

November 13, 2025

Ontario Energy Board 2300 Yonge Street, 27th Floor P.O. Box 2319 Toronto, ON M4P 1E4 Attention: Registrar

Dear Registrar:

Re: 2026 IRM Electricity Distribution Rate Application,

Halton Hills Hydro Inc., Board File no. EB-2025-0034

Halton Hills Hydro Inc. ("HHHI") is pleased to file its 2026 Incentive Regulation Mechanism—Price Cap IR ("IRM") Rate Application with the Ontario Energy Board ("the Board"). HHHI is submitting its 2026 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2026 for the implementation of the Proposed 2026 Tariff of Rates and Charges.

The 2026 Incentive Regulation Mechanism Rate Application includes:

- Manager's Summary
- 2026 IRM Rate Generator Model
- 2026 Commodity Accounts Analysis Workform
- 2026 IRM Checklist

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Manager, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257, or Ahmad Niazi, Chief Financial Officer at aniazi@haltonhillshydro.com or (519) 853-3700 extension 208.

Sincerely,

Tracy Rehberg-Rawlingson

Regulatory Affairs Manager, HHHI

Tracy Rehberg-Rawlingson

Cc: Scott Knapman, President & CEO, HHHI Ahmad Niazi, CFO, HHHI



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2	IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O.1998, c. 15,
3	(Schedule B);
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5	AND IN THE MATTER OF an application by Halton Hills Hydro Inc. to the
6	Ontario Energy Board for an Order or Orders approving or fixing just and
7	reasonable rates and other charges for electricity distribution to be effective May
8	1, 2026.
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11	HALTON HILLS HYDRO INC. ("HHHI")
12	APPLICATION FOR APPROVAL OF
13	2026 ELECTRICITY DISTRIBUTION RATES
14	
15	MANAGER'S SUMMARY
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18	Filed: November 13, 2025
19	
20	Tracy Rehberg-Rawlingson
21	Regulatory Affairs Manager
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APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES MANAGER'S SUMMARY

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Introduction

- 5 a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to
 6 the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on
 7 the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the Ontario
 Energy Board Act, 1998 as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2026.
- 11 c) HHHI is applying for a rate adjustment under the 2026 Incentive Regulation Mechanism Price Cap ("IRM").
 - d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025.
 - e) HHHI has completed the 2026 IRM Rate Generator Model and the 2026 Commodity Accounts Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models.
 - f) HHHI is applying for Group 1 Deferral and Variance Account disposition.
 - g) HHHI has provided additional information in its 2026 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

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Notice of Application

24 HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

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Current Tariff of Rates and Charges

27 HHHI has provided in Appendix A, a copy of its approved Tariff of Rates and Charges, effective May 1, 2025
28 and issued by the Board on March 20, 2025.

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Proposed Distribution Rates and Other Charges

1 2 1. Price Cap Adjustment 3 HHHI has applied the Price Cap Index of 3.70% in the Rate Generator model (to be updated by Board 4 Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net 5 of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, 6 based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics 7 Group's Report to the Board dated August 2025 and posted on the Board website August 18, 2025. 8 9 2. Incremental Capital Module 10 HHHI is not filing an Incremental Capital Module in this application. 11

3. Z-Factor Claim

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HHHI is not filing for a Z-Factor adjustment in this application

4. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application and updated effective 2024 rates. HHHI is not proposing a revision to its current Low Voltage Service Rate for 2026.

Proposed Retail Transmission Service Rates

- HHHI has updated the Retail Transmission Service Rates ("RTSR") in the 2026 IRM Rate Generator Model with its 2024 billing determinants, non-loss adjusted, as filed in the 2024 Reporting and Record Keeping Requirements ("RRR") and its 2024 billing detail for wholesale transmission charges (Tab 12). Table 1 indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2026.
- 25 The 2026 proposed RTSR rates have decreased approximately 25% over 2025. As per the 2026 IRM Rate 26 Generator Model, HHHI has also included the new EV charging rates, for the General Service 50 to 999 kW and 27 General Service 1,000 to 4,999 kW, as part of the proposed RTSR rates.

Table 1 – 2025 Current and 2026 Proposed Retail Transmission Service Rates

		2025 Approved		2026 Proposed	
		Network	Connection	Network	Connection
Rate Class	\$/Unit	\$	\$	\$	\$
Residential	\$/kWh	0.0149	0.0112	0.0114	0.0082
General Service Less Than 50 kW	\$/kWh	0.0132	0.0102	0.0101	0.0075
General Service 50 to 999 kW	\$/kW	5.7026	4.3401	4.3465	3.1802
General Service 50 to 999 kW - EV Charging	\$/kW			0.7389	0.5406
General Service 1,000 to 4,999 kW	\$/kW	5.7026	4.3401	4.3465	3.1802
General Service 1,000 to 4,999 kW - EV Charging	\$/kW			0.7389	0.5406
Unmetered Scattered Load	\$/kWh	0.0132	0.0102	0.0101	0.0075
Sentinel Lighting	\$/kW	4.0684	3.1244	3.1009	2.2894
Street Lighting	\$/kW	4.0494	3.0608	3.0864	2.2428

4 Cost Allocation

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- 5 There are no adjustments to the existing cost allocation as approved in HHHI's 2021 Cost of Service Rate
- 6 Application (EB-2020-0026).

Revenue to Cost Ratio Adjustment

- 9 There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2021 Cost of Service Rate
- 10 Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

Fixed and Variable Ratio

- 13 There are no adjustments to the existing fixed and variable ratios as approved in HHHI's 2021 Cost of Service
- 14 Rate Application (EB-2020-0026).

Proposed Deferral and Variance Account Disposition

- 17 HHHI has completed the Deferral and Variance Account continuity schedule included in the 2026 IRM Rate
- 18 Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire
- 19 Continuity Schedule can be seen as part of the Rate Generator Model in Appendix B. As the Deferral and
- Variance Account Group 1 total meets the threshold test, HHHI is requesting disposition.
- 22 Additionally, HHHI has completed the 2026 Commodity Accounts Analysis Workform and shown in **Appendix**
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25 HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed below. The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2024 OEB RRR 2.1.7 amount is the equivalent to the Variance WMS - Sub-Account CBR Class B amount, as revised on October 28, 2025, as the 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR) amounts for Class B. The principal and carrying charges as at December 31, 2024 have been projected to April 30, 2026 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 3.64%, 3.16%, 2.91% and 2.91% were used for 2025 Quarters 1 through 4, respectively. The interest rate of 2.91% was used for the four (4) months, January to April, projected carrying charges in 2026. The Group 1 Deferral and Variance Account balance totals \$621,193 including projected interest, calculated to April 30, 2026. **Table 2** shows the amounts by USoA. The residual balance for USofA 1595 (2019) has only been disposed of once and residual balances in the amount of \$(53,520), including carrying charges to April 30, 2026, are being requested for disposition two years after the expiry of the rate rider. HHHI has a zero dollar (\$0) balance in USofA 1568 and is not requesting any disposition to LRAMVA.

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Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2026 IRM Application

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-24 Adjusted for Dispositions during 2025	Interest	Projected Interest from Jan 1, 2025 to December 31, 2025 on Dec 31 - 24 balance adjusted for disposition during 2025	Projected Interest from January 1, 2026 to April 30, 2026 on Dec 31 -24 balance adjusted for disposition during 2025	Total Claim
Group 1 Accounts						
LV Variance Account	1550	(1,139,607)	(56,285)	(35,955)	(11,054)	(1,242,900)
Smart Metering Entity Charge Variance	1551	(62,458)	(4,255)	(1,971)	(606)	(69,289)
RSVA - Wholesale Market Service Charge	1580	(595,466)	(24,472)	(18,787)	(5,776)	(644,501)
Variance WMS – Sub-account CBR Class B	1580	291,235	4,301	9,188	2,825	307,549
RSVA - Retail Transmission Network Charge	1584	397,272	34,154	12,534	3,854	447,814
RSVA - Retail Transmission Connection Charge	1586	(1,097)	12,644	(35)	(11)	11,502
RSVA - Power (excluding Global Adjustment)	1588	1,326,486	61,492	41,851	12,867	1,442,696
RSVA - Global Adjustment	1589	380,498	25,648	12,005	3,691	421,841
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(28,305)	(24,047)	(893)	(275)	(53,520)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		568,558	29,179	17,938	5,515	621,192
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		188,061	3,530	5,933	1,824	199,351

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4 Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in **Table 3**, the Group 1

Deferral and Variance Account balances equates to \$0.0012 per kWh, as calculated in Tab 4. Billing Det. for Def-

Var in the 2026 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the Threshold

for disposition of \$0.001/kWh.

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				Metered kWh for	Metered kW for
				Non-RPP	Non-RPP
		Total Metered	Total	Customers	Customers
Rate Class	Unit	kWh	Metered kW	(excluding WMP)	(excluding WMP)
Residential - Time of Use	\$/kWh	216,448,663	-	1,578,200	-
General Service Less Than 50 kW	\$/kWh	49,016,788	-	5,539,697	-
General Service 50 to 999 kW	\$/kW	149,882,697	437,838	136,403,043	400,149
General Service 1,000 to 4,999 kW	\$/kW	90,162,778	226,857	90,162,778	226,857
Unmetered Scattered Load	\$/kWh	950,324	-	-	-
Sentinel Lighting	\$/kW	240,217	652	25,265	70
Street Lighting	\$/kW	1,180,901	3,285	1,180,901	3,285
Total		507,882,368	668,632	234,889,884	630,361
Threshold Test		•			
Total Claim (including Account 1568)	\$ 621,192				
Total Claim for Threshold Test (All Group 1 Accounts)	\$ 621,192				
Threshold Test (Total claim per kWh)	\$ 0.0012				

As such, HHHI is requesting disposition of December 31, 2024 Group 1 balances and projected carrying charges to April 30, 2026. The proposed rate riders are shown in Tables 4, 5 and 6.

Table 4 – Proposed 2026 Group 1 Rate Riders (excluding GA and CBR)

		Allocation of Group	Allocation of Group 1 Account Balances to Non- WMP Classes	Deferral/	Deferral/ Variance Account Rate Rider for Non-
		1 Account Balances	Only (If	Variance Account	WMP (if
Rate Class	Unit	to All Classes	Applicable)	Rate Rider	applicable)
Residential - Time of Use	\$/kWh	(76,793)		(0.0004)	=
General Service Less Than 50 kW	\$/kWh	(9,464)		(0.0002)	-
General Service 50 to 999 kW	\$/kW	(246,231)	231,929	(0.5624)	0.5382
General Service 1,000 to 4,999 kW	\$/kW	(7,731)		(0.0341)	-
Unmetered Scattered Load	\$/kWh	37		-	-
Sentinel Lighting	\$/kW	9		0.0143	-
Street Lighting	\$/kW	46		0.0140	-
Sub-Totals	•	(340,127)	231,929	•	
Total			(108,198)		

Global Adjustment

HHHI confirms that the Global Adjustment ("GA") 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the

calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI's process for determining Global Adjustment balances, please see HHHI's 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

The Global Adjustment balance at December 31, 2024 and adjusted for carrying charges through April 30, 2026 is \$421,841. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. These transition customers will be billed over twelve (12) months for recovery of the \$15,691 allocated. The balance of the non-RPP Class B Global Adjustment (in the amount of \$406,150) is allocated to all other non-RPP Class B customers accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance through a one (1) year rate rider. The proposed Global Adjustment rate riders are shown in **Table 5**.

Table 5 – Proposed 2026 Global Adjustment Rate Riders

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	,
Class A			
Transition Customers	monthly	15,691	1,308
Total Class A Balance		15,691	1,308
Class B			
Residential - Time of Use	\$/kWh	4,330	0.0027
General Service Less Than 50 kW	\$/kWh	15,200	0.0027
General Service 50 to 999 kW	\$/kWh	337,765	0.0027
General Service 1,000 to 4,999 kW	\$/kWh	45,546	0.0027
Unmetered Scattered Load	\$/kWh	-	-
Sentinel Lighting	\$/kWh	68	0.0027
Street Lighting	\$/kWh	3,240	0.0027
Total Class B Balance		406,150	
Total GA Balance for Disposition		421,841	

HHHI completed the 2026 Commodity Account Analysis Workform. HHHI notes that the annual Account 1588 balance relative to cost of power is 1.1%. HHHI notes that there was an out of period GA Adjustment on an IESO invoice in 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824

is used as a reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes 0.0%, thus meeting the 1% threshold.

Capacity Based Recovery

The Capacity Based Recovery (CBR) balance at December 31, 2024 and adjusted for carrying charges through April 30, 2026 is \$307,549. As shown in Tab 6.2a – CBR B_Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. These transition customers will be billed over twelve (12) months for recovery of the \$4,102 allocated. The balance of the Class B CBR (in the amount of \$303,447) is allocated to all other Class B customers accordingly. As the allocated Account 1580 sub-account CBR Class B amount does produce a rate rider in all rate classes (see Table 6), therefore, HHHI is requesting a CBR Class B specific rate rider by class.

Table 6 - Proposed 2026 CBR Class B Rate Riders

		Balance of Accounts	Deferral/
		Allocated to	Variance Account
Rate Class	Unit	Customers	Rate Rider
Class A			
Transition Customers	monthly	4,102	342
Total Class A Balance		4,102	342
Class B			
Residential - Time of Use	\$/kWh	157,221	0.0007
General Service Less Than 50 kW	\$/kWh	35,604	0.0007
General Service 50 to 999 kW	\$/kW	96,842	0.2469
General Service 1,000 to 4,999 kW	\$/kW	12,057	0.1621
Unmetered Scattered Load	\$/kWh	690	0.0007
Sentinel Lighting	\$/kW	174	0.2669
Street Lighting	\$/kW	858	0.2612
Total Class B Balance		303,447	
Total CBR Balance for Disposition		307,549	

Low Voltage Rates

HHHI is not requesting new low voltage rates for 2026.

Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

Specific Service Charges

- 2 HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both
- 3 the pole attachment charge, described as "Specific charge for access to the power poles \$/pole/year", and Retail
- 4 Service Charges as shown in HHHI's 2025 Tariff of Rates and Charges, as determined in OEB proceeding EB-
- 5 2024-0041 and dated March 20, 2025. All other current Specific Service Charges are consistent with the 2006
- 6 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's
- 7 2025 Tariff of Rates and Charges.

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Proposed Distribution Rates and Other Charges

- HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2026 and shown in **Appendix**
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Bill Impacts

- 14 Using the 2026 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical
- Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease of \$3.18
- or 1.86% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs
- per month, the proposed total bill impact will result in a decrease of \$7.95 or 1.93% on the total monthly bill.
- Total bill impacts based on the proposed rates and as calculated in the 2026 IRM Rate Generator Model, for all
- 19 rate classes, are shown in **Table 7**. The bill impacts compare a bill using HHHI's 2026 proposed Tariff of Rates
- and Charges effective May 1, 2026 to a bill using the current Tariff of Rates and Charges effective on May 1,
- 21 2025. Additional model generated bill impacts are shown in **Appendix E**.

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Table 7 – 2026 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volu	% Change	
Nate Class	kWhs	kWs	% Change
Residential - Time of Use	750	-	-1.86%
General Service Less Than 50 kW	2,000	-	-1.93%
General Service 50 to 999 kW	328,500	500	-0.21%
General Service 1,000 to 4,999 kW	1,600,000	2,500	-0.35%
Unmetered Scattered Load	437	-	-1.32%
Sentinel Lighting	113	1	1.09%
Street Lighting	97,488	272	1.09%

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As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025,

- 1 HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of
- 2 Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that
- 3 determined value. The consumption for a 10th percentile customer is 351 kWhs per month. The proposed total
- 4 bill impact for a customer in the 10th percentile will result in a decrease of \$0.62 or 0.59% on the total monthly
- 5 bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

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IRM Model and Supplementary Work Forms

- 8 HHHI has completed the most current versions of the 2026 IRM models and provided a live Excel file of each
- 9 model, unless otherwise explained above, as follows:
 - 2026 IRM Rate Generator as **Appendix B**
 - 2026 Commodity Accounts Analysis Workform as **Appendix C**

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Conclusion

- 14 HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications
- of the Board's Filing Requirements for Electricity Distribution Rate Applications Filed in 2025 for Rates Taking
- 16 Effect in 2026 dated June 19, 2025.

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- 18 The proposed rates for the distribution of electricity reflect HHHI's 2025 distribution rates, adjusted for a Price
- 19 Cap Index of 3.70%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch
- 20 Factor Group I.

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- 22 HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2026 IRM Rate Generator
- 23 Model.

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- 25 In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review
- 26 Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the
- 27 2026 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31,
- 28 2024 and with projected interest to April 30, 2026, does meets the Threshold Test for disposition and are
- 29 requested for disposition.

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- 31 HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2025
- 32 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific

- 1 Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005,
- 2 Chapter 11, Other Regulated Charges and HHHI's 2025 Tariff of Rates and Charges.

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Relief Sought

- 5 HHHI is making an Application for an Order or Orders approving the following:
 - The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and reasonable rates and charges pursuant to Section 78 of the OEB Act, to be effective May 1, 2025.

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Form of Hearing Requested

10 HHHI requests that this Application be disposed of by way of a written hearing.

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Certification of Evidence

- As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
- 14 Electricity Distribution Rate Applications Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025,
- 15 HHHI has included in **Appendix G** the certification of evidence that the application and any evidence filed in
- support of the application does not include any personal information.

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- 18 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
- 19 Electricity Distribution Rate Applications Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025,
- 20 HHHI has included in **Appendix G** the certification of evidence that the evidence filed is accurate, consistent
- and complete to the best of HHHI's knowledge.

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- 23 As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for
- 24 Electricity Distribution Rate Applications Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025,
- 25 HHHI has included in **Appendix G** the certification of evidence that HHHI has the appropriate processes and
- 26 internal controls for the preparation, review, verification and oversight of all deferral and variance accounts,
- 27 regardless of whether the accounts are proposed for disposition.

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1	Contact Information
2	Tracy Rehberg-Rawlingson
3	Regulatory Affairs Officer
4	
5	Halton Hills Hydro Inc.
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12	
13	Respectfully submitted this 13th day of November, 2025.
14	The Oakhara Dan Pinana
15	Tracy Rehberg-Rawlingson
16	Tracy Rehberg-Rawlingson.
17	Regulatory Affairs Manager
18	Halton Hills Hydro Inc.
19	

1	Attachments	
2	Appendix A	2025 Tariff of Rates and Charges
3	Appendix B	2026 IRM Rate Generator Model
4	Appendix C	2026 Commodity Accounts Analysis Workform
5	Appendix D	2026 Proposed Tariff of Rates and Charges to be effective May 1, 2026
6	Appendix E	2026 Proposed Bill Impacts
7	Appendix F	2026 IRM Checklist
8	Appendix G	2026 Certification of Evidence – RSVA Power and RSVA GA Balances
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29	2025 Tariff of Rates and Charges
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SCHEDULE A HALTON HILLS HYDRO INC, TARIFF OF RATES AND CHARGES EB-2024-0041 MARCH 20, 2025

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge Smart Metering Entity Charge - effective until December 31, 2027 Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$ \$/kWh \$/kWh \$/kWh	44.39 0.42 0.0030 0.0149 0.0112
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP) Standard Supply Service - Administrative Charge (if applicable)	\$/kWh \$/kWh \$/kWh \$	0.0041 0.0004 0.0015 0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0015

0.25

\$/kWh

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	4.0684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection) Distribution Volumetric Rate Low Voltage Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$ \$/kW \$/kW \$/kW	2.72 1.8391 0.7967 4.0494 3.0608
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR Capacity Based Recovery (CBR) - Applicable for Class B Customers Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh \$/kWh \$/kWh	0.0041 0.0004 0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Primary Metering Allowance for Transformer Losses - applied to measured demand & energy

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)

(1.00)

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$ \$	15.00
81	\$ \$	15.00
Duplicate invoices for previous billing		15.00
Request for other billing information	\$ \$	15.00
Easement letter		15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$ \$	185.00
Reconnection at pole - during regular hours		185.00
Reconnection at pole - after regular hours	\$ \$	415.00
Other	Φ	415.00
Service call - customer owned equipment	¢	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - overhead - no transformer Temporary service install & remove - underground - no transformer	\$	
, ,	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)	Φ.	00.00
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the	e supply of competitive	e electricity.
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	er \$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlemen directly to retailers and customers, if not delivered electronically through the Electronic Business Trans (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	e \$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

1.0355

Total Loss Factor - Primary Metered Customer < 5,000 kW

1.0251

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10	Appendix B
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29	2026 IRM Rate Generator Model
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Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity Distribution Rate Applications Webpage

		Version 1.0
Utility Name	Halton Hills Hydro Inc.	
Assigned EB Number	EB-2025-0034	
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer	
Phone Number	519-853-3700 ext 257	
Email Address	tracyr@haltonhillshydro.com	
Rate Effective Date	May 1, 2026	
Rate-Setting Method	Price Cap IR	
1. Select the last Cost of Service rebasing year.	2021	
To determine the first year the continuity schedules in tab 3 will be generated for input, an For all the the responses below, when selecting a year, select the year relating to the accoreviewed in the 2023 rate application were to be selected, select 2021.	werr the following questions: unt balance. For example, if the 2021 balances that were	For instructions to complete tabs 3 to 7 of the IRIM Rate Generator Model, refer to the IRIM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates
For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.	2022	webpage.
Determine whether scenario a or b below applies, then select the appropriate year.		
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that were last approved for disposition on a final basis. 		
b) If the account balances were last approved on an interim basis, and	2022	
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.		
 For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis Determine whether scenario a or b below applies, then select the appropriate year. 	2022	
 a) If the account balances were last approved on a final basis, select the year of the year- end balances that the balance was were last approved on a final basis. 		
b) If the accounts were last approved on an interim basis, and i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis.	2022	
 ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. 		
4. Select the earliest vintage year in which there is a balance in Account 1595. (e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)	2019	
5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?	Yes	
6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?	Yes	
7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:	Partially Embedded Within Hydro One Networks Inc.	Distribution System(s)
8. Have you transitioned to fully fixed rates?	(IJ necessary, enter all host-distribut	ors' names in the above green shaded cell.)
9. Do you want to update your low voltage service rate?	No	
Legend		
Pale green cells represent input cells.		
Pale blue cells represent drop-down lists. The applicant should select the appropriate it	em from the drop-down list.	



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

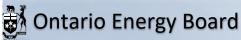
The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
	Ψ	
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015



GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401
MONTHLY RATES AND CHARGES - Regulatory Component		
MONTHLY RATES AND CHARGES - Regulatory Component Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
	\$/kWh \$/kWh	0.0041 0.0004



GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

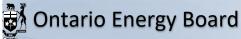
If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP) 2. Current Tariff Schedule Standard Supply Service - Administrative Charge (if applicable)	\$/kWh Issued Mon \$	0.0015 th day, Year 0.25



UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	4.0684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	4.0494
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

🛃 Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge \$ 5.00

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Non-Payment of Account		
Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00



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Service call - customer owned equipment	\$ 30.00
Service call - after regular hours	\$ 165.00
Temporary service install & remove - overhead - no transformer	\$ 500.00
Temporary service install & remove - underground - no transformer	\$ 300.00
Temporary service install & remove - overhead - with transformer	\$ 1,000.00
Specific charge for access to the power poles - \$/pole/year	\$ 39.14
(with the exception of wireless attachments)	
Interval meter charge	\$ 20.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party	\$	1.20
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW
2. Current Tariff Schedule
Total Loss Factor - Primary Metered Customer < 5,000 kW



Ontario Energy Board Incentive Rate-setting Mechanism Rate **Generator for 2026 Filers**

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filling.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019 and pre-2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³ Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595
RSVA - Global Adjustment requested for disposition Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition Total Group 1 Balance requested for disposition	1589
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 balance including Account 1568 requested for disposition	



Enter information 3 to 7. Column

					2022					
Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments1 during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments1 during 2022	Closing Interest Amounts as of Dec 31, 2022
1550	0			437,681	437,681	0			22,890	22,890
1551	0			(79,519)	(79,519)	0			(1,055)	(1,055)
1580	0			1,343,510	1,343,510	0			18,378	18,378
1580	0			0	0	0			0	0
1580	0			(106,628)	(106,628)	0			(2,431)	(2,431)
1584	0			1,181,640	1,181,640	0			25,519	25,519
1586	0			176,982	176,982	0			5,620	5,620
1588	0			(771,539)	(771,539)	0			(47,984)	(47,984)
1589	0			10,375	10,375	0			25,246	25,246
1595	0			(28,305)	(28,305)	0			(21,149)	(21,149)
1595	0				0	0				0
1595	0			(926,085)	(926,085)	0			35,502	35,502
1595	0				0	0				0
1595	0			0	0	0			0	0
1595	0			0	0	0				0
1595										
	0			0	0	0				0
1589	0	0	0	10.275	40.075	0	0	0	25.246	25 246
1589	0	0			10,375 1,227,737	0			25,246 35,290	25,246 35,290
	0	0			1,238,112	0			60,535	60,535
		ŭ	Š	1,200,112	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	· ·	· ·	Ü	00,000	00,000
1568	0			156,227	156,227	0			5,769	5,769
	0	0	0	1,394,339	1,394,339	0	0	0	66,304	66,304



Enter information 3 to 7. Column

					2023					_
Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments1 during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments1 during 2023	Closing Interest Amounts as of Dec 31, 2023
1550	437.681	(847,939)	1.074.848		(1,485,106)	22,890	(30,389)	43,373		(50,872)
1551	(79,519)	(43,924)	(16,207)		(107,236)	(1,055)		(579)		(4,937)
1580	1,343,510	(477,149)	174,012		692,349	18,378		4,038		69,031
1580	0	(,)	,		0	0		.,		0
1580	(106,628)	80,395	(63,815)		37,582	(2,431)		(2,389)		(3,634)
1584	1,181,640	174,316	723,382		632,574	25,519	,	27,048		39,605
1586	176,982	98,128	146,838		128,272	5,620	7,544	6,252		6,912
1588	(771,539)	(466,310)	(852,715)	833,911	448,777	(47,984)	2,828	(46,314)		1,158
1589	10,375	449,528	42,694		417,209	25,246	39,005	11,375		52,876
1595	(28,305)				(28,305)	(21,149)	(1,429)			(22,578)
1595	0				0	0				0
1595	(926,085)	(46,694)			(972,779)	35,502	(48,204)			(12,702)
1595	0				0	0				0
1595	0	(1,032,242)	(1,357,395)		325,153	0	26,427	(109,713)		136,140
1595	0				0	0				0
1595						_				_
	0				0	0				0
1589	10.375	449.528	42,694	0	417,209	25,246	39,005	11,375	0	52,876
1000	1,227,737	(2,561,419)	(171,052)		(328,719)	35,290		(78,284)	0	
	1,238,112	(2,111,891)	(128,358)		88,490	60,535		(66,909)	0	
1568	156,227		156,227		0	5,769		5,769		0
	.50,227		.53,227		Ü	5,700		3,100		ŭ
	1,394,339	(2,111,891)	27,869	833,911	88,490	66,304	83,554	(61,140)	0	210,998



Enter information 3 to 7. Column

					2024					
Account Number	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments1 during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments1 during 2024	Closing Interest Amounts as of Dec 31, 2024
1550	(1,485,106)	(291,668)	(637,167)		(1,139,607)	(50,872)	(69,701)	(64,289)		(56,285)
1551	(107,236)	(18,534)	(63,312)		(62,458)	(4,937)		(4,829)		(4,255)
1580	692,349	(118,316)	1,169,499		(595,466)	69,031	1,238	94,741		(24,472)
1580	0	(1.0,010)	1,100,100		0			0 .,		(2.,2)
1580	37,582	210,840	(42,813)		291,235	(3,634)		(2,985)		4,301
1584	632,574	222,956	458,258		397,272			29,977		34,154
1586	128,272	(99,225)	30,144		(1,097)			1,440		12,644
1588	448,777	(912,540)	(586,979)	1,203,270	1,326,486	1,158	18,310	(42,025)		61,493
1589	417,209	1,929,642	635,834	(1,330,519)	380,498	52,876	30,356	57,584		25,648
1595	(28,305)				(28,305)	(22,578)	(1,469)			(24,047)
1595	0				0	0				0
1595	(972,779)	1			(972,778)	(12,702)	(49,836)			(62,538)
1595	0				0	0				0
1595	325,153	(435,786)		57,667	(52,966)	136,140	(3,054)			133,086
1595	0	(792,700)	(745,650)	(57,667)	(104,717)	0	9,646	(249,397)		259,043
1595										
	0				0	0				0
1589	417,209	1,929,642	635,834	(1,330,519)	380,498	52,876	30,356	57,584	0	25,648
1303	(328,719)	(2,234,971)	(418,020)	1,203,270	(942,401)	158,123		(237,367)	0	
	88,490	(305,330)	217,814	(127,249)	(561,903)	210,998		(179,783)	0	
1568	0		0		0	0				n
	Ů,		0		Ü	O				
	88.490	(305,330)	217,814	(127,249)	(561,903)	210,998	(32,009)	(179,783)	0	358,773



Enter information 3 to 7. Column

			2025		Projected Interest on Dec-31-2025 Balances					
Account Number	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	
1550			(1,139,607)	(56,285)	(35,955)	(11,054)	(103,293)	(1,242,900)		
1551			(62,458)	(4,255)	(1,971)	(606)	(6,831)	(69,289)		
1580			(595,466)	(24,472)	(18,787)	(5,776)	(49,035)	(644,501)		
1580			0	(= 1, 11 =)	0	0	0	0		
1580			291,235	4,301	9,188	2,825	16,315	307,549		
1584			397,272	34,154	12,534	3,854	50,542	447,814		
1586			(1,097)	12,644	(35)	(11)	12,599	11,502		
1588			1,326,486	61,493	41,851	12,867	116,210	1,442,697		
1589			380,498	25,648	12,005	3,691	41,344	421,841		
1595			(28,305)	(24,047)	(893)	(275)	(25,215)	(53,520)	Yes	
1595			0	0	0	0	0	0	Yes	
1595			(972,778)	(62,538)	(30,691)	(9,436)	(102,665)	0	No	
1595			0	0	0	0	0	0	No	
1595			(52,966)	133,086	(1,671)	(514)	130,901	0	No	
1595			(104,717)	259,043	(3,304)	(1,016)	254,723	0	No	
					(, ,					
1595									No	
			0	0			0	0		
	_	_								
1589	0	0		25,648	12,005	3,691	41,344	421,841		
	0	0	· · · · · · · · · · · · · · · · · · ·	333,125 358,773	(29,733)	(9,141)	294,251 335,594	199,352 621,193		
	U	U	(501,903)	330,773	(17,728)	(5,450)	აან,594	0∠1,193		
1568			0	0			0	0		
				_			_	_		
	-	_	(504 555)	050 ===	(.====	,a	005 =0 1	004 /00		
	0	0	(561,903)	358,773	(17,728)	(5,450)	335,594	621,193		



Enter information 3 to 7. Column

	$2.1.7 \mathrm{RRR}^5$	
Account Number	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
1550	(1,195,891)	(0)
1551	(66,713)	0
1580	(324,402)	295,536
1580	0	0
1580	33,948	(261,588)
1584	431,426	(0)
1586	11,548	0
1588	1,387,979	(0)
1589	406,146	0
1595	(52,352)	0
1595	0	0
1595	(1,035,316)	(0)
1595	0	0
1595	80,120	0
1595	154,326	0
1595		0
1589	406,146	0
	(609,276)	0
	(203,130)	0
1568	0	0
	(203,130)	0



Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non RPP Customers (excluding WMP)		Metered <mark>kW</mark> for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019 and pre-2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	1,578,200	0	0	0	216,448,663	0	40%		21,036
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	5,539,697	0	0	0	49,016,788	0	11%		1,808
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	136,403,043	400,149	3,254,743	6,889	146,627,954	430,949	28%		272
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	90,162,778	226,857	0	0	90,162,778	226,857	21%		12
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	0	0	0	0	950,324	0			185
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	25,265	70	0	0	240,217	652			169
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	1,180,901	3,285	0	0	1,180,901	3,285			4,981
	Total	507,882,368	668,632	234,889,884	630,361	3,254,743	6,889	504,627,625	661,743	100%	(28,463

Threshold Test

Total Claim (including Account 1568)

Total Claim for Threshold Test (All Group 1 Accounts)

Threshold Test (Total claim per kWh) ²

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.



