	\$ 0.04	\$ -	200	\$ -	\$ (0.04)	-100.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 106.97</b>			<b>\$ 111.61</b>	<b>\$ 4.64</b>	<b>4.34%</b>
RTSR - Network	\$ 0.0117	217	\$ 2.53	\$ 0.0121	217	\$ 2.62	\$ 0.08	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	217	\$ 1.84	\$ 0.0088	217	\$ 1.90	\$ 0.06	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 111.35</b>			<b>\$ 116.13</b>	<b>\$ 4.78</b>	<b>4.29%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	217	\$ 0.97	\$ 0.0045	217	\$ 0.97	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	217	\$ 0.32	\$ 0.0015	217	\$ 0.32	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0980	128	\$ 12.54	\$ 0.0980	128	\$ 12.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	36	\$ 5.65	\$ 0.1570	36	\$ 5.65	\$ -	0.00%
TOU - On Peak	\$ 0.2030	36	\$ 7.31	\$ 0.2030	36	\$ 7.31	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 138.40</b>			<b>\$ 143.18</b>	<b>\$ 4.78</b>	<b>3.45%</b>
HST	13%		\$ 17.99	13%		\$ 18.61	\$ 0.62	3.45%
Ontario Electricity Rebate	23.5%		\$ (32.52)	23.5%		\$ (33.65)	\$ (1.12)	
<b>Total Bill on TOU</b>			<b>\$ 123.87</b>			<b>\$ 128.15</b>	<b>\$ 4.28</b>	<b>3.45%</b>

Customer Class:	<b>STREET LIGHTING SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	Non-RPP (Other)	
Connections	75	
Consumption	3,000	kWh
Demand	10	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.24	75	\$ 168.00	\$ 2.29	75	\$ 171.75	\$ 3.75	2.23%
Distribution Volumetric Rate	\$ 0.3618	3,000	\$ 1,085.40	\$ 0.3695	3,000	\$ 1,108.50	\$ 23.10	2.13%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders		75	\$ -		75	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0158	3,000	\$ (47.40)	-\$ 0.0045	3,000	\$ (13.50)	\$ 33.90	-71.52%
<b>Sub-Total A (excluding pass through)</b>			\$ 1,206.00			\$ 1,266.75	\$ 60.75	5.04%
Line Losses on Cost of Power	\$ 0.1596	249	\$ 39.69	\$ 0.1596	249	\$ 39.69	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0015	3,000	\$ (4.50)	\$ -	3,000	\$ -	\$ 4.50	-100.00%
CBR Class B Rate Riders	\$ 0.0002	3,000	\$ 0.60	\$ -	3,000	\$ -	\$ (0.60)	-100.00%
GA Rate Riders	-\$ 0.0116	3,000	\$ (34.80)	\$ -	3,000	\$ -	\$ 34.80	-100.00%
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			\$ 1,206.99			\$ 1,306.44	\$ 99.45	8.24%
RTSR - Network	\$ 3.2408	10	\$ 32.41	\$ 3.3462	10	\$ 33.46	\$ 1.05	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.3377	10	\$ 23.38	\$ 2.4119	10	\$ 24.12	\$ 0.74	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			\$ 1,262.78			\$ 1,364.02	\$ 101.25	8.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,249	\$ 14.62	\$ 0.0045	3,249	\$ 14.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,249	\$ 4.87	\$ 0.0015	3,249	\$ 4.87	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500		\$ -	\$ 0.25		\$ -	\$ -	
Ontario Electricity Support Program (OESP)								
Average IESO Wholesale Market Price	\$ 0.1596	3,000	\$ 478.80	\$ 0.1596	3,000	\$ 478.80	\$ -	0.00%
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,761.07			\$ 1,862.32	\$ 101.25	5.75%
HST		13%	\$ 228.94		13%	\$ 242.10	\$ 13.16	5.75%
Ontario Electricity Rebate			\$ -			\$ -	\$ -	
<b>Total Bill on Average IESO Wholesale Market Price</b>			\$ 1,990.01			\$ 2,104.42	\$ 114.41	5.75%

