



November 13, 2025

Ontario Energy Board
2300 Yonge Street, 27th Floor
P.O. Box 2319
Toronto, ON M4P 1E4
Attention: Registrar

Dear Registrar:

**Re: 2026 IRM Electricity Distribution Rate Application,
Halton Hills Hydro Inc.,
Board File no. EB-2025-0034**

Halton Hills Hydro Inc. (“HHHI”) is pleased to file its 2026 Incentive Regulation Mechanism– Price Cap IR (“IRM”) Rate Application with the Ontario Energy Board (“the Board”). HHHI is submitting its 2026 IRM Rate Application in accordance with all directives and guidelines issued by the Board. HHHI is requesting an effective date of May 1, 2026 for the implementation of the Proposed 2026 Tariff of Rates and Charges.

The 2026 Incentive Regulation Mechanism Rate Application includes:

- Manager’s Summary
- 2026 IRM Rate Generator Model
- 2026 Commodity Accounts Analysis Workform
- 2026 IRM Checklist

The Application with all live Excel files has been filed through the Ontario Energy Board Web Portal.

In the event of any additional information, questions or concerns, please contact Tracy Rehberg-Rawlingson, Regulatory Affairs Manager, at tracyr@haltonhillshydro.com or (519) 853-3700 extension 257, or Ahmad Niazi, Chief Financial Officer at aniasi@haltonhillshydro.com or (519) 853-3700 extension 208.

Sincerely,

Tracy Rehberg-Rawlingson

Tracy Rehberg-Rawlingson
Regulatory Affairs Manager, HHHI

Cc: Scott Knapman, President & CEO, HHHI
Ahmad Niazi, CFO, HHHI



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2 **IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O.1998, c. 15,
3 (Schedule B);
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5 **AND IN THE MATTER OF** an application by Halton Hills Hydro Inc. to the
6 Ontario Energy Board for an Order or Orders approving or fixing just and
7 reasonable rates and other charges for electricity distribution to be effective May
8 1, 2026.
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11 **HALTON HILLS HYDRO INC. (“HHHI”)**
12 **APPLICATION FOR APPROVAL OF**
13 **2026 ELECTRICITY DISTRIBUTION RATES**
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15 **MANAGER’S SUMMARY**
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18 **Filed: November 13, 2025**
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APPLICATION FOR APPROVAL OF 2026 ELECTRICITY DISTRIBUTION RATES

MANAGER'S SUMMARY

Introduction

- a) The Applicant is Halton Hills Hydro Inc. ("HHHI"). HHHI is a corporation incorporated pursuant to the *Ontario Business Corporations Act* and located in the Town of Halton Hills (Acton). HHHI carries on the business of distributing electricity as stated in HHHI's Licence ED-2002-0552.
- b) HHHI hereby applies to the Ontario Energy Board ("the Board") pursuant to section 78 of the *Ontario Energy Board Act, 1998* as amended (the "OEB Act") for approval of its proposed distribution rates and other charges, effective May 1, 2026.
- c) HHHI is applying for a rate adjustment under the 2026 Incentive Regulation Mechanism – Price Cap ("IRM").
- d) HHHI has followed the Instructions provided in Chapter 3 Incentive Rate-Setting Applications of the Board's *Filing Requirements for Electricity Distribution Rate Applications* – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025.
- e) HHHI has completed the 2026 IRM Rate Generator Model and the 2026 Commodity Accounts Analysis Workform. HHHI confirms the accuracy of the billing determinants that are pre-populated in the models.
- f) HHHI is applying for Group 1 - Deferral and Variance Account disposition.
- g) HHHI has provided additional information in its 2026 Electricity Distribution Rate Application (the "Application") where HHHI has determined that such information may be useful to the Board.

Notice of Application

HHHI will publish the Notice of Application as per directions issued by the Board Registrar, if required.

Current Tariff of Rates and Charges

HHHI has provided in **Appendix A**, a copy of its approved Tariff of Rates and Charges, effective May 1, 2025 and issued by the Board on March 20, 2025.

Proposed Distribution Rates and Other Charges

1. Price Cap Adjustment

HHHI has applied the Price Cap Index of 3.70% in the Rate Generator model (to be updated by Board Staff if necessary), to both the monthly fixed distribution charge and the distribution volumetric rate, net of all adjustments. HHHI has included a Productivity factor of 0.00% as part of the Price Cap Index, based on the assignment of HHHI to Stretch Factor Group I and shown in revised Pacific Economics Group's Report to the Board dated August 2025 and posted on the Board website August 18, 2025.

2. Incremental Capital Module

HHHI is not filing an Incremental Capital Module in this application.

3. Z-Factor Claim

HHHI is not filing for a Z-Factor adjustment in this application

4. Low Voltage Cost Recovery

HHHI Low Voltage Service Rate was approved in its 2021 Cost of Service Application and updated effective 2024 rates. HHHI is not proposing a revision to its current Low Voltage Service Rate for 2026.

Proposed Retail Transmission Service Rates

HHHI has updated the Retail Transmission Service Rates ("RTSR") in the 2026 IRM Rate Generator Model with its 2024 billing determinants, non-loss adjusted, as filed in the 2024 Reporting and Record Keeping Requirements ("RRR") and its 2024 billing detail for wholesale transmission charges (Tab 12). **Table 1** indicates HHHI's current approved RTSRs and the proposed RTSRs to be effective May 1, 2026.

The 2026 proposed RTSR rates have decreased approximately 25% over 2025. As per the 2026 IRM Rate Generator Model, HHHI has also included the new EV charging rates, for the General Service 50 to 999 kW and General Service 1,000 to 4,999 kW, as part of the proposed RTSR rates.

Table 1 – 2025 Current and 2026 Proposed Retail Transmission Service Rates

Rate Class	\$/Unit	2025 Approved		2026 Proposed	
		Network	Connection	Network	Connection
		\$	\$	\$	\$
Residential	\$/kWh	0.0149	0.0112	0.0114	0.0082
General Service Less Than 50 kW	\$/kWh	0.0132	0.0102	0.0101	0.0075
General Service 50 to 999 kW	\$/kW	5.7026	4.3401	4.3465	3.1802
General Service 50 to 999 kW - EV Charging	\$/kW			0.7389	0.5406
General Service 1,000 to 4,999 kW	\$/kW	5.7026	4.3401	4.3465	3.1802
General Service 1,000 to 4,999 kW - EV Charging	\$/kW			0.7389	0.5406
Unmetered Scattered Load	\$/kWh	0.0132	0.0102	0.0101	0.0075
Sentinel Lighting	\$/kW	4.0684	3.1244	3.1009	2.2894
Street Lighting	\$/kW	4.0494	3.0608	3.0864	2.2428

Cost Allocation

There are no adjustments to the existing cost allocation as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

Revenue to Cost Ratio Adjustment

There are no adjustments to the existing revenue to cost ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026). All rate classes remain within the acceptable ranges.

Fixed and Variable Ratio

There are no adjustments to the existing fixed and variable ratios as approved in HHHI's 2021 Cost of Service Rate Application (EB-2020-0026).

Proposed Deferral and Variance Account Disposition

HHHI has completed the Deferral and Variance Account continuity schedule included in the 2026 IRM Rate Generator Model at Tab 3. Continuity Schedule for its Group 1 Deferral and Variance Accounts. The entire Continuity Schedule can be seen as part of the Rate Generator Model in **Appendix B**. As the Deferral and Variance Account Group 1 total meets the threshold test, HHHI is requesting disposition.

Additionally, HHHI has completed the 2026 Commodity Accounts Analysis Workform and shown in **Appendix C**.

HHHI has not made any adjustments to balances previously approved by the Board on a final or interim basis.

HHHI confirms that all year end balances agree with its annual filings required under the RRRs, Board approved dispositions and also agree with HHHI's annual audited financial statements with the exception of those detailed below.

- The variance between the RSVA Wholesale Market Service Charge (USofA 1580) and the 2024 OEB RRR 2.1.7 amount is the equivalent to the Variance WMS – Sub-Account CBR Class B amount, as revised on October 28, 2025, as the 2.1.7 amount is all inclusive and the continuity schedule separates the Wholesale Market Service Rate and the Capacity Based Recovery (CBR) amounts for Class B.

The principal and carrying charges as at December 31, 2024 have been projected to April 30, 2026 in the final continuity schedule at interest rates consistent with the Board's prescribed rates. The interest rates of 3.64%, 3.16%, 2.91% and 2.91% were used for 2025 Quarters 1 through 4, respectively. The interest rate of 2.91% was used for the four (4) months, January to April, projected carrying charges in 2026.

The Group 1 Deferral and Variance Account balance totals \$621,193 including projected interest, calculated to April 30, 2026. **Table 2** shows the amounts by USofA.

The residual balance for USofA 1595 (2019) has only been disposed of once and residual balances in the amount of \$(53,520), including carrying charges to April 30, 2026, are being requested for disposition two years after the expiry of the rate rider.

HHHI has a zero dollar (\$0) balance in USofA 1568 and is not requesting any disposition to LRAMVA.

Table 2 – Group 1 Deferral and Variance Accounts for disposition in 2026 IRM Application

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31-24 Adjusted for Dispositions during 2025	Closing Interest Balances as of Dec 31-24 Adjusted for Dispositions during 2025	Projected Interest from Jan 1, 2025 to December 31, 2025 on Dec 31 - 24 balance adjusted for disposition during 2025	Projected Interest from January 1, 2026 to April 30, 2026 on Dec 31 -24 balance adjusted for disposition during 2025	Total Claim
Group 1 Accounts						
LV Variance Account	1550	(1,139,607)	(56,285)	(35,955)	(11,054)	(1,242,900)
Smart Metering Entity Charge Variance	1551	(62,458)	(4,255)	(1,971)	(606)	(69,289)
RSVA - Wholesale Market Service Charge	1580	(595,466)	(24,472)	(18,787)	(5,776)	(644,501)
Variance WMS – Sub-account CBR Class B	1580	291,235	4,301	9,188	2,825	307,549
RSVA - Retail Transmission Network Charge	1584	397,272	34,154	12,534	3,854	447,814
RSVA - Retail Transmission Connection Charge	1586	(1,097)	12,644	(35)	(11)	11,502
RSVA - Power (excluding Global Adjustment)	1588	1,326,486	61,492	41,851	12,867	1,442,696
RSVA - Global Adjustment	1589	380,498	25,648	12,005	3,691	421,841
Disposition and Recovery/Refund of Regulatory Balances (2019)	1595	(28,305)	(24,047)	(893)	(275)	(53,520)
Group 1 Sub-Total (including Account 1589 - Global Adjustment)		568,558	29,179	17,938	5,515	621,192
Group 1 Sub-Total (excluding Account 1589 - Global Adjustment)		188,061	3,530	5,933	1,824	199,351

Based on the Threshold Test calculation outlined in the EDDVAR Report and shown in **Table 3**, the Group 1 Deferral and Variance Account balances equates to \$0.0012 per kWh, as calculated in Tab 4. Billing Det. for Def-Var in the 2026 IRM Rate Generator Model. As per the Rate Generator Model, the claim meets the Threshold for disposition of \$0.001/kWh.