\$621,193

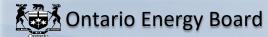
\$621,193

\$0.0012

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

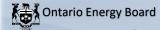


No input required. This worksheet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

		% of	% of Total kWh			allocated based on Total less WMP			allocated based on Total less WMP		
Rate Class	% of Total kWh	Customer	adjusted for	1550	1551	1580	1584	1586	1588	1595_(2019 and pre-2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	92.1%	42.9%	(529,698)	(63,806)	(276,444)	190,849	4,902	618,812	(21,408)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.7%	7.9%	9.7%	(119,955)	(5,484)	(62,603)	43,219	1,110	140,136	(5,887)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.5%	0.0%	29.1%	(366,796)	0	(187,270)	132,156	3,394	419,200	(14,986)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.8%	0.0%	17.9%	(220,648)	0	(115,154)	79,499	2,042	257,769	(11,239)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(2,326)	0	(1,214)	838	22	2,717	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(588)	0	(307)	212	5	687	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(2,890)	0	(1,508)	1,041	27	3,376	0	0
Total	100.0%	100.0%	100.0%	(1,242,900)	(69,289)	(644,501)	447,814	11,502	1,442,697	(53,520)	0

^{**} Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



1a	The year Account 1589 GA was last disposed	2022					
1b	The year Account 1580 CBR Class B was last disposed	2022	Note that the sub-account was established in 2015.				
2a	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?		(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)				
2b	Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?		(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)				
3a	Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).	2	Non-loss Adjusted Billing Determinants by Customer				
					20	24	
		Customer	Rate Class		July to December	January to June	July to De
		Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,746,615	3,644,243	
				kW Class A/B	8,130	8,688	

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2024	2023
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	11,999,065	13,355,022
		kW	31,715	33,494
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	66,172,822	66,390,592
		kW	135,673	135,454
	Class B to A		3.746.615.04	

3,495

January to June

3,227

654,893

1,376,238.87

Class B to A 5,740,615.04

Class A to B 560,159.55



This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

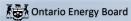
		Total	2024	2023
Non-RPP Consumption Less WMP Consumption	Α	460,551,999	234,889,884	225,662,115
Less Class A Consumption for Partial Year Class A Customers	В	4,401,508	3,746,615	654,893
Less Consumption for Full Year Class A Customers	С	157,917,501	78,171,887	79,745,614
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	298,232,990	152,971,382	145,261,608
All Class B Consumption for Transition Customers	E	11,093,465	4,949,828	6,143,637
Transition Customers' Portion of Total Consumption	F = E/D	3.72%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 421,841
Transition Customers Portion of GA Balance	H=F*G	\$ 15,691
GA Balance to be disposed to Current Class B Customers through		
Rate Rider	I=G-H	\$ 406,150

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2					
Customer	for Transition Customers During the Period When They Were Class	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023		Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1	9,066,534	3,644,243	5,422,291	81.73%	\$ 12,824	\$ 1,069
Customer 2	2,026,931	1,305,585	721,346	18.27%	\$ 2,867	\$ 239
Total	11,093,465	4,949,828	6,143,637	100.00%	\$ 15,691	



The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1889 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, in applicable.

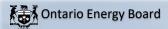
Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

int if	Default Rate Rider Recovery Period (in months)	12
	Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

RESIDENTIAL SERVICE CLASSIFICATION
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION
SENTINEL LIGHTING SERVICE CLASSIFICATION
STREET LIGHTING SERVICE CLASSIFICATION

	Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPF Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
	kWh	kWh	kWh	kWh				
kWh	1,578,200	0	0	1,578,200	1.1%	\$4,330	\$0.0027	kWh
kWh	5,539,697	0	0	5,539,697	3.7%	\$15,200	\$0.0027	kWh
kWh	136,403,043	11,999,065	1,305,585	123,098,393	83.2%	\$337,765	\$0.0027	kWh
kWh	90,162,778	66,172,822	7,390,858	16,599,098	11.2%	\$45,546	\$0.0027	kWh
kWh	0	0	0	0	0.0%	\$0	\$0.0000	
kWh	25,265	0	0	25,265	0.0%	\$69	\$0.0027	kWh
kWh	1,180,901	. 0	0	1,180,901	0.8%	\$3,240	\$0.0027	kWh
Total	234,889,884	78,171,887	8,696,443	148,021,554	100.0%	\$406,150		



This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed	2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

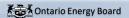
		Total	2024	2023
Total Consumption Less WMP Consumption	Α	993,978,228	504,627,625	489,350,603
Less Class A Consumption for Partial Year Class A Customers	В	4,401,508	3,746,615	654,893
Less Consumption for Full Year Class A Customers	С	157,917,501	78,171,887	79,745,614
Total Class B Consumption for Years During Balance				
Accumulation	D = A-B-C	831,659,219	422,709,123	408,950,096
All Class B Consumption for Transition Customers	E	11,093,465	4,949,828	6,143,637
Transition Customers' Portion of Total Consumption	F = E/D	1.33%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 307,5	,549
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 4,1	,102
CBR Class B Balance to be disposed to Current Class B			
Customers through Rate Rider	I=G-H	\$ 303,4	,447

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2					
		Consumption (kWh) for Transition Customers During the Period	(kWh) for Transition Customers During the Period	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B			Monthly Equal
Customer		Customers	Customers in 2024	Customers in 2023	% of kWh	Class B Customers	Payments
Customer 1		9,066,534	3,644,243	5,422,291	81.73%	\$ 3,353	\$ 279
Customer 2	•	2,026,931	1,305,585	721,346	18.27%	\$ 750	\$ 62
Total		11,093,465	4,949,828	6,143,637	100.00%	\$ 4,102	\$ 342



No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

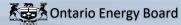
The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2 Consumption Minu		Total Metered 2024 Consur Year Class A Custo		Total Metered 2024 Consump Customers		Customers (Total Consumption I A and Transition Customers'		% of total kWh	allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	0	0	0	0	216,448,663	0	51.8%	\$157,221	\$0.0007	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	0	0	0	0	49,016,788	0	11.7%	\$35,604	\$0.0007	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	146,627,954	430,949	11,999,065	31,715	1,305,585	7,066	133,323,304	392,168	31.9%	\$96,842	\$0.2469	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	66,172,822	135,673	7,390,858	16,818	16,599,098	74,366	4.0%	\$12,057	\$0.1621	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	0	0	0	0	950,324	0	0.2%	\$690	\$0.0007	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	0	0	0	0	240,217	652	0.1%	\$174	\$0.2669	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	0	0	0	0	1,180,901	3,285	0.3%	\$858	\$0.2612	kW
	Total	504.627.625	661 743	78 171 887	167 388	8 696 443	23 884	417 759 295	470 471	100.0%	\$303.446		

Total CBR Class B \$

Metered 2024 Consumption for Current Class B



Input required at cells C13 and C14. This workshseet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class

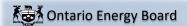
Default Rate Rider Recovery Period (in months)
DVA Proposed Rate Rider Recovery Period (in months)
LRAM Proposed Rate Rider Recovery Period (in months)

12	
12	Rate Rider Recovery to be used below
12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non- WMP Classes Only (If Applicable) 2	Deferral/Variance Account Rate Rider ²	Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	216,448,663	0	(76,792)		(0.0004)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	49,016,788	0	(9,464)		(0.0002)	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	146,627,954	430,949	(246,231)	231,929	(0.5624)	0.5382	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	90,162,778	226,857	(7,731)		(0.0341)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	950,324	0	37		0.0000	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	240,217	652	9		0.0143	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	1,180,901	3,285	46		0.0140	0.0000	0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.



Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
OEB-Approved Rate Base	\$ 103,111,521	\$ 103,111,521
OEB-Approved Regulatory Taxable Income	\$ 2,612,174	\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 391,826
Provincial Taxes Payable		\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate	-	11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 692,226	\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 692,226	\$ 692,226
Grossed-up Income Taxes	\$ 941,804	\$ 941,804
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

<u>Notes</u>

^{1.} The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

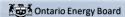
a. is applicable if taxable capital is below \$10 million.

b. is phased out with taxable capital of more than \$10 million.

c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

^{2.} The OEB's proxy for taxable capital is rate base.



Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections		Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0) (0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663		0	0.00	\$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788		0	0.0000	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	0	0.0000	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	0	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324		0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	0	0.0000	kW
Total		507.882.368	668.632	\$0		



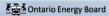
Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149	216,448,663	0	1.0355	224,132,591
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112	216,448,663	0	1.0355	224,132,591
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	49,016,788	0	1.0355	50,756,884
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	49,016,788	0	1.0355	50,756,884
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026	149,882,697	437,838		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401	149,882,697	437,838		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694	0	0		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGI	۷C \$/kW	0.7378	0	0		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026	90,162,778	226,857		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401	90,162,778	226,857		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694	0	0		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGI	۷C \$/kW	0.7378	0	0		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	950,324	0	1.0355	984,061
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	950,324	0	1.0355	984,061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0684	240,217	652		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244	240,217	652		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0494	1,180,901	3,285		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608	1,180,901	3,285		

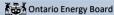


Uniform Transmission Rates	Unit	2024 Jan to Jun	2024 Jul to Dec	2025 Jan to Jun	2025 Jul to Dec		2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$ 5.78 \$	6.12	\$ 6.37 \$	6.37	\$	6.42
Line Connection Service Rate	kW	\$ 0.95 \$	0.95	\$ 1.00 \$	1.00	\$	1.02
Transformation Connection Service Rate	kW	\$ 3.21 \$	3.21	\$ 3.39 \$	3.39	\$	3.47
Hydro One Sub-Transmission Rates	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$	5.4282
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$	0.6896
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$	3.4965
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$	4.1861
If needed, add extra host here. (I)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
If needed, add extra host here. (II)	Unit	2024		2025			2026
Rate Description		Rate		Rate			Rate
Network Service Rate	kW						
Line Connection Service Rate	kW						
Transformation Connection Service Rate	kW						
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$	-
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2	2024	Current 2	025	ı	Forecast 2026



In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (columns, I and Ma ne highlighted in red, please doubt check the billing data entered in "Units Billied" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO	Units Billed	Network Rate	Amount	Li Units Billed	ne Connecti Rate	Amount	Transfor Units Billed	rmation Co Rate	nnection Amount	Tota	al Connection Amount
MOILLI		Rate									
January	12,047	\$5.78	\$ 69,632	12,331	\$0.95	\$ 11,714	8,917	\$3.21	\$ 28,624	\$	40,338
February	30,025	\$5.78	\$ 173,545	37,187		\$ 35,328	6,208	\$3.21	\$ 19,928	\$	55,255
March April	12,631 13,809	\$5.78 \$5.78	\$ 73,007 \$ 79,816	20,784 16,036		\$ 19,745 \$ 15,234	11,220 12,787	\$3.21 \$3.21	\$ 36,016 \$ 41,046	s s	55,761 56,280
May	14,765	\$5.78	\$ 85,342	17,370	\$0.95	\$ 16,502	17,263	\$3.21	\$ 55,414	\$	71,916
June	20,465	\$5.78	\$ 118,288	24,041		\$ 22,839	19,888	\$3.21	\$ 63,840	s	86,679
July	18,975	\$5.78	\$ 109,677	20,103	\$0.95	\$ 19,098	15,850	\$3.21	\$ 50,879	\$	69,976
August	19,375	\$5.78	\$ 111,990	21,208		\$ 20,148	16,877	\$3.21	\$ 54,175	\$	74,323
September	16,277	\$5.78	\$ 94,083	17,442		\$ 16,570	13,557	\$3.21	\$ 43,518	\$	60,088
October	20,023	\$5.78	\$ 115,735	23,275		\$ 22,111	13,432	\$3.21	\$ 43,117	\$	65,228
November	21,671	\$5.78	\$ 125,258	23,122		\$ 21,966	10,936	\$3.21	\$ 35,105	\$	57,070
December	22,240	\$5.78	\$ 128,544	24,146	\$0.95	\$ 22,939	10,438	\$3.21	\$ 33,506	\$	56,445
Total	222,304 \$	5.78	\$ 1,284,916	257,045	\$ 0.95	\$ 244,193	157,373	\$ 3.21	\$ 505,167	\$	749,360
Hydro One		Network		Li	ne Connecti	on	Transfo	rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	69.924	\$4 9103	\$ 343.348	70.858	\$0.6537	\$ 46.320	70.858	\$3.3041	\$ 234,121	s	280.441
February	60.823	\$4.9103	\$ 298,657	64,347		\$ 42,064	64,347	\$3.3041	\$ 212,608	Š	254.672
March	60,707	\$4.9103	\$ 298,092	61,905		\$ 40,467	61,905	\$3.3041	\$ 204,541	s	245,009
April	57,370	\$4.9103	\$ 281,702	58,955	\$0.6537	\$ 38,539	58,955	\$3.3041	\$ 194,794	\$	233,333
May	75,292	\$4.9103	\$ 369,708	75,292		\$ 49,219	75,292	\$3.3041	\$ 248,773	\$	297,992
June	92,379	\$4.9103	\$ 453,606	92,379		\$ 60,388	92,379	\$3.3041	\$ 305,228	\$	365,616
July	85,581	\$4.9103	\$ 420,227	85,581	\$0.6537	\$ 55,944	85,581	\$3.3041	\$ 282,767	\$	338,711
August	85,504	\$4.9103	\$ 419,849	85,504		\$ 55,894	85,504	\$3.3041	\$ 282,513	\$	338,406
September	74,003	\$4.9103	\$ 363,377	74,745		\$ 48,861	74,745	\$3.3041	\$ 246,966	\$	295,827
October	58,115	\$4.9103	\$ 285,364	59,548	\$0.6537	\$ 38,926	59,548	\$3.3041	\$ 196,751	\$	235,678
November December	55,922	\$4.9103	\$ 274,594 \$ 298,361	55,901 60,762		\$ 36,542 \$ 39,720	55,901 60,762	\$3.3041 \$3.3041	\$ 184,702 \$ 200,765	\$ \$	221,245 240,485
Total	60,762	\$4.9103									
	836,382 \$	4.9103	\$ 4,106,885	845,777	\$ 0.6537	\$ 552,884	845,777	\$ 3.3041	\$ 2,794,530	\$	3,347,415
If needed, add extra host here. (I)		Network		Li	ne Connecti	on		rmation Co	nnection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	5	- ڏ			\$ -			\$ -		\$	-
February	\$	-			\$ -			\$ -		\$	-
March	5	š -			\$ -			\$ -		\$	-
April	5				s -			S -		s	-
May	\$	- ١			\$ -			\$ -		s	
June	5	i -			s -			s -		s	-
July					š -			s -		Š	-
August	5				s -			s -		\$	_
September					s -			s -		s	_
October					š -			s -		s	-
November	\$				s -			s -		\$	_
December					\$ -			s -		\$	-
Total			\$ -		٩ .	•		٠.	\$.	\$	
If needed, add extra host here. (II)		Network	·	16	ne Connecti	on	Transfor	rmation Co	nnection		al Connection
Month		Rate	Amount		Rate	Amount	Units Billed	Rate	Amount	100	Amount
MOILLI											Amount
	Units Billed			Units Billed		· mount	Ome blica				
January	\$	-		Units Billed	\$ -	7 IIII OUIII	oms baca	\$ -		\$	-
January February	\$	5 - 5 -		Units Billed		7 mount	oms blica	\$ - \$ -		\$	
January February March	\$	5 - 5 -		Units Billed	\$ - \$ - \$ -	7 mount	oms omed	\$ - \$ - \$ -		\$ \$	- - -
January February March April	\$	5 - 5 - 5 -		Units Billed	S - S - S -	7	oms ome	\$ - \$ - \$ - \$ -		\$ \$ \$	- - -
January February March April May	\$ \$	5 - 5 - 5 -		Units Billed	\$ - \$ - \$ - \$ - \$ -	7 and the second		\$ - \$ - \$ - \$ - \$ -		\$ \$ \$	- - - -
January February March April May June	\$ \$	5 - 5 - 5 - 5 -		Units Billed	S - S - S - S - S -	7.111.011.1		S - S - S - S - S -		\$ \$ \$ \$	- - - - -
January February March April May June July	\$ \$ \$ \$	5 - 5 - 5 - 5 - 5 -		Units Billed	\$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ -		s s s s	-
January February March April May June July August	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ -			\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$ \$ \$ \$ \$	-
January February March April May June July August September	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 -		Units Billed	S - S - S - S - S - S - S - S -			S - S - S - S - S - S - S - S -		\$ \$ \$ \$ \$ \$ \$	-
January February March April May June July August September October	\$ \$	6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -		Units Billed	S - S - S - S - S - S - S - S - S - S -			S - S - S - S - S - S - S - S - S -		s s s s s s s	-
January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$			Units Billed	S - S - S - S - S - S - S - S - S - S -			\$		s s s s s s s s s	- - - - - - - - - -
January February March April May June July August September October	\$ \$			Units Builed	S - S - S - S - S - S - S - S - S - S -			S - S - S - S - S - S - S - S - S -		s s s s s s s	- - - - - - - - - - - - - - - - - - -
January February March April May June July August September October November	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -	Units Builed	S - S - S - S - S - S - S - S - S - S -	\$ -	-	\$	\$ -	s s s s s s s s s	- - - - - - - - - - - - - - - - - - -
January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -		S - S - S - S - S - S - S - S - S - S -	\$ -		\$	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	al Connection
January February March April May June July August September October November December	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	\$ -		\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ -		\$ - S - S - S - S - S - S - S - S - S -	\$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	
January February March April May June July August September October November December Total Total Month	S S S S S S S S S S S S S S S S S S S	6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 - 6 -	\$ -	Li	\$	\$ -	Transfor Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount
January February March April May June July August September October November December Total TOTAI January	- \$ Units Billed 81,971 \$	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 412,980	Units Billed	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo Units Billed 79,775	\$	Amount \$ 262,745	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779
January February March April May June July August September October Nowember December Total Total Month January February	Units Billed 81,971 \$ 90,848 \$	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 412,980 \$ 472,202	Units Billed 83,189 101,534	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 79,775 70,555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927
January February March April May June July August September October November December Total ICIAI Month January February March	Units Billed 81,971 \$ 90,848 7 7,338 \$	S	Amount \$ 412,980 \$ 472,202 \$ 371,099	Units Billed 83,189 101,534 82,689	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfo. Units Billed 79,775 70,555 73,125	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770
January February March April May June July August September Octobor November December Total Total Month January February March April	Units Billed 81,971 90,848 71,1398 71,179	S - S - S - S - S - S - S - S - S - S -	\$ Amount \$ 412,980 \$ 472,202 \$ 371,099 \$ 381,518	Units Billed 83,189 101,534 82,689 74,991	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfor Units Billed 79,775 70,555 73,125 71,742	\$	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770 289,614
January February March April May June July August September October November December Total Total January February March April Mey	Units Billed 81,971 5 90,848 8 71,179 8 71,179 8 90,057 8	S	\$ Amount \$ 412,980 \$ 472,202 \$ 371,099 \$ 361,518 \$ 485,050	Units Billed 83,169 101,534 22,689 74,991 29,682	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transford Units Billed 79,775 70,555 73,122 71,742 22,555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770 289,614 369,908
January February March April May June July August September October November December Total Total Month January February March April May June	Units Billed 81,971 8 90,848 8 73,338 6 71,179 8 90,057 5 12,2844 8	5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	S Amount S 412,880 S 472,202 S 371,099 S 361,518 S 455,550 S 571,894	Units Billed 83,189 101,534 82,689 74,991 92,682 114,620	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transfe Units Billed 79,775 70,555 73,125 71,742 92,555 112,267	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 369,068	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770 289,614 369,908 452,295
January February March April March April May June July August September October November December Total Total Total January February March April May June July June July	Units Billed 81,971 5 90,848 5 71,179 3 90,057 5 112,844 5 104,556 5	S - S - S - S - S - S - S - S - S - S -	Amount \$ 412,980 \$ 472,202 \$ 371,099 \$ 361,518 \$ 455,050 \$ 571,894 \$ 529,903	Units Billed 83.189 101.534 82.689 74.991 92.602 116.420 105.684	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transiled Units Billed 79.775 70.555 71.125 71.742 92.555 112.267 101,431	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687
January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 81,971 90,848 71,179 90,067 112,844 104,556 104,879	5	\$ 412,980 \$ 412,980 \$ 371,099 \$ 371,099 \$ 361,518 \$ 455,050 \$ 571,984 \$ 529,903 \$ 531,839	Units Billed 83,189 101,534 82,689 74,991 92,682 116,420 105,684	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 50.034 \$ 58.034 \$ 60.212 \$ 65.720 \$ 65.720 \$ 83.227 \$ 75.042 \$ 76.042	Transfo Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381	\$	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645 \$ 336,688	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729
January February March April Mary June July August September October November December Total Total Month January February March April Mny June July August September	Units Billed 81,971 5 90,848 6 71,179 3 90,067 3 112,844 6 104,879 6 104,879 6 90,280 5	S	Amount \$ 412,880 \$ 472,302 \$ 371,099 \$ 361,518 \$ 455,505 \$ 571,894 \$ 529,903 \$ 531,839 \$ 531,839 \$ 5457,460	Units Billed 83,189 101,534 82,889 74,991 92,862 116,420 105,584 106,712 92,187	\$ - \$ - \$ - \$ - \$ 5 - \$	\$	Transiled Units Billed 79.775 79.555 71.055 71.742 22.555 112.287 101,431 102,381	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645 \$ 336,688 \$ 290,484	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915
January February March April May June July August September October November December Total Total Month January February March April May June July August	Units Billed 81,971 90,848 71,179 90,067 112,844 104,556 104,879	5	\$	Units Billed 83,189 101,534 82,689 74,991 92,682 116,420 105,684	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 50.034 \$ 58.034 \$ 60.212 \$ 65.720 \$ 65.720 \$ 83.227 \$ 75.042 \$ 76.042	Transfo Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645 \$ 336,688 \$ 290,484 \$ 299,868	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729
January February March April May June July August Segtember October November December Total Total Month January February March April May June July August Segtember October	Units Billed 81,971 90,848 73,338 71,179 90,057 112,844 104,556 104,879 90,280 76,139	Network Rate 5 5 - 5 5	\$	Units Billed 83,189 80 101,534 82,689 74,991 92,662 116,624 106,712 92,187 82,823	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ 50.034 \$ 58.034 \$ 77.391 \$ 60.212 \$ 55.720 \$ 65.720 \$ 75.042 \$ 75.042 \$ 76.043 \$ 66.431 \$ 66.431	Transfo Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381 88,302 72,980	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645 \$ 336,688 \$ 290,484 \$ 299,868	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915 300,906
January February March April May June July August September October November December Total Total Month January February March April May June July Agent September October November December	Units Billed 81,971 6 90,848 6 77,339 6 104,859 6 104,879 6 90,280 6 78,139 6 77,593 8	Network Rate 5 5 - 5 5	Amount \$ 412,980 \$ 472,002 \$ 371,984 \$ 571,984 \$ 571,984 \$ 571,984 \$ 571,985 \$ 571,98	Units Billed 8.8,1694 101,534 102,536 27,691 27,691 116,420 101,584 101,671 29,187 82,232 79,023	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$	Transided 79,775 70,525 73,125 73,125 73,125 71,125 71,128 7101,431 102,381 88,302 72,980 68,837	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 245,840 \$ 304,188 \$ 369,088 \$ 333,645 \$ 336,688 \$ 299,484 \$ 299,488 \$ 299,488	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915 300,906 278,315
January February March April Mary June July August September October November December Total Total Month January February March August September October November October November October November November November	Units Billed 81,971 6 90,848 6 77,339 6 104,859 6 104,879 6 90,280 6 78,139 6 77,593 8	Network Rate 5 5 - 5 7 7 7 8 7 9 7 9 7 9 7 9 9 9 9 9 9 9 9 9	\$ 412,980 \$ 472,202 \$ 371,018 \$ 371,018 \$ 571,184 \$ 529,003 \$ 531,839 \$ 551,839 \$ 529,003 \$ 531,839 \$ 531,839 \$ 532,903 \$ 532,903 \$ 399,852 \$ 399,	Units Billed 83,189 910,1534 22,899 91,000,712 1016,894 100,712 92,187 82,823 79,023 84,908	\$ - \$ - \$ - \$ - \$	\$	Transided 79,775 70,525 73,125 73,125 73,125 71,125 71,128 7101,431 102,381 88,302 72,980 68,837	\$	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 369,068 \$ 333,645 \$ 336,688 \$ 299,484 \$ 219,807 \$ 234,271	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915 300,906 278,315
January February March April May June July August September October November December Total Total Month January February March April May June July Agent September October November December	Units Billed 81,971 \$ 90,848 \$ 73,338 \$ 74,1967 \$ 912,844 \$ 104,556 \$ 104,879 \$ 90,280 \$ 77,593 \$ 83,002 \$	Network Rate 5 5 - 5 7 7 7 8 7 9 7 9 7 9 7 9 9 9 9 9 9 9 9 9	\$ 412,980 \$ 472,202 \$ 371,018 \$ 371,018 \$ 571,184 \$ 529,003 \$ 531,839 \$ 551,839 \$ 529,003 \$ 531,839 \$ 531,839 \$ 532,903 \$ 532,903 \$ 399,852 \$ 399,	Units Billed 83,189 910,1534 22,899 91,000,712 1016,894 100,712 92,187 82,823 79,023 84,908	\$ - \$ - \$ - \$ - \$	S Amount S 58,034 S 77,391 S 60,217 S 65,027 S 65,027 S 75,042 S 76,041 S 61,038 S 62,659 S 797,077	Transled 79,775 70,555 73,122 73,122 71,122 71,124 711,143 102,381 88,302 72,980 66,837 71,200	\$	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 235,840 \$ 304,188 \$ 389,088 \$ 333,645 \$ 333,645 \$ 293,888 \$ 219,807 \$ 234,271 \$ 3,299,698	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915 300,906 278,315 296,930
January February March April May June July August September October November December Total Total Month January February March April May June July August September October October October October October October October November	Units Billed 81,971 \$ 90,848 \$ 73,338 \$ 74,1967 \$ 912,844 \$ 104,556 \$ 104,879 \$ 90,280 \$ 77,593 \$ 83,002 \$	Network Rate 5 5 - 5 7 7 7 8 7 9 7 9 7 9 7 9 9 9 9 9 9 9 9 9	\$ 412,980 \$ 472,202 \$ 371,018 \$ 371,018 \$ 571,184 \$ 529,003 \$ 531,839 \$ 551,839 \$ 529,003 \$ 531,839 \$ 531,839 \$ 532,903 \$ 532,903 \$ 399,852 \$ 399,	Units Billed 83,189 910,1534 22,899 91,000,712 1016,894 100,712 92,187 82,823 79,023 84,908	\$ - \$ - \$ - \$ - \$ 5 - \$	S Amount S 58,034 S 77,391 S 60,217 S 65,027 S 65,027 S 75,042 S 76,041 S 61,038 S 62,659 S 797,077	Transford Units Billed 79.775 70.555 73.125 71.742 92.555 11.229 92.555 98.302 97.200 99.307 11.200 1.003.150	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Amount \$ 262,745 \$ 232,536 \$ 240,557 \$ 240,557 \$ 258,840 \$ 304,188 \$ 369,088 \$ 369,088 \$ 299,484 \$ 209,484 \$ 249,807 \$ 234,271 \$ 3,299,698 it (if applicable)	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 320,779 309,927 300,770 289,614 369,908 452,295 408,687 412,729 355,915 300,906 278,315 296,930



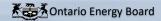
Ontario Energy Board Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