Customer Class:	<b>RESIDENTIAL R1(ii) SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.21	1	\$ 30.21	\$ 31.35	1	\$ 31.35	\$ 1.14	3.77%
Distribution Volumetric Rate	\$ 0.0425	2,000	\$ 85.00	\$ 0.0441	2,000	\$ 88.20	\$ 3.20	3.76%
RRRP Credit		0	\$ -		0	\$ -	\$ -	
DRP Adjustment		0	\$ -		0	\$ -	\$ -	
Fixed Rate Riders	\$ (1.35)	1	\$ (1.35)	\$ -	1	\$ -	\$ 1.35	-100.00%
Volumetric Rate Riders		2,000	\$ -	\$ -	2,000	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 113.86</b>			<b>\$ 119.55</b>	<b>\$ 5.69</b>	<b>5.00%</b>
Line Losses on Cost of Power	\$ 0.1275	166	\$ 21.14	\$ 0.1275	166	\$ 21.14	\$ (0.00)	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ -	2,000	\$ -	\$ (0.40)	-100.00%
CBR Class B Rate Riders	\$ 0.0002	2,000	\$ 0.40	\$ -	2,000	\$ -	\$ (0.40)	-100.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 136.22</b>			<b>\$ 141.11</b>	<b>\$ 4.89</b>	<b>3.59%</b>
RTSR - Network	\$ 0.0117	2,166	\$ 25.34	\$ 0.0121	2,166	\$ 26.16	\$ 0.82	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	2,166	\$ 18.41	\$ 0.0088	2,166	\$ 18.99	\$ 0.58	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 179.97</b>			<b>\$ 186.27</b>	<b>\$ 6.30</b>	<b>3.50%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,166	\$ 9.75	\$ 0.0045	2,166	\$ 9.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,166	\$ 3.25	\$ 0.0015	2,166	\$ 3.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)								
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 448.26</b>			<b>\$ 454.55</b>	<b>\$ 6.30</b>	<b>1.41%</b>
HST	13%		\$ 58.27	13%		\$ 59.09	\$ 0.82	1.41%
Ontario Electricity Rebate	23.5%		\$ (105.34)	23.5%		\$ (106.82)	\$ (1.48)	
<b>Total Bill on TOU</b>			<b>\$ 401.19</b>			<b>\$ 406.83</b>	<b>\$ 5.64</b>	<b>1.41%</b>

Customer Class:	<b>SEASONAL CUSTOMERS SERVICE CLASSIFICATION</b>	
RPP / Non-RPP:	RPP	
Consumption	15	kWh
Demand	-	kW
Current Loss Factor	1.0829	
Proposed/Approved Loss Factor	1.0829	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 99.05	1	\$ 99.05	\$ 105.13	1	\$ 105.13	\$ 6.08	6.14%
Distribution Volumetric Rate	\$ 0.05	15	\$ 0.69	\$ 0.03	15	\$ 0.38	\$ (0.31)	-45.53%
RRRP Credit	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
DRP Adjustment	\$ -	0	\$ -	\$ -	0	\$ -	\$ -	
Fixed Rate Riders	\$ (3.75)	1	\$ (3.75)	\$ (1.05)	1	\$ (1.05)	\$ 2.70	-72.00%
Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
<b>Sub-Total A (excluding pass through)</b>			<b>\$ 95.99</b>			<b>\$ 104.46</b>	<b>\$ 8.47</b>	<b>8.82%</b>
Line Losses on Cost of Power	\$ 0.1275	1	\$ 0.16	\$ 0.1275	1	\$ 0.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	-\$ 0.0004	15	\$ (0.01)	\$ -	15	\$ -	\$ 0.01	-100.00%
CBR Class B Rate Riders	\$ 0.0002	15	\$ 0.00	\$ -	15	\$ -	\$ (0.00)	-100.00%
GA Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Low Voltage Service Charge	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.4200	1	\$ 0.42	\$ 0.4200	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
<b>Sub-Total B - Distribution (includes Sub-Total A)</b>			<b>\$ 96.56</b>			<b>\$ 105.03</b>	<b>\$ 8.47</b>	<b>8.77%</b>
RTSR - Network	\$ 0.0117	16	\$ 0.19	\$ 0.0121	16	\$ 0.20	\$ 0.01	3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	16	\$ 0.14	\$ 0.0088	16	\$ 0.14	\$ 0.00	3.17%
<b>Sub-Total C - Delivery (including Sub-Total B)</b>			<b>\$ 96.89</b>			<b>\$ 105.37</b>	<b>\$ 8.48</b>	<b>8.75%</b>
Wholesale Market Service Charge (WMSC)	\$ 0.0045	16	\$ 0.07	\$ 0.0045	16	\$ 0.07	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	16	\$ 0.02	\$ 0.0015	16	\$ 0.02	\$ -	0.00%
Standard Supply Service Charge	\$ 0.2500	1	\$ 0.25	\$ 0.2500	1	\$ 0.25	\$ -	0.00%
Ontario Electricity Support Program (OESP)	\$ -		\$ -	\$ -		\$ -	\$ -	
TOU - Off Peak	\$ 0.0980	10	\$ 0.94	\$ 0.0980	9	\$ 0.93	\$ (0.01)	-1.56%
TOU - Mid Peak	\$ 0.1570	3	\$ 0.42	\$ 0.1570	3	\$ 0.42	\$ -	0.00%
TOU - On Peak	\$ 0.2030	3	\$ 0.55	\$ 0.2030	3	\$ 0.58	\$ 0.03	5.56%
<b>Total Bill on TOU (before Taxes)</b>			<b>\$ 99.15</b>			<b>\$ 107.65</b>	<b>\$ 8.50</b>	<b>8.57%</b>
HST	13%		\$ 12.89	13%		\$ 13.99	\$ 1.10	8.57%
Ontario Electricity Rebate	23.5%		\$ (23.30)	23.5%		\$ (25.30)	\$ (2.00)	
<b>Total Bill on TOU</b>			<b>\$ 88.74</b>			<b>\$ 96.35</b>	<b>\$ 7.60</b>	<b>8.57%</b>