Table 3- Threshold Test on All Group 1 Deferral and Variance Account Totals

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)
Residential - Time of Use	\$/kWh	216,448,663	-	1,578,200	-
General Service Less Than 50 kW	\$/kWh	49,016,788	-	5,539,697	-
General Service 50 to 999 kW	\$/kW	149,882,697	437,838	136,403,043	400,149
General Service 1,000 to 4,999 kW	\$/kW	90,162,778	226,857	90,162,778	226,857
Unmetered Scattered Load	\$/kWh	950,324	-	-	-
Sentinel Lighting	\$/kW	240,217	652	25,265	70
Street Lighting	\$/kW	1,180,901	3,285	1,180,901	3,285
Total		507,882,368	668,632	234,889,884	630,361
Threshold Test					
Total Claim (including Account 1568)	\$	621,192			
Total Claim for Threshold Test (All Group 1 Accounts)	\$	621,192			
Threshold Test (Total claim per kWh)	\$	0.0012			

As such, HHHI is requesting disposition of December 31, 2024 Group 1 balances and projected carrying charges to April 30, 2026. The proposed rate riders are shown in Tables 4, 5 and 6.

Table 4 – Proposed 2026 Group 1 Rate Riders (excluding GA and CBR)

Rate Class	Unit	Allocation of Group 1 Account Balances to All Classes	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable)	Deferral/ Variance Account Rate Rider	Deferral/ Variance Account Rate Rider for Non-WMP (if applicable)
Residential - Time of Use	\$/kWh	(76,793)		(0.0004)	-
General Service Less Than 50 kW	\$/kWh	(9,464)		(0.0002)	-
General Service 50 to 999 kW	\$/kW	(246,231)	231,929	(0.5624)	0.5382
General Service 1,000 to 4,999 kW	\$/kW	(7,731)		(0.0341)	-
Unmetered Scattered Load	\$/kWh	37		-	-
Sentinel Lighting	\$/kW	9		0.0143	-
Street Lighting	\$/kW	46		0.0140	-
Sub-Totals		(340,127)	231,929		
Total			(108,198)		

Global Adjustment

HHHI confirms that the Global Adjustment (“GA”) 1st estimate is applied consistently to billed and unbilled calculations for all rate classes. HHHI uses smart meter data, interval meter data and trend analysis to provide estimated consumptions for the RPP settlement process. HHHI trues-up the GA estimated volumes and pricing to actuals on a monthly basis. HHHI utilizes the flexibility in its Customer Information and Billing System to pro-rate all consumptions for December 31, thus providing actual billed consumptions at year end, not an estimated amount. All embedded generation customers are billed on accounts separate from load and on the

calendar month so no true-up is required as actual amounts are settled with the IESO. Control totals, consumption comparisons and loss calculations are utilized to validate consumption figures used in the RPP settlement process. HHHI follows the OEB Accounting Procedures Handbook and all other OEB Guidance and Bulletins related to the determination of Global Adjustment balances, including the OEB models for RPP Settlement. For more details of HHHI's process for determining Global Adjustment balances, please see HHHI's 2021 Cost of Service rate application, Exhibit 9, pages 52 to 59 (EB-2019-0026).

The Global Adjustment balance at December 31, 2024 and adjusted for carrying charges through April 30, 2026 is \$421,841. As shown in Tab 6.1a – GA Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. These transition customers will be billed over twelve (12) months for recovery of the \$15,691 allocated. The balance of the non-RPP Class B Global Adjustment (in the amount of \$406,150) is allocated to all other non-RPP Class B customers accordingly. HHHI is requesting to recover the non-RPP Class B Global Adjustment disposition balance through a one (1) year rate rider. The proposed Global Adjustment rate riders are shown in **Table 5**.

Table 5 – Proposed 2026 Global Adjustment Rate Riders

Rate Class	Unit	Balance of Accounts Allocated to Current Class B Customers	Deferral/ Variance Account Rate Rider
Class A			
Transition Customers	monthly	15,691	1,308
Total Class A Balance		15,691	1,308
Class B			
Residential - Time of Use	\$/kWh	4,330	0.0027
General Service Less Than 50 kW	\$/kWh	15,200	0.0027
General Service 50 to 999 kW	\$/kWh	337,765	0.0027
General Service 1,000 to 4,999 kW	\$/kWh	45,546	0.0027
Unmetered Scattered Load	\$/kWh	-	-
Sentinel Lighting	\$/kWh	68	0.0027
Street Lighting	\$/kWh	3,240	0.0027
Total Class B Balance		406,150	
Total GA Balance for Disposition		421,841	

HHHI completed the 2026 Commodity Account Analysis Workform. HHHI notes that the annual Account 1588 balance relative to cost of power is 1.1%. HHHI notes that there was an out of period GA Adjustment on an IESO invoice in 2023. If the Cost of Power portion of the out of period adjustment in the amount of \$357,824

is used as a reconciling item to the total transactions, the annual Account 1588 balance relative to the cost of power becomes 0.0%, thus meeting the 1% threshold.

Capacity Based Recovery

The Capacity Based Recovery (CBR) balance at December 31, 2024 and adjusted for carrying charges through April 30, 2026 is \$307,549. As shown in Tab 6.2a – CBR B_Allocation in the Rate Generator Model, HHHI had two (2) customers who transitioned between Class A and Class B during the period of disposition. These transition customers will be billed over twelve (12) months for recovery of the \$4,102 allocated. The balance of the Class B CBR (in the amount of \$303,447) is allocated to all other Class B customers accordingly. As the allocated Account 1580 sub-account CBR Class B amount does produce a rate rider in all rate classes (see Table 6), therefore, HHHI is requesting a CBR Class B specific rate rider by class.

Table 6 – Proposed 2026 CBR Class B Rate Riders

Rate Class	Unit	Balance of Accounts Allocated to Customers	Deferral/ Variance Account Rate Rider
Class A			
Transition Customers	monthly	4,102	342
Total Class A Balance		4,102	342
Class B			
Residential - Time of Use	\$/kWh	157,221	0.0007
General Service Less Than 50 kW	\$/kWh	35,604	0.0007
General Service 50 to 999 kW	\$/kW	96,842	0.2469
General Service 1,000 to 4,999 kW	\$/kW	12,057	0.1621
Unmetered Scattered Load	\$/kWh	690	0.0007
Sentinel Lighting	\$/kW	174	0.2669
Street Lighting	\$/kW	858	0.2612
Total Class B Balance		303,447	
Total CBR Balance for Disposition		307,549	

Low Voltage Rates

HHHI is not requesting new low voltage rates for 2026.

Tax Changes

As shown in Tab 8 STS – Tax Change, the total shared tax savings is \$0.00, therefore, there is no requested rate rider for shared tax savings.

Specific Service Charges

HHHI has not proposed any changes to its specific service charges outside of the OEB mandated change to both the pole attachment charge, described as “Specific charge for access to the power poles - \$/pole/year”, and Retail Service Charges as shown in HHHI’s 2025 Tariff of Rates and Charges, as determined in OEB proceeding EB-2024-0041 and dated March 20, 2025. All other current Specific Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI’s 2025 Tariff of Rates and Charges.

Proposed Distribution Rates and Other Charges

HHHI has attached its proposed Tariff of Rates and Charges, to be effective May 1, 2026 and shown in **Appendix D**.

Bill Impacts

Using the 2026 IRM Rate Generator Model, HHHI has calculated the customer total bill impact. For the typical Residential customer using 750 kWhs per month, the proposed total bill impact will result in a decrease of \$3.18 or 1.86% on the total monthly bill. For the typical General Service less than 50 kW customer using 2,000 kWhs per month, the proposed total bill impact will result in a decrease of \$7.95 or 1.93% on the total monthly bill. Total bill impacts based on the proposed rates and as calculated in the 2026 IRM Rate Generator Model, for all rate classes, are shown in **Table 7**. The bill impacts compare a bill using HHHI’s 2026 proposed Tariff of Rates and Charges effective May 1, 2026 to a bill using the current Tariff of Rates and Charges effective on May 1, 2025. Additional model generated bill impacts are shown in **Appendix E**.

Table 7 – 2026 Proposed Total Bill Impacts by Rate Class as per the OEB Rate Generator Model

Rate Class	Volumes		% Change
	kWhs	kWs	
Residential - Time of Use	750	-	-1.86%
General Service Less Than 50 kW	2,000	-	-1.93%
General Service 50 to 999 kW	328,500	500	-0.21%
General Service 1,000 to 4,999 kW	1,600,000	2,500	-0.35%
Unmetered Scattered Load	437	-	-1.32%
Sentinel Lighting	113	1	1.09%
Street Lighting	97,488	272	1.09%

As per the Board’s Chapter 3 Incentive Rate-Setting Applications of the Board’s Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025,

HHHI has calculated the 10th consumption percentile for Residential customers by dividing the total number of Residential customers by ten (10) and utilizing the consumption for the customer that was positioned at that determined value. The consumption for a 10th percentile customer is 351 kWhs per month. The proposed total bill impact for a customer in the 10th percentile will result in a decrease of \$0.62 or 0.59% on the total monthly bill. Therefore, as the total bill impact is less than 10%, no further mitigation measures are required.

IRM Model and Supplementary Work Forms

HHHI has completed the most current versions of the 2026 IRM models and provided a live Excel file of each model, unless otherwise explained above, as follows:

- 2026 IRM Rate Generator as **Appendix B**
- 2026 Commodity Accounts Analysis Workform as **Appendix C**

Conclusion

HHHI respectfully submits that it has complied with the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025.

The proposed rates for the distribution of electricity reflect HHHI's 2025 distribution rates, adjusted for a Price Cap Index of 3.70%; this includes a Productivity Factor of 0.00% based on the assignment of HHHI to Stretch Factor Group I.