IESO		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	12,047 \$	6.3700	\$ 76 739	12.331	\$ 1.0000 S	\$ 12.331	8 017	\$ 3.3900	\$ 30.229	\$	42.560
February	30,025 \$	6.3700		37,187					\$ 21,045	\$	58,232
March	12,631 \$	6.3700	80,459	20,784	\$ 1.0000 \$	\$ 20,784	11,220	\$ 3.3900	\$ 38,036	\$	58,820
April	13,809 \$	6.3700		16,036					\$ 43,348	\$	59,384
May June	14,765 \$ 20,465 \$	6.3700 S		17,370 24,041	\$ 1.0000 \$ \$ 1.0000 \$				\$ 58,522 \$ 67,420	\$ \$	75,892 91,461
July	20,465 \$	6.3700		20,103		\$ 20,103			\$ 53,732	\$	73,835
August	19,375 \$	6.3700		21,208					\$ 57,213	\$	78,421
September	16,277 \$	6.3700		17,442					\$ 45,958	\$	63,400
October	20,023 \$	6.3700		23,275					\$ 45,534	\$	68,809
November December	21,671 \$ 22,240 \$	6.3700 S		23,122 24,146		\$ 23,122 \$ 24,146			\$ 37,073 \$ 35,385	\$ \$	60,195 59,531
Total	222,304 \$	6.37	1,416,075	257,045	\$ 1.00 \$	\$ 257,045	157,373	\$ 3.39	\$ 533,494	\$	790,539
Hydro One		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	69,924 \$	5.3280	\$ 372,555	70,858	\$ 0.6882 \$	\$ 48,764	70,858	\$ 3.4894	\$ 247,251	\$	296,015
February	60,823 \$	5.3280		64,347					\$ 224,532	\$	268,815
March	60,707 \$	5.3280		61,905	\$ 0.6882 \$				\$ 216,012	\$	258,615
April	57,370 \$	5.3280		58,955					\$ 205,719	\$	246,292
May June	75,292 \$ 92,379 \$	5.3280 5 5.3280		75,292 92,379		\$ 51,816 \$ 63,575			\$ 262,725 \$ 322,346	\$ \$	314,541 385,920
July	92,379 \$ 85,581 \$	5.3280		85,581					\$ 298,625	\$	357,522
August	85,504 \$	5.3280	\$ 455,564	85,504	\$ 0.6882 \$	\$ 58,844	85,504	\$ 3.4894	\$ 298,356	\$	357,200
September	74,003 \$	5.3280			\$ 0.6882 \$				\$ 260,817	\$	312,257
October	58,115 \$	5.3280		59,548					\$ 207,785	\$	248,766
November December	55,922 \$ 60,762 \$	5.3280 5 5.3280 5		55,901 60,762	\$ 0.6882 S \$ 0.6882 S				\$ 195,061 \$ 212,024	\$ \$	233,532 253,840
Total	836,382 \$	5.33	\$ 4,456,242	845,777	\$ 0.69 \$	\$ 582,063	845,777	\$ 3.49	\$ 2,951,253	\$	3,533,316
If needed, add extra host here. (I)		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$	- :			s - s	\$ -		\$ -	\$ -	\$	
February	- \$, - } -		s - 5			\$ -	\$ -	\$	-
March	- \$		\$ -			\$ -		\$ -	\$ -	\$	-
April	- \$		\$ -			\$ -		\$ -	\$ -	\$	-
May June	- \$ - \$		} - } -			\$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
July	- \$		• - • -			\$ - \$ -		\$ - \$ -	\$ -	\$:
August	- \$					\$ -		\$ -	\$ -	\$	
September	- \$		\$ -	- :		\$ -		\$ -	\$ -	\$	-
October	- \$		-			\$ -		\$ -	\$ -	\$	-
November	- \$	- :	\$ -			\$ - \$ -		\$ -	\$ - \$ -	\$	-
December	- \$	- ;	-		> - 3	-	-	\$ -	5 -	\$	-
Total	- \$	- :	-	- :	\$ - 5	-	-	\$ -	\$ -	\$	-
If needed, add extra host here. (II)		Network		Lin	e Connection	1	Transfor	mation Con	nection	Tota	al Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount		Amount
January	- \$		ş -	- :		\$ -	-	\$ -	\$ -	\$	-
February	- \$		š -		\$ - 5			\$ -	\$ -	\$	-
March April	- \$ - \$		} - } -		\$ - S S - S	\$ -		\$ - \$ -	\$ - \$ -	\$ \$	-
May	- \$		• - • -			\$ - \$ -		\$ - \$ -	\$ -	\$	
June	- \$					\$ -		\$ -	\$ -	\$	
July	- \$		\$ -	- :		\$ -		\$ -	\$ -	\$	-
			t .					S -	\$ -	S	-
August	- \$	- 3				\$ -					-
September	- \$	- :	\$ -	- :	\$ - 5	\$ -	-	\$ -	\$ -	\$	
September October	- \$ - \$	- :	- 5 -	- :	\$ - S \$ - S	- 5 -	-	\$ - \$ -	\$ -	\$	-
September	- \$	- :	5 - 5 -	- : - :	\$ - 5 \$ - 5 \$ - 5	\$ -	-	\$ -		\$	
September October November	- S - S - S	- : - :	5 - 5 - 5 -	- : - :	\$ - 5 \$ - 5 \$ - 5	5 - 5 -	-	\$ - \$ - \$ -	\$ - \$ -	\$ \$ \$	- - -
September October November December	- \$ - \$ - \$ - \$	- ! - ! - !	5 - 5 - 5 -	- !	\$ - 5 \$ - 5 \$ - 5	5 - 5 - 5 - 5 -	: : :	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$	al Connection
September October November December Total	- \$ - \$ - \$ - \$	- ! - ! - !	5 - 5 - 5 -	- !	\$ - 5 \$ - 5 \$ - 5 \$ - 5	5 - 5 - 5 - 5 -	: : :	\$ - \$ - \$ - \$ -	\$ - \$ - \$ -	\$ \$ \$ \$	al Connection
September October November December Total Total Month	- \$ - \$ - \$ - \$	- : Network	\$ - \$ - \$ - \$ - \$ -	Lin	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ \$	\$ - \$ - \$ - \$ - \$ -	Transfor	\$ - \$ - \$ - \$ - mation Con	\$ - \$ - \$ - \$ - Mount	\$ \$ \$ \$	Amount
September October November December Total Total Month January February	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ \$ \$ - \$	Network Rate 5.4811 1 5.6724	Amount \$ 449,295 \$ 515,322	Lin Units Billed 83,189 101,534	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$		Transfor Units Billed 79,775 70,555	\$ - \$ - \$ - \$ - mation Con Rate \$ 3.4783 \$ 3.4807	\$ - \$ - \$ - \$ - #mection Amount \$ 277,480 \$ 245,577	s s s s	Amount 338,575 327,047
September October November December Total Total Month January February March	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.4811 5.6724 5.5075	Amount \$ 449,295 \$ 515,322 \$ 403,909	Units Billed 83,189 101,534 82,689	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 61,095 8 81,470 6 63,387	Transfor Units Billed 79,775 70,555 73,125	\$ - \$ - \$ - \$ - Mation Con Rate \$ 3.4783 \$ 3.4807 \$ 3.4741	\$ - \$ - \$ - \$ - #nection Amount \$ 277,480 \$ 245,577 \$ 254,048	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435
September October November December Total Month January February March April	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Notwork Rate 5.4811 5.6724 5.5075 5.5302	Amount \$ 449,295 \$ 515,322 \$ 403,909 \$ 393,629	Units Billed 83,189 101,534 82,689 74,991	\$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$	Amount 6 61,095 8 81,470 6 3,387 5 56,609	Transfor Units Billed 79.775 70.555 73.125 71.742	\$ - \$ - \$ - \$ - \$ - S - Mation Con Rate \$ 3.4783 \$ 3.4807 \$ 3.4741 \$ 3.4717	\$ - \$ \$ - \$ \$ - \$ S Mount \$ 277,480 \$ 245,577 \$ 254,048 \$ 249,067	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435 305,676
September October November December Total Total Month January February March April May	- \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Network Rate 5.4811 5.6724 5.5075 5.5302 5.4988	Amount \$ 449,295 \$ 515,322 \$ 403,909 \$ 393,629 \$ 495,211	Units Billed 83,189 101,534 82,689 74,991 92,662	S - S - S - S - S - S - S - S - S - S -	Amount 6 61,095 5 81,470 5 63,387 5 66,009 5 69,186	Transfor Units Billed 79,775 70,555 73,126 71,742 92,555	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ 3.4783 \$ 3.4783 \$ 3.4741 \$ 3.4741 \$ 3.4741 \$ 3.4749	\$ - \$ - \$ - Nection Amount \$ 277,480 \$ 245,577 \$ 254,048 \$ 249,067 \$ 321,247	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435 305,676 390,433
September October November December Total Month January February March April May June	- \$ \$ - \$ \$ - \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ \$	Notwork Rate 5.4811 5.6724 5.5075 5.5302	Amount \$ 449,295 \$ 515,322 \$ 403,909 \$ 393,629 \$ 495,211 \$ 622,555	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420	S - S - S - S - S - S - S - S - S - S -	Amount \$ 61,095 \$ 1470 \$ 63,387 \$ 56,609 \$ 87,616	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,267	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ \$ - \$ \$ - \$ S Mount \$ 277,480 \$ 245,577 \$ 254,048 \$ 249,067	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435 305,676
September October November December Total Total Month January February March April May	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ \$ - \$	Network Rate 5.4811 5.6724 5.5075 5.5302 5.4988 5.5170	Amount \$ 449,295 \$ 515,322 \$ 403,909 \$ 393,629 \$ 495,211 \$ 622,555 \$ 576,846	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420	S - S - S - S - S - S - S - S - S - S -	Amount \$ 61,095 \$ 81,470 \$ 66,095 \$ 69,186 \$ 79,000	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435 305,676 390,433 477,382
September October November December Total Total Month January February March April May June July August September	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Notwork Rate 5.4811 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5159	Amount \$ 449,295 \$ 515,322 \$ 403,909 \$ 495,211 \$ 602,555 \$ 676,848 \$ 576,848 \$ 447,974	Units Billed 83,189 101,534 82,689 74,991 105,684 106,712 92,187	S - S - S - S - S - S - S - S - S - S -	Amount \$ 61,095 \$ 14,70 \$ 56,609 \$ 69,186 \$ 87,616 \$ 79,000 \$ 80,052 \$ 68,882	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381 88,302	\$ - \$ - \$ - \$ - \$	\$ - \$ - \$ - \$ - \$ - \$ 277,480 \$ 245,577 \$ 254,048 \$ 249,067 \$ 321,247 \$ 389,766 \$ 352,357 \$ 389,765 \$ 355,570 \$ 306,775	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	338,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657
September October November December Total Month January February March April May June July August September October	- \$ \$ - \$ \$ - \$ \$ - \$ \$ - \$ \$ \$ - \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ - \$ \$ \$ \$ \$ \$ \$ - \$	Network Rate 5.4811 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5159 5.5950	Amount \$ 449,295 \$ 15,322 \$ 403,909 \$ 393,629 \$ 495,211 \$ 62,555 \$ 778,846 \$ 778,845 \$ 497,974 \$ 437,188	Units Billed 83,189 : 101,534 : 82,689 : 74,991 : 92,662 : 116,420 : 105,684 : 106,712 : 92,187 : 82,823 :	S - S - S - S - S - S - S - S - S - S -	Amount \$ 61,095 \$ 81,470 \$ 63,387 \$ 66,609 \$ 69,186 \$ 87,616 \$ 79,000 \$ 80,052 \$ 68,882 \$ 64,256	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381 83,302 72,980	mation Con Rate \$ 3.4783 \$ 3.4791 \$ 3.4709 \$ 3.4730 \$ 3.4730 \$ 3.4731 \$ 3.4741 \$ 3.4741 \$ 3.4741	\$	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	338,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657 317,576
September October November December Total Total Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5199 5.5950 5.6190	Amount 449,295 5 515,322 5 403,909 5 495,211 6 62,555 5 776,846 5 497,974 437,188 5 435,997	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420 106,742 92,187 82,823 79,023	S - S - S - S - S - S - S - S - S - S -	Amount S 61,095 S 81,470 S 68,387 S 66,609 S 69,186 S 79,000 S 69,186 S 79,000 S 68,882 S 68,882 S 68,882 S 61,593	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,287 101,431 102,381 102,381 66,837	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ 245,577 \$ 245,577 \$ 249,067 \$ 321,247 \$ 389,766 \$ 382,357 \$ 389,765 \$ 369,775 \$ 356,775 \$ 353,230 \$ 223,134	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	338,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657 317,576 293,727
September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5169 5.5950 5.6190 5.6072	Amount \$ 449,295 \$ 515,322 \$ 403,309 \$ 495,211 \$ 622,555 \$ 576,846 \$ 578,894 \$ 437,188 \$ 437,188 \$ 437,188 \$ 437,188	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420 105,684 106,712 92,187 82,823 79,023 84,908	S - S - S - S - S - S - S - S - S - S -	Amount S 61,095 S 81,470 S 681,895 S 69,186 S 79,000 S 69,186 S 79,000 S 68,882 S 68,882 S 68,882 S 61,593 S 65,963	Transfor Units Billed 79.775 70.555 73.125 71.742 92.555 112.287 101.431 102.381 88.302 72.980 66.837 71.200	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 336,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657 317,576 293,727 313,371
September October November December Total Total Month January February March April May June July August September October November	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5199 5.5950 5.6190	Amount \$ 449,295 \$ 515,322 \$ 403,309 \$ 495,211 \$ 622,555 \$ 576,846 \$ 578,894 \$ 437,188 \$ 437,188 \$ 437,188 \$ 437,188	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420 106,742 92,187 82,823 79,023	S - S - S - S - S - S - S - S - S - S -	Amount S 61,095 S 81,470 S 661,095 S 61,470 S 63,387 S 56,609 S 69,186 S 79,000 S 69,186 S 79,000 S 60,882 S 64,256 S 64,256 S 64,256 S 64,256 S 64,256 S 65,963	Transfor Units Billed 79,775 70,555 73,125 71,742 92,555 112,267 101,431 102,381 88,302 72,880 66,837 71,200	\$ - \$ - \$ \$	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	338,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657 317,576 293,727
September October November December Total Total Month January February March April May June July August September October November December	- \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Network Rate 5.6724 5.5075 5.5302 5.4988 5.5170 5.5171 5.5205 5.5169 5.5950 5.6190 5.6072	Amount \$ 449,295 \$ 515,322 \$ 403,309 \$ 495,211 \$ 622,555 \$ 576,846 \$ 578,894 \$ 437,188 \$ 437,188 \$ 437,188 \$ 437,188	Units Billed 83,189 101,534 82,689 74,991 92,662 116,420 105,684 106,712 92,187 82,823 79,023 84,908	S - S - S - S - S - S - S - S - S - S -	Amount 6 61,095 5 81,470 5 66,099 5 69,186 5 87,616 5 79,000 5 69,186 5 87,616 5 79,000 5 69,186 5 87,616 5 79,000 5 80,052 5 68,882 64,256 61,553 65,963	Transfor Units Billed 79.775 70.555 73.125 71.742 92.555 112.287 101.431 102.381 88.302 72.980 66.837 71.200	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	\$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$	Amount 338,575 327,047 317,435 305,676 390,433 477,382 431,356 435,621 375,657 317,576 293,727 313,371



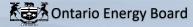
The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO		Network		Lir	ne Connectio	on	Transfo	rmation Con	nection	Total Connection	h
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	12 047	\$ 64200 5	5 77 342	10 221	\$ 1.0200	\$ 12.578	8 917	\$ 3,4700	s 30.942	s 43.520	,
February	30,025	\$ 64200		37 187		\$ 37.931	6.208		\$ 21.542	\$ 59,473	
March	12.631	\$ 6.4200		20.784		\$ 21,200	11.220		\$ 38,933	\$ 60.133	
April	13,809	\$ 6.4200	88,654	16,036	\$ 1.0200	\$ 16,357	12,787	\$ 3.4700	\$ 44,371	\$ 60,728	3
May	14,765	\$ 6.4200		17,370		\$ 17,717	17,263	\$ 3.4700	\$ 59,903	\$ 77,620	
June	20,465	\$ 6.4200		24,041		\$ 24,522	19,888		\$ 69,011	\$ 93,533	
July	18,975	\$ 6.4200		20,103		\$ 20,505	15,850		\$ 55,000	\$ 75,505	
August	19,375	\$ 6.4200		21,208		\$ 21,632	16,877		\$ 58,563	\$ 80,195	
September	16,277	\$ 6.4200		17,442		\$ 17,791	13,557		\$ 47,043	\$ 64,834	
October November	20,023	\$ 6.4200 S		23,275 23,122	\$ 1.0200 \$ 1.0200	\$ 23,741 \$ 23,584	13,432 10,936		\$ 46,609 \$ 37,948	\$ 70,350 \$ 61,532	
December	21,671	\$ 6.4200		23,122		\$ 23,584	10,936		\$ 36,220	\$ 61,532 \$ 60.849	
Total	222.304	\$ 6.42	1,427,190	257,045	\$ 1.02	\$ 262,186	157,373	\$ 3.47	\$ 546,084	\$ 808,270	
Hydro One		Network			ne Connectio		Transfo	rmation Con		Total Connection	_
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	-
	69.924	\$ 5.4282		70.858		\$ 48.864	70.858				
January February	69,924	\$ 5.4282 \$ \$ 5.4282 \$		70,858 64 347		\$ 48,864 \$ 44,374	70,858 64.347		\$ 247,754 \$ 224,989	\$ 296,618 \$ 269,362	
March	60,823	\$ 5.4282		61,905	\$ 0.6896	\$ 44,374	61,905		\$ 224,969	\$ 259,362 \$ 259,142	
April	57,370	\$ 5.4282		58.955		\$ 40.656	58.955		\$ 206,137	\$ 246,793	
Mav	75.292	\$ 5.4282		75.292		\$ 51.922	75.292		\$ 263,260	\$ 315.181	
June	92.379	\$ 5.4282		92.379		\$ 63,704	92.379		\$ 323,001	\$ 315,181	
June July	92,379 85,581	\$ 5.4282 S		92,379 85,581	\$ 0.6896	\$ 63,704 \$ 59,016	92,379 85,581		\$ 323,001 \$ 299,233	\$ 386,706 \$ 358,249	
August	85,504	\$ 5.4282		85,581		\$ 58,963	85,504		\$ 299,233	\$ 357,927	,
September	74,003	\$ 5.4282		74.745		\$ 55,963	74.745		\$ 261,347	\$ 357,927	
September October	74,003 58.115	\$ 5.4282 \$ \$ 5.4282 \$		74,745 59.548		\$ 51,544 \$ 41.064	74,745 59.548		\$ 261,347 \$ 208,208	\$ 312,892 \$ 249.272	
November	55,922	\$ 5.4282		55,901	\$ 0.6896	\$ 38,549	55,901		\$ 208,208 \$ 195,458	\$ 249,272	
December	60,762	\$ 5.4282	329,830	60,762		\$ 41,902	60,762	\$ 3.4965	\$ 212,455	\$ 254,357	
Total	836,382	\$ 5.43	4,540,048	845,777	\$ 0.69	\$ 583,248	845,777	\$ 3.50	\$ 2,957,258	\$ 3,540,505	5
If needed, add extra host here. (I)		Network		Lir	ne Connectio	on	Transfo	rmation Con	nection	Total Connection	h
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
		_	_			_			_	_	
January	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
February March	-	\$ - 5		-		\$ - \$ -	-		\$ -	\$ -	
	-	\$ - 5		-			-		\$ -	\$ -	
April	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
May	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
June	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
July	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
August September	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
October	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
November December	-	\$ - 5		-		\$ - \$ -			\$ - \$ -	\$ - \$ -	
Total					•	•			s -	\$ -	_
		\$ - ;	-		\$ -	\$ -			-		-
If needed, add extra host here. (II)		Network			ne Connection	on	Transfo		nection	Total Connection	
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	-	\$ - 5	-	-	\$ -	\$ -	-	\$ -	s -	\$ -	
February		\$ - 5				\$ -			š -	\$ -	
March		\$ - 5				\$ -			š -	\$ -	
April	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
May	-	\$ - 5	š -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
June	-	\$ - 5	š -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
July	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
August	-	\$ - 5		-		\$ -	-		\$ -	\$ -	
September	-	\$ - 5		-		\$ -	-	\$ -	\$ -	\$ -	
October	-	\$ - 5	-	-	\$ -	\$ -	-	\$ -	s -	\$ -	
November	-	\$ - 5		-		\$ -	-		s -	\$ -	
December		\$ - 5	-	-	\$ -	\$ -	-	\$ -	\$ -	\$ -	
Total		\$ - 5	-		\$ -	\$ -		\$ -	\$ -	\$ -	_
Total		Network		Lin	ne Connectio	on	Transfo	rmation Con	nection	Total Connection	h
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount	
January	81,971	\$ 5.57		83,189	\$ 0.74		79,775		\$ 278,696	\$ 340,137	
February	90,848	\$ 5.76		101,534		\$ 82,304	70,555		\$ 246,530	\$ 328,835	
March	73,338	\$ 5.60		82,689	\$ 0.77	\$ 63,890	73,125		\$ 255,385	\$ 319,275	
April	71,179	\$ 5.62	400,068	74,991	\$ 0.76	\$ 57,012	71,742	\$ 3.49	\$ 250,508	\$ 307,520	
May	90,057	\$ 5.59		92,662		\$ 69,639	92,555		\$ 323,162	\$ 392,801	
June	112,844	\$ 5.61		116,420		\$ 88,226	112,267		\$ 392,013	\$ 480,239	
July	104,556	\$ 5.61	586,369	105,684	\$ 0.75	\$ 79,521	101,431		\$ 354,232	\$ 433,754	
August	104,879	\$ 5.61	588,521	106,712	\$ 0.76	\$ 80,595	102,381		\$ 357,527	\$ 438,122	2
September	90,280	\$ 5.61	506,203	92,187		\$ 69,335	88,302		\$ 308,390	\$ 377,725	i
October	78,139	\$ 5.68		82,823		\$ 64,805	72,980		\$ 254,817	\$ 319,622	
November	77,593	\$ 5.71		79,023		\$ 62,134	66,837		\$ 233,406	\$ 295,539	
December	83,002	\$ 5.69	472,607	84,908	\$ 0.78	\$ 66,531	71,200	\$ 3.49	\$ 248,675	\$ 315,206	j
Total	1,058,686	\$ 5.64	5,967,238	1,102,822	\$ 0.77	\$ 845,433	1,003,150	\$ 3.49	\$ 3,503,342	\$ 4,348,776	i
							Low Voltage Swit	tchgear Cred	it (if applicable)	\$ -	
						Total including	g deduction for Lo	w Voltage Sv	vitchgear Credit	\$ 4,348,776	3



The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149	224,132,591	0	3,339,576	42.7%	2,504,923	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	50,756,884	0	669,991	8.6%	502,542	0.0099
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026		437,838	2,496,815	31.9%	1,872,792	4.2774
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694		0	0	0.0%	0	0.7272
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026		226,857	1,293,675	16.5%	970,350	4.2774
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694		0	0	0.0%	0	0.7272
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	984,061	0	12,990	0.2%	9,743	0.0099
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0684		652	2,653	0.0%	1,990	3.0516
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0494		3,285	13,302	0.2%	9,978	3.0373
The purpose of this table is to re-align the current	RTS Connection Rates to recover current wholesale connection costs.								
Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112	224,132,591	0	2,510,285	42.3%	1,828,838	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	50,756,884	0	517,720	8.7%	377,179	0.0074
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401		437,838	1,900,261	32.0%	1,384,412	3.1619
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378		0	0	0.0%	0	0.0000
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401		226,857	984,582	16.6%	717,305	3.1619
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	984,061	0	10,037	0.2%	7,313	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244		652	2,037	0.0%	1,484	2.2762
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608		3,285	10,055	0.2%	7,325	2.2299
The number of this table is to undate the realism	ed RTS Network Rates to recover future wholesale network costs.								
The purpose of this table is to update the re-align	ed K13 Network Rates to recover ruture wholesale network costs.								
Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Rate Class	Rate Description		RTSR-Network	Billed kWh		Amount	Amount %	Wholesale Billing	RTSR- Network
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 224,132,591	Billed kW	Amount 2,504,923	Amount % 42.7%	Wholesale Billing 2,545,413	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0112 0.0099	Billed kWh	0	Amount 2,504,923 502,542	Amount % 42.7% 8.6%	Wholesale Billing 2,545,413 510,665	RTSR- Network 0.0114 0.0101
Rate Class Residential Service Classification	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh	RTSR-Network	Billed kWh 224,132,591	0	Amount 2,504,923	Amount % 42.7%	Wholesale Billing 2,545,413	RTSR- Network
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW	0.0112 0.0099 4.2774	Billed kWh 224,132,591	0 0 437,838	Amount 2,504,923 502,542 1,872,792	42.7% 8.6% 31.9%	Wholesale Billing 2,545,413 510,665 1,903,064	RTSR- Network 0.0114 0.0101 4.3465
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW	0.0112 0.0099 4.2774 0.7272	Billed kWh 224,132,591	0 0 437,838 0	Amount 2,504,923 502,542 1,872,792 0	42.7% 8.6% 31.9% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0	RTSR- Network 0.0114 0.0101 4.3465 0.7389
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW	0.0112 0.0099 4.2774 0.7272 4.2774	Billed kWh 224,132,591	0 0 437,838 0 226,857	2,504,923 502,542 1,872,792 0 970,350	42.7% 8.6% 31.9% 0.0% 16.5%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034	Network 0.0114 0.0101 4.3465 0.7389 4.3465
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516	Billed kWh 224,132,591 50,756,884	0 0 437,838 0 226,857 0 0 652	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022	0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099	Billed kWh 224,132,591 50,756,884	0 0 437,838 0 226,857 0	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901	0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Rate Description Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373	Billed kWh 224,132,591 50,756,884	0 0 437,838 0 226,857 0 0 652	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139	0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864
Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516	Billed kWh 224,132,591 50,756,884	0 0 437,838 0 226,857 0 0 652	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022	0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kWh	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR-	Billed kWh 224,132,591 50,756,884 984,061	0 0 437,838 0 226,857 0 0 652 3,285	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.0% 0.2%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale	NTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.0101 3.1009 3.0864 Proposed RTSR-
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 0 652 3,285	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838	42.7% 8.6% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378	RTSR- Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR- Connection
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class	Rate Description Retail Transmission Rate - Network Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082 0.0074	Billed kWh 224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 652 3,285 Billed kW	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838 377,179	Amount % 42.7% 8.6% 31.9% 0.0% 0.2% 0.0% 0.2% Billed Amount % 42.3% 8.7%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378 379,353	RTSR- Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.0101 3.1009 3.0864 Proposed RTSR- Connection 0.0082
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kWh \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 0 652 3,285	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838	42.7% 8.6% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378	RTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR-Connection 0.0082 0.0075
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification General Service 10,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service Class To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	S/kWh S/kWh S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kWh	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082 0.0074 3.1619	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 0 652 3,285 Billed kW	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838 377,179 1,384,412	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3% 8.7% 32.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378 379,353 1,392,391	RTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR- Connection 0.0082 0.0075 3.1802
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW Unit	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082 0.0074 3.1619 0.0000	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 652 3,285 Billed kW	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838 377,179 1,384,412 0	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3% 8.7% 32.0% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378 379,353 1,392,391 0	RTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR-Connection 0.0082 0.0075 3.1802 0.5406
Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Sentinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service So To 999 kW Service Classification General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh \$/kWh \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW \$/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR-Connection 0.0082 0.0074 3.1619 0.0000 3.1619	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh	0 0 437,838 0 226,857 0 652 3,285 Billed kW	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838 377,179 1,384,412 0 717,305	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3% 8.7% 32.0% 0.0% 16.6%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378 379,353 1,392,391 0 721,439	RTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR-Connection 0.0082 0.0075 3.1802 0.5406 3.1802
Residential Service Classification General Service Less Than 50 kW Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification Unmetered Scattered Load Service Classification Settinel Lighting Service Classification Street Lighting Service Classification The purpose of this table is to update the re-align Rate Class Residential Service Classification General Service Less Than 50 kW Service Classification General Service 50 To 999 kW Service Classification General Service 50 To 999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate - EV CHARGING Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	S/kWh S/kWh S/kW S/kW S/kW S/kW S/kW S/kW S/kWh S/kWh S/kWh S/kWh S/kW S/kW	RTSR-Network 0.0112 0.0099 4.2774 0.7272 4.2774 0.7272 0.0099 3.0516 3.0373 Adjusted RTSR- Connection 0.0082 0.0074 3.1619 0.0000 3.1619 0.0000	224,132,591 50,756,884 984,061 Loss Adjusted Billed kWh 224,132,591 50,756,884	0 0 437,838 0 226,857 0 652 3,285 Billed kW	Amount 2,504,923 502,542 1,872,792 0 970,350 0 9,743 1,990 9,978 Billed Amount 1,828,838 377,179 1,384,412 0 717,305	42.7% 8.6% 31.9% 0.0% 16.5% 0.0% 0.2% 0.2% Billed Amount % 42.3% 8.7% 32.0% 0.0% 16.6% 0.0%	Wholesale Billing 2,545,413 510,665 1,903,064 0 986,034 0 9,901 2,022 10,139 Forecast Wholesale Billing 1,839,378 379,353 1,392,391 0 721,439 0	RTSR-Network 0.0114 0.0101 4.3465 0.7389 4.3465 0.7389 0.0101 3.1009 3.0864 Proposed RTSR-Connection 0.0082 0.0075 3.1802 0.5406 3.1802 0.5406



If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.70%
Associated Stretch Factor Value	0.00%		

	Current	MFC Adjustment	Current		Price Cap Index to be Applied to MFC		Proposed Volumetric
Rate Class	MFC	•		DVR Adjustment from R/C Model	• • •	Proposed MFC	Charge
RESIDENTIAL SERVICE CLASSIFICATION	44.39				3.70%	46.03	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.14		0.0233		3.70%	35.40	0.0242
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	145.35		6.4576		3.70%	150.73	6.6965
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	324.27		5.7703		3.70%	336.27	5.9838
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.96		0.0142		3.70%	21.74	0.0147
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.19		53.8185		3.70%	14.72	55.8098
STREET LIGHTING SERVICE CLASSIFICATION	2.72		1.8391		3.70%	2.82	1.9071
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025		
Off-Peak	\$/kWh	0.0980	64%	
Mid-Peak	\$/kWh	0.1570	18%	
On-Peak	\$/kWh	0.2030	18%	

Ontario Electricity Rebate (OER)

Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (S	ME)	\$ 0.42

Distribution Rate Protection (DRP) Amount (Applicable to LDCs under	
the Distribution Rate Protection program):	\$ 42.88

Miscellaneous Service Charges Wireline Pole Attachment Charge

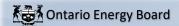
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59
Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service				
agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer,				
per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per				
retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the				
requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental				
delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor				
has opted out of applying the charge as per the Ontario Energy	<u>'</u>			
Board's Decision and Order EB-2015-0304, issued on				
February 14, 2019)	\$	2.42	3.70%	2.51

Unit Current charge Inflation factor * Proposed charge ** ***

^{*} OEB approved inflation rate effective in 2026

 $[\]ensuremath{^{**}}$ applicable only to LDCs in which the province-wide pole attachment charge applies

^{***} subject to change pending OEB order on miscellaneous service charges



In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places. In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Rural or Remote Electricity Rate Protection Charge (RRRP)

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0007 0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004

0.0015

0.25

\$/kWh

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Standard Supply Service - Administrative Charge (if applicable)

Service Charge	\$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0007 0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

0.25

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2025-0034

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

MONTHLY DATES AND SHADOES D. II.		LD-2023-003 4
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	150.73
Distribution Volumetric Rate	\$/kW	6.6965
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5382
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.5624)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2469
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015

Standard Supply Service - Administrative Charge (if applicable)

0.25

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

EB-2025-0034

Halton Hills Hydro Inc. **TARIFF OF RATES AND CHARGES**

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

		LB-2020-0004
MONTHLY RATES AND CHARGES - Delivery Component		
Service Charge	\$	336.27
Distribution Volumetric Rate	\$/kW	5.9838
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kW	0.0027 (0.0341)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.1621 4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.74
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0007 0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.72
Distribution Volumetric Rate	\$/kW	55.8098
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kW	0.0027 0.0143
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW \$/kW \$/kW	0.2669 3.1009 2.2894

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously

approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	1.9071
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kW	0.0027 0.0140
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2612 3.0864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate		\$ 15.00
Statement of account		\$ 15.00
Pulling post dated cheques		\$ 15.00
Duplicate invoices for previous billing	ng	\$ 15.00
Request for other billing information	1	\$ 15.00
Easement letter		\$ 15.00
Income tax letter		\$ 15.00
Notification charge		\$ 15.00
Account history		\$ 15.00
Credit reference/credit check (plus	credit agency costs)	\$ 15.00
Returned cheque (plus bank charge	es)	\$ 15.00
Charge to certify cheque		\$ 15.00
Legal letter charge		\$ 15.00
Account set up charge/change of o	ccupancy charge (plus credit agency costs if applicable)	\$ 30.00
Special meter reads		\$ 30.00
Meter dispute charge plus Measure	ment Canada fees (if meter found correct)	\$ 30.00

EB-2025-0034

Halton Hills Hydro Inc. TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

Non-Payment of Account Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00
Other		
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	40.59
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

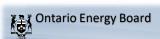
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1 0251



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Settino Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	351			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

DATE OF ACCES (CATECODIES				Sub	o-Total			Total	
RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Α			В	(С	Total Bill	
(eg: Residential 100, Residential Retailer)		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.87	3.7%	\$ (3.18)	-4.5%	\$ (2.85)	-1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.06	3.8%	\$ 4.06	4.2%	\$ (7.95)	-5.5%	\$ (7.12)	-1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 124.83	3.7%	\$ 1,123.13	28.5%	\$ (134.87)	-1.5%	\$ (152.40)	-0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ 545.75	3.7%	\$ 5,185.75	29.5%	\$ (1,104.25)	-2.6%	\$ (1,247.80)	-0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	3.7%	\$ 1.30	4.3%	\$ (1.32)	-3.2%	\$ (1.18)	-1.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 2.52	3.7%	\$ 2.80	4.0%	\$ 1.00	1.3%	\$ 0.90	1.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 519.39	3.7%	\$ 857.44	6.0%	\$ 373.17	2.3%	\$ 421.68	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.75	3.7%	\$ (0.62)	-1.1%	\$ (0.55)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.73	3.7%	\$ (0.29)	-0.5%	\$ (0.26)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 3.14	3.8%	\$ (30.51)	-14.0%	\$ (27.31)	-3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.34	3.8%	\$ 2.94	4.1%	\$ (4.27)	-4.3%	\$ (3.82)	-1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 5.76	3.8%	\$ 8.26	4.4%	\$ (21.77)	-7.0%	\$ (19.48)	-2.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 6.14	6.8%	\$ (94.82)	-19.1%	\$ (84.87)	-3.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.71	3.7%	\$ 87.08	14.5%	\$ (63.88)	-5.3%	\$ (72.19)	-1.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 184.55	3.7%	\$ 1,701.58	29.2%	\$ (185.42)	-1.4%	\$ (209.52)	-0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ 439.00	3.7%	\$ 3,395.00	24.0%	\$ (1,637.00)	-4.8%	\$ (1,849.81)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$ 866.00	3.7%	\$ 9,478.00	33.9%	\$ (586.00)	-0.9%	\$ (662.18)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 43.60	3.7%	\$ 79.24	5.8%	\$ (323.32)	-10.9%	\$ (365.36)	-2.6%

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

750 kWh Consumption - kW 1.0355 1.0355 Demand **Current Loss Factor** Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$		1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	27	\$	3.40	\$	0.1275	27	\$	3.40	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		750	\$	_	-\$	0.0004	750	\$	(0.30)		(0.30)	
Riders	ð	•	750	Ф	-	-\$	0.0004	750	Ф	(0.30)	Ф	(0.30)	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0007	750	\$	0.53	\$	0.53	
GA Rate Riders	\$	-	750	\$	-	\$		750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		2.42	1		0.40					2.42			0.000
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$		1	\$	_	\$	_	1	\$	_	\$	_	
Additional Volumetric Rate Riders	\$	-	750	\$	_	\$		750	\$	-	\$	-	
Sub-Total B - Distribution (includes	· ·			i.		Ė					i.		
Sub-Total A)				\$	50.46				\$	52.32	\$	1.87	3.70%
RTSR - Network	\$	0.0149	777	\$	11.57	\$	0.0114	777	\$	8.85	\$	(2.72)	-23.49%
RTSR - Connection and/or Line and		2 2442		_	0.70							(0.00)	00.700
Transformation Connection	\$	0.0112	777	\$	8.70	\$	0.0082	777	\$	6.37	\$	(2.33)	-26.79%
Sub-Total C - Delivery (including Sub-										07.54	•	(0.40)	4.500
Total B)				\$	70.73				\$	67.54	\$	(3.18)	-4.50%
Wholesale Market Service Charge		0.0045	777	•	2.40	•	0.0045	777	•	2.40	•		0.000
(WMSC)	\$	0.0045	777	\$	3.49	\$	0.0045	111	\$	3.49	\$	-	0.00%
Rural and Remote Rate Protection			777	_	4.40	_	0.0015	777		1.16			0.00%
(RRRP)	\$	0.0015	///	\$	1.16	Þ	0.0015	111	\$	1.16	Э	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	480	\$	47.04	\$	0.0980	480	\$	47.04	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	135	\$	21.20	\$	0.1570	135	\$	21.20	\$	-	0.00%
TOU - On Peak	\$	0.2030	135	\$	27.41	\$	0.2030	135	\$	27.41	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	171.27				\$	168.09	\$	(3.18)	-1.86%
HST		13%		\$	22.27		13%		\$	21.85		(0.41)	-1.86%
Ontario Electricity Rebate		23.5%		\$	(40.25)		23.5%		\$	(39.50)		0.75	
Total Bill on TOU		_5.070		\$	153.29				\$	150.44	\$	(2.85)	-1.86%
Total Bill on 100				Ť	100.20				<u> </u>	130.44	۳	(2.03)	-1.00 /