HHHI's Retail Transmission Service Rates have been calculated in accordance with the 2026 IRM Rate Generator Model.

In accordance with the Report of the Board on Electricity Distributors' Deferral and Variance Account Review Initiative ("the EDDVAR Report") issued July 31, 2009 and as shown on Tab 4. Billing Det. for Def-Var in the 2026 IRM Rate Generator Model, HHHI's total Group 1 Deferral and Variance Accounts, as at December 31, 2024 and with projected interest to April 30, 2026, does meets the Threshold Test for disposition and are requested for disposition.

HHHI's Specific Service Charges are consistent with those previously approved by the Board in HHHI's 2025 Tariff of Rates with the exception of the pole attachments and Retail Service Charges as stated. The Specific

Service Charges are consistent with the 2006 Electricity Distribution Rate Handbook issued May 11, 2005, Chapter 11, Other Regulated Charges and HHHI's 2025 Tariff of Rates and Charges.

Relief Sought

HHHI is making an Application for an Order or Orders approving the following:

- The proposed distribution rates and other charges set out in **Appendix D** to the Application as just and reasonable rates and charges pursuant to Section 78 of the *OEB Act*, to be effective May 1, 2025.

Form of Hearing Requested

HHHI requests that this Application be disposed of by way of a written hearing.

Certification of Evidence

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI has included in **Appendix G** the certification of evidence that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI has included in **Appendix G** the certification of evidence that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI has included in **Appendix G** the certification of evidence that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Contact Information

Tracy Rehberg-Rawlingson
Regulatory Affairs Officer

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519-853-3700 extension 257

tracyr@haltonhillshydro.com

www.haltonhillshydro.com

Respectfully submitted this 13th day of November, 2025.



Tracy Rehberg-Rawlingson.
Regulatory Affairs Manager
Halton Hills Hydro Inc.

1 **Attachments**

2 **Appendix A** 2025 Tariff of Rates and Charges

3 **Appendix B** 2026 IRM Rate Generator Model

4 **Appendix C** 2026 Commodity Accounts Analysis Workform

5 **Appendix D** 2026 Proposed Tariff of Rates and Charges to be effective May 1, 2026

6 **Appendix E** 2026 Proposed Bill Impacts

7 **Appendix F** 2026 IRM Checklist

8 **Appendix G** 2026 Certification of Evidence – RSVA Power and RSVA GA Balances

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Appendix A

2025 Tariff of Rates and Charges

SCHEDULE A
HALTON HILLS HYDRO INC,
TARIFF OF RATES AND CHARGES
EB-2024-0041
MARCH 20, 2025

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0041

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

March 20, 2025

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

March 20, 2025

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	4.0684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2024-0041

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	4.0494
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0041

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	39.14
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
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EB-2024-0041

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Appendix B

2026 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Halton Hills Hydro Inc.
Assigned EB Number	EB-2025-0034
Name of Contact and Title	Tracy Rehberg-Rawlingson, Regulatory Affairs Officer
Phone Number	519-853-3700 ext 257
Email Address	tracyr@haltonhillshydro.com
Rate Effective Date	May 1, 2026
Rate-Setting Method	Price Cap IR
1. Select the last Cost of Service rebasing year.	2021

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: Halton Hills Hydro Inc. is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

2022
2022

2022
2022

2019

Yes
Yes

Partially Embedded
Yes
No

Within Hydro One Networks Inc. Distribution System(s)
(If necessary, enter all host-distributors' names in the above green shaded cell.)

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2024-0041

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.39
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	34.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0233
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	145.35
Distribution Volumetric Rate	\$/kW	6.4576
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	Issued Month day, Year	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	324.27
Distribution Volumetric Rate	\$/kW	5.7703
Low Voltage Service Rate	\$/kW	1.1297
Retail Transmission Rate - Network Service Rate	\$/kW	5.7026
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	20.96
Distribution Volumetric Rate	\$/kWh	0.0142
Low Voltage Service Rate	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.19
Distribution Volumetric Rate	\$/kW	53.8185
Low Voltage Service Rate	\$/kW	0.8133
Retail Transmission Rate - Network Service Rate	\$/kW	4.0684
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.72
Distribution Volumetric Rate	\$/kW	1.8391
Low Voltage Service Rate	\$/kW	0.7967
Retail Transmission Rate - Network Service Rate	\$/kW	4.0494
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14
Interval meter charge	\$	20.00

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW

2. Current Tariff Schedule

Issued Month day, Year
1.0355
1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2019 and pre-2019) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 balance including Account 1568 requested for disposition	



Enter information
in 3 to 7. Column

2022										
Account Number	Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
1550	0			437,681	437,681	0			22,890	22,890
1551	0			(79,519)	(79,519)	0			(1,055)	(1,055)
1580	0			1,343,510	1,343,510	0			18,378	18,378
1580	0			0	0	0			0	0
1580	0			(106,628)	(106,628)	0			(2,431)	(2,431)
1584	0			1,181,640	1,181,640	0			25,519	25,519
1586	0			176,982	176,982	0			5,620	5,620
1588	0			(771,539)	(771,539)	0			(47,984)	(47,984)
1589	0			10,375	10,375	0			25,246	25,246
1595	0			(28,305)	(28,305)	0			(21,149)	(21,149)
1595	0				0	0				0
1595	0			(926,085)	(926,085)	0			35,502	35,502
1595	0				0	0				0
1595	0			0	0	0			0	0
1595	0			0	0	0				0
1595	0			0	0	0				0
1589	0	0	0	10,375	10,375	0	0	0	25,246	25,246
	0	0	0	1,227,737	1,227,737	0	0	0	35,290	35,290
	0	0	0	1,238,112	1,238,112	0	0	0	60,535	60,535
1568	0			156,227	156,227	0			5,769	5,769
	0	0	0	1,394,339	1,394,339	0	0	0	66,304	66,304



Enter information
in columns 3 to 7. Column

2023										
Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
1550	437,681	(847,939)	1,074,848		(1,485,106)	22,890	(30,389)	43,373		(50,872)
1551	(79,519)	(43,924)	(16,207)		(107,236)	(1,055)	(4,461)	(579)		(4,937)
1580	1,343,510	(477,149)	174,012		692,349	18,378	54,691	4,038		69,031
1580	0				0	0				0
1580	(106,628)	80,395	(63,815)		37,582	(2,431)	(3,592)	(2,389)		(3,634)
1584	1,181,640	174,316	723,382		632,574	25,519	41,134	27,048		39,605
1586	176,982	98,128	146,838		128,272	5,620	7,544	6,252		6,912
1588	(771,539)	(466,310)	(852,715)	833,911	448,777	(47,984)	2,828	(46,314)		1,158
1589	10,375	449,528	42,694		417,209	25,246	39,005	11,375		52,876
1595	(28,305)				(28,305)	(21,149)	(1,429)			(22,578)
1595	0				0	0				0
1595	(926,085)	(46,694)			(972,779)	35,502	(48,204)			(12,702)
1595	0				0	0				0
1595	0	(1,032,242)	(1,357,395)		325,153	0	26,427	(109,713)		136,140
1595	0				0	0				0
1595	0				0	0				0
1589	10,375	449,528	42,694	0	417,209	25,246	39,005	11,375	0	52,876
	1,227,737	(2,561,419)	(171,052)	833,911	(328,719)	35,290	44,549	(78,284)	0	158,123
	1,238,112	(2,111,891)	(128,358)	833,911	88,490	60,535	83,554	(66,909)	0	210,998
1568	156,227		156,227		0	5,769		5,769		0
	1,394,339	(2,111,891)	27,869	833,911	88,490	66,304	83,554	(61,140)	0	210,998



Enter information
in 3 to 7. Column

	2024									
Account Number	Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments ¹ during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments ¹ during 2024	Closing Interest Amounts as of Dec 31, 2024
1550	(1,485,106)	(291,668)	(637,167)		(1,139,607)	(50,872)	(69,701)	(64,289)		(56,285)
1551	(107,236)	(18,534)	(63,312)		(62,458)	(4,937)	(4,147)	(4,829)		(4,255)
1580	692,349	(118,316)	1,169,499		(595,466)	69,031	1,238	94,741		(24,472)
1580	0				0	0				0
1580	37,582	210,840	(42,813)		291,235	(3,634)	4,950	(2,985)		4,301
1584	632,574	222,956	458,258		397,272	39,605	24,526	29,977		34,154
1586	128,272	(99,225)	30,144		(1,097)	6,912	7,172	1,440		12,644
1588	448,777	(912,540)	(586,979)	1,203,270	1,326,486	1,158	18,310	(42,025)		61,493
1589	417,209	1,929,642	635,834	(1,330,519)	380,498	52,876	30,356	57,584		25,648
1595	(28,305)				(28,305)	(22,578)	(1,469)			(24,047)
1595	0				0	0				0
1595	(972,779)	1			(972,778)	(12,702)	(49,836)			(62,538)
1595	0				0	0				0
1595	325,153	(435,786)		57,667	(52,966)	136,140	(3,054)			133,086
1595	0	(792,700)	(745,650)	(57,667)	(104,717)	0	9,646	(249,397)		259,043
1595	0				0	0				0
1589	417,209	1,929,642	635,834	(1,330,519)	380,498	52,876	30,356	57,584	0	25,648
	(328,719)	(2,234,971)	(418,020)	1,203,270	(942,401)	158,123	(62,365)	(237,367)	0	333,125
	88,490	(305,330)	217,814	(127,249)	(561,903)	210,998	(32,009)	(179,783)	0	358,773
1568	0		0		0	0				0
	88,490	(305,330)	217,814	(127,249)	(561,903)	210,998	(32,009)	(179,783)	0	358,773