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption Demand - kW

Current Loss Factor	1.035
Proposed/Approved Loss Factor	1.035

		Current Ol	B-Approve	d				Proposed				Im	pact
	R	ate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.14	1	\$	34.14	\$	35.40	1	\$	35.40	\$	1.26	3.69%
Distribution Volumetric Rate	\$	0.0233	2000	\$	46.60	\$	0.0242	2000	\$	48.40	\$	1.80	3.86%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$	-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	80.74				\$	83.80	\$	3.06	3.79%
Line Losses on Cost of Power	\$	0.1275	71	\$	9.05	\$	0.1275	71	\$	9.05	\$	-	0.00%
Total Deferral/Variance Account Rate	s		2,000	\$	_	-\$	0.0002	2,000		(0.40)	¢.	(0.40)	
Riders	ð	-	2,000	Ф	-	- ə	0.0002	2,000	\$	(0.40)	Ф	(0.40)	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0007	2,000	\$	1.40	\$	1.40	
GA Rate Riders	\$	-	2,000	\$	-	\$		2,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	2,000	\$	5.60	\$	0.0028	2,000	\$	5.60	\$	-	0.00%
Smart Meter Entity Charge (if applicable)					0.40		0.40						0.000
, , , , ,	\$	0.42	1	\$	0.42	\$	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	_	\$	_	1	\$	_	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	_	\$		2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes	,		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			Ė		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					
Sub-Total A)				\$	95.81				\$	99.87	\$	4.06	4.24%
RTSR - Network	\$	0.0132	2,071	\$	27.34	\$	0.0101	2,071	\$	20.92	\$	(6.42)	-23.48%
RTSR - Connection and/or Line and													
Transformation Connection	\$	0.0102	2,071	\$	21.12	\$	0.0075	2,071	\$	15.53	\$	(5.59)	-26.47%
Sub-Total C - Delivery (including Sub-									_				
Total B)				\$	144.28				\$	136.32	\$	(7.95)	-5.51%
Wholesale Market Service Charge						_			_		_		
(WMSC)	\$	0.0045	2,071	\$	9.32	\$	0.0045	2,071	\$	9.32	\$	-	0.00%
Rural and Remote Rate Protection									_				
(RRRP)	\$	0.0015	2,071	\$	3.11	\$	0.0015	2,071	\$	3.11	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	_	0.00%
TOU - Off Peak	Š	0.0980	1,280	\$	125.44		0.0980	1,280	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1570	360	\$	56.52	\$	0.1570	360	\$	56.52	\$	_	0.00%
TOU - On Peak	s	0.2030	360		73.08		0.2030	360	\$	73.08	\$	_	0.00%
	1,	0.2000	000	_	1 0.00	Ť	0.2000		Ť	10.00	Ť		0.007
Total Bill on TOU (before Taxes)				\$	411.99				s	404.04	\$	(7.95)	-1.93%
HST		13%		\$	53.56		13%		\$		\$	(1.03)	-1.93%
Ontario Electricity Rebate		23.5%		\$	(96.82)		23.5%		\$	(94.95)	-	1.87	1.50 //
Total Bill on TOU		20.070		\$	368.73		20.070		\$, ,	\$	(7.12)	-1.93%
TOTAL BILLOU				Ψ	300./3				φ	301.02	Ψ	(7.12)	-1.937

In the manager's summary, discuss the reas

 Customer Class:
 GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

 RPP / Non-RPP:
 Non-RPP (Other)

 Consumption
 328,500 kWh

500 kW 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

	Current	DEB-Approve			Proposed		In	npact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.3		\$ 145.35			\$ 150.73		3.70%
Distribution Volumetric Rate	\$ 6.457	500	\$ 3,228.80	\$ 6.6965	500	\$ 3,348.25		3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500		\$ -	500		\$ -	
Sub-Total A (excluding pass through)			\$ 3,374.15			\$ 3,498.98		3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$ -	500	\$ -	-\$ 0.0242	500	\$ (12.10)	\$ (12.10)	
Riders	· -	300		-ψ 0.0242	300	ψ (12.10)	, ,	
CBR Class B Rate Riders	\$ -		\$ -	\$ 0.2469	500	\$ 123.45		
GA Rate Riders	\$ -	328,500		\$ 0.0027	328,500	\$ 886.95		
Low Voltage Service Charge	\$ 1.129	500	\$ 564.85	\$ 1.1297	500	\$ 564.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	e	1	e	e	4	e	\$ -	
	•	1 '	Ψ -	•		-	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 3,939.00			\$ 5,062.13	\$ 1,123.13	28.51%
Sub-Total A)			*			*		
RTSR - Network	\$ 5.702	500	\$ 2,851.30	\$ 4.3465	500	\$ 2,173.25	\$ (678.05)	-23.78%
RTSR - Connection and/or Line and	\$ 4.340	500	\$ 2,170.05	\$ 3.1802	500	\$ 1,590.10	\$ (579.95)	-26.73%
Transformation Connection	4.340	300	φ 2,170.03	\$ 3.1002	500	a 1,550.10	φ (579.95)	-20.7370
Sub-Total C - Delivery (including Sub-			\$ 8,960.35			\$ 8,825.48	\$ (134.87)	-1.51%
Total B)			Ψ 0,300.33			ψ 0,023.40	ψ (134.07)	-1.51/6
Wholesale Market Service Charge	\$ 0.004	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
(WMSC)	0.004	340, 102	φ 1,550.75	\$ 0.0045	340,102	φ 1,550.75	φ -	0.00 /6
Rural and Remote Rate Protection	\$ 0.001	340,162	\$ 510.24	\$ 0.0015	340,162	\$ 510.24	¢	0.00%
(RRRP)	0.001	340, 102	φ 510.24	\$ 0.0015	340,102	\$ 510.24	φ -	
Standard Supply Service Charge	\$ 0.2	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.159	340,162	\$ 54,289.82	\$ 0.1596	340,162	\$ 54,289.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65,291.39			\$ 65,156.52	\$ (134.87)	-0.21%
HST	13	6	\$ 8,487.88	13%		\$ 8,470.35	\$ (17.53)	-0.21%
Ontario Electricity Rebate	23.5	6	\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 73,779.27			\$ 73,626.86	\$ (152.40)	-0.21%
							ì	

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor 1.0355

	C	urrent OE	B-Approve	d		Propos	ed		Im	pact
	Rate		Volume	Charge	Rate	Volume	Charge			
	(\$)			(\$)	(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	324.27		\$ 324.27		··-·	1 \$ 336.27		12.00	3.70%
Distribution Volumetric Rate	\$	5.7703	2500	\$ 14,425.75	\$ 5.9	9838 250	0 \$ 14,959.50	\$	533.75	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1 \$ -	\$	-	
Volumetric Rate Riders	\$	-	2500		\$	- 250		\$	-	
Sub-Total A (excluding pass through)				\$ 14,750.02			\$ 15,295.77		545.75	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	\$	-	2,500	\$ -	-\$ 0.0	341 2,50	\$ (85.25)	\$	(85.25)	
Riders	Ĭ.			•	l .	,	, ,	1	, ,	
CBR Class B Rate Riders	\$	-	-,	\$ -		621 2,50			405.25	
GA Rate Riders	\$			\$ -		1,600,00			4,320.00	
Low Voltage Service Charge	\$	1.1297	2,500	\$ 2,824.25	\$ 1.	2,50	2,824.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1 \$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1 \$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$ -	\$	- 2,50	- \$	\$	-	
Sub-Total B - Distribution (includes				\$ 17,574.27			\$ 22,760.02	\$	5.185.75	29.51%
Sub-Total A)				*			,		.,	
RTSR - Network	\$	5.7026	2,500	\$ 14,256.50	\$ 4.3	3465 2,50	\$ 10,866.25	\$	(3,390.25)	-23.78%
RTSR - Connection and/or Line and	s	4.3401	2,500	\$ 10,850.25		802 2,50	\$ 7,950.50	\$	(2,899.75)	-26.73%
Transformation Connection	Ψ	4.3401	2,300	φ 10,030.23	φ J.	2,30	7,950.50	φ	(2,099.73)	-20.7376
Sub-Total C - Delivery (including Sub- Total B)				\$ 42,681.02			\$ 41,576.77	\$	(1,104.25)	-2.59%
Wholesale Market Service Charge										
(WMSC)	\$	0.0045	1,656,800	\$ 7,455.60	\$ 0.0	1,656,80	\$ 7,455.60	\$	-	0.00%
Rural and Remote Rate Protection	•	0.0015	1,656,800	\$ 2,485.20		1,656,80	\$ 2,485.20	Φ.		0.00%
(RRRP)	¥	0.0013	1,030,000	φ 2,403.20	φ 0.	1,030,00	2,405.20	φ	-	
Standard Supply Service Charge	\$	0.25	-	\$ 0.25		0.25	1 \$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	1,656,800	\$ 264,425.28	\$ 0.	1,656,80	\$ 264,425.28	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 317,047.35			\$ 315,943.10		(1,104.25)	-0.35%
HST		13%		\$ 41,216.16		13%	\$ 41,072.60	\$	(143.55)	-0.35%
Ontario Electricity Rebate		23.5%		\$ -	2	3.5%	\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 358,263.51			\$ 357,015.70	\$	(1,247.80)	-0.35%

In the manager's summary, discuss the reas

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

437 kWh Consumption - kW 1.0355 1.0355 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)	L.	(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	20.96	1	\$	20.96		21.74		\$		\$	0.78	3.72%
Distribution Volumetric Rate	\$	0.0142	436.83333		6.20	\$	0.0147	436.8333333	\$	6.42	\$	0.22	3.52%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		436.83333		<u>-</u>	\$	-	436.8333333			\$		
Sub-Total A (excluding pass through)	_			\$	27.16	ļ.,			\$		\$	1.00	3.68%
Line Losses on Cost of Power	\$	0.1275	16	\$	1.98	\$	0.1275	16	\$	1.98	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		437	\$	_	\$	_	437	\$	_	\$	_	
Riders	l i			1				-	l i		ľ		
CBR Class B Rate Riders	\$	-	437	\$	-	\$	0.0007	437	\$	0.31	\$	0.31	
GA Rate Riders	\$	-	437	\$	-	\$	-	437	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	437	\$	1.22	\$	0.0028	437	\$	1.22	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	s	_	\$	_	
	I.			1		Ť		·	Ť				
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	437	\$	-	\$	-	437	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	30.36				\$	31.67	\$	1.30	4.30%
Sub-Total A)				-							•		
RTSR - Network	\$	0.0132	452	\$	5.97	\$	0.0101	452	\$	4.57	\$	(1.40)	-23.48%
RTSR - Connection and/or Line and	s	0.0102	452	\$	4.61	\$	0.0075	452	\$	3.39	\$	(1.22)	-26.47%
Transformation Connection	*	0.0.02	.02	Ť		Ť	0.00.0	.02	Ť		_	()	20.41 70
Sub-Total C - Delivery (including Sub-				\$	40.95				\$	39.63	\$	(1.32)	-3.22%
Total B)				*	.0.00				*		•	()	0.22 /0
Wholesale Market Service Charge	s	0.0045	452	\$	2.04	\$	0.0045	452	\$	2.04	\$	_	0.00%
(WMSC)	T T			T .		Τ.			*		7		*.**
Rural and Remote Rate Protection	\$	0.0015	452	\$	0.68	\$	0.0015	452	\$	0.68	\$	_	0.00%
(RRRP)	*					l .		.02					
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	-		\$	-	0.00%
TOU - Off Peak	\$	0.0980	280	\$	27.40		0.0980	280	\$		\$	-	0.00%
TOU - Mid Peak	\$	0.1570	79	\$	12.34		0.1570	79	\$		\$	-	0.00%
TOU - On Peak	\$	0.2030	79	\$	15.96	\$	0.2030	79	\$	15.96	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	99.62				\$	98.30	\$	(1.32)	-1.32%
HST		13%		\$	12.95		13%		\$	12.78	\$	(0.17)	-1.32%
Ontario Electricity Rebate		23.5%		\$	(23.41)		23.5%		\$	(23.10)	\$	0.31	
Total Bill on TOU				\$	89.16				\$	87.98	\$	(1.18)	-1.32%

In the manager's summary, discuss the reas

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

Consumption 113 kWh

		Current Ol	EB-Approve	d			Proposed	i		Im	pact
		Rate	Volume	Charge		Rate	Volume	Charge			
		(\$)		(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	14.19	1		19		1	\$ 14.72		0.53	3.74%
Distribution Volumetric Rate	\$	53.8185	1	\$ 53.		\$ 55.8098	1	\$ 55.81	\$	1.99	3.70%
Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Sub-Total A (excluding pass through)				\$ 68.)1			\$ 70.53		2.52	3.71%
Line Losses on Cost of Power	\$	0.1275	4	\$ 0.	51 \$	\$ 0.1275	4	\$ 0.51	\$	-	0.00%
Total Deferral/Variance Account Rate	e		-1	\$ -	١,	\$ 0.0143	1	\$ 0.01	\$	0.01	
Riders	*	•	'	Ψ -	١,	0.0143		\$ 0.0	φ	0.01	
CBR Class B Rate Riders	\$	-	1	\$ -		\$ 0.2669	1	\$ 0.27	\$	0.27	
GA Rate Riders	\$	-	113	\$ -		\$ -	113	\$ -	\$	-	
Low Voltage Service Charge	\$	0.8133	1	\$ 0.	31 5	\$ 0.8133	1	\$ 0.81	\$	-	0.00%
Smart Meter Entity Charge (if applicable)				•	١,	•					
	Þ	-	1	\$ -		• -	1	\$ -	\$	-	
Additional Fixed Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$ -		\$ -	1	\$ -	\$	-	
Sub-Total B - Distribution (includes								0.1			4.0.40/
Sub-Total A)				\$ 69.	33			\$ 72.14	\$	2.80	4.04%
RTSR - Network	\$	4.0684	1	\$ 4.)7	\$ 3.1009	1	\$ 3.10	\$	(0.97)	-23.78%
RTSR - Connection and/or Line and		0.4044			۱. ا					(0.04)	00.700/
Transformation Connection	\$	3.1244	1	\$ 3.	12	\$ 2.2894	1	\$ 2.29	\$	(0.84)	-26.73%
Sub-Total C - Delivery (including Sub-				\$ 76.	.,			\$ 77.53		1.00	1.31%
Total B)				\$ 76.	3			\$ 77.53	\$	1.00	1.31%
Wholesale Market Service Charge	s	0.0045	117	\$ 0.	53	\$ 0.0045	117	\$ 0.53	\$		0.00%
(WMSC)	ð	0.0045	117	φ U.	00	\$ 0.0045	117	\$ 0.53	ð	-	0.00%
Rural and Remote Rate Protection		0.0015	117	\$ 0.	18	\$ 0.0015	117	\$ 0.18			0.00%
(RRRP)	ð	0.0015	117	φ U.	10	\$ 0.0015	117	\$ 0.10	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.	25	\$ 0.25	1	\$ 0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	72	\$ 7.	8 8	\$ 0.0980	72	\$ 7.08	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	20	\$ 3.	19	\$ 0.1570	20	\$ 3.19	\$	-	0.00%
TOU - On Peak	\$	0.2030	20	\$ 4.	13	\$ 0.2030	20	\$ 4.13	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$ 91.	37			\$ 92.87	' \$	1.00	1.09%
HST		13%		\$ 11.	94	13%		\$ 12.07	\$	0.13	1.09%
Ontario Electricity Rebate		23.5%		\$ (21.	59)	23.5%		\$ (21.83	3) \$	(0.24)	
Total Bill on TOU				\$ 82.				\$ 83.12		0.90	1.09%
									Ť		110070

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION

RPP / Non-RPP: (Other)

Consumption 97,488 kWh

Demand 272 kW

urrent Loss Factor 1.0355

Current Loss Factor Proposed/Approved Loss Factor 1.0355

		Current O	EB-Approve	d		Proposed	d	In	npact
	Rate		Volume	Charge	Rate	Volume	Charge		
	(\$)			(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	2.72	5009						3.68%
Distribution Volumetric Rate	\$	1.8391	271.90667					\$ 18.49	3.70%
Fixed Rate Riders	\$	-	5009		\$ -	5009		\$ -	
Volumetric Rate Riders	\$	-	271.90667		\$ -	271.9066667		\$ -	
Sub-Total A (excluding pass through)				\$ 14,124.54			\$ 14,643.93	\$ 519.39	3.68%
Line Losses on Cost of Power	\$	-	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	\$	-	272	\$ -	\$ 0.01	10 272	\$ 3.81	\$ 3.81	
Riders	l .			·			1		
CBR Class B Rate Riders	\$	-	272	\$ -	\$ 0.26				
GA Rate Riders	\$	-	97,488		\$ 0.00				
Low Voltage Service Charge	\$	0.7967	272	\$ 216.63	\$ 0.79	37 272	\$ 216.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	5009	\$ -	\$ -	5009	\$ -	\$ -	
Additional Fixed Rate Riders	\$		5009	\$ -	s -	5009	s -	\$ -	
Additional Volumetric Rate Riders	\$	-	272		\$ -	272		\$ -	
Sub-Total B - Distribution (includes									
Sub-Total A)				\$ 14,341.17			\$ 15,198.61	\$ 857.44	5.98%
RTSR - Network	\$	4.0494	272	\$ 1,101.06	\$ 3.08	34 272	\$ 839.21	\$ (261.85)	-23.78% II
RTSR - Connection and/or Line and	\$	3.0608	272	\$ 832.25	\$ 2.24	28 272	\$ 609.83	\$ (222.42)	26 720/
Transformation Connection	Þ	3.0606	212	φ 032.23	\$ 2.24	20 272	\$ 609.03	\$ (222.42)	-26.73% _{II}
Sub-Total C - Delivery (including Sub-				\$ 16,274.48			\$ 16,647.65	\$ 373.17	2.29%
Total B)				Ψ 10,274.40			¥ 10,041.00	Ψ 0/0.1/	2.20 /0
Wholesale Market Service Charge	\$	0.0045	100,949	\$ 454.27	\$ 0.00	100,949	\$ 454.27	\$ -	0.00%
(WMSC)	*	0.0040	100,545	Ψ ΨΟΨ.Σ1	0.00	100,040	404.21	Ψ	0.0070
Rural and Remote Rate Protection	s	0.0015	100,949	\$ 151.42	\$ 0.00	100,949	\$ 151.42	\$ -	0.00%
(RRRP)	ľ				I -			· ·	
Standard Supply Service Charge	\$	0.25	5009						0.00%
Average IESO Wholesale Market Price	\$	0.1596	100,949	\$ 16,111.50	\$ 0.15	100,949	\$ 16,111.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 34,243.93			\$ 34,617.10		1.09%
HST	1	13%		\$ 4,451.71		3%	\$ 4,500.22	\$ 48.51	1.09%
Ontario Electricity Rebate		23.5%		\$ -	23.	5%	\$ -		
Total Bill on Average IESO Wholesale Market Price				\$ 38,695.64			\$ 39,117.32	\$ 421.68	1.09%

In the manager's summary, discuss the reas-

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

351 kWh Consumption - kW 1.0355 1.0355 Demand Current Loss Factor Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03		\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		351		-	\$	-	351		-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$		\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	12	\$	1.59	\$	0.1275	12	\$	1.59	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		351	\$	_	-\$	0.0004	351	\$	(0.14)	Φ.	(0.14)	
Riders	1*	-	331	Ψ	-		0.0004	331	Ψ.	(0.14)	Ψ	(0.14)	
CBR Class B Rate Riders	\$	-	351	\$	-	\$	0.0007	351	\$	0.25	\$	0.25	
GA Rate Riders	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	351	\$	1.05	\$	0.0030	351	\$	1.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	1	\$	0.42		0.42	4		0.42	φ.		0.00%
	Þ	0.42	1	Э	0.42	Þ	0.42	1	\$	0.42	Э	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Sub-Total B - Distribution (includes					47.45				•	49.20	4	1.75	3.68%
Sub-Total A)				\$	47.45				\$	49.20	\$	1./5	3.68%
RTSR - Network	\$	0.0149	363	\$	5.42	\$	0.0114	363	\$	4.14	\$	(1.27)	-23.49%
RTSR - Connection and/or Line and	\$	0.0112	363	\$	4.07	\$	0.0082	363	\$	2.98	\$	(1.09)	-26.79%
Transformation Connection	ð	0.0112	303	Ф	4.07	Ф	0.0062	363	Þ	2.90	Ф	(1.09)	-20.79%
Sub-Total C - Delivery (including Sub-				\$	56.94				\$	56.32	\$	(0.62)	-1.08%
Total B)				Ą	30.34				9	36.32	9	(0.02)	-1.00 /6
Wholesale Market Service Charge	\$	0.0045	363	\$	1.64	\$	0.0045	363	\$	1.64	\$	-	0.00%
(WMSC)	Ψ	0.0045	303	φ	1.04	Ψ	0.0045	363	÷	1.04	φ	-	0.0076
Rural and Remote Rate Protection		0.0015	363	\$	0.55		0.0015	363	\$	0.55	φ.	_	0.00%
(RRRP)	ð	0.0015	303	Ф	0.55	Ф	0.0015	363	Þ	0.55	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	225	\$	22.01	\$	0.0980	225	\$	22.01	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	63	\$	9.92	\$	0.1570	63	\$	9.92	\$	-	0.00%
TOU - On Peak	\$	0.2030	63	\$	12.83	\$	0.2030	63	\$	12.83	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	104.13				\$	103.51	\$	(0.62)	-0.59%
HST		13%		\$	13.54		13%		\$	13.46	\$	(0.08)	-0.59%
Ontario Electricity Rebate		23.5%		\$	(24.47)		23.5%		\$	(24.33)	\$	0.15	
Total Bill on TOU				\$	93.20				\$	92.64		(0.55)	-0.59%
				Ť	00.20				Ť	02.0.	Ť	(0.00)	0.0070

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

Consumption Demand

300 kWh - kW 1.0355 1.0355

Current Loss Factor Proposed/Approved Loss Factor

Current OEB-Approved Proposed Impact Rate Volume Charge Rate Volume Charge \$ Change % Change (\$) (\$) (\$) Monthly Service Charge 44.39 44.39 46.03 46.03 1.64 Distribution Volumetric Rate 300 300 \$ Fixed Rate Riders 1 \$ Volumetric Rate Riders 300 \$ 300 \$ Sub-Total A (excluding pass through) 44.39 \$ 46.03 \$ 1.64 3.69% Line Losses on Cost of Power 0.1275 0.1275 11 1.36 11 \$ 1.36 0.00% Total Deferral/Variance Account Rate 300 \$ -\$ 300 \$ (0.12) \$ (0.12)0.0004 Riders CBR Class B Rate Riders 300 \$ 300 \$ 0.21 \$ 0.0007 0.21 300 \$ 300 \$ GA Rate Riders 0.00% Low Voltage Service Charge 0.0030 300 0.90 0.0030 300 0.90 Smart Meter Entity Charge (if applicable) 0.42 0.42 0.42 0.42 0.00% Additional Fixed Rate Riders \$ Additional Volumetric Rate Riders 300 300 \$ Sub-Total B - Distribution (includes 47.07 48.80 1.73 3.68% Sub-Total A) RTSR - Network 0.0149 311 4.63 311 3.54 (1.09 RTSR - Connection and/or Line and 0.0112 311 3.48 0.0082 311 \$ 2.55 (0.93)-26.79% Transformation Connection Sub-Total C - Delivery (including Sub-55.18 \$ 54.89 \$ -0.52% (0.29)Total B) Wholesale Market Service Charge 0.0045 311 1.40 \$ 0.0045 311 \$ 1.40 \$ 0.00% (WMSC) Rural and Remote Rate Protection 0.0015 311 0.47 \$ 0.0015 0.47 0.00% 311 \$ (RRRP) Standard Supply Service Charge 0.25 0.25 0.25 1 \$ 0.25 0.00% TOU - Off Peak 0.0980 192 \$ 18.82 \$ 0.0980 192 \$ 18.82 0.00% 8.48 \$ TOU - Mid Peak 0.1570 8.48 \$ 0.00% 0.1570 54 \$ 54 \$ TOU - On Peak 0.2030 54 10.96 \$ 0.2030 54 \$ 10.96 0.00% Total Bill on TOU (before Taxes) 95.55 95.26 \$ (0.29 -0.30% HST 13% 12.42 13% 12.38 \$ (0.04)-0.30% Ontario Electricity Rebate 23.5% 23.5% (22.39) \$ (22.45)0.07 Total Bill on TOU 85.51 85.25 \$ (0.26)-0.30%

-23.49% In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption Demand - kW 1.0355 1.0355 **Current Loss Factor** Proposed/Approved Loss Factor

		Current O	EB-Approve	d				Proposed				Im	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	178	\$	22.63	\$	0.1275	178	\$	22.63	\$	-	0.00%
Total Deferral/Variance Account Rate	\$		5,000	\$	_	-\$	0.0004	5,000	\$	(2.00)	φ.	(2.00)	
Riders	•	•	5,000	Ф	-	-\$	0.0004	5,000	P	(2.00)	Ф	(2.00)	
CBR Class B Rate Riders	\$	-	5,000	\$	-	\$	0.0007	5,000	\$	3.50	\$	3.50	
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	5,000	\$	15.00	\$	0.0030	5,000	\$	15.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.40		•	0.40		0.40			0.40			0.000/
	3	0.42	1	\$	0.42	Þ	0.42	1	\$	0.42	\$	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	_	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes					00.44					05.50		244	0.040/
Sub-Total A)				\$	82.44				\$	85.58	\$	3.14	3.81%
RTSR - Network	\$	0.0149	5,178	\$	77.14	\$	0.0114	5,178	\$	59.02	\$	(18.12)	-23.49%
RTSR - Connection and/or Line and		2 2442	5 470		57.00			- 4-0	_	40.40	_	(45.50)	00.700/
Transformation Connection	\$	0.0112	5,178	\$	57.99	\$	0.0082	5,178	\$	42.46	\$	(15.53)	-26.79%
Sub-Total C - Delivery (including Sub-					217.58				•	407.00	4	(20.54)	44.000/
Total B)				\$	217.58				\$	187.06	\$	(30.51)	-14.02%
Wholesale Market Service Charge	s	0.0045	F 470	•	00.00		0.0045	F 470	4	00.00	+		0.000/
(WMSC)	3	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$	23.30	\$	-	0.00%
Rural and Remote Rate Protection			5 470	_				= 4=0			_		0.000/
(RRRP)	\$	0.0015	5,178	\$	7.77	\$	0.0015	5,178	\$	7.77	\$	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	3,200	\$	313.60	\$	0.0980	3,200	\$	313.60	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	900	\$	141.30	\$	0.1570	900	\$	141.30	\$	-	0.00%
TOU - On Peak	\$	0.2030	900	\$	182.70	\$	0.2030	900	\$	182.70	\$	-	0.00%
	1,	7	3.00	Ť		Ť	000	777	Ť	1,000	Ť		5.00
Total Bill on TOU (before Taxes)				\$	886.49	П			\$	855.98	\$	(30.51)	-3.44%
HST		13%		\$	115.24		13%		\$	111.28		(3.97)	-3.44%
Ontario Electricity Rebate		23.5%		\$	(208.33)		23.5%		\$	(201.16)		7.17	
Total Bill on TOU		20.070		\$	793.41		20.070		\$		\$	(27.31)	-3.44%
				¥	700.71	_			Ť	7 00.10	¥	(27.31)	-3.44 /8

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,200 kWh Consumption - kW 1.0355 1.0355 Demand

Current Loss Factor Proposed/Approved Loss Factor

	Curren	OEB-Approve	d		Proposed	I	lm	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.		Ψ 04.14			\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.02	1200			1200		\$ 1.08	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1200		\$ -	1200		\$ -	
Sub-Total A (excluding pass through)			\$ 62.10			7	\$ 2.34	3.77%
Line Losses on Cost of Power	\$ 0.12	75 43	\$ 5.43	\$ 0.1275	43	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account Rate	\$	1,200	\$ -	-\$ 0.0002	1,200	\$ (0.24)	\$ (0.24)	
Riders		1,200	φ -	-\$ 0.000Z	1,200	\$ (0.24)	φ (0.24)	
CBR Class B Rate Riders	\$	1,200	\$ -	\$ 0.0007	1,200	\$ 0.84	\$ 0.84	
GA Rate Riders	\$	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00	1,200	\$ 3.36	\$ 0.0028	1,200	\$ 3.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)								0.000/
,	\$ 0.	12 1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	s -	1 1	\$ -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders	\$	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes					,			
Sub-Total A)			\$ 71.31			\$ 74.25	\$ 2.94	4.12%
RTSR - Network	\$ 0.01	1,243	\$ 16.40	\$ 0.0101	1,243	\$ 12.55	\$ (3.85)	-23.48%
RTSR - Connection and/or Line and	\$ 0.01	1,243	\$ 12.67	\$ 0.0075	1,243	\$ 9.32	\$ (3.36)	-26.47%
Transformation Connection	\$ 0.01	1,243	\$ 12.67	\$ 0.0075	1,243	\$ 9.32	\$ (3.36)	-20.47%
Sub-Total C - Delivery (including Sub-			\$ 100.39			\$ 96.12	\$ (4.27)	-4.25%
Total B)			\$ 100.38			\$ 90.12	\$ (4.21)	-4.25%
Wholesale Market Service Charge	\$ 0.00	1,243	¢ 5.50	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
(WMSC)	\$ 0.00	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	a -	0.00%
Rural and Remote Rate Protection		4.040			4.040			0.000/
(RRRP)	\$ 0.00	1,243	\$ 1.86	\$ 0.0015	1,243	\$ 1.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.	25 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.09	768	\$ 75.26	\$ 0.0980	768		\$ -	0.00%
TOU - Mid Peak	\$ 0.15	70 216	\$ 33.91	\$ 0.1570	216	\$ 33.91	\$ -	0.00%
TOU - On Peak	\$ 0.20	216	\$ 43.85	\$ 0.2030	216	\$ 43.85	\$ -	0.00%
	1		, , , , , ,	, , , , , ,		, , , , ,		
Total Bill on TOU (before Taxes)	1		\$ 261.12			\$ 256.85	\$ (4.27)	-1.63%
HST	1	3%	\$ 33.95				\$ (0.55)	-1.63%
Ontario Electricity Rebate	23.		\$ (61.36			\$ (60.36)		1.5070
Total Bill on TOU	25.		\$ 233.70	,		\$ 229.88		-1.63%
Total Bill On 100			ψ 233.70			229.00	ψ (3.02)	-1.03%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption - kW 1.0355 1.0355 Demand **Current Loss Factor**

Proposed/Approved Loss Factor

		Current OEB-Approved			Proposed					Impact			
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	34.14	1	Ψ	34.14		35.40	1		35.40	\$	1.26	3.69%
Distribution Volumetric Rate	\$	0.0233	5000		116.50		0.0242	5000	\$	121.00	\$	4.50	3.86%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$		5000		-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	150.64				\$		\$	5.76	3.82%
Line Losses on Cost of Power	\$	0.1275	178	\$	22.63	\$	0.1275	178	\$	22.63	\$	-	0.00%
Total Deferral/Variance Account Rate	\$	_	5,000	\$	_	-\$	0.0002	5,000	\$	(1.00)	¢	(1.00)	
Riders	۳	-	3,000	Ψ	-	Ψ.			Ψ	, ,	Ψ	` ′	
CBR Class B Rate Riders	\$	-	5,000	\$	-	\$	0.0007	5,000	\$	3.50	\$	3.50	
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	5,000	\$	14.00	\$	0.0028	5,000	\$	14.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42		0.42	4	e	0.42	œ	_	0.00%
	Ψ	0.42	'	φ	0.42	Ψ	0.42		÷	0.42	φ	-	0.0076
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	187.69				\$	195.95	•	8.26	4.40%
Sub-Total A)				T .					9		9		
RTSR - Network	\$	0.0132	5,178	\$	68.34	\$	0.0101	5,178	\$	52.29	\$	(16.05)	-23.48%
RTSR - Connection and/or Line and	\$	0.0102	5,178	\$	52.81	\$	0.0075	5,178	\$	38.83	œ	(13.98)	-26.47%
Transformation Connection	Þ	0.0102	5,176	Ф	52.61	Ф	0.0075	5,176	Þ	30.03	Ф	(13.96)	-20.47%
Sub-Total C - Delivery (including Sub-				\$	308.85				\$	287.08	e	(21.77)	-7.05%
Total B)				P	300.03				9	207.00	9	(21.77)	-7.05/6
Wholesale Market Service Charge	s	0.0045	5,178	\$	23.30		0.0045	5,178	\$	23.30	Ф		0.00%
(WMSC)	Ψ	0.0045	3,176	φ	23.30	Ψ	0.0045	3,176	P	23.30	φ	-	0.0076
Rural and Remote Rate Protection	s	0.0015	5,178	e.	7.77		0.0015	5.178	\$	7.77	\$	_	0.00%
(RRRP)	Þ	0.0015	5,176	Ф	1.11	Ф	0.0015	5,176	Þ	1.11	Ф	-	0.00%
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	3,200	\$	313.60	\$	0.0980	3,200	\$	313.60	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	900	\$	141.30	\$	0.1570	900	\$	141.30	\$	-	0.00%
TOU - On Peak	\$	0.2030	900	\$	182.70	\$	0.2030	900	\$	182.70	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	977.76				\$	955.99	\$	(21.77)	-2.23%
HST		13%		\$	127.11		13%		\$	124.28	\$	(2.83)	-2.23%
Ontario Electricity Rebate		23.5%		\$	(229.77)		23.5%		\$	(224.66)	\$	5.12	
Total Bill on TOU				\$	875.10				\$, ,	\$	(19.48)	-2.23%
				Ť	0.00						_	(10110)	2.2070

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

15,000 kWh Consumption - kW 1.0355 1.0355 Demand

Proposed/Approved Loss Factor

Current Loss Factor

		Current O	EB-Approve	d				Proposed			Impact		
		Rate	Volume		Charge		Rate	Volume		Charge			•
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$		-	\$	-	\$		-	\$	-	\$	-	
Total Deferral/Variance Account Rate	s	_	15,000	\$	_	-\$	0.0004	15,000	\$	(6.00)	¢.	(6.00)	
Riders	*	•	13,000	φ	-	-9	0.0004	15,000	P	(0.00)	φ	(0.00)	
CBR Class B Rate Riders	\$	-	15,000	\$	-	\$	0.0007	15,000	\$	10.50	\$	10.50	
GA Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	15,000	\$	45.00	\$	0.0030	15,000	\$	45.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)		0.42	4	\$	0.42		0.42			0.42	¢.	_	0.00%
	•	0.42	'	Ф	0.42	Þ	0.42	1	Þ	0.42	Ф	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	89.81				\$	95.95	\$	6.14	6.84%
Sub-Total A)				*	09.01				Þ	95.95	Þ	0.14	0.04%
RTSR - Network	\$	0.0149	15,533	\$	231.43	\$	0.0114	15,533	\$	177.07	\$	(54.36)	-23.49%
RTSR - Connection and/or Line and	s	0.0112	15,533	\$	173.96	\$	0.0082	15,533	\$	127.37	\$	(46.60)	-26.79%
Transformation Connection	•	0.0112	15,533	Ф	173.90	Þ	0.0062	15,555	Þ	127.37	Ф	(46.60)	-20.79%
Sub-Total C - Delivery (including Sub-				\$	495.21				\$	400.39	\$	(94.82)	-19.15%
Total B)				9	493.21				ş	400.33	Ą	(34.02)	-13.13/
Wholesale Market Service Charge	s	0.0045	15,533	\$	69.90	\$	0.0045	15,533	\$	69.90	\$	_	0.00%
(WMSC)	•	0.0045	15,555	φ	09.90	φ	0.0045	15,555	Ÿ	09.90	φ	-	0.00 /
Rural and Remote Rate Protection	s	0.0015	15,533	œ	23.30	e	0.0015	15,533	\$	23.30	\$	_	0.00%
(RRRP)	•	0.0015	15,555	φ	23.30	φ	0.0015	15,555	Ÿ	23.30	φ	-	0.00 //
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	9,941	\$	974.20	\$	0.0980	9,941	\$	974.20	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	2,796	\$	438.95	\$	0.1570	2,796	\$	438.95	\$	-	0.00%
TOU - On Peak	\$	0.2030	2,796	\$	567.56	\$	0.2030	2,796	\$	567.56	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	2,569.36				\$	2,474.54	\$	(94.82)	-3.69%
HST		13%		\$	334.02		13%		\$	321.69	\$	(12.33)	-3.69%
Ontario Electricity Rebate		23.5%		\$	(603.80)		23.5%		\$	(581.52)	\$	22.28	
Total Bill on TOU				\$	2,299.58				\$	2,214.71	\$	(84.87)	-3.69%
					, , , , , , , , , , , , , , , , , , , ,					,		, ,	

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed		Impact		
	Rate	•	Volume	Charge		Rate	Volume	Charge		
	(\$)			(\$)		(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	145.35		\$ 145.35		150.73	-	\$ 150.73		
Distribution Volumetric Rate	\$	6.4576	60	\$ 387.46	\$	6.6965	60		\$ 14.33	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	60	\$ -	\$	-	60		\$ -	
Sub-Total A (excluding pass through)				\$ 532.81				\$ 552.52	\$ 19.71	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$ -	
Total Deferral/Variance Account Rate	s	-	60	\$ -	-\$	0.0242	60	\$ (1.45)	\$ (1.45)
Riders	1			•				`	` `	'
CBR Class B Rate Riders	\$	-		\$ -	\$	0.2469	60	\$ 14.81		
GA Rate Riders	\$	-		\$ -	\$	0.0027	20,000	\$ 54.00	\$ 54.00	
Low Voltage Service Charge	\$	1.1297	60	\$ 67.78	\$	1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$	-	1	\$ -	\$	-	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	_	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$	-	60	\$ -	\$	-	60	\$ -	\$ -	
Sub-Total B - Distribution (includes				\$ 600.59				\$ 687.66	\$ 87.08	14.50%
Sub-Total A)				\$ 600.59				\$ 607.00	\$ 67.06	14.50%
RTSR - Network	\$	5.7026	60	\$ 342.16	\$	4.3465	60	\$ 260.79	\$ (81.37	-23.78%
RTSR - Connection and/or Line and	\$	4.3401	60	\$ 260.41	s	3.1802	60	\$ 190.81	\$ (69.59	-26.73%
Transformation Connection	P	4.3401	00	\$ 200.41	÷	3.1002	00	ş 130.01	φ (09.59	-20.7370
Sub-Total C - Delivery (including Sub- Total B)				\$ 1,203.15				\$ 1,139.27	\$ (63.88	-5.31%
Wholesale Market Service Charge									_	
(WMSC)	\$	0.0045	20,710	\$ 93.20	\$	0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection	\$	0.0015	20,710	\$ 31.07	s	0.0015	20,710	\$ 31.07	\$ -	0.00%
(RRRP)	*		20,710				20,7 10			
Standard Supply Service Charge	\$	0.25	1	\$ 0.25		0.25	1	\$ 0.25		0.00%
Average IESO Wholesale Market Price	\$	0.1596	20,710	\$ 3,305.32	\$	0.1596	20,710	\$ 3,305.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price	1			\$ 4,632.98				\$ 4,569.09		
HST	1	13%		\$ 602.29		13%		\$ 593.98	\$ (8.30	-1.38%
Ontario Electricity Rebate		23.5%		\$ (1,088.75))	23.5%		\$ (1,073.74)		
Total Bill on Average IESO Wholesale Market Price				\$ 5,235.26				\$ 5,163.07	\$ (72.19	-1.38%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

RPP / Non-RPP: Non-RPP (Other)

Consumption 500,000 kWh

Demand 750 kW

urrent Loss Factor 1.0355

Current Loss Factor Proposed/Approved Loss Factor 1.0355

	Current OEB-Approved			Proposed				Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)		Change	% Change
Monthly Service Charge		45.35	1			150.73		\$ 150.73		5.38	3.70%
Distribution Volumetric Rate	\$ 6	.4576	750	\$ 4,843.20	\$	6.6965	750	\$ 5,022.38	\$	179.18	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Volumetric Rate Riders	\$	-	750		\$	-	750		\$	-	
Sub-Total A (excluding pass through)				\$ 4,988.55	<u> </u>			\$ 5,173.11		184.55	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	4	-	750	\$ -	-\$	0.0242	750	\$ (18.15)	\$	(18.15)	
Riders	*	-	750	Ψ -	~	0.0242	730	ų (10.13)	Ψ	` ′	
CBR Class B Rate Riders	\$	-		\$ -	\$	0.2469	750	\$ 185.18	\$	185.18	
GA Rate Riders	\$	-	500,000		\$	0.0027	500,000	\$ 1,350.00		1,350.00	
Low Voltage Service Charge	\$ 1	.1297	750	\$ 847.28	\$	1.1297	750	\$ 847.28	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		- 1	¢			4	e	œ		
	*	-	'	Ψ -	۳	_		•	Ψ	-	
Additional Fixed Rate Riders	\$	-		\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	-	750	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 5,835.83	,			\$ 7,537.41	\$	1,701.58	29.16%
Sub-Total A)								,			
RTSR - Network	\$ 5	.7026	750	\$ 4,276.95	\$	4.3465	750	\$ 3,259.88	\$	(1,017.08)	-23.78%
RTSR - Connection and/or Line and	\$ 4	.3401	750	\$ 3,255.08	ے ا	3.1802	750	\$ 2,385.15	œ	(869.93)	-26.73%
Transformation Connection	3	.3401	730	φ 3,233.00	, ,	3.1002	750	φ 2,365.15	φ	(009.93)	-20.7376
Sub-Total C - Delivery (including Sub-				\$ 13,367.85	.			\$ 13,182.43	e	(185.42)	-1.39%
Total B)				φ 13,367.65				φ 13,162.43	Ą	(105.42)	-1.35 /6
Wholesale Market Service Charge	\$ 0	.0045	517,750	\$ 2,329.88	s	0.0045	517,750	\$ 2,329.88	¢		0.00%
(WMSC)	3	1.0045	317,730	φ 2,329.00	, ,	0.0045	317,730	\$ 2,329.00	φ	-	0.0076
Rural and Remote Rate Protection		.0015	517,750	\$ 776.63	s	0.0015	517,750	\$ 776.63	œ		0.00%
(RRRP)	3	1.0013	317,730	φ 110.03	, ,	0.0015	317,730	\$ 110.03	φ	-	0.0076
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$	0.25	1	\$ 0.25	\$	-	0.00%
Average IESO Wholesale Market Price	\$ 0	.1596	517,750	\$ 82,632.90	\$	0.1596	517,750	\$ 82,632.90	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 99,107.50				\$ 98,922.08	\$	(185.42)	-0.19%
HST		13%		\$ 12,883.98	3	13%		\$ 12,859.87	\$	(24.10)	-0.19%
Ontario Electricity Rebate		23.5%		\$ -		23.5%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 111,991.48	3			\$ 111,781.95	\$	(209.52)	-0.19%

In the manager's summary, discuss the reas

Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved			Proposed				Impact					
	Rate		Volume		arge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	324.27		\$	324.27		336.27	-	\$	336.27		12.00	3.70%
Distribution Volumetric Rate	\$	5.7703	2000		11,540.60	\$	5.9838	2000	\$	11,967.60	\$	427.00	3.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	\$	-	\$	-	
Sub-Total A (excluding pass through)					11,864.87				\$	12,303.87	\$	439.00	3.70%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	¢	_	2,000	\$	_	-\$	0.0341	2,000	\$	(68.20)	\$	(68.20)	
Riders	*		2,000	Ψ		•	0.0041	2,000	•	(00.20)	Ψ	` ′	
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.1621	2,000	\$	324.20		324.20	
GA Rate Riders	\$	-	1,000,000	\$	-	\$	0.0027	1,000,000	\$	2,700.00		2,700.00	
Low Voltage Service Charge	\$	1.1297	2,000	\$	2,259.40	\$	1.1297	2,000	\$	2,259.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	¢	_	•	_	4	•		¢	_	
	Ψ		'	Ψ	-	Ψ	-		4		Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	14,124.27				s	17,519.27	\$	3,395.00	24.04%
Sub-Total A)									•		Ľ.	•	
RTSR - Network	\$	5.7026	2,000	\$	11,405.20	\$	4.3465	2,000	\$	8,693.00	\$	(2,712.20)	-23.78%
RTSR - Connection and/or Line and	¢	4.3401	2,000	\$	8,680.20	\$	3.1802	2,000	s	6,360.40	\$	(2,319.80)	-26.73%
Transformation Connection	Ψ	4.0401	2,000	Ψ	0,000.20	•	0.1002	2,000	Ÿ	0,000.40	Ψ	(2,010.00)	20.7070
Sub-Total C - Delivery (including Sub-				s	34,209.67				\$	32,572.67	\$	(1,637.00)	-4.79%
Total B)				٧	04,200.07				*	02,012.01	*	(1,001.00)	4.7070
Wholesale Market Service Charge	¢	0.0045	1,035,500	\$	4,659.75	\$	0.0045	1,035,500	\$	4,659.75	\$	_	0.00%
(WMSC)	*	0.0040	1,000,000	Ψ	4,000.70	•	0.0040	1,000,000	Ť	4,000.70	Ψ		0.0070
Rural and Remote Rate Protection	¢	0.0015	1,035,500	\$	1,553.25	\$	0.0015	1,035,500	s	1,553.25	\$	_	0.00%
(RRRP)	*		1,000,000					1,000,000		•	1		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	1,035,500	\$ 1	165,265.80	\$	0.1596	1,035,500	\$	165,265.80	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price			1		205,688.72				\$	204,051.72		(1,637.00)	-0.80%
HST		13%		\$	26,739.53		13%		\$	26,526.72	\$	(212.81)	-0.80%
Ontario Electricity Rebate		23.5%		\$	-		23.5%		\$	-			
Total Bill on Average IESO Wholesale Market Price				\$ 2	232,428.25				\$	230,578.44	\$	(1,849.81)	-0.80%

In the manager's summary, discuss the reas

Customer Class:

RPP / Non-RPP:

Consumption

Demand

4,000

urrent Loss Factor

roved Loss Factor

1.0355

Current Loss Factor Proposed/Approved Loss Factor

	Current	OEB-Approve	d		Proposed	I	In	pact
	Rate	Volume	Charge	Rate	Volume	Charge		
	(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.2		\$ 324.27	\$ 336.27	1	\$ 336.27		3.70%
Distribution Volumetric Rate	\$ 5.770	4000	\$ 23,081.20	\$ 5.9838	4000	\$ 23,935.20	\$ 854.00	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000		\$ -	4000		\$ -	
Sub-Total A (excluding pass through)			\$ 23,405.47			\$ 24,271.47	\$ 866.00	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate		4,000	\$ -	-\$ 0.0341	4,000	\$ (136.40)	\$ (136.40)	
Riders	•	-	Ψ			, ,	. ,	
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ 0.1621	4,000			
GA Rate Riders	\$ -	3,000,000	\$ -	\$ 0.0027	3,000,000	\$ 8,100.00		
Low Voltage Service Charge	\$ 1.129	7 4,000	\$ 4,518.80	\$ 1.1297	4,000	\$ 4,518.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	•	1	¢	e		e	¢	
	*	· ·	-	•	'	-	Ψ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes			\$ 27,924.27			\$ 37,402.27	\$ 9,478.00	33.94%
Sub-Total A)						*	,	
RTSR - Network	\$ 5.702	4,000	\$ 22,810.40	\$ 4.3465	4,000	\$ 17,386.00	\$ (5,424.40)	-23.78%
RTSR - Connection and/or Line and	\$ 4.340	4,000	\$ 17,360.40	\$ 3.1802	4,000	\$ 12,720.80	\$ (4,639.60)	-26.73%
Transformation Connection	4.540	4,000	Ψ 17,500.40	ψ 3.100Z	4,000	ψ 12,720.00	Ψ (4,059.00)	-20.7370
Sub-Total C - Delivery (including Sub-			\$ 68,095.07			\$ 67,509.07	\$ (586.00)	-0.86%
Total B)			Ψ 00,033.07			Ψ 07,303.07	ψ (300.00)	-0.00 /8
Wholesale Market Service Charge	\$ 0.004	5 3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	¢ -	0.00%
(WMSC)	0.004	3,100,300	Ψ 15,575.25	ψ 0.0043	3,100,300	Ψ 15,573.25	Ψ -	0.0070
Rural and Remote Rate Protection	9 0.001	5 3,106,500	\$ 4,659.75	\$ 0.0015	3,106,500	\$ 4,659.75	¢ -	0.00%
(RRRP)	0.001	3,100,300	φ 4,059.75	\$ 0.0015	3,100,300	φ 4,055.75	φ -	0.0076
Standard Supply Service Charge	\$ 0.2	5 1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.159	6 3,106,500	\$ 495,797.40	\$ 0.1596	3,106,500	\$ 495,797.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 582,531.72			\$ 581,945.72		-0.10%
HST	13		\$ 75,729.12	13%		\$ 75,652.94	\$ (76.18)	-0.10%
Ontario Electricity Rebate	23.5	%	\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 658,260.84			\$ 657,598.66	\$ (662.18)	-0.10%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

69,000 kWh Consumption 160 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d		Proposed		In	pact
		Rate	Volume	Charge	Rate	Volume	Charge		
		(\$)		(\$)	(\$)		(\$)	\$ Change	% Change
Monthly Service Charge	\$	145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$	6.4576	160	\$ 1,033.22	\$ 6.6965	160	\$ 1,071.44	\$ 38.22	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$	-	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)				\$ 1,178.57			\$ 1,222.17	\$ 43.60	3.70%
Line Losses on Cost of Power	\$		-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate			400	•		400		. (0.07)	
Riders	\$	-	160	\$ -	-\$ 0.0242	160	\$ (3.87)	\$ (3.87)	
CBR Class B Rate Riders	\$	-	160	\$ -	\$ 0.2469	160	\$ 39.50	\$ 39.50	
GA Rate Riders	\$	-	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$	1.1297	160	\$ 180.75	\$ 1.1297	160	\$ 180.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)						l .			
, , , ,	\$	-	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$	-	1	\$ -	s -	1	s -	\$ -	
Additional Volumetric Rate Riders	ŝ	-	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes									
Sub-Total A)				\$ 1,359.32			\$ 1,438.55	\$ 79.24	5.83%
RTSR - Network	\$	5.7026	160	\$ 912.42	\$ 4.3465	160	\$ 695.44	\$ (216.98)	-23.78%
RTSR - Connection and/or Line and	<u> </u>	40404	160	\$ 694.42	\$ 3.1802	400		405.50	-26.73%
Transformation Connection	\$	4.3401	160	\$ 694.42	\$ 3.1802	160	\$ 508.83	\$ (185.58)	-20.73%
Sub-Total C - Delivery (including Sub-				¢ 0.000.45				¢ (202.20)	40.000
Total B)				\$ 2,966.15			\$ 2,642.83	\$ (323.32)	-10.90%
Wholesale Market Service Charge	s	0.0045	71,450	\$ 321.52	\$ 0.0045	74.450	\$ 321.52	¢	0.00%
(WMSC)	Þ	0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection			74 450			74 470		•	0.000
(RRRP)	\$	0.0015	71,450	\$ 107.17	\$ 0.0015	71,450	\$ 107.17	\$ -	0.00%
Standard Supply Service Charge	\$	0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$	0.0980	45,728	\$ 4,481.31	\$ 0.0980	45,728	\$ 4,481.31	\$ -	0.00%
TOU - Mid Peak	\$	0.1570	12,861	\$ 2,019.16	\$ 0.1570	12,861	\$ 2,019.16	\$ -	0.00%
TOU - On Peak	\$	0.2030	12,861	\$ 2,610.76		12,861	\$ 2,610.76		0.00%
Total Bill on TOU (before Taxes)				\$ 12,506.34			\$ 12,183.01	\$ (323.32)	-2.59%
HST		13%		\$ 1,625.82	13%	,	\$ 1,583.79		-2.59%
Ontario Electricity Rebate		23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on TOU				\$ 14.132.16			\$ 13.766.80	\$ (365.36)	-2.59%
				Ψ 14,132.10			¥ 15,700.00	(303.30)	-2.55 /

In the manager's summary, discuss the reas-

Halton Hills Hydro Inc. EB-2025-0034 2026 IRM Electricity Distribution Rate Application Filed: November 13, 2025 Appendix C

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10	Appendix C
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29	2026 Commodity Accounts Analysis Workform
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Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"			Version 4.0	
			Version 1.0	Unlock Model
Input cells Drop down cells]	
	Utility Name	Halton Hills Hydro Inc.		

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
 b) If the account balances were last approved on an interim basis, and
 - i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for diposition on an interim basis. OR
 - ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim halances
- (e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Instructions

- Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.
 For example:
- Scenario a -If 2023 balances were last approved on a final basis Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances Select 2023 and a
 Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs
 will be generated accordingly as well.
- Scenario bii If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- 2) Complete the Commodity Accounts Analysis Workform for each year generated.
- 3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.
- 4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

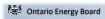
Year Selected

2022

				Adjusted Net Change in			Unresolved Difference as % of
		Net Change in Principal Balance		Principal Balance in the	Unresolved	\$ Consumption at	Expected GA
Year	Annual Net Change in Expected GA Balance from GA Analysis	in the GL	Reconciling Items	GL	Difference	Actual Rate Paid	Payments to IESO
2023	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	-0.2%
2024	\$ 1,071,057	\$ 1,929,642	\$ (933,813)	\$ 995,829	\$ (75,228)	\$ 10,120,091	-0.7%
Cumulative Balance	\$ 1,547,965	\$ 2,379,170	\$ (933,813)	\$ 1,445,357	\$ (102,608)	\$ 21,496,140	N/A

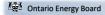
Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.9%
2024	0.8%
Cumulative Balance	1.7%



Commodity Accounts Analysis Workform

The state of the control of the cont	consumption Data Excluding for Loss Factor (Data to a ear	gree with RRR as applicable)	2023] :	Show RRR data	Yes		
10 10 10 10 10 10 10 10	otal Metered excluding WMP		489,350,603]				
The Control of the Co						1				
The Control of the co			77,828,121	kWh		1				
No. 1997 Company Com	on-RPP Class B*		147,833,994	kWh	30.2%]				
A control mate	on-RPP Class B consumption reported in this table is not low. The difference should be equal to the loss factor.	expected to directly agree with the	e Non-RPP Class B Includ	ling Loss Adjusted Bill	ed Consumption in the GA	Analysis of Expected	d Balance table			
Part	A Billing Rate									
Services of Execution that the GA Rate used for unblind revenue is the same as the one used for billiod revenue in any paticular month. 1985	A is billed on the	1st Estimate]							
The content mate the GA Rate used for writted revenue is any paticular month Total	ase confirm that the same GA rate is used to bill all	customer classes. If not, pleas	se provide further details	s		Yes				
1962 1962						Yes				
1985 1985	nalysis of Expected GA Amount									
According to Name		2023								
Control Cont										
Cost Affect Elicide Contemption Cont		Non-RPP Class B Including	Deduct Previous Month Unbilled Loss		Non-RPP Class B Including Loss Adjusted					
F G G F F F F F F F		Loss Factor Billed	Adjusted Consumption	Consumption	Consumption, Adjusted		\$ Consumption at			Expected GA Price
1,237,355 1,385,550 1,271,235 1,385,550 1,271,235 1,171,750 1,00	alendar Month	Consumption (kWh)				(\$/kWh)		(\$/kWh)		Variance (\$)
1,225,225	anuary	F 12 287 225				J 0.03138		L 0.05277		N=M-K \$ 250.23
11.180.04 11.280.05 12.70.70 17.00.05 17.00.05 17.00.05 17.00.05 10.00.05 1 10.00.05 10.00.05 1 10.00.05										\$ 250,23
1,000,000 1,00	farch	11,184,244	12,805,575	11,995,603	10,374,273	0.06989	\$ 725,058	0.08031	\$ 833,158	\$ 108,10
1,145,000 1,150,000 1,15										\$ 222,21
13,253,345 13,454,989 13,655,954 13,655,954 13,655,955 13,655,954 13,						0.08249 n ngasa	\$ 846,075 \$ 1312 220			\$ 175,69 \$ (207,760
1,545,098 1,545,098 1,545,098 1,545,098 1,545,000 1,54	ıly	13,258,342	12,456,994	12,853,954	13,655,301	0.09962	\$ 1,360,341	0.04949	\$ 675,801	\$ (684,540
13,202.06 13,102.05 12,066.00 13,202.06 13,2	ugust	13,610,989	12,853,954	13,112,026	13,869,062	0.05377	\$ 745,739	0.07606	\$ 1,054,881	\$ 309,14
13,327.78 13,023.29 13,023.29 13,023.29 13,023.29 13,023.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 10,000.29 15,03.20 15,03.2	eptember									\$ (98,868
Total Expected DAX Balance in the Year I.a. 153,073,087 154,169,994 153,390,985 153,073,089 151,153,595 151,153,			12,968,580							\$ 154,70 \$ 6,74
He Change in Expected OA. Balance in the Year) 8. 13.275.097 154.18.394 153.203.089 153.203.089 1 \$ 1,175.548 1 \$	lecember	13,390,348	13,165,904							\$ (237,170
Repeat But montained an explanation in the text box below if columns G and N for unbilled consumption are not set in the fable above. Press provide an explanation in the text box below if the unbilled consumption are not set in the fable above. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the unbilled consumption are not set in the fable above. Press provide an explanation in the text box below if the unbilled consumption are not set in the fable above. Press provide an explanation in the text box below if the unbilled consumption are not set in the fable above. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less factor is greater than 15. Press provide an explanation in the text box below if the difference in less										\$ 247,49
Peace provide an explanation in the text box below if columns G and H for unbilled consumption are not of in Principal Balance in the GL (i.e. Transactions in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if columns G and H for unbilled consumption are not of in the text box below if the difference in loss factor is greater than 15. Peace provide an explanation in the text box below if the difference in loss factor is greater than 15. Principal Balance in the GL (i.e. Transactions in the factor of CL (i.e. Tr							Annual N D	Annual Ha	Weighted A	
Committee Comm						Wholesale kWh	Class B Retail	for Energy Loss	GA Actual Rate Paid	Expected GA Volume Variance (
Equal to (LACKY - Class A + embodied generation XMY) bits - Per Class B Ford in Kind of BO in BO in Nov-RPP Class B Wholesele With (as quantified in column 0 in the table and both Nov-RPP Class B Wholesele With (as quantified in column 0 in the table above). Total Expected CA Variance S										P= Q*R
No. RPP Class 8 Wholesale With (as quartified in outering 0 in the text box below if columns G and H for unbilled consumption are not used in the table above. Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above. Please provide an explanation in the text box below if footings the provide of the columns										r-q R
Non-RPP Class B Wholeade With (as quartified in column 0 in the table above) Total Expected GA Variance 1 Classified Loss Factor Most Recent Approved Loss Factor for Secondary Meser and Customary In Please provide an esplanation in the text box below if columns G and H for unbilled consumption are not seed in the table above. Difference						156,082,235	153,023,089	3,059,146	0.07499	\$ 229,41
Catacitated Loss Factor Most Recent Approved Loss Factor for Secondary Number Loss Factor for Secondary Number Catacitated Loss Factor Catacitated Loss F						156,082,235 *Equal to (AQEW kWh)	153,023,089 - Class A + embedo	3,059,146 ded generation kWh)*(No	0.07499 n-RPP Class B retail kv	\$ 229,41 wh/Total retail Class I
Most Recent Approved Loss Factor for Secondary Metered (Screen Approved Loss Factor for Secondary Metered Company Metered Company Metered Company Metered Company Metered Company Metered (Screen Approved Loss Factor for Secondary Metered Company Metered						*Equal to (AQEW kWh) *Equal to annual I	153,023,089 - Class A + embedo Non-RPP Class B \$	3,059,146 ded generation kWh)*(No GA paid (i.e. non-RPP)	0.07499 on-RPP Class B retail ky portion of CT 148 on IES	\$ 229,41 wh/Total retail Class E
Most Recent Approved Loss Factor for Secondary Metered (Screen Approved Loss Factor for Secondary Metered Company Metered Company Metered Company Metered Company Metered Company Metered (Screen Approved Loss Factor for Secondary Metered Company Metered						*Equal to (AQEW kWh) *Equal to annual I	153,023,089 - Class A + embedo Non-RPP Class B \$	3,059,146 ded generation kWh)*(No GA paid (i.e. non-RPP p s quantified in column O	0.07499 on-RPP Class B retail ky portion of CT 148 on IES in the table above)	\$ 229,41 wh/Total retail Class B SO invoice) divided by
Difference Difference as for the table above. Difference Differen						*Equal to (AQEW kWh) *Equal to annual I	153,023,089 - Class A + embedo Non-RPP Class B \$	3,059,146 ded generation kWh)"(Not s GA paid (i.e. non-RPP s quantified in column O	0.07499 on-RPP Class B retail ky cortion of CT 148 on IES in the table above)	\$ 229,41 vh/Total retail Class B SO invoice) divided by \$ 476,90
Reconciling items. Team						*Equal to (AQEW kWh) *Equal to annual I	153,023,089 Class A + embedo Non-RPP Class B \$ Wholesale kWh (a	3,059,146 ded generation kWh)*(No. 6 GA paid (i.e. non-RPP 6 quantified in column O Total Ex Ca peroved Loss Factor fo	0.07499 n-RPP Class B retail ky cortion of CT 148 on IEs in the table above) pected GA Variance	\$ 229,41 vh/Total retail Class E GO invoice) divided by \$ 476,90
Reconciling items. Item						*Equal to (AQEW kWh) *Equal to annual I	153,023,089 Class A + embedo Non-RPP Class B \$ Wholesale kWh (a	3,059,146 ded generation kWh)*(No. 6 GA paid (i.e. non-RPP 6 quantified in column O Total Ex Ca peroved Loss Factor fo	m-RPP class B retail kv portion of CT 148 on IES in the table above) pected GA Variance liculated Loss Factor r Secondary Metered Customer < 5,000kW	\$ 229,41 vh/Total retail Class B SO invoice) divided by \$ 476,90
Remote principal Balance in the GL (i.e. Transactions in the Vear) S		f columns G and H for unbilled	d consumption are not	1	b) Blazo provide	156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3.059.146 de generation kWhy (No. GA paid (i.e. non-RPP) s quantified in column O Total Ex Ca pproved Loss Factor fo	n-RPP Class B retail ky portion of CT 148 on IES in the table above) pected GA Variance pected GA Variance pected Loss Factor r Secondary Metered Customer < 5,000kW Difference	\$ 229,41 wh/Total retail Class B SO invoice) divided b \$ 476,90 1.036
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Remove Difference between prior year accrual/forecast to actual from long term load transfers actual from long term load transfers actual from long term load transfers actual from l		f columns G and H for unbilled	d consumption are not		b) Please provide an exp	156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3.059.146 de generation kWhy (No. GA paid (i.e. non-RPP) s quantified in column O Total Ex Ca pproved Loss Factor fo	n-RPP Class B retail ky portion of CT 148 on IES in the table above) pected GA Variance pected GA Variance pected Loss Factor r Secondary Metered Customer < 5,000kW Difference	\$ 229,41 wh/Total retail Class B SO invoice) divided b \$ 476,90 1.036
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djusted Net Change in Principal Balance in the GL of Change in Expected GA Balance in the Year Per nalaylsis nesolved Difference as % of Expected GA Payments \$ 476,908 (27,380)	econcilling Items Item	Amount S 449,528	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,146 de generation Kviet G A paid (i. e. non-RPP) squantified in column O Total Ex Ca Ca Capproved Loss Factor fo difference in loss fact Principal Adjustment on DVA Continuity Schedule	O.71499 k0 n-RPP Class Fore coordin of CT 148 on IES in the table above) pected GA Variance liculated Loss Factor r Secondary Meteral Customer < 5,000kW Difference or is greater than 1%	\$ 229.41 why lot at relate (1.5%) of invoice) divided b \$ 476.90 1.03 1.03 1.03 1.03 1.03 1.03 1.03 1.0
et Change in Expected GA Balance in the Year Per Ralaysis S 476,908 S (27.380) Rresolved Difference as % of Expected GA Payments	aconciling Items Rem Rem Rem Item Ite	Amount \$ 449,528 \$ (113,192)	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 **Minimum of the control o
et Change in Expected GA Balance in the Year Per Ralaysis S 476,908 S (27.380) Rresolved Difference as % of Expected GA Payments	aconciling Items Rem Rem Rem Item Ite	Amount \$ 449,528 \$ (113,192)	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 why rotate related to the control of the c
It Change in Expected GA Balance in the Year Per slaying in Expected GA Balance in the Year Per slaying in Expected GA Balance in the Year Per slaying in Expected GA Feather S (27,380) reresolved Difference see Vice Expected GA Payments	iconcilling Items. Item Item	Amount \$ 449,528 \$ (113,192)	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 th/// rola related 1/2 to 1/
resolved Difference recovered GA Payments \$ (27,380)	iconcilling Items. Item Item Item Item In Principal Balance in the GL (i.e. Transactions in the Year) 1 148 True-up of GA Charges based on Actual Non-RPP dumes - prior year 1 148 True-up of GA Charges based on Actual Non-RPP dumes - current year or year accurately one of GA Charges based on Actual Non-RPP dumes - current year end unbilled to actual revenue differences move of ifference between prior year accrual/forecast to tual from long term load transfers of difference between current year accrual/forecast to tual from long term load transfers are move GA balances pertaining to Class A customers ignificant prior period billing adjustments recorded in rent year infiliant current period billing adjustments recorded in ter year(s). Sometical Control of the Control of	Amount \$ 449,528 \$ (113,192)	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 th/// rola related 1/2 to 1/
Inresolved Difference as % of Expected GA Payments	leconcilling Items. Item Ite	Amount \$ 449.528 \$ (113,192) \$ 113,192 \$ 449,528	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 th/// rola related 1/2 to 1/
	aconciling Items. Item	\$ 449,528 \$ (113,192) \$ 113,192 \$ 449,528 \$ 476,908	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 th/// rola related 1/2 to 1/
	led in the table above. Rem Rem Rem Rem Rem Item In Principal Balance in the GL (i.e. Transactions in the Year) If 148 True-up of GA Charges based on Actual Non-RPP Jumes - prior year If 148 True-up of GA Charges based on Actual Non-RPP Jumes - current year smove prior year end unbilled to actual revenue differences to use the contract of the current year end unbilled to actual revenue differences to use from the contract prior year accrual/forecast to the table from long term load transfers smove GA balances pertaining to Class A customers guilficant prior period billing adjustments recorded in rerent year smove GA balances pertaining to Class A customers guilficant current period billing adjustments recorded in rerent year smove GA balances pertaining to Class A customers guilficant current period billing adjustments recorded in rerent year smove GA balances pertaining to Class A customers guilficant current period billing adjustments recorded in rerent year smoved GA balances pertaining to Class A customers guilficant current period billing adjustments recorded in rerent year spulled to the current period billing adjustments recorded in revent year spulled to the current year accrual forecast to the type to the current year spulled to the current year accrual forecast to the type to the current year spulled to the current year accrual forecast to the current year spulled to the current year accrual forecast to the current year spulled to the current year accrual forecast to the current year spulled to the current year spulled to the current year accrual forecast to the current year spulled to the current year spul	\$ 449,528 \$ (113,192) \$ 113,192 \$ 449,528 \$ 476,908	d consumption are not			156.082,235 "Equal to (AQEW- kWh) ""Equal to annual I Non-RPP Class B	153,023,089 - Class A + embedd Non-RPP Class B \$ Wholesale kWh (a	3,059,148 generation km2 generation km2 garantified in column O Total Ex Graphoved Loss Factor for difference in loss fact Principal Adjustment on DVA Continuity Schedule No	O.7149 O.7149	\$ 229.41 th/// rola related 1/2 to 1/



Commodity Accounts Analysis Workform

Note 2	Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)									
	Year	2024								
	Total Metered excluding WMP	C = A+B	504,882,370	kWh	100%					
	RPP	A	269,737,741	kWh	53.4%					
	Non PDD	B - D+E	234 889 885	kW/h	46 5%					

Non-RPP Class A

D
79,402,894
kWh
15,7%
Non-RPP Class B
156,486,991
kWh
30,8%
Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3	GA Billing Rate
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1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any paticular month

Note 4 Analysis of Expected GA Amount

		2

tear	2024								
Calendar Month	Non-RPP Class B Including	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	GA Rate Billed	GA Actual Rate Paid (\$/kWh)	Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	н	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	10,968,023	13,580,591	12,820,384	10,207,816	0.05413		0.04588		
February	19,049,803	12,820,384	13,633,133	19,862,552	0.08498		0.06632	\$ 1,317,284	\$ (370,635)
March	10,696,467	13,633,133	12,706,072	9,769,406	0.08366	\$ 817,308	0.08171	\$ 798,258	\$ (19,050)
April	11,296,178	12,706,072	13,215,432	11,805,539	0.08498	\$ 1,003,235	0.07427	\$ 876,797	\$ (126,437)
May	10,728,446	13,215,432	12,987,775	10,500,788	0.04588	\$ 481,776	0.07763	\$ 815,176	\$ 333,400
June	11,229,223	12,987,775	14,058,963	12,300,412	0.04588	\$ 564,343	0.07840	\$ 964,352	\$ 400,009
July	11,311,981	14,058,963	13,642,108	10,895,125	0.04588	\$ 499,868	0.06371	\$ 694,128	\$ 194,260
August	11,957,100	13,642,108	14,334,972	12,649,963	0.05552		0.06323		
September	11,516,198	14,334,972	13,815,308	10,996,534	0.06750	\$ 742,266	0.07928	\$ 871,805	\$ 129,539
October	11,135,471	13,815,308	13,514,037	10,834,200	0.08171	\$ 885,262	0.07484	\$ 810,832	\$ (74,431)
November	10,949,657	13,514,037	13,829,885	11,265,505	0.07680	\$ 865,191	0.08904	\$ 1,003,081	\$ 137,890
December	10,654,328	13,829,885	14,510,921	11,335,364	0.07928	\$ 898,668	0.06177	\$ 700,185	\$ (198,482)
Net Change in Expected GA Balance in the Year (i.e.									
Transactions in the Year)	141,492,874	162,138,659	163,068,989	142,423,205		\$ 9,700,712		\$ 10,120,091	\$ 419,379

Annual Non- RPP Class B Wholesale kWh		Annual Unaccounted for Energy Loss kWh	GA Actual Rate Paid	Expected GA Volume Variance (\$)
0	P	Q=0-P	R	P= Q*R
149,986,781	142,423,205	7.563.576	0.08616	\$ 651.678

"Equal to (ACEW - Class A + enbedded generation kWh)" (Non-RPP Class B retail kwh/Total retail Class B kWh)
"Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 1,071,057
Calculated Loss Factor	0.9160
t Approved Loss Factor for Secondary Metered	
Customer < 5,000kW	1.0355
Difference	 -0.1195

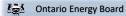
used in the ta	abie above.			