Enter information
in columns 3 to 7. Column

	2025				Projected Interest on Dec-31-2025 Balances				
Account Number	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?
1550			(1,139,607)	(56,285)	(35,955)	(11,054)	(103,293)	(1,242,900)	
1551			(62,458)	(4,255)	(1,971)	(606)	(6,831)	(69,289)	
1580			(595,466)	(24,472)	(18,787)	(5,776)	(49,035)	(644,501)	
1580			0	0	0	0	0	0	
1580			291,235	4,301	9,188	2,825	16,315	307,549	
1584			397,272	34,154	12,534	3,854	50,542	447,814	
1586			(1,097)	12,644	(35)	(11)	12,599	11,502	
1588			1,326,486	61,493	41,851	12,867	116,210	1,442,697	
1589			380,498	25,648	12,005	3,691	41,344	421,841	
1595			(28,305)	(24,047)	(893)	(275)	(25,215)	(53,520)	Yes
1595			0	0	0	0	0	0	Yes
1595			(972,778)	(62,538)	(30,691)	(9,436)	(102,665)	0	No
1595			0	0	0	0	0	0	No
1595			(52,966)	133,086	(1,671)	(514)	130,901	0	No
1595			(104,717)	259,043	(3,304)	(1,016)	254,723	0	No
1595									No
			0	0			0	0	
1589	0	0	380,498	25,648	12,005	3,691	41,344	421,841	
	0	0	(942,401)	333,125	(29,733)	(9,141)	294,251	199,352	
	0	0	(561,903)	358,773	(17,728)	(5,450)	335,594	621,193	
1568			0	0			0	0	
	0	0	(561,903)	358,773	(17,728)	(5,450)	335,594	621,193	



Enter information
in 3 to 7. Column

2.1.7 RRR ⁵		
Account Number	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
1550	(1,195,891)	(0)
1551	(66,713)	0
1580	(324,402)	295,536
1580	0	0
1580	33,948	(261,588)
1584	431,426	(0)
1586	11,548	0
1588	1,387,979	(0)
1589	406,146	0
1595	(52,352)	0
1595	0	0
1595	(1,035,316)	(0)
1595	0	0
1595	80,120	0
1595	154,326	0
1595		0
1589	406,146	0
	(609,276)	0
	(203,130)	0
1568	0	0
	(203,130)	0



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non- RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1595 Recovery Proportion (2019 and pre-2019) ¹	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	1,578,200	0	0	0	216,448,663	0	40%		21,036
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	5,539,697	0	0	0	49,016,788	0	11%		1,808
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	136,403,043	400,149	3,254,743	6,889	146,627,954	430,949	28%		272
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	90,162,778	226,857	0	0	90,162,778	226,857	21%		12
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	0	0	0	0	950,324	0			185
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	25,265	70	0	0	240,217	652			169
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	1,180,901	3,285	0	0	1,180,901	3,285			4,981
Total		507,882,368	668,632	234,889,884	630,361	3,254,743	6,889	504,627,625	661,743	100%	0	28,463

Threshold Test

Total Claim (including Account 1568) \$621,193

Total Claim for Threshold Test (All Group 1 Accounts) \$621,193

Threshold Test (Total claim per kWh) ² \$0.0012

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.

Incentive Rate-setting Mechanism Rate Generator

for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP			allocated based on Total less WMP				
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1595_(2019 and pre-2019)	1568
RESIDENTIAL SERVICE CLASSIFICATION	42.6%	92.1%	42.9%	(529,698)	(63,806)	(276,444)	190,849	4,902	618,812	(21,408)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	9.7%	7.9%	9.7%	(119,955)	(5,484)	(62,603)	43,219	1,110	140,136	(5,887)	0
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	29.5%	0.0%	29.1%	(366,796)	0	(187,270)	132,156	3,394	419,200	(14,986)	0
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	17.8%	0.0%	17.9%	(220,648)	0	(115,154)	79,499	2,042	257,769	(11,239)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(2,326)	0	(1,214)	838	22	2,717	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(588)	0	(307)	212	5	687	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	(2,890)	0	(1,508)	1,041	27	3,376	0	0
Total	100.0%	100.0%	100.0%	(1,242,900)	(69,289)	(644,501)	447,814	11,502	1,442,697	(53,520)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a The year Account 1589 GA was last disposed 2022

1b The year Account 1580 CBR Class B was last disposed 2022 Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? Yes (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? Yes (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 2

Transition Customers - Non-loss Adjusted Billing Determinants by Customer

Customer	Rate Class		2024		2023	
			July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	3,746,615	3,644,243	4,146,265	1,276,026
		kW	8,130	8,688	9,206	3,227
		Class A/B	A	B	B	B
Customer 2	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	636,866	668,719	721,346	654,893
		kW	3,495	3,571	3,694	3,486
		Class A/B	B	B	B	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class

	Rate Class		2024	2023
Rate Class 1	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	11,999,065	13,355,022
		kW	31,715	33,494
Rate Class 2	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	66,172,822	66,390,592
		kW	135,673	135,454
	Class B to A		3,746,615.04	
	Class A to B		560,159.55	1,376,238.87

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

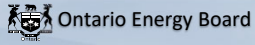
		Total	2024	2023
Non-RPP Consumption Less WMP Consumption	A	460,551,999	234,889,884	225,662,115
Less Class A Consumption for Partial Year Class A Customers	B	4,401,508	3,746,615	654,893
Less Consumption for Full Year Class A Customers	C	157,917,501	78,171,887	79,745,614
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	298,232,990	152,971,382	145,261,608
All Class B Consumption for Transition Customers	E	11,093,465	4,949,828	6,143,637
Transition Customers' Portion of Total Consumption	F = E/D	3.72%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$	421,841
Transition Customers Portion of GA Balance	H=F*G	\$	15,691
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$	406,150

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	2						
Customer		Total Metered Consumption (KWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (KWh) for Transition Customers During the Period When They Were Class B Customers in 2024	Metered Consumption (KWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer 1		9,066,534	3,644,243	5,422,291	81.73%	\$ 12,824	\$ 1,069
Customer 2		2,026,931	1,305,585	721,346	18.27%	\$ 2,867	\$ 239
Total		11,093,465	4,949,828	6,143,637	100.00%	\$ 15,691	



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated	Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)	% of total kWh	Total GA \$ allocated to Current Class B Customers	GA Rate Rider	
		kWh	kWh	kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	1,578,200	0	0	1,578,200	1.1%	\$4,330	\$0.0027	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	5,539,697	0	0	5,539,697	3.7%	\$15,200	\$0.0027	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kWh	136,403,043	11,999,065	1,305,585	123,098,393	83.2%	\$337,765	\$0.0027	kWh
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kWh	90,162,778	66,172,822	7,390,858	16,599,098	11.2%	\$45,546	\$0.0027	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	0	0	0	0	0.0%	\$0	\$0.0000	
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	25,265	0	0	25,265	0.0%	\$69	\$0.0027	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	1,180,901	0	0	1,180,901	0.8%	\$3,240	\$0.0027	kWh
Total		234,889,884	78,171,887	8,696,443	148,021,554	100.0%	\$406,150		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024	2023
Total Consumption Less WMP Consumption	A	993,978,228	504,627,625	489,350,603
Less Class A Consumption for Partial Year Class A Customers	B	4,401,508	3,746,615	654,893
Less Consumption for Full Year Class A Customers	C	157,917,501	78,171,887	79,745,614
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	831,659,219	422,709,123	408,950,096
All Class B Consumption for Transition Customers	E	11,093,465	4,949,828	6,143,637
Transition Customers' Portion of Total Consumption	F = E/D	1.33%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 307,549
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 4,102
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 303,447

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		2					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		9,066,534	3,644,243	5,422,291	81.73%	\$ 3,353	\$ 279
Customer 2		2,026,931	1,305,585	721,346	18.27%	\$ 750	\$ 62
Total		11,093,465	4,949,828	6,143,637	100.00%	\$ 4,102	\$ 342

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	0	0	0	0	216,448,663	0	51.8%	\$157,221	\$0.0007	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	0	0	0	0	49,016,788	0	11.7%	\$35,604	\$0.0007	kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	146,627,954	430,949	11,999,065	31,715	1,305,585	7,066	133,323,304	392,168	31.9%	\$96,842	\$0.2469	kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	66,172,822	135,673	7,390,858	16,818	16,599,098	74,366	4.0%	\$12,057	\$0.1621	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	0	0	0	0	950,324	0	0.2%	\$690	\$0.0007	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	0	0	0	0	240,217	652	0.1%	\$174	\$0.2669	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	0	0	0	0	1,180,901	3,285	0.3%	\$858	\$0.2612	kW
Total		504,627,625	661,743	78,171,887	167,388	8,696,443	23,884	417,759,295	470,471	100.0%	\$303,446		



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663	0	216,448,663	0	(76,792)		(0.0004)	0.0000	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788	0	49,016,788	0	(9,464)		(0.0002)	0.0000	0.0000
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	146,627,954	430,949	(246,231)	231,929	(0.5624)	0.5382	0.0000
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	90,162,778	226,857	(7,731)		(0.0341)	0.0000	0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324	0	950,324	0	37		0.0000	0.0000	0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	240,217	652	9		0.0143	0.0000	0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	1,180,901	3,285	46		0.0140	0.0000	0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
OEB-Approved Rate Base	\$ 103,111,521	\$ 103,111,521
OEB-Approved Regulatory Taxable Income	\$ 2,612,174	\$ 2,612,174
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		15.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		11.5%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 391,826
Provincial Taxes Payable		\$ 300,400
Federal Effective Tax Rate		15.0%
Provincial Effective Tax Rate		11.5%
Combined Effective Tax Rate	26.5%	26.5%
Total Income Taxes Payable	\$ 692,226	\$ 692,226
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 692,226	\$ 692,226
Grossed-up Income Taxes	\$ 941,804	\$ 941,804
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	216,448,663		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	49,016,788		0	0.0000 kWh
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	149,882,697	437,838	0	0.0000 kW
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	90,162,778	226,857	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	950,324		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	240,217	652	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	1,180,901	3,285	0	0.0000 kW
Total		507,882,368	668,632	50	



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked. If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17

Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149	216,448,663	0	1.0355	224,132,591
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112	216,448,663	0	1.0355	224,132,591
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	49,016,788	0	1.0355	50,756,884
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	49,016,788	0	1.0355	50,756,884
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026	149,882,697	437,838		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401	149,882,697	437,838		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694	0	0		
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378	0	0		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026	90,162,778	226,857		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401	90,162,778	226,857		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694	0	0		
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378	0	0		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	950,324	0	1.0355	984,061
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	950,324	0	1.0355	984,061
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0684	240,217	652		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244	240,217	652		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0494	1,180,901	3,285		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608	1,180,901	3,285		



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		Unit		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026	
Rate Description				Rate				Rate				Rate	
Network Service Rate	kW	\$		5.78	\$	6.12		\$	6.37	\$	6.37	\$	6.42
Line Connection Service Rate	kW	\$		0.95	\$	0.95		\$	1.00	\$	1.00	\$	1.02
Transformation Connection Service Rate	kW	\$		3.21	\$	3.21		\$	3.39	\$	3.39	\$	3.47