ı	b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%								
	Included in the losses calculation is a load transfer with Milton Hydro for a full feeder for a full month onto the HHHI MTS1.								

Note 5 Reconciling Items

Item	Amount	Explanation		Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,929,642		Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP 1a Volumes - prior year				
CT 148 True-up of GA Charges based on Actual Non-RPP 1b Volumes - prior period corrections	\$ (1,443,711)		Yes	
2a Remove prior year end unbilled to actual revenue differences				
2b Add current year end unbilled to actual revenue differences				
Remove difference between prior year accrual/unbilled to 3a actual from load transfers				
Add difference between current year accrual/unbilled to 3b actual from load transfers				
Significant prior period billing adjustments recorded in 4a current year				
Significant current period billing adjustments recorded in 4b other year(s)				
5 CT 2148 for prior period corrections				
6 Unposted CT 148 True up from 2022	\$ (113,192)		Yes	
7 Milton Hydro Feeder Load Transfer for February 2024	\$ 623,090		No	Included in principle
8				
9				
10				
Note 6 Adjusted Net Change in Principal Balance in the GL	\$ 995,829			

Adjusted Net Change in Principal Balance in the GL Net Change in Expected GA Balance in the Year Per Analysis \$
Unresolved Difference Unresolved Difference as % of Expected GA Payments to IESO



Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

		Ac	count 1588 - RSVA Po			
			Principal	Total Activity in Calendar	Account 4705 - Power	Account 1588 as % of
Year		Transactions ¹	Adjustments ¹	Year	Purchased	Account 4705
2023	-	466,310	833,911	367,601	39,169,215	0.9%
2024	-	912,540	1,203,270	290,730	37,707,401	0.8%
Cumulative	-	1,378,850	2,037,181	658,331	37,707,401	1.7%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These Items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments, However, the reconciling items should be excluded for the purpose of the resonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)

				1	
	ltem	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ³
	10111		Explanation		
	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year				
	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year				
	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
	CT 1142/142 true-up adjustment based on actual price and volume - current year				
	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
	Significant prior period billing adjustments recorded in current year				
	Significant current period billing adjustments recorded in other year(s)				
	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8	Total Reconciling Items	•			

Total Reconciling Items \$ -

Ontario Energy Board

Commodity Accounts Analysis Workform -Account 1588 and 1589 **Principal Adjustment Reconciliation**

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA	Global Adjustment		
			Explanation if not to be
		To be reversed in	reversed in current
Adjustment Description	Amount	current application?	application
1 prior year (2022) CT 148 true-up of GA based on actual - unposted from	113,192	Yes	
2			
3			
4			
5			
6			
7			
8			
Tota	al 113,192		
Total principal adjustments included in last approved balance	e		
Differenc	e 113,192		

Account 1588 - RSVA Power				
		To be Reversed in	Explanation if not to be	
		Current	reversed in current	
Adjustment Description	Amount	Application?	application	
1 prior year (2022) CT 148 true-up of GA based on actual - unposted from 2022	(113,192)	Yes		
2 2022 Jan-Dec CT 1142/142 true-up based on actuals	(706,662)	Yes		
3				
4				
5				
6				
7				
8				
Total	(819,854)		•	
Total principal adjustments included in last approved balance				
Difference	(819,854)			

Note 9 Principal adjustment reconciliation in current application:

- Notes
 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments make in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 4) Principal adjustments to the pro-ration of CT 1148 true-ups (i.e. principal adjustments) in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

	Account 1589 - RSVA Global Adjustment					
Year	Adjustment Description	Amount	Year Recorded in GI			
2023	Reversals of prior approved principal adjustments (auto-populated from table above)					
	1 prior year (2022) CT 148 true-up of GA based on actual - unposted from	(113,192)	2024			
	3					
	5					
	6					
	7 8					
	Total Reversal Principal Adjustments	(113,192)				
	Current year principal adjustments					
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes					
	2 Unbilled to actual revenue differences					
	3 prior year (2022) CT 148 true-up of GA based on actual - unposted from	113,192	2024			
	5					
	6					
	7 8					
	Total Current Year Principal Adjustments	113,192				
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3					

	Account 1589 - RSVA Global Adjustment				
Year	Adjustment Description	Amount	Year Recorded in GL		
2024	Reversals of prior year principal adjustments				
	Reversal of prior year CT-148 true-up of GA Charges based on actual Non- 1 RPP volumes				
	2 Reversal of Unbilled to actual revenue differences				
	3				
	4				
	5				
	6				
	8				
	Total Reversal Principal Adjustments				
2024	Current year principal adjustments				
LULT	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes (1,443,711)				
	2 Unbilled to actual revenue differences	(.,,)			
	3 CT 148 true-up of GA Charges - unposted from 2022	113,192			
	4				
	5				
	6				
	7				
	8	(4.000.540)			
	Total Current Year Principal Adjustments	(1,330,519)			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model (1,330,519)				

	Account 1588 - RSVA Power				
Year	Adjustment Description	Amount	Year Recorded in GL		
2023	Reversals of prior approved principal adjustments (auto-populated from table above)				
	1 prior year (2022) CT 148 true-up of GA based on actual - unposted from 2022	113,192	2,02		
	2 2022 Jan-Dec CT 1142/142 true-up based on actuals	706,662	2,02		
	3				
	4				
	5				
	6				
	8				
	Total Reversal Principal Adjustments	819.854			
2023	Current year principal adjustments	010,004			
LULU	1 CT 148 true-up of GA Charges based on actual RPP volumes				
	2 CT 1142/142 true-up based on actuals	127.249	2.024		
	3 Unbilled to actual revenue differences		,		
	4 CT 148 true-up of GA charges - unposted from 2022	(113,192)	2,024		
	5				
	6				
	7				
	8				
	Total Current Year Principal Adjustments	14,057			
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM				
	Rate Generator Model	833,911			

	Account 1588 - RSVA Power				
Year		Adjustment Description	Amount	Year Recorded in GL	
2024	Reversals	of prior year principal adjustments			
	2 3 4 5 6 7	Reversal of CT 148 true-up of GA Charges based on actual RPP volumes Reversal of CT 1142/142 true-up based on actuals Reversal of Unbilled to actual revenue differences	(127,249)	2,024	
	8				
		Total Reversal Principal Adjustments	(127,249)		
2024	Current year principal adjustments				
		CT 148 true-up of GA Charges based on actual RPP volumes	1,443,711	2,024	
		Reversal of CT 1142/142 true-up based on actuals			
		Unbilled to actual revenue differences			
	4	CT 148 true-up of GA charges - unposted from 2022	(113,192)	2,024	
	5				
	6				
	7				
	8				
		Total Current Year Principal Adjustments	1,330,519		
		cipal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM erator Model	1,203,270		

Halton Hills Hydro Inc. EB-2025-0034 2026 IRM Electricity Distribution Rate Application Filed: November 13, 2025 Appendix D

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10	Appendix D
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29	2026 Proposed Tariff of Rates and Charges to be effective May 1, 2026
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Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kWh	0.0027 (0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0007 0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kWh	0.0027
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kWh \$/kWh	0.0007
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	\$	150.73
Distribution Volumetric Rate	\$/kW	6.6965
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.5382
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027	\$/kW	(0.5624)
Applicable only for Class B Customers	\$/kW	0.2469
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Service Charge	•	000.07
55.755 \$7.65g	\$	336.27
Distribution Volumetric Rate	\$/kW	5.9838
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.0341)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1621
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	21.74
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	14.72
Distribution Volumetric Rate	\$/kW	55.8098
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.0143
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2669
Retail Transmission Rate - Network Service Rate	\$/kW	3.1009
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2894
MONTHLY RATES AND CHARGES - Regulatory Component		
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	1.9071
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh \$/kW	0.0027 0.0140
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers Retail Transmission Rate - Network Service Rate	\$/kW \$/kW	0.2612 3.0864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2428

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Service Charge	\$	5.00
ALLOWANCES		
Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	
	•	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency	costs if applicable) \$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found co	rrect) \$	30.00

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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Non-Payment of Account			
Late payment - per month			
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50	
Reconnection at meter - during regular hours	\$	65.00	
Reconnection at meter - after regular hours	\$	185.00	
Reconnection at pole - during regular hours	\$	185.00	
Reconnection at pole - after regular hours	\$	415.00	
Other			
Service call - customer owned equipment	\$	30.00	
Service call - after regular hours	\$	165.00	
Temporary service install & remove - overhead - no transformer	\$	500.00	
Temporary service install & remove - underground - no transformer	\$	300.00	
Temporary service install & remove - overhead - with transformer	\$	1,000.00	
Specific charge for access to the power poles - \$/pole/year	\$	40.59	
(with the exception of wireless attachments)			
Interval meter charge	\$	20.00	

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

Halton Hills Hydro Inc. EB-2025-0034 2026 IRM Electricity Distribution Rate Application Filed: November 13, 2025 Appendix E

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29	2026 Proposed Bill Impacts
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Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note

- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	351			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

DATE OF ACCES / CATEGORIES		Sub-Total										Total			
RATE CLASSES / CATEGORIES	Units		Α				В			С	Total Bill		.I		
(eg: Residential TOU, Residential Retailer)			\$	%		\$	%		\$	%		\$	%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	3.7%	\$	1.87	3.7%	\$	(3.18)	-4.5%	\$	(2.85)	-1.9%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	3.06	3.8%	\$	4.06	4.2%	\$	(7.95)	-5.5%	\$	(7.12)	-1.9%		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	124.83	3.7%	\$	1,123.13	28.5%	\$	(134.87)	-1.5%	\$	(152.40)	-0.2%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	545.75	3.7%	\$	5,185.75	29.5%	\$	(1,104.25)	-2.6%	\$	(1,247.80)	-0.3%		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$	1.00	3.7%	\$	1.30	4.3%	\$	(1.32)	-3.2%	\$	(1.18)	-1.3%		
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$	2.52	3.7%	\$	2.80	4.0%	\$	1.00	1.3%	\$	0.90	1.1%		
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	519.39	3.7%	\$	857.44	6.0%	\$	373.17	2.3%	\$	421.68	1.1%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	3.7%	\$	1.75	3.7%	\$	(0.62)	-1.1%	\$	(0.55)	-0.6%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	3.7%	\$	1.73	3.7%	\$	(0.29)	-0.5%	\$	(0.26)	-0.3%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	3.7%	\$	3.14	3.8%	\$	(30.51)	-14.0%	\$	(27.31)	-3.4%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	2.34	3.8%	\$	2.94	4.1%	\$	(4.27)	-4.3%	\$	(3.82)	-1.6%		
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$	5.76	3.8%	\$	8.26	4.4%	\$	(21.77)	-7.0%	\$	(19.48)	-2.2%		
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$	1.64	3.7%	\$	6.14	6.8%	\$	(94.82)	-19.1%	\$	(84.87)	-3.7%		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	19.71	3.7%	\$	87.08	14.5%	\$	(63.88)	-5.3%	\$	(72.19)	-1.4%		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$	184.55	3.7%	\$	1,701.58	29.2%	\$	(185.42)	-1.4%	\$	(209.52)	-0.2%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	439.00	3.7%	\$	3,395.00	24.0%	\$	(1,637.00)	-4.8%	\$	(1,849.81)	-0.8%		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other	kW	\$	866.00	3.7%	\$	9,478.00	33.9%	\$	(586.00)	-0.9%	\$	(662.18)	-0.1%		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$	43.60	3.7%	\$	79.24	5.8%	\$	(323.32)	-10.9%	\$	(365.36)	-2.6%		
													,		

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP | RPP

750 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OF	B-Approve	d	Proposed							lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	_	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	27	\$	3.40	\$	0.1275	27	\$	3.40	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	750	\$	_	-\$	0.0004	750	\$	(0.30)	¢	(0.30)	
Riders	*	_		'		Ψ				` '		, ,	
CBR Class B Rate Riders	\$	-	750	\$	-	\$	0.0007	750	\$	0.53	\$	0.53	
GA Rate Riders	\$	-		\$	-	\$	-	750	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	750	\$	2.25	\$	0.0030	750	\$	2.25	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	S	0.42	1	 	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	*	0.42	•	*	0.12	•	0.72		· .	0.12	'		0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	750	\$	-	\$	-	750	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	50.46				\$	52.32	\$	1.87	3.70%
Sub-Total A)				*							-		
RTSR - Network	\$	0.0149	777	\$	11.57	\$	0.0114	777	\$	8.85	\$	(2.72)	-23.49%
RTSR - Connection and/or Line and	\$	0.0112	777	\$	8.70	\$	0.0082	777	\$	6.37	\$	(2.33)	-26.79%
Transformation Connection				T		•			*		Ľ	(=:)	
Sub-Total C - Delivery (including Sub-				\$	70.73				\$	67.54	\$	(3.18)	-4.50%
Total B)				•					•		L'	(/	
Wholesale Market Service Charge	\$	0.0045	777	\$	3.49	\$	0.0045	777	\$	3.49	\$	-	0.00%
(WMSC)				· .					·		'		
Rural and Remote Rate Protection	\$	0.0015	777	\$	1.16	\$	0.0015	777	\$	1.16	\$	-	0.00%
(RRRP)				i i							'		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980		\$	47.04	\$	0.0980	480	\$	47.04	\$	-	0.00%
TOU - Mid Peak	\$	0.1570		\$	21.20		0.1570	135	\$	21.20	\$	-	0.00%
TOU - On Peak	\$	0.2030	135	\$	27.41	\$	0.2030	135	\$	27.41	\$	-	0.00%
Total Bill on TOH (hafana Tarras)				<u> </u>	474.65				•	400.00		(0.40)	4.000/
Total Bill on TOU (before Taxes)		400/		\$	171.27		400/		\$	168.09		(3.18)	-1.86%
HST Ontonio Flootrioity Bahata		13%		\$	22.27		13%		\$	21.85		(0.41)	-1.86%
Ontario Electricity Rebate		23.5%		\$	(40.25)		23.5%		\$	(39.50)		0.75	4.6324
Total Bill on TOU				\$	153.29				\$	150.44	\$	(2.85)	-1.86%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

2,000 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OF	B-Approve	d		Proposed						Impact		
	Ra		Volume		Charge		Rate	Volume		Charge				
	(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change	
Monthly Service Charge	\$	34.14	1	\$	34.14	\$	35.40	1	\$	35.40	\$	1.26	3.69%	
Distribution Volumetric Rate	\$	0.0233	2000	\$	46.60	\$	0.0242	2000	\$	48.40	\$	1.80	3.86%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	2000		-	\$	-	2000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	80.74				\$	83.80	\$	3.06	3.79%	
Line Losses on Cost of Power	\$	0.1275	71	\$	9.05	\$	0.1275	71	\$	9.05	\$	-	0.00%	
Total Deferral/Variance Account Rate	e	_	2,000	\$	_	-\$	0.0002	2,000	•	(0.40)	¢	(0.40)		
Riders	Ψ	-	2,000	Ψ	-	-φ	0.0002	2,000	Ψ	(0.40)	Ψ	(0.40)		
CBR Class B Rate Riders	\$	-	2,000	\$	-	\$	0.0007	2,000		1.40	\$	1.40		
GA Rate Riders	\$	-	2,000	\$	-	\$	-	2,000		-	\$	-		
Low Voltage Service Charge	\$	0.0028	2,000	\$	5.60	\$	0.0028	2,000	\$	5.60	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	•	0.42	1	\$	0.42	\$	_	0.00%	
	Ψ	0.42	•	Ψ	0.42	Ψ	0.42		Ψ	0.42	Ψ	-	0.00 /0	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	2,000	\$	-	\$	-	2,000	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	95.81				\$	99.87	\$	4.06	4.24%	
Sub-Total A)				·					•					
RTSR - Network	\$	0.0132	2,071	\$	27.34	\$	0.0101	2,071	\$	20.92	\$	(6.42)	-23.48%	
RTSR - Connection and/or Line and	\$	0.0102	2,071	\$	21.12	\$	0.0075	2,071	\$	15.53	\$	(5.59)	-26.47%	
Transformation Connection	Ψ	0.0102	2,011	Ψ	21.12	Ψ	0.0070	2,071	¥	10.00	Ψ	(0.00)	-20.47 /0	
Sub-Total C - Delivery (including Sub-				\$	144.28				\$	136.32	\$	(7.95)	-5.51%	
Total B)				Ψ	144.20				Ψ	100.02	Ψ	(1.00)	0.0170	
Wholesale Market Service Charge	 s	0.0045	2,071	\$	9.32	\$	0.0045	2,071	\$	9.32	\$	_	0.00%	
(WMSC)	Ť	0.00.10	_,	–	0.02	•	0.00.10	_,	*	0.02	*		0.0075	
Rural and Remote Rate Protection	s	0.0015	2,071	\$	3.11	\$	0.0015	2,071	\$	3.11	\$	_	0.00%	
(RRRP)	T.		2,07.			-		_,0						
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0980	1,280	\$	125.44		0.0980	1,280	\$	125.44		-	0.00%	
TOU - Mid Peak	\$	0.1570	360	\$	56.52		0.1570	360	\$	56.52		-	0.00%	
TOU - On Peak	\$	0.2030	360	\$	73.08	\$	0.2030	360	\$	73.08	\$	-	0.00%	
Total Bill on TOU (before Taxes)				\$	411.99				\$	404.04		(7.95)	-1.93%	
HST		13%		\$	53.56		13%		\$	52.53		(1.03)	-1.93%	
Ontario Electricity Rebate		23.5%		\$	(96.82)		23.5%		\$	(94.95)		1.87		
Total Bill on TOU				\$	368.73				\$	361.62	\$	(7.12)	-1.93%	

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 328,500 kWh 500 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

		Current Ol	B-Approve	d				Proposed	l		lm	pact
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)		Change	% Change
Monthly Service Charge	\$	145.35	1	·	5.35	-	150.73		\$ 150.73		5.38	3.70%
Distribution Volumetric Rate	\$	6.4576	500		3.80	\$	6.6965	500	\$ 3,348.25	\$	119.45	3.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	\$	-	
Volumetric Rate Riders	\$	-	500		-	\$	-	500		\$	-	
Sub-Total A (excluding pass through)				\$ 3,37	1.15				\$ 3,498.98	_	124.83	3.70%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	-	\$	-	
Total Deferral/Variance Account Rate	l ¢	_	500	\$	_	-\$	0.0242	500	\$ (12.10)	2	(12.10)	
Riders	Ψ	_		Ψ	_	Ψ				1	`	
CBR Class B Rate Riders	\$	-	500	\$	-	\$	0.2469	500			123.45	
GA Rate Riders	\$	-	328,500	\$	-	\$	0.0027	328,500	1 -		886.95	
Low Voltage Service Charge	\$	1.1297	500	\$ 56	1.85	\$	1.1297	500	\$ 564.85	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	_	1	\$	_	•	_	1	_	 \$	_	
	Ψ	_	'	Ψ	_	Ψ	-			Ι Ψ	_	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	-	\$	-	
Additional Volumetric Rate Riders	\$	-	500	\$	-	\$	-	500	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 3,93	00.0				\$ 5,062.13	\$	1,123.13	28.51%
Sub-Total A)												
RTSR - Network	\$	5.7026	500	\$ 2,85	1.30	\$	4.3465	500	\$ 2,173.25	\$	(678.05)	-23.78% <i>II</i>
RTSR - Connection and/or Line and	¢	4.3401	500	\$ 2,17	0.05	\$	3.1802	500	\$ 1,590.10	 ¢	(579.95)	-26.73%
Transformation Connection	Ψ	4.0401	300	Ψ 2,17	7.00	¥	0.1002		Ψ 1,030.10		(070.00)	-20.70 70 II
Sub-Total C - Delivery (including Sub-				\$ 8,96	35				\$ 8,825.48	 \$	(134.87)	-1.51%
Total B)				Ψ 0,00	,.00				Ψ 0,020.40	Ψ,	(104.01)	1.0170
Wholesale Market Service Charge	s	0.0045	340,162	\$ 1.53	0.73	\$	0.0045	340,162	\$ 1,530.73	 \$	_	0.00%
(WMSC)	*	0.0040	040,102	Ψ 1,00)., 0	Ψ	0.0040	040,102	1,000.70	"		0.0070
Rural and Remote Rate Protection	l ¢	0.0015	340,162	\$ 51	0.24	\$	0.0015	340,162	\$ 510.24	\$	_	0.00%
(RRRP)	*		040,102					040,102				
Standard Supply Service Charge	\$	0.25	1		0.25		0.25	=	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	\$	0.1596	340,162	\$ 54,28	9.82	\$	0.1596	340,162	\$ 54,289.82	\$	-	0.00%
Total Bill on Average IESO Wholesale Market Price				\$ 65,29					\$ 65,156.52		(134.87)	-0.21%
HST		13%		\$ 8,48	7.88		13%		\$ 8,470.35	\$	(17.53)	-0.21%
Ontario Electricity Rebate		23.5%		\$	-		23.5%		-			
Total Bill on Average IESO Wholesale Market Price				\$ 73,77	9.27				\$ 73,626.86	\$	(152.40)	-0.21%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 1,600,000 kWh 2,500 kW Demand Current Loss Factor
Proposed/Approved Loss Factor 1.0355 1.0355

		Current Ol	EB-Approve	d				Proposed	i		Im	pact
	Rate		Volume	Charge			Rate	Volume	Charge			
	(\$)			(\$)			(\$)		(\$)		\$ Change	% Change
Monthly Service Charge	\$	324.27	1	\$ 3	24.27	\$	336.27	1	\$ 336	.27 \$	12.00	3.70%
Distribution Volumetric Rate	\$	5.7703	2500	\$ 14,4	25.75	\$	5.9838	2500	\$ 14,959	.50 \$	533.75	3.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	- \$	-	
Volumetric Rate Riders	\$	-	2500	\$	-	\$	-	2500	\$	- \$	-	
Sub-Total A (excluding pass through)				\$ 14,7	50.02				\$ 15,295	.77 \$	545.75	3.70%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	- \$	-	
Total Deferral/Variance Account Rate	_e		2,500	\$		-\$	0.0341	2,500	\$ (85	.25) \$	(85.25)	
Riders	J	-	2,500	Φ	-	- \$	0.0341	2,500	φ (05	.25) \$	(65.25)	
CBR Class B Rate Riders	\$	-	2,500	\$	-	\$	0.1621	2,500	\$ 405	.25 \$	405.25	
GA Rate Riders	\$	-	1,600,000	\$	-	\$	0.0027	1,600,000	\$ 4,320	.00 \$	4,320.00	
Low Voltage Service Charge	\$	1.1297	2,500	\$ 2,8	24.25	\$	1.1297	2,500	\$ 2,824	.25 \$	-	0.00%
Smart Meter Entity Charge (if applicable)	 		,	φ		•		4	•	. _{\$}		
	l a	-	,	\$	-	\$	-	1	P	. 2	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	- \$	-	
Additional Volumetric Rate Riders	\$	-	2,500	\$	-	\$	-	2,500	\$	- \$	-	
Sub-Total B - Distribution (includes				\$ 17,5	74.27				\$ 22,760	.02 \$	5,185.75	29.51%
Sub-Total A)				·					·		·	
RTSR - Network	\$	5.7026	2,500	\$ 14,2	256.50	\$	4.3465	2,500	\$ 10,866	.25 \$	(3,390.25)	-23.78%
RTSR - Connection and/or Line and	l ¢	4.3401	2,500	\$ 10.8	50.25	\$	3.1802	2,500	\$ 7,950	.50 \$	(2,899.75)	-26.73%
Transformation Connection	Ψ	7.0701	2,000	Ψ 10,0		Ψ	0.1002	2,000	Ψ 7,550	.συ ψ	(2,000.10)	-20.1070
Sub-Total C - Delivery (including Sub-				\$ 42,6	81.02				\$ 41,576	.77 \$	(1,104.25)	-2.59%
Total B)				Ψ 72,0	01.02				Ψ 41,070	·	(1,104.20)	-2.00 /0
Wholesale Market Service Charge	l s	0.0045	1,656,800	\$ 74	55.60	\$	0.0045	1,656,800	\$ 7.455	.60 \$	_	0.00%
(WMSC)	*	0.0040	1,000,000	Ψ ,-	00.00	Ψ	0.0040	1,000,000	Ψ 1,400	.00 4		0.0070
Rural and Remote Rate Protection	l s	0.0015	1,656,800	\$ 24	85.20	\$	0.0015	1,656,800	\$ 2,485	.20 \$	<u>-</u>	0.00%
(RRRP)	•		.,000,000			-		.,000,000	·			
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	1 '	.25 \$		0.00%
Average IESO Wholesale Market Price	\$	0.1596	1,656,800	\$ 264,4	25.28	\$	0.1596	1,656,800	\$ 264,425	.28 \$	-	0.00%
						•						
Total Bill on Average IESO Wholesale Market Price					47.35				\$ 315,943		• • •	-0.35%
HST		13%		\$ 41,2	216.16		13%		\$ 41,072	.60 \$	(143.55)	-0.35%
Ontario Electricity Rebate		23.5%		\$	-		23.5%		\$	-		
Total Bill on Average IESO Wholesale Market Price				\$ 358,2	63.51				\$ 357,015	.70 \$	(1,247.80)	-0.35%

In the manager's summary, discuss the reas

Customer Class: UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION RPP / Non-RPP: RPP

437 kWh Consumption Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current Ol	EB-Approve	d				Proposed	i			lm	pact
	Rate		Volume		harge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$ C	hange	% Change
Monthly Service Charge	\$	20.96	1	\$	20.96	\$	21.74	1	\$	21.74	\$	0.78	3.72%
Distribution Volumetric Rate	\$	0.0142	436.83333	\$	6.20	\$	0.0147	436.8333333	\$	6.42	\$	0.22	3.52%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-	
Volumetric Rate Riders	\$	-	436.83333	\$	-	\$	-	436.8333333	\$	_	\$	-	
Sub-Total A (excluding pass through)				\$	27.16				\$	28.16	\$	1.00	3.68%
Line Losses on Cost of Power	\$	0.1275	16	\$	1.98	\$	0.1275	16	\$	1.98	\$	-	0.00%
Total Deferral/Variance Account Rate	•		437	\$		\$		437	\$		\$		
Riders	Þ	-	437	Ψ	-	Ф	-	437	Ф	-	Ф	-	
CBR Class B Rate Riders	\$	-	437	\$	-	\$	0.0007	437	\$	0.31	\$	0.31	
GA Rate Riders	\$	-	437	\$	-	\$	-	437	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	437	\$	1.22	\$	0.0028	437	\$	1.22	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	 		1	\$	_	\$		4	¢	_	\$	_	
	Ψ	-	'	ļΨ	-	Ψ	-	'	Ψ	-	Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	437	\$	-	\$	-	437	\$	-	\$	-	
Sub-Total B - Distribution (includes				S	30.36				\$	31.67	\$	1.30	4.30%
Sub-Total A)				•					Ψ		Ψ		
RTSR - Network	\$	0.0132	452	\$	5.97	\$	0.0101	452	\$	4.57	\$	(1.40)	-23.48%
RTSR - Connection and/or Line and	 \$	0.0102	452	\$	4.61	•	0.0075	452	\$	3.39	\$	(1.22)	-26.47%
Transformation Connection	Ψ	0.0102	432	Ψ	4.01	Ψ	0.0073	432	Ψ	3.39	Ψ	(1.22)	-20.47 70
Sub-Total C - Delivery (including Sub-				\$	40.95				\$	39.63	\$	(1.32)	-3.22%
Total B)				Ψ	40.55				Ψ			(1.52)	-5.22 /0
Wholesale Market Service Charge	s	0.0045	452	\$	2.04	\$	0.0045	452	\$	2.04	\$	_	0.00%
(WMSC)	*	0.0040	402	ľ	2.04	Ψ	0.0040	402	Ψ	2.04	*		0.0070
Rural and Remote Rate Protection	¢	0.0015	452	\$	0.68	\$	0.0015	452	\$	0.68	\$	_	0.00%
(RRRP)	*		402					402	Ψ				
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0980	280	\$	27.40		0.0980	280	\$	27.40	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	79	\$	12.34		0.1570	79	\$	12.34	\$	-	0.00%
TOU - On Peak	\$	0.2030	79	\$	15.96	\$	0.2030	79	\$	15.96	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	99.62				\$	98.30		(1.32)	-1.32%
HST		13%		\$	12.95		13%		\$	12.78		(0.17)	-1.32%
Ontario Electricity Rebate		23.5%		\$	(23.41)		23.5%		\$	(23.10)	\$	0.31	
Total Bill on TOU				\$	89.16				\$	87.98	\$	(1.18)	-1.32%