Hydro One Sub-Transmission Rates		Unit		2024		2025		2026				
Rate Description				Rate				Rate				
Network Service Rate	kW	\$			4.9103	\$			5.3280	\$		5.4282
Line Connection Service Rate	kW	\$			0.6537	\$			0.6882	\$		0.6896
Transformation Connection Service Rate	kW	\$			3.3041	\$			3.4894	\$		3.4965
Both Line and Transformation Connection Service Rate	kW	\$			3.9578	\$			4.1776	\$		4.1861

If needed, add extra host here. (I)		Unit		2024		2025		2026				
Rate Description				Rate				Rate				
Network Service Rate	kW											
Line Connection Service Rate	kW											
Transformation Connection Service Rate	kW											
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-	\$		-

If needed, add extra host here. (II)		Unit		2024		2025		2026				
Rate Description				Rate				Rate				
Network Service Rate	kW											
Line Connection Service Rate	kW											
Transformation Connection Service Rate	kW											
Both Line and Transformation Connection Service Rate	kW	\$			-	\$			-	\$		-

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Unit		Historical 2024		Current 2025		Forecast 2026				
	\$											

Incentive Rate-setting Mechanism Rate Generator

for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 16. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	12,047	\$5.78	\$ 69,632	12,331	\$0.95	\$ 11,714	8,917	\$3.21	\$ 28,624	\$ 40,338
February	30,025	\$5.78	\$ 173,545	37,187	\$0.95	\$ 35,328	6,208	\$3.21	\$ 19,928	\$ 55,255
March	12,631	\$5.78	\$ 73,007	20,764	\$0.95	\$ 19,745	11,220	\$3.21	\$ 36,016	\$ 55,761
April	13,809	\$5.78	\$ 79,816	16,036	\$0.95	\$ 15,234	12,787	\$3.21	\$ 41,046	\$ 56,280
May	14,765	\$5.78	\$ 85,342	17,370	\$0.95	\$ 16,502	17,263	\$3.21	\$ 55,414	\$ 71,916
June	20,465	\$5.78	\$ 118,288	24,041	\$0.95	\$ 22,839	19,888	\$3.21	\$ 63,840	\$ 86,679
July	18,975	\$5.78	\$ 109,677	20,103	\$0.95	\$ 19,098	15,850	\$3.21	\$ 50,879	\$ 69,976
August	19,375	\$5.78	\$ 111,990	21,208	\$0.95	\$ 20,146	16,877	\$3.21	\$ 54,175	\$ 74,323
September	16,277	\$5.78	\$ 94,083	17,442	\$0.95	\$ 16,570	13,557	\$3.21	\$ 43,518	\$ 60,088
October	20,023	\$5.78	\$ 115,735	23,275	\$0.95	\$ 22,111	13,432	\$3.21	\$ 43,117	\$ 65,228
November	21,671	\$5.78	\$ 125,258	23,122	\$0.95	\$ 21,966	10,936	\$3.21	\$ 35,105	\$ 57,070
December	22,240	\$5.78	\$ 128,544	24,146	\$0.95	\$ 22,939	10,438	\$3.21	\$ 33,506	\$ 56,445
Total	222,304	5.78	\$ 1,284,916	257,045	0.95	\$ 244,193	157,373	3.21	\$ 505,167	\$ 749,360

Hydro One Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	69,924	\$4.9103	\$ 343,348	70,858	\$0.6537	\$ 46,320	70,858	\$3.3041	\$ 234,121	\$ 280,441
February	60,823	\$4.9103	\$ 298,657	64,347	\$0.6537	\$ 42,064	64,347	\$3.3041	\$ 212,608	\$ 254,672
March	60,707	\$4.9103	\$ 298,092	61,905	\$0.6537	\$ 40,467	61,905	\$3.3041	\$ 204,541	\$ 245,009
April	57,370	\$4.9103	\$ 281,702	58,955	\$0.6537	\$ 38,539	58,955	\$3.3041	\$ 194,794	\$ 233,333
May	75,292	\$4.9103	\$ 369,708	75,292	\$0.6537	\$ 49,219	75,292	\$3.3041	\$ 248,773	\$ 297,992
June	92,379	\$4.9103	\$ 453,606	92,379	\$0.6537	\$ 60,388	92,379	\$3.3041	\$ 305,228	\$ 365,616
July	85,581	\$4.9103	\$ 420,227	85,581	\$0.6537	\$ 55,944	85,581	\$3.3041	\$ 282,767	\$ 338,711
August	85,504	\$4.9103	\$ 419,849	85,504	\$0.6537	\$ 55,894	85,504	\$3.3041	\$ 282,513	\$ 338,406
September	74,003	\$4.9103	\$ 363,377	74,745	\$0.6537	\$ 48,861	74,745	\$3.3041	\$ 246,968	\$ 295,827
October	58,115	\$4.9103	\$ 285,364	59,548	\$0.6537	\$ 38,926	59,548	\$3.3041	\$ 196,751	\$ 235,678
November	55,922	\$4.9103	\$ 274,594	55,901	\$0.6537	\$ 36,542	55,901	\$3.3041	\$ 184,702	\$ 221,245
December	60,762	\$4.9103	\$ 298,361	60,762	\$0.6537	\$ 39,720	60,762	\$3.3041	\$ 200,765	\$ 240,485
Total	836,382	\$ 4.9103	\$ 4,106,885	845,777	\$ 0.6537	\$ 552,884	845,777	\$ 3.3041	\$ 2,794,530	\$ 3,347,415

If needed, add extra host here, (I) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here, (II) Month	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January		\$ -			\$ -			\$ -		\$ -
February		\$ -			\$ -			\$ -		\$ -
March		\$ -			\$ -			\$ -		\$ -
April		\$ -			\$ -			\$ -		\$ -
May		\$ -			\$ -			\$ -		\$ -
June		\$ -			\$ -			\$ -		\$ -
July		\$ -			\$ -			\$ -		\$ -
August		\$ -			\$ -			\$ -		\$ -
September		\$ -			\$ -			\$ -		\$ -
October		\$ -			\$ -			\$ -		\$ -
November		\$ -			\$ -			\$ -		\$ -
December		\$ -			\$ -			\$ -		\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection Amount
	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	
January	81,971	\$ 5.0381	\$ 412,980	83,189	\$ 0.6976	\$ 58,034	79,775	\$ 3.2936	\$ 262,745	\$ 320,779
February	90,848	\$ 5.1977	\$ 472,202	101,534	\$ 0.7622	\$ 77,391	70,555	\$ 3.2958	\$ 232,536	\$ 309,927
March	73,338	\$ 5.0601	\$ 371,099	82,689	\$ 0.7282	\$ 60,212	73,125	\$ 3.2897	\$ 240,557	\$ 300,770
April	71,179	\$ 5.0790	\$ 361,518	74,991	\$ 0.7171	\$ 53,773	71,742	\$ 3.2873	\$ 235,840	\$ 289,614
May	90,057	\$ 5.0529	\$ 455,050	92,662	\$ 0.7092	\$ 65,720	92,555	\$ 3.2865	\$ 304,188	\$ 369,908
June	112,844	\$ 5.0680	\$ 571,894	116,420	\$ 0.7149	\$ 83,227	112,267	\$ 3.2874	\$ 369,068	\$ 452,295
July	104,556	\$ 5.0681	\$ 529,903	105,684	\$ 0.7101	\$ 75,042	101,431	\$ 3.2894	\$ 333,645	\$ 408,687
August	104,879	\$ 5.0710	\$ 531,839	106,712	\$ 0.7126	\$ 76,041	102,381	\$ 3.2886	\$ 336,688	\$ 412,729
September	90,280	\$ 5.0671	\$ 457,460	92,187	\$ 0.7098	\$ 65,431	88,302	\$ 3.2897	\$ 290,484	\$ 355,915
October	78,139	\$ 5.1332	\$ 401,100	82,823	\$ 0.7370	\$ 61,038	72,980	\$ 3.2868	\$ 239,868	\$ 300,906
November	77,593	\$ 5.1532	\$ 399,852	79,023	\$ 0.7404	\$ 58,508	66,837	\$ 3.2887	\$ 219,807	\$ 278,315
December	83,002	\$ 5.1433	\$ 426,905	84,908	\$ 0.7380	\$ 62,659	71,200	\$ 3.2903	\$ 234,271	\$ 296,930
Total	1,058,686	\$ 5.09	\$ 5,391,801	1,102,822	\$ 0.72	\$ 797,077	1,003,150	\$ 3.29	\$ 3,299,698	\$ 4,096,775
Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,096,775

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,047	\$ 6.3700	\$ 76,739	12,331	\$ 1.0000	\$ 12,331	8,917	\$ 3.3900	\$ 30,229	\$ 42,560
February	30,025	\$ 6.3700	\$ 191,259	37,187	\$ 1.0000	\$ 37,187	6,208	\$ 3.3900	\$ 21,045	\$ 58,232
March	12,631	\$ 6.3700	\$ 80,459	20,784	\$ 1.0000	\$ 20,784	11,220	\$ 3.3900	\$ 38,036	\$ 58,820
April	13,809	\$ 6.3700	\$ 87,963	16,036	\$ 1.0000	\$ 16,036	12,787	\$ 3.3900	\$ 43,348	\$ 59,384
May	14,765	\$ 6.3700	\$ 94,053	17,370	\$ 1.0000	\$ 17,370	17,263	\$ 3.3900	\$ 58,522	\$ 75,892
June	20,465	\$ 6.3700	\$ 130,362	24,041	\$ 1.0000	\$ 24,041	19,888	\$ 3.3900	\$ 67,420	\$ 91,461
July	18,975	\$ 6.3700	\$ 120,872	20,103	\$ 1.0000	\$ 20,103	15,850	\$ 3.3900	\$ 53,732	\$ 73,835
August	19,375	\$ 6.3700	\$ 123,421	21,208	\$ 1.0000	\$ 21,208	16,877	\$ 3.3900	\$ 57,213	\$ 78,421
September	16,277	\$ 6.3700	\$ 103,886	17,442	\$ 1.0000	\$ 17,442	13,557	\$ 3.3900	\$ 45,958	\$ 63,400
October	20,023	\$ 6.3700	\$ 127,549	23,275	\$ 1.0000	\$ 23,275	13,432	\$ 3.3900	\$ 45,534	\$ 68,809
November	21,671	\$ 6.3700	\$ 138,044	23,122	\$ 1.0000	\$ 23,122	10,936	\$ 3.3900	\$ 37,073	\$ 60,195
December	22,240	\$ 6.3700	\$ 141,666	24,146	\$ 1.0000	\$ 24,146	10,438	\$ 3.3900	\$ 35,385	\$ 59,531
Total	222,304	\$ 6.37	\$ 1,416,075	257,045	\$ 1.00	\$ 257,045	157,373	\$ 3.39	\$ 533,494	\$ 790,539

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	69,924	\$ 5.3280	\$ 372,555	70,858	\$ 0.6882	\$ 48,764	70,858	\$ 3.4894	\$ 247,251	\$ 296,015
February	60,823	\$ 5.3280	\$ 324,063	64,347	\$ 0.6882	\$ 44,283	64,347	\$ 3.4894	\$ 224,532	\$ 268,815
March	60,707	\$ 5.3280	\$ 323,449	61,905	\$ 0.6882	\$ 42,603	61,905	\$ 3.4894	\$ 216,012	\$ 258,615
April	57,370	\$ 5.3280	\$ 305,966	58,955	\$ 0.6882	\$ 40,573	58,955	\$ 3.4894	\$ 205,719	\$ 246,292
May	75,292	\$ 5.3280	\$ 401,158	75,292	\$ 0.6882	\$ 51,816	75,292	\$ 3.4894	\$ 262,725	\$ 314,541
June	92,379	\$ 5.3280	\$ 492,193	92,379	\$ 0.6882	\$ 63,575	92,379	\$ 3.4894	\$ 322,346	\$ 385,920
July	85,581	\$ 5.3280	\$ 455,974	85,581	\$ 0.6882	\$ 58,897	85,581	\$ 3.4894	\$ 298,625	\$ 357,522
August	85,504	\$ 5.3280	\$ 455,564	85,504	\$ 0.6882	\$ 58,844	85,504	\$ 3.4894	\$ 298,356	\$ 357,200
September	74,003	\$ 5.3280	\$ 394,288	74,745	\$ 0.6882	\$ 51,440	74,745	\$ 3.4894	\$ 260,817	\$ 312,257
October	58,115	\$ 5.3280	\$ 309,639	59,548	\$ 0.6882	\$ 40,981	59,548	\$ 3.4894	\$ 207,785	\$ 248,766
November	55,922	\$ 5.3280	\$ 297,953	55,901	\$ 0.6882	\$ 38,471	55,901	\$ 3.4894	\$ 195,061	\$ 233,532
December	60,762	\$ 5.3280	\$ 323,741	60,762	\$ 0.6882	\$ 41,817	60,762	\$ 3.4894	\$ 212,024	\$ 253,840
Total	836,382	\$ 5.33	\$ 4,456,242	845,777	\$ 0.69	\$ 582,063	845,777	\$ 3.49	\$ 2,951,253	\$ 3,533,316

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,971	\$ 5.4811	\$ 449,295	83,189	\$ 0.7344	\$ 61,095	79,775	\$ 3.4783	\$ 277,480	\$ 338,575
February	90,848	\$ 5.6724	\$ 515,322	101,534	\$ 0.8024	\$ 81,470	70,555	\$ 3.4807	\$ 245,577	\$ 327,047
March	73,338	\$ 5.5075	\$ 403,909	82,689	\$ 0.7666	\$ 63,387	73,125	\$ 3.4741	\$ 254,048	\$ 317,435
April	71,179	\$ 5.5302	\$ 393,629	74,991	\$ 0.7549	\$ 56,609	71,742	\$ 3.4717	\$ 249,067	\$ 305,676
May	90,057	\$ 5.4988	\$ 495,211	92,662	\$ 0.7466	\$ 69,186	92,555	\$ 3.4709	\$ 321,247	\$ 390,433
June	112,844	\$ 5.5170	\$ 622,555	116,420	\$ 0.7526	\$ 87,616	112,267	\$ 3.4718	\$ 389,766	\$ 477,362
July	104,556	\$ 5.5171	\$ 578,946	105,684	\$ 0.7475	\$ 79,000	101,431	\$ 3.4739	\$ 352,357	\$ 431,356
August	104,879	\$ 5.5205	\$ 578,985	106,712	\$ 0.7502	\$ 80,052	102,381	\$ 3.4730	\$ 355,570	\$ 435,621
September	90,280	\$ 5.5159	\$ 497,974	92,187	\$ 0.7472	\$ 68,882	88,302	\$ 3.4741	\$ 306,775	\$ 375,657
October	78,139	\$ 5.5950	\$ 437,188	82,823	\$ 0.7758	\$ 64,256	72,980	\$ 3.4711	\$ 253,320	\$ 317,576
November	77,593	\$ 5.6190	\$ 435,997	79,023	\$ 0.7794	\$ 61,593	66,837	\$ 3.4731	\$ 232,134	\$ 293,727
December	83,002	\$ 5.6072	\$ 465,407	84,908	\$ 0.7769	\$ 65,963	71,200	\$ 3.4748	\$ 247,409	\$ 313,371
Total	1,058,686	\$ 5.55	\$ 5,872,317	1,102,822	\$ 0.76	\$ 839,108	1,003,150	\$ 3.47	\$ 3,484,747	\$ 4,323,856

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 4,323,856

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	12,047	\$ 6.4200	\$ 77,342	12,331	\$ 1.0200	\$ 12,578	8,917	\$ 3.4700	\$ 30,942	\$ 43,520
February	30,025	\$ 6.4200	\$ 192,761	37,187	\$ 1.0200	\$ 37,931	6,208	\$ 3.4700	\$ 21,542	\$ 59,473
March	12,631	\$ 6.4200	\$ 81,091	20,784	\$ 1.0200	\$ 21,200	11,220	\$ 3.4700	\$ 38,933	\$ 60,133
April	13,809	\$ 6.4200	\$ 88,654	16,036	\$ 1.0200	\$ 16,357	12,787	\$ 3.4700	\$ 44,371	\$ 60,728
May	14,765	\$ 6.4200	\$ 94,791	17,370	\$ 1.0200	\$ 17,717	17,263	\$ 3.4700	\$ 59,903	\$ 77,620
June	20,465	\$ 6.4200	\$ 131,385	24,041	\$ 1.0200	\$ 24,522	19,888	\$ 3.4700	\$ 69,011	\$ 93,533
July	18,975	\$ 6.4200	\$ 121,821	20,103	\$ 1.0200	\$ 20,505	15,850	\$ 3.4700	\$ 55,000	\$ 75,505
August	19,375	\$ 6.4200	\$ 124,390	21,208	\$ 1.0200	\$ 21,632	16,877	\$ 3.4700	\$ 58,563	\$ 80,195
September	16,277	\$ 6.4200	\$ 104,500	17,442	\$ 1.0200	\$ 17,791	13,557	\$ 3.4700	\$ 47,043	\$ 64,834
October	20,023	\$ 6.4200	\$ 128,550	23,275	\$ 1.0200	\$ 23,741	13,432	\$ 3.4700	\$ 46,609	\$ 70,350
November	21,671	\$ 6.4200	\$ 139,127	23,122	\$ 1.0200	\$ 23,584	10,936	\$ 3.4700	\$ 37,948	\$ 61,532
December	22,240	\$ 6.4200	\$ 142,778	24,146	\$ 1.0200	\$ 24,629	10,438	\$ 3.4700	\$ 36,220	\$ 60,849
Total	222,304	\$ 6.42	\$ 1,427,190	257,045	\$ 1.02	\$ 262,186	157,373	\$ 3.47	\$ 546,084	\$ 808,270

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	69,924	\$ 5.4282	\$ 379,562	70,858	\$ 0.6896	\$ 48,864	70,858	\$ 3.4965	\$ 247,754	\$ 296,618
February	60,823	\$ 5.4282	\$ 330,157	64,347	\$ 0.6896	\$ 44,374	64,347	\$ 3.4965	\$ 224,989	\$ 269,362
March	60,707	\$ 5.4282	\$ 329,532	61,905	\$ 0.6896	\$ 42,690	61,905	\$ 3.4965	\$ 216,452	\$ 259,142
April	57,370	\$ 5.4282	\$ 311,414	58,955	\$ 0.6896	\$ 40,656	58,955	\$ 3.4965	\$ 206,137	\$ 246,793
May	75,292	\$ 5.4282	\$ 408,702	75,292	\$ 0.6896	\$ 51,922	75,292	\$ 3.4965	\$ 263,260	\$ 315,181
June	92,379	\$ 5.4282	\$ 501,449	92,379	\$ 0.6896	\$ 63,704	92,379	\$ 3.4965	\$ 323,001	\$ 386,706
July	85,581	\$ 5.4282	\$ 464,549	85,581	\$ 0.6896	\$ 59,016	85,581	\$ 3.4965	\$ 299,233	\$ 358,249
August	85,504	\$ 5.4282	\$ 464,131	85,504	\$ 0.6896	\$ 58,963	85,504	\$ 3.4965	\$ 298,964	\$ 357,927
September	74,003	\$ 5.4282	\$ 401,703	74,745	\$ 0.6896	\$ 51,544	74,745	\$ 3.4965	\$ 261,347	\$ 312,892
October	58,115	\$ 5.4282	\$ 315,463	59,548	\$ 0.6896	\$ 41,064	59,548	\$ 3.4965	\$ 208,208	\$ 249,272
November	55,922	\$ 5.4282	\$ 303,556	55,901	\$ 0.6896	\$ 38,549	55,901	\$ 3.4965	\$ 195,458	\$ 234,007
December	60,762	\$ 5.4282	\$ 329,830	60,762	\$ 0.6896	\$ 41,902	60,762	\$ 3.4965	\$ 212,455	\$ 254,357
Total	836,362	\$ 5.43	\$ 4,540,048	845,777	\$ 0.69	\$ 583,248	845,777	\$ 3.50	\$ 2,957,258	\$ 3,540,505