In the manager's summary, discuss the reas

Customer Class: SENTINEL LIGHTING SERVICE CLASSIFICATION RPP / Non-RPP:

113 kWh Consumption 1 kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OF	B-Approve	d				Proposed	t			lm	pact
	Rate		Volume	Cha	arge		Rate	Volume		Charge			
	(\$)			(9	\$)		(\$)			(\$)		Change	% Change
Monthly Service Charge	\$	14.19	1	\$	14.19	\$	14.72	1	\$	14.72	\$	0.53	3.74%
Distribution Volumetric Rate	\$	53.8185	1	\$	53.82	\$	55.8098	1	\$	55.81	\$	1.99	3.70%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	68.01				\$	70.53	\$	2.52	3.71%
Line Losses on Cost of Power	\$	0.1275	4	\$	0.51	\$	0.1275	4	\$	0.51	\$	-	0.00%
Total Deferral/Variance Account Rate	 \$		1	\$	_	\$	0.0143	1	\$	0.01	\$	0.01	
Riders	Ψ	-	'	Ψ	-	Ψ	0.0143	'	Ψ	0.01	Φ	0.01	
CBR Class B Rate Riders	\$	-	1	\$	-	\$	0.2669	1	\$	0.27	\$	0.27	
GA Rate Riders	\$	-	113	\$	-	\$	-	113	\$	-	\$	-	
Low Voltage Service Charge	\$	0.8133	1	\$	0.81	\$	0.8133	1	\$	0.81	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e		1	\$		•		4	\$		\$	_	
	Ψ	-	'	Ψ	-	Ψ	-	'	Ψ	-	Φ	-	
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1	\$		\$	-	1	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	69.33				\$	72.14	\$	2.80	4.04%
Sub-Total A)				P	09.33				Ψ	72.14	Ψ	2.60	
RTSR - Network	\$	4.0684	1	\$	4.07	\$	3.1009	1	\$	3.10	\$	(0.97)	-23.78%
RTSR - Connection and/or Line and	 s	3.1244	1	\$	3.12	•	2.2894	1	\$	2.29	\$	(0.84)	-26.73%
Transformation Connection	Þ	3.1244	'	Ф	3.12	\$	2.2094	•	Ф	2.29	Φ	(0.64)	-20.73%
Sub-Total C - Delivery (including Sub-				\$	76.53				\$	77.53	\$	1.00	1.31%
Total B)				P	76.55				Ψ	11.55	Ψ	1.00	1.31/0
Wholesale Market Service Charge	s	0.0045	117	\$	0.53	\$	0.0045	117	\$	0.53	\$	_	0.00%
(WMSC)	Ψ	0.0043	117	Ψ	0.55	Ψ	0.0043	117	Ψ	0.55	Ι Ψ	_	0.0070
Rural and Remote Rate Protection	\$	0.0015	117	\$	0.18	•	0.0015	117	\$	0.18	\$	_	0.00%
(RRRP)	Ψ		117	Ψ				117	Ψ			-	
Standard Supply Service Charge	\$	0.25	- 1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0980		\$	7.08	\$	0.0980	72	\$	7.08	\$	-	0.00%
TOU - Mid Peak	\$	0.1570	20	\$		\$	0.1570	20	\$	3.19	\$	-	0.00%
TOU - On Peak	\$	0.2030	20	\$	4.13	\$	0.2030	20	\$	4.13	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	91.87				\$	92.87		1.00	1.09%
HST		13%		\$	11.94		13%		\$	12.07	\$	0.13	1.09%
Ontario Electricity Rebate		23.5%		\$	(21.59)		23.5%		\$	(21.83)	\$	(0.24)	
Total Bill on TOU				\$	82.23				\$	83.12	\$	0.90	1.09%

In the manager's summary, discuss the reas

Customer Class: STREET LIGHTING SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 97,488 kWh 272 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

Smart Meter Entity Charge (if applicable) \$ - 5009 \$ - - - - - - <th></th> <th></th> <th>Current O</th> <th>EB-Approve</th> <th>d</th> <th></th> <th>Propose</th> <th>d</th> <th>In</th> <th>npact</th>			Current O	EB-Approve	d		Propose	d	In	npact
Monthly Service Charge \$ 2.72 5009 \$ 13,624 / 8 \$ 2.82 5009 \$ 14,125.88 \$ 500.90 3.68%)	Volume	•		Volume	_		
Distribution Volumetric Rate \$ 1.8391 271,90667 \$ 500,00 \$ 1.9071 271,9066667 \$ 518,55 \$ 18,49 3,70% Fried Rate Riders \$ - 271,90667 \$ - \$ - 5009 \$ - \$ - 5009 \$ - \$ - 5 - 5009 \$ - 5		(\$)								
Sub-Total A graders	,	\$				7		-		
Sub-Total A (excluding pass through)		\$	1.8391		· ·			· ·	\$ 18.49	3.70%
Sub-Total A (excluding pass through)		\$	-		· ·	\$ -		. I∎I	\$ -	
Line Losses on Cost of Power \$		\$	-	271.90667		Y	271.9066667	- T	\$ -	
Total Deferral/Variance Account Rate S					•			<u>'</u>	\$ 519.39	3.68%
Riders CBR Class B Rate Riders \$ - 272 \$ - \$ 0.0140 272 \$ 3.81 \$ 9.81 CBR Class B Rate Riders \$ - 272 \$ - \$ 0.02612 272 \$ 71.02 \$ 71.02 GA Rate Riders \$ - 97,488 \$ - \$ 0.0027 97,488 \$ 263.22 \$ 263.22 Low Voltage Service Charge \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - 0.009 Smart Meter Entity Charge (if applicable) \$ - 5009 \$ - \$ - 5009 \$ - \$ - \$ - 5009 Additional Fixed Rate Riders \$ - 272 \$ - \$ - 5009 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		\$	-	-	-	\$ -	-	\$ -	-	
CBR Class B Rate Riders \$ - 272 \$ - \$ 0.2612 272 \$ 71.02 \$ 71.02 \$ 0.00% \$ 0.7967 272 \$ 0.0007 97,488 \$ 263.22 \$ 263.22 \$ 263.22 \$ 0.0007 07,488 \$ 0.0007 97,488 \$ 263.22 \$ 263.22 \$ 0.000 \$ 0.00% \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - 0.00% \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - 0.00% \$ 0.7967 272 \$ 216.63 \$ 0.7967 272 \$ 216.63 \$ - 0.00% \$ 0.7967 272 \$ 216.63 \$ - 0.00% \$ 0.7967 272 \$ 0.00% \$ 0.7967 272 \$ 0.00% \$ 0.7967 272 \$ 0.00% \$ 0.7967 272 \$ 0.00% \$ 0.7967 272 \$ 0.00% \$ 0.7967 272 \$ 0.00% \$ 0		S	_	272	\$ -	\$ 0.014	0 272	\$ 3.81	\$ 3.81	
GA Rate Riders Low Voltage Service Charge \$ 0.7967 272 \$ 216.63 \$ 216.63		*			-				·	
Convolutage Service Charge State Charge (if applicable) State State Charge (if applicable) State Charge (if applicab		\$	-		· ·					
Smart Meter Entity Charge (if applicable) \$ 5009 \$ \$ 5009 \$ \$ \$ Additional Fixed Rate Riders \$. 5009 \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. \$. . \$. . \$.		\$	-					. I∎I		
Additional Fixed Rate Riders Additional Fixed Rate Riders \$ - 5009 \$ - \$ - 5009 \$ - \$ - 5 - 5009 \$ - \$ - 5 - 5009 \$ - 5 - 5 - 5009 \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -		\$	0.7967	272	\$ 216.63	\$ 0.796	7 272	\$ 216.63	\$ -	0.00%
Additional Volumetric Rate Riders \$ - 272 \$ - \$ - 272 \$ - \$ - \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	\$	-	5009	\$ -	\$ -	5009	-	\$ -	
Additional Volumetric Rate Riders \$ - 272 \$ - \$ - 272 \$ - \$ - \$ - 272 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$	Additional Fixed Rate Riders	 	_	5009	\$ -	S -	5009	s -	s -	
Sub-Total B - Distribution (includes Sub-Total A) \$ 14,341.17 \$ 15,198.61 \$ 857.44 \$ 5.98%		\$	_			*			\$ -	
Sub-Total A \$ 14,341.17 \$ 15,198.61 \$ 857.44 \$ 5.98%				2,2		1			Ŧ	
RTSR - Network RTSR - Connection and/or Line and Transformation Connection \$ 3.0608 272 \$ 832.25 \$ 2.2428 272 \$ 609.83 \$ (222.42) -26.73% RTSR - Connection and/or Line and Transformation Connection \$ 3.0608 272 \$ 832.25 \$ 2.2428 272 \$ 609.83 \$ (222.42) -26.73% Sub-Total C - Delivery (including Sub- Total B) Wholesale Market Service Charge (WMSC) Rural and Remote Rate Protection (RRRP) Standard Supply Service Charge \$ 0.0015 100,949 \$ 151.42 \$ 0.0015 100,949 \$ 151.42 \$ - 0.00% Standard Supply Service Charge \$ 0.25 5009 \$ 1,252.25 \$ 0.25 5009 \$ 1,252.25 \$ - 0.00% Average IESO Wholesale Market Price Total Bill on Average IESO Wholesale Market Price \$ 34,243.93 \$ \$ 4,451.71 13% \$ 34,617.10 \$ 373.17 1.09% Total Bill on Average IESO Wholesale Market Price \$ 34,243.93 \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% Total Electricity Rebate					\$ 14,341.17			\$ 15,198.61	\$ 857.44	5.98%
Sub-Total C - Delivery (including Sub-Total C - Delivery (including Sub-Total B) \$ 16,274.48 \$ 16,647.65 \$ 373.17 \$ 2.29%		\$	4.0494	272	\$ 1,101.06	\$ 3.086	4 272	\$ 839.21	\$ (261.85)	-23.78% <i>ll</i>
Sub-Total C - Delivery (including Sub-Total B)	RTSR - Connection and/or Line and	·	2 0600	272	¢ 022.25	¢ 224	0 272	¢ 600.03	¢ (222.42)	26 720/
Total B Tota	Transformation Connection	Ψ	3.0000	212	φ 032.23	Φ 2.242	212	\$ 609.63	φ (222.42)	-20.73 % II
Wholesale Market Service Charge (WMSC) \$ 0.0045 100,949 \$ 454.27 \$ 0.0045 100,949 \$ 454.27 \$ - 0.00% Rural and Remote Rate Protection (RRRP) \$ 0.0015 100,949 \$ 151.42 \$ 0.0015 100,949 \$ 151.42 \$ - 0.00% Standard Supply Service Charge Average IESO Wholesale Market Price \$ 0.25 5009 \$ 1,252.25 \$ 0.25 5009 \$ 1,252.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 100,949 \$ 16,111.50 \$ 16,111.50 \$ - 0.00% HST 13% \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% Ontario Electricity Rebate 23.5% \$ - 23.5% \$ - 23.5% \$ - - - - - - - - - - <t< td=""><td>e v</td><td></td><td></td><td></td><td>\$ 16,274.48</td><td></td><td></td><td>\$ 16,647.65</td><td>\$ 373.17</td><td>2.29%</td></t<>	e v				\$ 16,274.48			\$ 16,647.65	\$ 373.17	2.29%
Comparison of										
Rural and Remote Rate Protection (RRRP) \$ 0.0015 100,949 \$ 151.42 \$ 0.0015 100,949 \$ 151.42 \$ - 0.00% Standard Supply Service Charge \$ 0.25 5009 \$ 1,252.25 \$ 0.25 5009 \$ 1,252.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 34,243.93 \$ 34,617.10 \$ 373.17 1.09% HST Ontario Electricity Rebate 23.5% \$ - 23.5% \$ - 23.5% \$ - 0.0015 100,949 \$ 151.42 \$ - 0.00%		\$	0.0045	100,949	\$ 454.27	\$ 0.004	5 100,949	\$ 454.27	\$ -	0.00%
Standard Supply Service Charge \$ 0.0015 100,949 \$ 151.42 \$ 5 5 5 5 5 5 5 5 5	,									
Standard Supply Service Charge \$ 0.25 5009 \$ 1,252.25 \$ 0.25 5009 \$ 1,252.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 100,949 \$ 16,111.50 \$ 0.1596 100,949 \$ 16,111.50 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 34,243.93 \$ \$ 34,617.10 \$ 373.17 1.09% HST 13% \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% Ontario Electricity Rebate 23.5% \$ - 23.5% \$ - 23.5% \$ -		\$	0.0015	100,949	\$ 151.42	\$ 0.00	5 100,949	\$ 151.42	\$ -	0.00%
Average IESO Wholesale Market Price \$ 0.1596 100,949 \$ 16,111.50 \$ 0.1596 100,949 \$ 16,111.50 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price HST	· ,	 \$	0.25	5009	\$ 1,252,25	\$ 0.2	5 5009	\$ 1.252.25	ls -	0.00%
Total Bill on Average IESO Wholesale Market Price HST Ontario Electricity Rebate \$ 34,243.93 \$ 34,617.10 \$ 373.17 1.09% \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% \$ 23.5% \$ - 23.5% \$ -		\$						_ ·		
HST 13% \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% Ontario Electricity Rebate 23.5% \$ - 23.5% \$ - - <td></td> <td>*</td> <td>011000</td> <td>. 00,010</td> <td>*************************************</td> <td>Ţ</td> <td>100,010</td> <td>10,111100</td> <td>1 *</td> <td>0.00%</td>		*	011000	. 00,010	*************************************	Ţ	100,010	10,111100	1 *	0.00%
HST 13% \$ 4,451.71 13% \$ 4,500.22 \$ 48.51 1.09% Ontario Electricity Rebate 23.5% \$ - 23.5% \$ - - <td>Total Bill on Average IESO Wholesale Market Price</td> <td>I</td> <td></td> <td></td> <td>\$ 34,243.93</td> <td>I</td> <td></td> <td>\$ 34,617.10</td> <td>\$ 373.17</td> <td>1.09%</td>	Total Bill on Average IESO Wholesale Market Price	I			\$ 34,243.93	I		\$ 34,617.10	\$ 373.17	1.09%
Ontario Electricity Rebate 23.5% \$ - 23.5% \$ -			13%		•		%	•		1.09%
					•			· ·		
Total Bill on Average IESO Wholesale Market Price \$ 38,695.64 \$ 39,117.32 \$ 421.68 1.09%	Total Bill on Average IESO Wholesale Market Price				\$ 38,695.64				\$ 421.68	1.09%
					,					

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

351 kWh - kW Consumption Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OI	EB-Approve	d				Proposed]		l	lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	12	\$	1.59	\$	0.1275	12	\$	1.59	\$	-	0.00%
Total Deferral/Variance Account Rate	e	_	351	\$	_	-\$	0.0004	351	\$	(0.14)	l ¢	(0.14)	
Riders	١٣	-	331	Ψ	_	-φ	0.0004	331	Ψ	(0.14)	Ι Ψ	` ′	
CBR Class B Rate Riders	\$	-	351	\$	-	\$	0.0007	351	\$	0.25	\$	0.25	
GA Rate Riders	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	351	\$	1.05	\$	0.0030	351	\$	1.05	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	•	0.42	1	\$	0.42	\$	_	0.00%
	١Ψ	0.42	'	Ψ	0.42	Ψ	0.42		Ψ	0.42	Ψ	_	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	351	\$	-	\$	-	351	\$	-	\$	-	
Sub-Total B - Distribution (includes				s	47.45				\$	49.20	 	1.75	3.68%
Sub-Total A)				·					Ψ		·		
RTSR - Network	\$	0.0149	363	\$	5.42	\$	0.0114	363	\$	4.14	\$	(1.27)	-23.49%
RTSR - Connection and/or Line and	s	0.0112	363	\$	4.07	\$	0.0082	363	\$	2.98	\$	(1.09)	-26.79%
Transformation Connection	Ψ	0.0112	303	Ψ	4.07	Ψ	0.0002	303	Ψ	2.50	Ψ	(1.00)	-20.1970
Sub-Total C - Delivery (including Sub-				\$	56.94				\$	56.32	\$	(0.62)	-1.08%
Total B)				Ψ	30.34				Ψ	30.32	Ψ	(0.02)	-1.00 /0
Wholesale Market Service Charge	s	0.0045	363	\$	1.64	\$	0.0045	363	\$	1.64	\$	_	0.00%
(WMSC)	*	0.0040	000	ľ	1.04	Ψ	0.0040	000	Ψ	1.04	*		0.0070
Rural and Remote Rate Protection	¢	0.0015	363	\$	0.55	\$	0.0015	363	\$	0.55	¢	_	0.00%
(RRRP)	*		303	Ψ				000	Ψ		Ι Ψ	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	 \$	0.0980	225	\$	22.01		0.0980	225	\$	22.01		-	0.00%
TOU - Mid Peak	 \$	0.1570	63	\$	9.92		0.1570	63	\$	9.92	\$	-	0.00%
TOU - On Peak	\$	0.2030	63	\$	12.83	\$	0.2030	63	\$	12.83	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	104.13				\$	103.51		(0.62)	-0.59%
HST		13%		\$	13.54		13%		\$	13.46		(80.0)	-0.59%
Ontario Electricity Rebate		23.5%		\$	(24.47)		23.5%		\$	(24.33)	\$	0.15	
Total Bill on TOU				\$	93.20				\$	92.64	\$	(0.55)	-0.59%

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP | RPP

300 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	<u> </u>			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	300	\$	-	\$	_	300	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	11	\$	1.36	\$	0.1275	11	\$	1.36	\$	-	0.00%
Total Deferral/Variance Account Rate	s	_	300	\$	_	-\$	0.0004	300	\$	(0.12)	¢	(0.12)	
Riders	*	-		Ι Ψ	_	-ψ	0.0004	300	Ψ	(0.12)	Ι Ψ	, ,	
CBR Class B Rate Riders	\$	-	300	\$	-	\$	0.0007	300	\$	0.21	\$	0.21	
GA Rate Riders	\$	-		\$	-	\$	-	300	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	300	\$	0.90	\$	0.0030	300	\$	0.90	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	l _s	0.42	1	S	0.42	\$	0.42	1	\$	0.42	\$	_	0.00%
	1*	0.42	•	*	0.42	Ψ	0.42	•	*	0.42			0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	300	\$	-	\$	-	300	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	47.07				\$	48.80	\$	1.73	3.68%
Sub-Total A)				Ť					·		•		
RTSR - Network	\$	0.0149	311	\$	4.63	\$	0.0114	311	\$	3.54	\$	(1.09)	-23.49%
RTSR - Connection and/or Line and	l s	0.0112	311	\$	3.48	\$	0.0082	311	\$	2.55	\$	(0.93)	-26.79%
Transformation Connection			<u> </u>	Ť		Ľ		• • •	_		Ľ	(0.00)	20.1070
Sub-Total C - Delivery (including Sub-				\$	55.18				\$	54.89	\$	(0.29)	-0.52%
Total B)				Ť					*		Ť	(0.20)	0.0270
Wholesale Market Service Charge	 \$	0.0045	311	\$	1.40	\$	0.0045	311	\$	1.40	\$	_	0.00%
(WMSC)	T,			ľ		*	0.000		Ť				
Rural and Remote Rate Protection	l s	0.0015	311	\$	0.47	\$	0.0015	311	\$	0.47	\$	_	0.00%
(RRRP)	1.		•	'				•	•				
Standard Supply Service Charge	 \$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980		\$	18.82		0.0980	192	\$	18.82		-	0.00%
TOU - Mid Peak	\$	0.1570	54	\$	8.48		0.1570	54	\$	8.48	\$	-	0.00%
TOU - On Peak	\$	0.2030	54	\$	10.96	\$	0.2030	54	\$	10.96	\$	-	0.00%
					<u> </u>							12.25	
Total Bill on TOU (before Taxes)		4-04		\$	95.55		4001		\$	95.26		(0.29)	-0.30%
HST		13%		\$	12.42		13%		\$	12.38		(0.04)	-0.30%
Ontario Electricity Rebate		23.5%		\$	(22.45)		23.5%		\$	(22.39)		0.07	
Total Bill on TOU				\$	85.51				\$	85.25	\$	(0.26)	-0.30%

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP | RPP

5,000 kWh Consumption kW Demand -1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	l		l	lm	pact
	Rate		Volume		Charge		Rate	Volume		Charge			
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	0.1275	178	\$	22.63	\$	0.1275	178	\$	22.63	\$	-	0.00%
Total Deferral/Variance Account Rate	e		5,000	\$	_	-\$	0.0004	5,000	¢	(2.00)	l ¢	(2.00)	
Riders	P	-	5,000	Φ	-	-Φ	0.0004	5,000	Ψ	(2.00)	ļΦ	(2.00)	
CBR Class B Rate Riders	\$	-	5,000	\$	-	\$	0.0007	5,000	\$	3.50	\$	3.50	
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000		-	\$	-	
Low Voltage Service Charge	\$	0.0030	5,000	\$	15.00	\$	0.0030	5,000	\$	15.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	e	0.42	1	\$	0.42	¢	0.42	4	\$	0.42	\$	_	0.00%
	Ψ	0.42	'	Ψ	0.42	Ψ	0.42	'	Ψ	0.42	Ψ	-	0.00 /6
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	82.44				\$	85.58	\$	3.14	3.81%
Sub-Total A)				·	02.44				Ψ	05.50	Ψ	3.14	
RTSR - Network	\$	0.0149	5,178	\$	77.14	\$	0.0114	5,178	\$	59.02	\$	(18.12)	-23.49%
RTSR - Connection and/or Line and	\$	0.0112	5,178	\$	57.99	¢	0.0082	5,178	\$	42.46	\$	(15.53)	-26.79%
Transformation Connection	Þ	0.0112	5,176	Φ	57.99	Ψ	0.0082	5,176	P	42.40	Φ	(10.03)	-20.79%
Sub-Total C - Delivery (including Sub-				\$	217.58				\$	187.06	\$	(30.51)	-14.02%
Total B)				Ψ	217.50				Ψ	107.00	Ψ	(30.31)	-14.02 /0
Wholesale Market Service Charge	s	0.0045	5,178	\$	23.30	•	0.0045	5,178	\$	23.30	 	_	0.00%
(WMSC)	Ψ	0.0043	3,170	Ψ	25.50	Ψ	0.0043	3,170	Ψ	23.30	Ι Ψ	_	0.0070
Rural and Remote Rate Protection	e	0.0015	5,178	\$	7.77	¢	0.0015	5,178	¢	7.77	\$	_	0.00%
(RRRP)	Ψ		3,176	Ψ		•		3,170	Ψ		· .	_	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0980	3,200	\$	313.60		0.0980	3,200	\$	313.60		-	0.00%
TOU - Mid Peak	\$	0.1570	900	\$	141.30		0.1570	900	\$	141.30		-	0.00%
TOU - On Peak	\$	0.2030	900	\$	182.70	\$	0.2030	900	\$	182.70	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	886.49				\$	855.98	\$	(30.51)	-3.44%
HST		13%		\$	115.24		13%		\$	111.28	\$	(3.97)	-3.44%
Ontario Electricity Rebate		23.5%		\$	(208.33)		23.5%		\$	(201.16)	\$	7.17	
Total Bill on TOU				\$	793.41				\$	766.10	\$	(27.31)	-3.44%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

1,200 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OI	B-Approve	d				Proposed	<u> </u>			lm	pact
		Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$ (Change	% Change
Monthly Service Charge	\$	34.14	1	\$	34.14	\$	35.40	1	\$	35.40	\$	1.26	3.69%
Distribution Volumetric Rate	\$	0.0233	1200	\$	27.96	\$	0.0242	1200	\$	29.04	\$	1.08	3.86%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	1200	\$	-	\$	-	1200	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	62.10				\$	64.44	\$	2.34	3.77%
Line Losses on Cost of Power	\$	0.1275	43	\$	5.43	\$	0.1275	43	\$	5.43	\$	-	0.00%
Total Deferral/Variance Account Rate	•		1,200	\$	_	-\$	0.0002	1,200	æ	(0.24)	¢	(0.24)	
Riders] 3	-	1,200	Φ	-	-\$	0.0002	1,200	Φ	(0.24)	Φ	(0.24)	
CBR Class B Rate Riders	\$	-	1,200	\$	-	\$	0.0007	1,200	\$	0.84	\$	0.84	
GA Rate Riders	\$	-	1,200	\$	-	\$	-	1,200	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	1,200	\$	3.36	\$	0.0028	1,200	\$	3.36	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	•	0.42	1	\$	0.42	æ	0.42	4	\$	0.42	\$	_	0.00%
] 3	0.42	ı	Φ	0.42	Ф	0.42	'	Φ	0.42	Φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	1,200	\$	-	\$	-	1,200	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	71.31				\$	74.25	\$	2.94	4.12%
Sub-Total A)				Ф	71.31				Ф	74.25	P	2.54	4.1270
RTSR - Network	\$	0.0132	1,243	\$	16.40	\$	0.0101	1,243	\$	12.55	\$	(3.85)	-23.48%
RTSR - Connection and/or Line and	\$	0.0102	1,243	\$	12.67	æ	0.0075	1,243	\$	9.32	\$	(3.36)	-26.47%
Transformation Connection	Ψ	0.0102	1,245	φ	12.07	Ф	0.0075	1,243	Ψ	9.32	φ	(3.30)	-20.47 /0
Sub-Total C - Delivery (including Sub-				\$	100.39				\$	96.12	\$	(4.27)	-4.25%
Total B)				Ψ	100.39				Ψ	90.12	Ą	(4.27)	-4.25 /0
Wholesale Market Service Charge	s	0.0045	1,243	\$	5.59	\$	0.0045	1,243	¢	5.59	\$	_	0.00%
(WMSC)	ΙΨ	0.0043	1,240	۳	3.33	Ψ	0.0043	1,245	Ψ	3.33	Ψ	_	0.0070
Rural and Remote Rate Protection	•	0.0015	1,243	\$	1.86	¢	0.0015	1,243	¢	1.86	\$	_	0.00%
(RRRP)	Ι Ψ	0.0013	1,245	Ψ	1.00	Ψ	0.0013	1,243	Ψ	1.00	Ψ	-	0.0070
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25	\$	-	0.00%
TOU - Off Peak	\$	0.0980	768	\$	75.26		0.0980	768	\$	75.26		-	0.00%
TOU - Mid Peak	\$	0.1570	216	\$	33.91	\$	0.1570	216	\$	33.91	\$	-	0.00%
TOU - On Peak	\$	0.2030	216	\$	43.85	\$	0.2030	216	\$	43.85	\$	-	0.00%
Total Bill on TOU (before Taxes)				\$	261.12				\$	256.85		(4.27)	-1.63%
HST		13%		\$	33.95		13%		\$	33.39	\$	(0.55)	-1.63%
Ontario Electricity Rebate		23.5%		\$	(61.36)		23.5%		\$	(60.36)	\$	1.00	
Total Bill on TOU				\$	233.70				\$	229.88	\$	(3.82)	-1.63%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION RPP / Non-RPP: RPP

5,000 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current OE	B-Approve	d				Proposed	i			lm	pact
	Rat	е	Volume	Charge			Rate	Volume		Charge			
	(\$)			(\$)			(\$)			(\$)	\$ 0	hange	% Change
Monthly Service Charge	\$	34.14	1	\$	34.14	\$	35.40	1	\$	35.40	\$	1.26	3.69%
Distribution Volumetric Rate	\$	0.0233	5000	\$ 1	16.50	\$	0.0242	5000	\$	121.00	\$	4.50	3.86%
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	5000	\$	-	\$	-	5000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$ 1	0.64				\$	156.40	\$	5.76	3.82%
Line Losses on Cost of Power	\$	0.1275	178	\$	22.63	\$	0.1275	178	\$	22.63	\$	-	0.00%
Total Deferral/Variance Account Rate	¢		5,000	\$		-\$	0.0002	5,000	•	(1.00)	φ.	(4.00)	
Riders	Þ	-	5,000	Φ	-	-\$	0.0002	5,000	Þ	(1.00)	Ф	(1.00)	
CBR Class B Rate Riders	\$	-	5,000	\$	-	\$	0.0007	5,000	\$	3.50	\$	3.50	
GA Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0028	5,000	\$	14.00	\$	0.0028	5,000	\$	14.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	¢	0.42	1	\$	0.42	¢	0.42	4	\$	0.42	\$	_	0.00%
	Þ	0.42	1	φ	0.42	Φ	0.42	'	Ψ	0.42	Φ	-	0.00%
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	5,000	\$	-	\$	-	5,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$ 1	37.69				\$	195.95	\$	8.26	4.40%
Sub-Total A)					07.09				Ψ	190.90	Ψ	0.20	
RTSR - Network	\$	0.0132	5,178	\$	88.34	\$	0.0101	5,178	\$	52.29	\$	(16.05)	-23.48%
RTSR - Connection and/or Line and	s	0.0102	5,178	\$	52.81	¢	0.0075	5,178	¢	38.83	\$	(13.98)	-26.47%
Transformation Connection	v	0.0102	3,176	Ψ ,	02.01	Ψ	0.0075	5,176	Ψ	30.03	φ	(13.90)	-20.47 /0
Sub-Total C - Delivery (including Sub-				\$ 3	8.85				\$	287.08	\$	(21.77)	-7.05%
Total B)				Ψ J	70.03				Ψ	207.00	Ψ	(21.77)	-1.03/0
Wholesale Market Service Charge	\$	0.0045	5,178	\$	23.30	\$	0.0045	5,178	\$	23.30	\$	_	0.00%
(WMSC)	Ψ	0.0040	3,170	Ψ	20.00	Ψ	0.0040	0,170	Ψ	20.00	lΨ	_	0.0070
Rural and Remote Rate Protection	e	0.0015	5,178	\$	7.77	¢	0.0015	5,178	¢	7.77	\$	_	0.00%
(RRRP)	Ψ	0.0013	3,176	Ψ				3,170	Ψ		· .	-	
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0980	3,200		13.60		0.0980	3,200	\$	313.60		-	0.00%
TOU - Mid Peak	\$	0.1570	900		11.30		0.1570	900	\$	141.30		-	0.00%
TOU - On Peak	\$	0.2030	900	\$ 18	32.70	\$	0.2030	900	\$	182.70	\$	-	0.00%
Total Bill on TOU (before Taxes)				-	77.76				\$	955.99	-	(21.77)	-2.23%
HST		13%		\$ 1:	27.11		13%		\$	124.28	\$	(2.83)	-2.23%
Ontario Electricity Rebate		23.5%		\$ (2)	29.77)		23.5%		\$	(224.66)	\$	5.12	
Total Bill on TOU				\$ 8	75.10				\$	855.61	\$	(19.48)	-2.23%

In the manager's summary, discuss the reas

Customer Class: RESIDENTIAL SERVICE CLASSIFICATION RPP / Non-RPP: RPP

15,000 kWh Consumption - kW Demand 1.0355 1.0355 Current Loss Factor
Proposed/Approved Loss Factor

		Current Of	B-Approve	d				Proposed	<u> </u>			lm	pact
	F	Rate	Volume		Charge		Rate	Volume		Charge			
		(\$)			(\$)		(\$)			(\$)	\$	Change	% Change
Monthly Service Charge	\$	44.39	1	\$	44.39	\$	46.03	1	\$	46.03	\$	1.64	3.69%
Distribution Volumetric Rate	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Volumetric Rate Riders	\$	-	15000	\$	-	\$	-	15000	\$	-	\$	-	
Sub-Total A (excluding pass through)				\$	44.39				\$	46.03	\$	1.64	3.69%
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-	
Total Deferral/Variance Account Rate	e e		15,000	\$	_	-\$	0.0004	15,000	¢	(6.00)	¢	(6.00)	
Riders	"	-	13,000	Ψ	_	-φ	0.0004	13,000	Ψ	(0.00)	Ψ	(0.00)	
CBR Class B Rate Riders	\$	-	15,000	\$	-	\$	0.0007	15,000	\$	10.50	\$	10.50	
GA Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Low Voltage Service Charge	\$	0.0030	15,000	\$	45.00	\$	0.0030	15,000	\$	45.00	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	l e	0.42	1	\$	0.42	•	0.42	1	\$	0.42	\$	_	0.00%
	4	0.42	1	Ψ	0.42	Ψ	0.42		Ψ	0.72	Ψ	_	0.0070
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-	
Additional Volumetric Rate Riders	\$	-	15,000	\$	-	\$	-	15,000	\$	-	\$	-	
Sub-Total B - Distribution (includes				\$	89.81				\$	95.95	\$	6.14	6.84%
Sub-Total A)				ľ					Ψ		Ť		
RTSR - Network	\$	0.0149	15,533	\$	231.43	\$	0.0114	15,533	\$	177.07	\$	(54.36)	-23.49%
RTSR - Connection and/or Line and	\$	0.0112	15,533	\$	173.96	•	0.0082	15,533	\$	127.37	\$	(46.60)	-26.79%
Transformation Connection	Ψ	0.0112	10,000	Ψ	173.30	Ψ	0.0002	10,000	Ψ	127.57	Ψ	(40.00)	-20.1 9 70
Sub-Total C - Delivery (including Sub-				\$	495.21				\$	400.39	\$	(94.82)	-19.15%
Total B)				Ψ	430.21				Ψ	400.03	Ψ	(34.02)	-13.1070
Wholesale Market Service Charge	\$	0.0045	15,533	\$	69.90	\$	0.0045	15,533	\$	69.90	\$	_	0.00%
(WMSC)	*	0100-10	10,000	ľ	00.00	•	0.0040	10,000	•	00.00	*		0.0070
Rural and Remote Rate Protection	s	0.0015	15,533	\$	23.30	\$	0.0015	15,533	\$	23.30	\$	_	0.00%
(RRRP)	*		10,000			-		10,000	•		Ť		
Standard Supply Service Charge	\$	0.25	1	\$	0.25		0.25	1	\$	0.25		-	0.00%
TOU - Off Peak	\$	0.0980	9,941	\$	974.20		0.0980	,	\$	974.20		-	0.00%
TOU - Mid Peak	\$	0.1570	2,796		438.95		0.1570	2,796		438.95		-	0.00%
TOU - On Peak	\$	0.2030	2,796	\$	567.56	\$	0.2030	2,796	\$	567.56	\$	-	0.00%
											-		
Total Bill on TOU (before Taxes)				\$	2,569.36				\$	2,474.54		(94.82)	-3.69%
HST		13%		\$	334.02		13%		\$	321.69		(12.33)	-3.69%
Ontario Electricity Rebate		23.5%		\$	(603.80)		23.5%		\$	(581.52)		22.28	
Total Bill on TOU				\$	2,299.58				\$	2,214.71	\$	(84.87)	-3.69%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 20,000 kWh 60 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

Rate State Charge State Stat			Current Of	B-Approve	d			Proposed	I		lm	pact
Monthly Service Charge \$ 145.35 1 \$ 145.35 5 150.73 1 \$ 150.73 \$ 5.36 3.70% Distribution Volumetric Rate \$ 6.4576 60 \$ 387.46 \$ 6.6965 60 \$ 401.79 \$ 143.37 Excel Rate Ridders \$.		Rate	е	Volume	Charge			Volume	Charge			
Distribution Volumetric Rate \$ 6.4576 60 \$ 387.46 \$ 6.6995 60 \$ 401.79 \$ 14.33 3.70% Fixed Rate Riders \$ 1 5 5 5 60 \$ - 5 5 Fixed Rate Riders \$ - 60 \$ - 5 5 Sub-Total A (excluding pass through) \$ 532.81 \$ 552.52 \$ 19.71 3.70% Includes on Cost of Power \$ - 5 5 5 Total Deferral/Variance Account Rate \$ - 60 \$ - 5 5 Riders \$ - 60 \$ - 5 5 CIBR Class B Rate Riders \$ - 60 \$ - 5 CIBR Class B Rate Riders \$ - 60 \$ - 5 CIBR Class B Rate Riders \$ - 60 \$ - 5 CIBR Class B Rate Riders \$ - 20,000 \$ - 5 Counting Service Charge \$ 1.1297 60 \$ 67.78 \$ 1.1297 60 \$ 67.78 \$ - 5 Additional Fixed Rate Riders \$ - 60 \$ - 5 Sub-Total B Distribution (includes \$ - 60 \$ - 5 Sub-Total B Distribution (includes \$ - 60 \$ - 5 Sub-Total B Distribution (includes \$ - 60 \$ - 5 Sub-Total B Distribution Connection \$ - 5 Sub-Total B Description Charge \$ - 60 \$ - 5 Sub-Total B Description Charge \$ - 60 \$ - 5 Sub-Total B Description Charge \$ - 60 \$ - 5 Sub-Total B Distribution Charge \$ - 60 \$ - 5 Sub-Total B Distribution Charge \$ - 60 \$ - 5 Sub-Total B Distribution Charge \$ - 60 \$ - 60 Sub-Total B Distribution Charge \$ - 60		(\$)			,							
Fixed Rate Riders S	Monthly Service Charge	\$		1	\$ 145.35			1	\$ 150.73	\$	5.38	
Volumetric Rate Riders \$ - 60 \$ - \$ - 60 \$ - \$ - 5 - 60 \$ - \$ - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 -	Distribution Volumetric Rate	\$	6.4576	60	\$ 387.46	\$ 6	6.6965	60	\$ 401.79	\$	14.33	3.70%
Sub-Total A (excluding pass through) \$ 532.81 \$ 532.81 \$ 3.70%	Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	Ψ	\$	-	
Line Losses on Cost of Power \$ \$ \$ \$ \$ \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -	Volumetric Rate Riders	\$	-	60	\$ -	\$	-	60			-	
Total Deferral/Variance Account Rate Riders \$ - 60 \$ \$ 0.0242 60 \$ (1.45) \$ (1.45) \$ (1.45) \$ Riders Riders \$ - 60 \$ - \$ 0.2469 60 \$ 14.81 \$ 14.81 \$ 14.81 \$ GA Rate Riders \$ - 20,000 \$ - \$ 0.0007 20,000 \$ 54.00					\$ 532.81				\$ 552.52	\$	19.71	3.70%
Riders \$ - 60 \$ - 5 0.0242 60 \$ (1.45) \$ (1.45) \$ (1.45) \$ CBR Class B Rate Riders \$ - 60 \$ - 5 0.0242 60 \$ (1.45) \$ (1.45) \$ CBR Class B Rate Riders \$ - 20,000 \$ - 5 0.0027 20,000 \$ 54.00 \$		\$	-	-	\$ -	\$	-	-	-	\$	-	
Commons	Total Deferral/Variance Account Rate	l e	_	60	¢ _	_\$ n	1 0242	60	¢ (1.45)	l ¢	(1.45)	
GA Rate Riders Low Voltage Service Charge \$ 1.1297 60 \$ 67.78 \$ 1.1297 60 \$ 67.78 \$ 1.1297 60 \$ 54.00		*	_	00	Ψ -				Ψ (1.43)		` ,	
Low Voltage Service Charge S	CBR Class B Rate Riders	\$	-		\$ -	\$ 0	0.2469	60	\$ 14.81	\$		
Smart Meter Entity Charge (if applicable) \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - Additional Fixed Rate Riders \$ - 60 \$ - \$ - - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ -		\$	-	20,000	•						54.00	
Additional Fixed Rate Riders \$ - 1 \$ - 5 - 1 \$ - 5 - 1 \$ - 5 - 5 - 1 \$ 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5 - 5		\$	1.1297	60	\$ 67.78	\$ 1	1.1297	60	\$ 67.78	\$	-	0.00%
Additional Fixed Rate Riders \$ - 1 \$ - \$ - 1 \$ - \$ - \$ - 1 \$ - \$ - \$	Smart Meter Entity Charge (if applicable)	l e	_	1	¢	¢	_	1	•	l e		
Additional Volumetric Rate Riders \$ - 60 \$ - \$ - 60 \$ - \$ - 60 \$ - \$ - \$ - 60 \$ - \$ - \$ - 60 \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$ - \$		*	-	'	-	Ψ	-	'	-	ļΨ	-	
Sub-Total B - Distribution (includes Sub-Total A) \$ 600.59 \$ 687.66 \$ 87.08 14.50%	Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-	
Sub-Total A) Sub-Total A Sub-Total B	Additional Volumetric Rate Riders	\$	-	60	\$ -	\$	-	60	-	\$	-	
Sub-1otal A	Sub-Total B - Distribution (includes				¢ 600 50				\$ 697.66	e e	97.09	14 50%
RTSR - Connection and/or Line and Transformation Connection \$ 4.3401 60 \$ 260.41 \$ 3.1802 60 \$ 190.81 \$ (69.59) -26.73%											67.00	
Transformation Connection \$ 4.3401 60 \$ 260.41 \$ 3.1802 60 \$ 190.81 \$ (69.59) -26.73% Interpretation Connection \$ 1,203.15 \$ 1,139.27 \$ (63.88) -5.31% Sub-Total B) \$ 1,203.15 \$ 1,203.15 \$ 1,139.27 \$ (63.88) -5.31% Sub-Total B) \$ 1,203.15 \$ 1,203.1		\$	5.7026	60	\$ 342.16	\$ 4	1.3465	60	\$ 260.79	\$	(81.37)	-23.78% <mark>//</mark>
Sub-Total B) Sub-Total C - Delivery (including Sub-Total B)		l ¢	4 3401	60	\$ 260.41	\$ 3	3 1802	60	\$ 190.81	\$	(60 50)	-26 73%
Total B		۳	4.5401	00	Ψ 200.41	Ψ	J. 1002		Ψ 130.01	Ψ	(03.53)	-20.7370 H
Note Service Charge	, , , , , , , , , , , , , , , , , , ,				\$ 1 203 15				\$ 1 139 27	\$	(63 88)	-5 31%
No.0045 20,710 \$ 93.20 \$ 0.0045 20,710 \$ 93.20 \$ 5 0.006 \$ 0.0					Ψ 1,200.10				Ψ 1,103.21	Ψ	(00.00)	-0.0170
Rural and Remote Rate Protection (RRRP) \$ 0.0015 20,710 \$ 31.07 \$ 0.0015 20,710 \$ 31.07 \$ - 0.00% Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 1 \$ 0.25 \$ - 0.00% Average IESO Wholesale Market Price \$ 0.1596 20,710 \$ 3,305.32 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 4,632.98 \$ 4,569.09 \$ (63.88) -1.38% HST		l ¢	0 0045	20 710	\$ 93.20	\$ 0	0.0045	20 710	\$ 93.20	\$	_	0.00%
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 1 \$ 0.25 \$ 0.00%	,	*	0.0040	20,7 10	Ψ 33.20	Ψ 0		20,710	Ψ 30.20	ľ	_	0.0070
Standard Supply Service Charge \$ 0.25 1 \$ 0.25 \$ 0.25 \$ 0.00%		l e	0 0015	20.710	¢ 31.07	s 0	0015	20 710	\$ 31.07	 ¢	_	0.00%
Average IESO Wholesale Market Price \$ 0.1596 20,710 \$ 3,305.32 \$ 0.1596 20,710 \$ 3,305.32 \$ - 0.00% Total Bill on Average IESO Wholesale Market Price \$ 4,632.98 \$ 4,632.98 \$ 4,569.09 \$ (63.88) -1.38% HST 13% \$ 602.29 13% \$ 593.98 \$ (8.30) -1.38% Ontario Electricity Rebate 23.5% \$ (1,088.75) 23.5% \$ (1,073.74) \$ 13% \$ (1,073.74) <td>,</td> <td> *</td> <td></td> <td>20,7 10</td> <td></td> <td></td> <td></td> <td>20,710</td> <td></td> <td>ľ</td> <td>_</td> <td></td>	,	*		20,7 10				20,710		ľ	_	
Total Bill on Average IESO Wholesale Market Price \$ 4,632.98 \$ 4,569.09 \$ (63.88) -1.38% HST 13% \$ 602.29 13% \$ 593.98 \$ (8.30) -1.38% Ontario Electricity Rebate 23.5% \$ (1,088.75) 23.5% \$ (1,073.74) \$ (1,073.74)	,	\$		1		-		1			-	
HST 13% \$ 602.29 13% \$ 593.98 \$ (8.30) -1.38% Ontario Electricity Rebate 23.5% \$ (1,088.75) 23.5% \$ (1,073.74) \$ (1,073.74)	Average IESO Wholesale Market Price	\$	0.1596	20,710	\$ 3,305.32	\$ 0	0.1596	20,710	\$ 3,305.32	\$	-	0.00%
HST 13% \$ 602.29 13% \$ 593.98 \$ (8.30) -1.38% Ontario Electricity Rebate 23.5% \$ (1,088.75) 23.5% \$ (1,073.74) \$ (1,073.74)												
Ontario Electricity Rebate 23.5% \$ (1,088.75) 23.5% \$ (1,073.74)					•						• •	
									l '		(8.30)	-1.38%
Total Bill on Average IESO Wholesale Market Price \$ 5,235.26 \$ 5,163.07 \$ (72.19) -1.38%	Ontario Electricity Rebate		23.5%		\$ (1,088.75)		23.5%		\$ (1,073.74)			
	Total Bill on Average IESO Wholesale Market Price				\$ 5,235.26				\$ 5,163.07	\$	(72.19)	-1.38%

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 500,000 kWh 750 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved					Proposed				Impact		
	Rate	Vo	olume	Charge		Rate	Volume	Charge				
	(\$)			(\$)		(\$)		(\$)		\$ Change	% Change	
Monthly Service Charge	I .	5.35	1	•	\$	150.73	1	\$ 150.73		5.38	3.70%	
Distribution Volumetric Rate	\$ 6.4	576	750	\$ 4,843.20	\$	6.6965	750	\$ 5,022.38	\$	179.18	3.70%	
Fixed Rate Riders	\$	-		\$ -	\$	-	1	-	\$	-		
Volumetric Rate Riders	\$	-	750	•	\$	-	750	-	\$	-		
Sub-Total A (excluding pass through)				\$ 4,988.55				\$ 5,173.11	\$	184.55	3.70%	
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	-	\$	-		
Total Deferral/Variance Account Rate	l e	_	750	\$ -	_¢	0.0242	750	\$ (18.15)		(18.15)		
Riders	1	-	7 30	Ψ -	-φ	0.0242	730	(10.13)	Ί Ψ	(10.13)		
CBR Class B Rate Riders	\$	-		\$ -	\$	0.2469	750	\$ 185.18	\$	185.18		
GA Rate Riders	\$	- 50	,	\$ -	\$	0.0027	500,000	\$ 1,350.00		1,350.00		
Low Voltage Service Charge	1.1	297	750	\$ 847.28	\$	1.1297	750	\$ 847.28	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	l e		4	\$ -	•		4	.	\$			
	1 **	- I	'	φ -	Ψ	-	'	-	•	-		
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-		
Additional Volumetric Rate Riders	\$	-	750	\$ -	\$	-	750	-	\$	-		
Sub-Total B - Distribution (includes				\$ 5,835.83				\$ 7,537.41	\$	1,701.58	29.16%	
Sub-Total A)				·				·				
RTSR - Network	\$ 5.7	026	750	\$ 4,276.95	\$	4.3465	750	\$ 3,259.88	\$	(1,017.08)	-23.78%	
RTSR - Connection and/or Line and	1 \$ 4.3	401	750	\$ 3,255.08	\$	3.1802	750	\$ 2,385.15	٦ ا	(869.93)	-26.73%	
Transformation Connection	Ψ	7-01	730	Ψ 0,200.00	Ψ	0.1002	700	Ψ 2,000.10	Ψ	(000.00)	-20.1070	
Sub-Total C - Delivery (including Sub-				\$ 13,367.85				\$ 13,182.43	 s	(185.42)	-1.39%	
Total B)				Ψ 10,007.00				Ψ 10,102.40	Ψ,	(100.42)	-1.00 /0	
Wholesale Market Service Charge	S 0.0	045 5	517,750	\$ 2,329.88	\$	0.0045	517,750	\$ 2,329.88	 \$	_	0.00%	
(WMSC)	J.,	0.040	717,700	Ψ 2,020.00	Ψ .	0.0040	017,700	Σ,020.00	*		0.0070	
Rural and Remote Rate Protection	1 \$ 0.0	015 5	517,750	\$ 776.63	\$	0.0015	517,750	\$ 776.63	 \$	_	0.00%	
(RRRP)			717,700		•		017,700		'			
Standard Supply Service Charge	-	0.25	- 1	\$ 0.25	-	0.25	1	\$ 0.25		-	0.00%	
Average IESO Wholesale Market Price	\$ 0.1	596 5	517,750	\$ 82,632.90	\$	0.1596	517,750	\$ 82,632.90	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$ 99,107.50				\$ 98,922.08		(185.42)		
HST		13%		\$ 12,883.98		13%		\$ 12,859.87	\$	(24.10)	-0.19%	
Ontario Electricity Rebate	2	3.5%		\$ -		23.5%		-				
Total Bill on Average IESO Wholesale Market Price				\$ 111,991.48				\$ 111,781.95	\$	(209.52)	-0.19%	

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 1,000,000 kWh 2,000 kW Demand Current Loss Factor Proposed/Approved Loss Factor 1.0355 1.0355

	Current OEB-Approved						Proposed	Impact			
	Rate		Volume	Charge		Rate	Volume	Charge			
	(\$)			(\$)		(\$)		(\$)	,	\$ Change	% Change
Monthly Service Charge	\$ 32	4.27	1	\$ 324.27	\$	336.27	1	\$ 336.27	\$	12.00	3.70%
Distribution Volumetric Rate	\$ 5.	7703	2000	\$ 11,540.60	\$	5.9838	2000	\$ 11,967.60	\$	427.00	3.70%
Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	-	\$	-	
Volumetric Rate Riders	\$	-	2000	\$ -	\$	-	2000	-	\$	-	
Sub-Total A (excluding pass through)				\$ 11,864.87				\$ 12,303.87	\$	439.00	3.70%
Line Losses on Cost of Power	\$	-	-	\$ -	\$	-	-	\$ -	\$	-	
Total Deferral/Variance Account Rate	l e		2,000	\$ -	-\$	0.0341	2,000	\$ (68.20)	ء ا	(68.20)	
Riders	1 **	-	2,000	φ -	-φ	0.0341	,	φ (66.20)	Ψ	,	
CBR Class B Rate Riders	\$	-	_,	\$ -	\$	0.1621	2,000	\$ 324.20	\$	324.20	
GA Rate Riders	\$	-	1,000,000	\$ -	\$	0.0027	1,000,000	\$ 2,700.00	\$	2,700.00	
Low Voltage Service Charge	1.	1297	2,000	\$ 2,259.40	\$	1.1297	2,000	\$ 2,259.40	\$	-	0.00%
Smart Meter Entity Charge (if applicable)	l e		1	¢	æ		4	 	\$		
	1 **	-	'	φ -	Ψ	-	'		Ψ	-	
Additional Fixed Rate Riders	\$	-	1	\$ -	\$	-	1	\$ -	\$	-	
Additional Volumetric Rate Riders	\$	-	2,000	\$ -	\$	-	2,000	\$ -	\$	-	
Sub-Total B - Distribution (includes				\$ 14,124.27				\$ 17,519.27	\$	3,395.00	24.04%
Sub-Total A)								•	۳		
RTSR - Network	\$ 5.	7026	2,000	\$ 11,405.20	\$	4.3465	2,000	\$ 8,693.00	\$	(2,712.20)	-23.78%
RTSR - Connection and/or Line and	4.5	3401	2,000	\$ 8,680.20	\$	3.1802	2,000	\$ 6,360.40	\$	(2,319.80)	-26.73%
Transformation Connection	4.	3401	2,000	φ 0,000.20	Ψ	0.1002	2,000	φ 0,000.40	Ľ	(2,010.00)	20.1070
Sub-Total C - Delivery (including Sub-				\$ 34,209.67				\$ 32,572.67	\$	(1,637.00)	-4.79%
Total B)				Ψ 04,203.01				Ψ 02,072.01		(1,007.00)	-4.1070
Wholesale Market Service Charge	\$ 0.	0045	1,035,500	\$ 4,659.75	\$	0.0045	1,035,500	\$ 4,659.75	\$	_	0.00%
(WMSC)	1,	00.0	1,000,000	Ψ 1,000.70	*	0.00-10	1,000,000	4,000110	*		0.0070
Rural and Remote Rate Protection	S 0.	0015	1,035,500	\$ 1,553.25	\$	0.0015	1,035,500	\$ 1,553.25	\$	-	0.00%
(RRRP)			1,000,000				1,000,000	·			
Standard Supply Service Charge	· ·	0.25	1	\$ 0.25		0.25	1	\$ 0.25		-	0.00%
Average IESO Wholesale Market Price	 \$	1596	1,035,500	\$ 165,265.80	\$	0.1596	1,035,500	\$ 165,265.80	\$	-	0.00%
					_						
Total Bill on Average IESO Wholesale Market Price				\$ 205,688.72	1			\$ 204,051.72		(1,637.00)	
HST		13%		\$ 26,739.53	1	13%		\$ 26,526.72	\$	(212.81)	-0.80%
Ontario Electricity Rebate] 2	3.5%		\$ -		23.5%		\$ -			
Total Bill on Average IESO Wholesale Market Price				\$ 232,428.25				\$ 230,578.44	\$	(1,849.81)	-0.80%

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: Non-RPP (Other)
Consumption 3,000,000 kWh 4,000 kW Demand 1.0355 1.0355 Current Loss Factor Proposed/Approved Loss Factor

	Current OEB-Approved				Proposed						Impact			
	Rate		Volume		Charge		Rate	Volume	Charge					
	(\$)				(\$)		(\$)			(\$)		Change	% Change	
Monthly Service Charge	\$	324.27	1	\$	324.27		336.27		\$	336.27	\$	12.00	3.70%	
Distribution Volumetric Rate	\$	5.7703	4000	\$	23,081.20	\$	5.9838	4000	\$	23,935.20	\$	854.00	3.70%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Volumetric Rate Riders	\$	-	4000	\$		\$	-	4000	\$	-	\$	-		
Sub-Total A (excluding pass through)				\$	23,405.47				\$	24,271.47	\$	866.00	3.70%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	l e	_	4,000	\$		-\$	0.0341	4,000	\$	(136.40)	l œ	(136.40)		
Riders	Ψ	-	4,000	Ι Ψ	-	-φ	0.0341	4,000	Ψ	(130.40)	Ι Ψ	` ′		
CBR Class B Rate Riders	\$	-	4,000		-	\$	0.1621	4,000		648.40		648.40		
GA Rate Riders	\$	-	3,000,000	\$	-	\$	0.0027	3,000,000	\$	8,100.00	\$	8,100.00		
Low Voltage Service Charge	\$	1.1297	4,000	\$	4,518.80	\$	1.1297	4,000	\$	4,518.80	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	e		1	¢		¢		4	¢		 			
	Ψ	-	1	Ι Ψ	-	Ψ	-	'	Ψ	_	Ι Ψ	-		
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	4,000	\$	-	\$	-	4,000	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	27,924.27				s	37,402.27	\$	9,478.00	33.94%	
Sub-Total A)				·	21,924.21				Ψ	31,402.21	Ψ	·		
RTSR - Network	\$	5.7026	4,000	\$	22,810.40	\$	4.3465	4,000	\$	17,386.00	\$	(5,424.40)	-23.78% <mark>/</mark> /	
RTSR - Connection and/or Line and	l e	4.3401	4,000	¢	17,360.40	•	3.1802	4,000	¢	12,720.80	\$	(4,639.60)	-26.73%	
Transformation Connection	Ψ	7.5701	4,000	Ψ	17,300.40	Ψ	3.1002	4,000	Ψ	12,720.00	Ψ	(4,009.00)	-20.7370 H	
Sub-Total C - Delivery (including Sub-				\$	68,095.07				\$	67,509.07	l e	(586.00)	-0.86%	
Total B)				Ψ	00,033.07				Ψ	01,303.01	Ψ_	(300.00)	-0.00 /0	
Wholesale Market Service Charge	l e	0.0045	3,106,500	¢	13,979.25	•	0.0045	3,106,500	¢	13,979.25	¢	_	0.00%	
(WMSC)	l Ψ	0.0043	3,100,500	lΨ	10,979.20	Ψ	0.0043	3,100,300	Ψ	10,373.23	Ι Ψ	_	0.0070	
Rural and Remote Rate Protection	l e	0 0015	3,106,500	¢	4,659.75	•	0.0015	3,106,500	¢	4,659.75	¢	_	0.00%	
(RRRP)	Ψ	0.0013	3,100,300	Ψ	4,039.73	Ψ	0.0013	3,100,300	Ψ	4,039.73	Ι Ψ	-		
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25	\$	-	0.00%	
Average IESO Wholesale Market Price	\$	0.1596	3,106,500	\$	495,797.40	\$	0.1596	3,106,500	\$	495,797.40	\$	-	0.00%	
Total Bill on Average IESO Wholesale Market Price				\$	582,531.72				\$	581,945.72	\$	(586.00)	-0.10%	
HST		13%		\$	75,729.12		13%		\$	75,652.94	\$	(76.18)	-0.10%	
Ontario Electricity Rebate		23.5%		\$	-		23.5%		\$	-				
Total Bill on Average IESO Wholesale Market Price				\$	658,260.84				\$	657,598.66	\$	(662.18)	-0.10%	

In the manager's summary, discuss the reas

In the manager's summary, discuss the reas

Customer Class: GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION
RPP / Non-RPP: RPP

69,000 kWh Consumption 160 1.0355 1.0355 Demand Current Loss Factor
Proposed/Approved Loss Factor

		Current OF	EB-Approve	ed			Proposed					lm		
	Rate		Volume		Charge		Rate	Volume		Charge				
	(\$)				(\$)		(\$)			(\$)	\$	Change	% Change	
Monthly Service Charge	\$	145.35	1	\$	145.35	\$	150.73	1	\$	150.73	\$	5.38	3.70%	
Distribution Volumetric Rate	\$	6.4576	160	\$	1,033.22	\$	6.6965	160	\$	1,071.44	\$	38.22	3.70%	
Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	_	\$	-		
Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	_	\$	-		
Sub-Total A (excluding pass through)				\$	1,178.57				\$	1,222.17	_	43.60	3.70%	
Line Losses on Cost of Power	\$	-	-	\$	-	\$	-	-	\$	-	\$	-		
Total Deferral/Variance Account Rate	\$	_	160	\$	_	-\$	0.0242	160	\$	(3.87)	\$	(3.87)		
Riders	l ^Ψ			"		Ψ			Ψ	` ′		, ,		
CBR Class B Rate Riders	\$	-	160	\$	-	\$	0.2469	160	\$	39.50	\$	39.50		
GA Rate Riders	\$	-	,	\$	-	\$	-	69,000	\$	-	\$	-		
Low Voltage Service Charge	\$	1.1297	160	\$	180.75	\$	1.1297	160	\$	180.75	\$	-	0.00%	
Smart Meter Entity Charge (if applicable)	\$	_	1	\$	_	\$	_	1	\$	_	\$	_		
	Ι Ψ	_		•		Ψ	_	•	Ψ	_	Ψ			
Additional Fixed Rate Riders	\$	-	1	\$	-	\$	-	1	\$	-	\$	-		
Additional Volumetric Rate Riders	\$	-	160	\$	-	\$	-	160	\$	-	\$	-		
Sub-Total B - Distribution (includes				\$	1,359.32				\$	1,438.55	\$	79.24	5.83%	
Sub-Total A)				•	,					ř				
RTSR - Network	\$	5.7026	160	\$	912.42	\$	4.3465	160	\$	695.44	\$	(216.98)	-23.78%	In the manager's sum
RTSR - Connection and/or Line and	\$	4.3401	160	\$	694.42	\$	3.1802	160	\$	508.83	\$	(185.58)	-26.73%	
Transformation Connection	Ψ	7.0701	100	Ψ	004.42	Ψ	0.1002	100	Ψ	000.00	Ψ.	(100.00)	20.1070	In the manager's sum
Sub-Total C - Delivery (including Sub-				\$	2,966.15				\$	2,642.83	\$	(323.32)	-10.90%	
Total B)				Ψ	2,000.10				Ψ	2,042.00	<u> </u>	(020:02)	10.0070	
Wholesale Market Service Charge	S	0.0045	71,450	\$	321.52	\$	0.0045	71,450	\$	321.52	\$	_	0.00%	
(WMSC)	*	0.0040	7 1,100	*	021.02	*	0.00-10	. 1,-100	–	021102	ľ		0.0070	
Rural and Remote Rate Protection	\$	0.0015	71,450	\$	107.17	\$	0.0015	71,450	\$	107.17	\$	_	0.00%	
(RRRP)	l ^Ψ		71,400					7 1,400	Ψ					
Standard Supply Service Charge	\$	0.25	1	\$	0.25	\$	0.25	1	\$	0.25		-	0.00%	
TOU - Off Peak	\$	0.0980	,	\$	4,481.31		0.0980	45,728		4,481.31		-	0.00%	
TOU - Mid Peak	\$	0.1570	·	\$	2,019.16		0.1570	12,861		2,019.16		-	0.00%	
TOU - On Peak	\$	0.2030	12,861	\$	2,610.76	\$	0.2030	12,861	\$	2,610.76	\$	-	0.00%	is
Total Bill on TOU (before Taxes)				\$	12,506.34				\$	12,183.01		(323.32)	-2.59%	
HST		13%		\$	1,625.82		13%		\$	1,583.79	\$	(42.03)	-2.59%	
Ontario Electricity Rebate		23.5%		\$	-		23.5%		\$	-	\$	-		
Total Bill on TOU				\$	14,132.16				\$	13,766.80	\$	(365.36)	-2.59%	
												(00000)		

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Halton Hills Hydro Inc. EB-2025-0034 2026 IRM Electricity Distribution Rate Application Filed: November 13, 2025 Appendix F

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10	Appendix F
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29	2026 IRM Checklist
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2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Page 3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	Uploaded to RESS
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 3
3	Distributor's internet address	Page 1
3	Text searchable PDF format for all documents	Completed
3	2026 IRM Checklist	Appendix F
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Appendix G
3.1.3 Standardized OEB Models Provided		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Page 6 (revised October 28, 2025)
5	File the Commodity Accounts Analysis Workform	Uploaded to RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	Not applicable
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not applicable
3.2.3 Rate Design for Residential Electricity Customers	Applicable only to distributors that have not completed the residential rate design transition	
8	Mitigation plan if total bill increases for any customer class exceed 10%	Not applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements			
3.2.5 Low Voltage Service Rates (optional)				
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	Not applicable		
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	Not applicable		
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	Not applicable		
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	Not applicable		
9	Provide proposed Low Voltage rates by customer class to reflect these costs	Not applicable		
3.2.6 Review and Disposition of Group 1 DVA Balances				
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable		
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix B		
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Page 6		
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Not applicable		
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Not applicable		
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Pages 8-10		

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements			
3.2.6.1 Commodity Accounts 1588 and 1589				
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Appendix B		
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Appendix C		
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	Not applicable		
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Page 9		
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Not applicable		
3.2.6.2 Capacity Based Recovery (CBR)				
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Page 10		
3.2.6.3 Disposition of Account 1595				
14 - 15		Page 6		
14 - 15		Page 6		
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Not applicable		

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Note
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		,
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	Page 6
For Distributors with non-zero balance in the LRAMVA		
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	Not applicable
17 - 18	with supporting information, or provide a rationale for not doing so Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not applicable
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	Not applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	Not applicable
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix B
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicvable
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Page 4
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements			
3.2.9.1 Z-Factor Filing Guidelines				
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable		
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable		
3.2.9.2 Recovery of Z-Factor Costs				
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable		
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not applicable		
21	Residential rate rider to be proposed on fixed basis	Not applicable		
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable		
3.2.10 Off-Ramps				
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable		
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	Not applicable		
3.3.1 Advanced Capital Module				
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable		
22 - 23	Evidence of passing "Means Test"	Not applicable		
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable		
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable		
3.3.2 Incremental Capital Module				
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable		
23 - 25	Evidence of passing "Means Test"	Not applicable		

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
25	Description of the proposed capital projects and expected in-service dates	Not applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	Not applicable
3.3.2.3 ICM Filing Requirements		
27	Calulate the maximum allowable capital amount	Not applicable
.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	Not applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	Not applicable

2026 IRM Checklist

Halton Hills Hydro Inc. EB-2025-0034

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.6 ACM/ICM Accounting Treatment		
29	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	Not applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB's APH Guidance	Not applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	Not applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not applicable

Halton Hills Hydro Inc. EB-2025-0034 2026 IRM Electricity Distribution Rate Application Filed: November 13, 2025 Appendix G

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1	November 13, 2025
2 3 4 5 6 7	Ontario Energy Board 27th Floor/ P.O. Box 2319 2300 Yonge St. Toronto, ON M4P 1E4
8 9 10 11	Re: 2026 IRM Electricity Distribution Rate Application, Certification of Evidence Halton Hills Hydro Inc., Board File no. EB-2025-0034
12 13 14 15	As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that the application and any evidence filed in support of the application does not include any personal information.
16 17 18 19	As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.
20 21 22 23 24	As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.
25 26 27	Sincerely,
28 29 30 31	Scott Knapman Scott Knapman President & CEO, HHHI
32 33 34	Cc: Ahmad Niazi, CFO, HHHI