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	81,971	\$ 5.57	\$ 456,903	83,189	\$ 0.74	\$ 61,441	79,775	\$ 3.49	\$ 278,696	\$ 340,137
February	90,848	\$ 5.76	\$ 522,918	101,534	\$ 0.81	\$ 82,304	70,555	\$ 3.49	\$ 246,530	\$ 328,635
March	73,338	\$ 5.60	\$ 410,623	82,689	\$ 0.77	\$ 63,890	73,125	\$ 3.49	\$ 255,385	\$ 319,275
April	71,179	\$ 5.62	\$ 400,068	74,991	\$ 0.76	\$ 57,012	71,742	\$ 3.49	\$ 250,508	\$ 307,520
May	90,057	\$ 5.59	\$ 503,493	92,662	\$ 0.75	\$ 69,639	92,555	\$ 3.49	\$ 323,162	\$ 392,801
June	112,844	\$ 5.61	\$ 632,834	116,420	\$ 0.76	\$ 88,226	112,267	\$ 3.49	\$ 392,013	\$ 480,239
July	104,556	\$ 5.61	\$ 586,369	105,684	\$ 0.75	\$ 79,521	101,431	\$ 3.49	\$ 354,232	\$ 433,754
August	104,879	\$ 5.61	\$ 588,521	106,712	\$ 0.76	\$ 80,595	102,381	\$ 3.49	\$ 357,327	\$ 438,122
September	90,280	\$ 5.61	\$ 506,203	92,187	\$ 0.75	\$ 69,335	88,302	\$ 3.49	\$ 308,360	\$ 377,725
October	78,139	\$ 5.68	\$ 444,013	82,623	\$ 0.78	\$ 64,805	72,980	\$ 3.49	\$ 254,817	\$ 319,622
November	77,593	\$ 5.71	\$ 442,684	79,023	\$ 0.79	\$ 62,134	66,837	\$ 3.49	\$ 233,406	\$ 295,539
December	83,002	\$ 5.69	\$ 472,607	84,908	\$ 0.78	\$ 66,531	71,200	\$ 3.49	\$ 248,675	\$ 315,206
Total	1,058,686	\$ 5.64	\$ 5,967,238	1,102,822	\$ 0.77	\$ 845,433	1,003,150	\$ 3.49	\$ 3,503,342	\$ 4,348,776

Low Voltage Switchgear Credit (If applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										<u>\$ 4,348,776</u>

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0149	224,132,591	0	3,339,576	42.7%	2,504,923	0.0112
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	50,756,884	0	669,991	8.6%	502,542	0.0099
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026		437,838	2,496,815	31.9%	1,872,792	4.2774
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694		0	0	0.0%	0	0.7272
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	5.7026		226,857	1,293,675	16.5%	970,350	4.2774
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9694		0	0	0.0%	0	0.7272
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0132	984,061	0	12,990	0.2%	9,743	0.0099
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0684		652	2,653	0.0%	1,990	3.0516
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0494		3,285	13,302	0.2%	9,978	3.0373

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0112	224,132,591	0	2,510,285	42.3%	1,828,838	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	50,756,884	0	517,720	8.7%	377,179	0.0074
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401		437,838	1,900,261	32.0%	1,384,412	3.1619
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378		0	0	0.0%	0	0.0000
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.3401		226,857	984,582	16.6%	717,305	3.1619
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.7378		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0102	984,061	0	10,037	0.2%	7,313	0.0074
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1244		652	2,037	0.0%	1,484	2.2762
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.0608		3,285	10,055	0.2%	7,325	2.2299

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR-Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0112	224,132,591	0	2,504,923	42.7%	2,545,413	0.0114
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	50,756,884	0	502,542	8.6%	510,665	0.0101
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2774		437,838	1,872,792	31.9%	1,903,064	4.3465
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7272		0	0	0.0%	0	0.7389
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.2774		226,857	970,350	16.5%	986,034	4.3465
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7272		0	0	0.0%	0	0.7389
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0099	984,061	0	9,743	0.2%	9,901	0.0101
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0516		652	1,990	0.0%	2,022	3.1009
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.0373		3,285	9,978	0.2%	10,139	3.0864

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	224,132,591	0	1,828,838	42.3%	1,839,378	0.0082
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	50,756,884	0	377,179	8.7%	379,353	0.0075
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1619		437,838	1,384,412	32.0%	1,392,391	3.1802
General Service 50 To 999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	0.5406
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1619		226,857	717,305	16.6%	721,439	3.1802
General Service 1,000 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	0.5406
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0074	984,061	0	7,313	0.2%	7,355	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2762		652	1,484	0.0%	1,493	2.2894
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2299		3,285	7,325	0.2%	7,367	2.2428



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	I	Price Cap Index	3.70%
Associated Stretch Factor Value	0.00%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	44.39				3.70%	46.03	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	34.14		0.0233		3.70%	35.40	0.0242
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	145.35		6.4576		3.70%	150.73	6.6965
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	324.27		5.7703		3.70%	336.27	5.9838
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	20.96		0.0142		3.70%	21.74	0.0147
SENTINEL LIGHTING SERVICE CLASSIFICATION	14.19		53.8185		3.70%	14.72	55.8098
STREET LIGHTING SERVICE CLASSIFICATION	2.72		1.8391		3.70%	2.82	1.9071
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0980	64%
Mid-Peak	\$/kWh	0.1570	18%
On-Peak	\$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	23.50%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

* OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SI
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.73
Distribution Volumetric Rate	\$/kW	6.6965
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5382
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.5624)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2469
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.27
Distribution Volumetric Rate	\$/kW	5.9838
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.0341)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1621
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.74
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

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EB-2025-0034

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.72
Distribution Volumetric Rate	\$/kW	55.8098
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.0143
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2669
Retail Transmission Rate - Network Service Rate	\$/kW	3.1009
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2894

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0034

STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	1.9071
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.0140
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2612
Retail Transmission Rate - Network Service Rate	\$/kW	3.0864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2428

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

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EB-2025-0034

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
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EB-2025-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

Non-Payment of Account

Late payment - per month

(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
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Reconnection at meter - during regular hours	\$	65.00
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Reconnection at meter - after regular hours	\$	185.00
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Reconnection at pole - during regular hours	\$	185.00
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Reconnection at pole - after regular hours	\$	415.00
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Other

Service call - customer owned equipment	\$	30.00
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Service call - after regular hours	\$	165.00
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Temporary service install & remove - overhead - no transformer	\$	500.00
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Temporary service install & remove - underground - no transformer	\$	300.00
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Temporary service install & remove - overhead - with transformer	\$	1,000.00
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Specific charge for access to the power poles - \$/pole/year	\$	40.59
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(with the exception of wireless attachments)

Interval meter charge	\$	20.00
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Halton Hills Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

- For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1596/kWh (IESO's Monthly Market Report for May 2025)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
- Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.


 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor (eg: 1.0351)	Proposed Loss Factor	Consumption (kWh)	Demand kW (if applicable)	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes (e.g. # of devices/connections).
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	351			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	27	\$ 3.40	\$ 0.1275	27	\$ 3.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.46			\$ 52.32	\$ 1.87	3.70%
RTSR - Network	\$ 0.0149	777	\$ 11.57	\$ 0.0114	777	\$ 8.85	\$ (2.72)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	777	\$ 8.70	\$ 0.0082	777	\$ 6.37	\$ (2.33)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.73			\$ 67.54	\$ (3.18)	-4.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	777	\$ 1.16	\$ 0.0015	777	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 171.27			\$ 168.09	\$ (3.18)	-1.86%
HST	13%		\$ 22.27	13%		\$ 21.85	\$ (0.41)	-1.86%
Ontario Electricity Rebate	23.5%		\$ (40.25)	23.5%		\$ (39.50)	\$ 0.75	
Total Bill on TOU			\$ 153.29			\$ 150.44	\$ (2.85)	-1.86%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	2000	\$ 46.60	\$ 0.0242	2000	\$ 48.40	\$ 1.80	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 80.74			\$ 83.80	\$ 3.06	3.79%
Line Losses on Cost of Power	\$ 0.1275	71	\$ 9.05	\$ 0.1275	71	\$ 9.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0007	2,000	\$ 1.40	\$ 1.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.81			\$ 99.87	\$ 4.06	4.24%
RTSR - Network	\$ 0.0132	2,071	\$ 27.34	\$ 0.0101	2,071	\$ 20.92	\$ (6.42)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	2,071	\$ 21.12	\$ 0.0075	2,071	\$ 15.53	\$ (5.59)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 144.28			\$ 136.32	\$ (7.95)	-5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,071	\$ 3.11	\$ 0.0015	2,071	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 411.99			\$ 404.04	\$ (7.95)	-1.93%
HST	13%		\$ 53.56	13%		\$ 52.53	\$ (1.03)	-1.93%
Ontario Electricity Rebate	23.5%		\$ (96.82)	23.5%		\$ (94.95)	\$ 1.87	
Total Bill on TOU			\$ 368.73			\$ 361.62	\$ (7.12)	-1.93%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	500	\$ 3,228.80	\$ 6.6965	500	\$ 3,348.25	\$ 119.45	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,374.15			\$ 3,498.98	\$ 124.83	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0242	500	\$ (12.10)	\$ (12.10)	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.2469	500	\$ 123.45	\$ 123.45	
GA Rate Riders	\$ -	328,500	\$ -	\$ 0.0027	328,500	\$ 886.95	\$ 886.95	
Low Voltage Service Charge	\$ 1.1297	500	\$ 564.85	\$ 1.1297	500	\$ 564.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,939.00			\$ 5,062.13	\$ 1,123.13	28.51%
RTSR - Network	\$ 5.7026	500	\$ 2,851.30	\$ 4.3465	500	\$ 2,173.25	\$ (678.05)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	500	\$ 2,170.05	\$ 3.1802	500	\$ 1,590.10	\$ (579.95)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,960.35			\$ 8,825.48	\$ (134.87)	-1.51%
Wholesale Market Service Charge (WMS)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	340,162	\$ 510.24	\$ 0.0015	340,162	\$ 510.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	340,162	\$ 54,289.82	\$ 0.1596	340,162	\$ 54,289.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65,291.39			\$ 65,156.52	\$ (134.87)	-0.21%
HST	13%		\$ 8,487.88	13%		\$ 8,470.35	\$ (17.53)	-0.21%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 73,779.27			\$ 73,626.86	\$ (152.40)	-0.21%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	2500	\$ 14,425.75	\$ 5.9838	2500	\$ 14,959.50	\$ 533.75	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,750.02			\$ 15,295.77	\$ 545.75	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	\$ 0.0341	2,500	\$ (85.25)	\$ (85.25)	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ 0.1621	2,500	\$ 405.25	\$ 405.25	
GA Rate Riders	\$ -	1,600,000	\$ -	\$ 0.0027	1,600,000	\$ 4,320.00	\$ 4,320.00	
Low Voltage Service Charge	\$ 1.1297	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,574.27			\$ 22,760.02	\$ 5,185.75	29.51%
RTSR - Network	\$ 5.7026	2,500	\$ 14,256.50	\$ 4.3465	2,500	\$ 10,866.25	\$ (3,390.25)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	2,500	\$ 10,850.25	\$ 3.1802	2,500	\$ 7,950.50	\$ (2,899.75)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42,681.02			\$ 41,576.77	\$ (1,104.25)	-2.59%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,656,800	\$ 2,485.20	\$ 0.0015	1,656,800	\$ 2,485.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,656,800	\$ 264,425.28	\$ 0.1596	1,656,800	\$ 264,425.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 317,047.35			\$ 315,943.10	\$ (1,104.25)	-0.35%
HST	13%		\$ 41,216.16	13%		\$ 41,072.60	\$ (143.55)	-0.35%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 358,263.51			\$ 357,015.70	\$ (1,247.80)	-0.35%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	437	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.96	1	\$ 20.96	\$ 21.74	1	\$ 21.74	\$ 0.78	3.72%
Distribution Volumetric Rate	\$ 0.0142	436.83333	\$ 6.20	\$ 0.0147	436.8333333	\$ 6.42	\$ 0.22	3.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	436.83333	\$ -	\$ -	436.8333333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.16			\$ 28.16	\$ 1.00	3.68%
Line Losses on Cost of Power	\$ 0.1275	16	\$ 1.98	\$ 0.1275	16	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	437	\$ -	\$ 0.0007	437	\$ 0.31	\$ 0.31	
GA Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	437	\$ 1.22	\$ 0.0028	437	\$ 1.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.36			\$ 31.67	\$ 1.30	4.30%
RTSR - Network	\$ 0.0132	452	\$ 5.97	\$ 0.0101	452	\$ 4.57	\$ (1.40)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	452	\$ 4.61	\$ 0.0075	452	\$ 3.39	\$ (1.22)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.95			\$ 39.63	\$ (1.32)	-3.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452	\$ 2.04	\$ 0.0045	452	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	452	\$ 0.68	\$ 0.0015	452	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	280	\$ 27.40	\$ 0.0980	280	\$ 27.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	79	\$ 12.34	\$ 0.1570	79	\$ 12.34	\$ -	0.00%
TOU - On Peak	\$ 0.2030	79	\$ 15.96	\$ 0.2030	79	\$ 15.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 99.62			\$ 98.30	\$ (1.32)	-1.32%
HST	13%		\$ 12.95	13%		\$ 12.78	\$ (0.17)	-1.32%
Ontario Electricity Rebate	23.5%		\$ (23.41)	23.5%		\$ (23.10)	\$ 0.31	
Total Bill on TOU			\$ 89.16			\$ 87.98	\$ (1.18)	-1.32%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	113	kWh
Demand	1	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.19	1	\$ 14.19	\$ 14.72	1	\$ 14.72	\$ 0.53	3.74%
Distribution Volumetric Rate	\$ 53.8185	1	\$ 53.82	\$ 55.8098	1	\$ 55.81	\$ 1.99	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 68.01			\$ 70.53	\$ 2.52	3.71%
Line Losses on Cost of Power	\$ 0.1275	4	\$ 0.51	\$ 0.1275	4	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0143	1	\$ 0.01	\$ 0.01	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.2669	1	\$ 0.27	\$ 0.27	
GA Rate Riders	\$ -	113	\$ -	\$ -	113	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8133	1	\$ 0.81	\$ 0.8133	1	\$ 0.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.33			\$ 72.14	\$ 2.80	4.04%
RTSR - Network	\$ 4.0684	1	\$ 4.07	\$ 3.1009	1	\$ 3.10	\$ (0.97)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1244	1	\$ 3.12	\$ 2.2894	1	\$ 2.29	\$ (0.84)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.53			\$ 77.53	\$ 1.00	1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	117	\$ 0.53	\$ 0.0045	117	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	117	\$ 0.18	\$ 0.0015	117	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	72	\$ 7.08	\$ 0.0980	72	\$ 7.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	20	\$ 3.19	\$ 0.1570	20	\$ 3.19	\$ -	0.00%
TOU - On Peak	\$ 0.2030	20	\$ 4.13	\$ 0.2030	20	\$ 4.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.87			\$ 92.87	\$ 1.00	1.09%
HST	13%		\$ 11.94	13%		\$ 12.07	\$ 0.13	1.09%
Ontario Electricity Rebate	23.5%		\$ (21.59)	23.5%		\$ (21.83)	\$ (0.24)	
Total Bill on TOU			\$ 82.23			\$ 83.12	\$ 0.90	1.09%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,488	kWh
Demand	272	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	5009	\$ 13,624.48	\$ 2.82	5009	\$ 14,125.38	\$ 500.90	3.68%
Distribution Volumetric Rate	\$ 1.8391	271.90667	\$ 500.06	\$ 1.9071	271.9066667	\$ 518.55	\$ 18.49	3.70%
Fixed Rate Riders	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271.90667	\$ -	\$ -	271.9066667	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,124.54			\$ 14,643.93	\$ 519.39	3.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	272	\$ -	\$ 0.0140	272	\$ 3.81	\$ 3.81	
CBR Class B Rate Riders	\$ -	272	\$ -	\$ 0.2612	272	\$ 71.02	\$ 71.02	
GA Rate Riders	\$ -	97,488	\$ -	\$ 0.0027	97,488	\$ 263.22	\$ 263.22	
Low Voltage Service Charge	\$ 0.7967	272	\$ 216.63	\$ 0.7967	272	\$ 216.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	272	\$ -	\$ -	272	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,341.17			\$ 15,198.61	\$ 857.44	5.98%
RTSR - Network	\$ 4.0494	272	\$ 1,101.06	\$ 3.0864	272	\$ 839.21	\$ (261.85)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0608	272	\$ 832.25	\$ 2.2428	272	\$ 609.83	\$ (222.42)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,274.48			\$ 16,647.65	\$ 373.17	2.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	100,949	\$ 454.27	\$ 0.0045	100,949	\$ 454.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	100,949	\$ 151.42	\$ 0.0015	100,949	\$ 151.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5009	\$ 1,252.25	\$ 0.25	5009	\$ 1,252.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	100,949	\$ 16,111.50	\$ 0.1596	100,949	\$ 16,111.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 34,243.93			\$ 34,617.10	\$ 373.17	1.09%
HST	13%		\$ 4,451.71	13%		\$ 4,500.22	\$ 48.51	1.09%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 38,695.64			\$ 39,117.32	\$ 421.68	1.09%

In the manager's summary, discuss the reasons for the change in the distribution rate.

In the manager's summary, discuss the reasons for the change in the delivery rate.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	351	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	12	\$ 1.59	\$ 0.1275	12	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	351	\$ -	\$ 0.0004	351	\$ (0.14)	\$ (0.14)	
CBR Class B Rate Riders	\$ -	351	\$ -	\$ 0.0007	351	\$ 0.25	\$ 0.25	
GA Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	351	\$ 1.05	\$ 0.0030	351	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.45			\$ 49.20	\$ 1.75	3.68%
RTSR - Network	\$ 0.0149	363	\$ 5.42	\$ 0.0114	363	\$ 4.14	\$ (1.27)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	363	\$ 4.07	\$ 0.0082	363	\$ 2.98	\$ (1.09)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.94			\$ 56.32	\$ (0.62)	-1.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	363	\$ 1.64	\$ 0.0045	363	\$ 1.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	363	\$ 0.55	\$ 0.0015	363	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	225	\$ 22.01	\$ 0.0980	225	\$ 22.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	63	\$ 9.92	\$ 0.1570	63	\$ 9.92	\$ -	0.00%
TOU - On Peak	\$ 0.2030	63	\$ 12.83	\$ 0.2030	63	\$ 12.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.13			\$ 103.51	\$ (0.62)	-0.59%
HST	13%		\$ 13.54	13%		\$ 13.46	\$ (0.08)	-0.59%
Ontario Electricity Rebate	23.5%		\$ (24.47)	23.5%		\$ (24.33)	\$ 0.15	
Total Bill on TOU			\$ 93.20			\$ 92.64	\$ (0.55)	-0.59%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	11	\$ 1.36	\$ 0.1275	11	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -	\$ 0.0004	300	\$ (0.12)	\$ (0.12)	
CBR Class B Rate Riders	\$ -	300	\$ -	\$ 0.0007	300	\$ 0.21	\$ 0.21	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	300	\$ 0.90	\$ 0.0030	300	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.07			\$ 48.80	\$ 1.73	3.68%
RTSR - Network	\$ 0.0149	311	\$ 4.63	\$ 0.0114	311	\$ 3.54	\$ (1.09)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	311	\$ 3.48	\$ 0.0082	311	\$ 2.55	\$ (0.93)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.18			\$ 54.89	\$ (0.29)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	311	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	311	\$ 0.47	\$ 0.0015	311	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	192	\$ 18.82	\$ 0.0980	192	\$ 18.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	54	\$ 8.48	\$ 0.1570	54	\$ 8.48	\$ -	0.00%
TOU - On Peak	\$ 0.2030	54	\$ 10.96	\$ 0.2030	54	\$ 10.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95.55			\$ 95.26	\$ (0.29)	-0.30%
HST	13%		\$ 12.42	13%		\$ 12.38	\$ (0.04)	-0.30%
Ontario Electricity Rebate	23.5%		\$ (22.45)	23.5%		\$ (22.39)	\$ 0.07	
Total Bill on TOU			\$ 85.51			\$ 85.25	\$ (0.26)	-0.30%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	178	\$ 22.63	\$ 0.1275	178	\$ 22.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.0004	5,000	\$ (2.00)	\$ (2.00)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0007	5,000	\$ 3.50	\$ 3.50	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	5,000	\$ 15.00	\$ 0.0030	5,000	\$ 15.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.44			\$ 85.58	\$ 3.14	3.81%
RTSR - Network	\$ 0.0149	5,178	\$ 77.14	\$ 0.0114	5,178	\$ 59.02	\$ (18.12)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	5,178	\$ 57.99	\$ 0.0082	5,178	\$ 42.46	\$ (15.53)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 217.58			\$ 187.06	\$ (30.51)	-14.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,178	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	3,200	\$ 313.60	\$ 0.0980	3,200	\$ 313.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	900	\$ 141.30	\$ 0.1570	900	\$ 141.30	\$ -	0.00%
TOU - On Peak	\$ 0.2030	900	\$ 182.70	\$ 0.2030	900	\$ 182.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 886.49			\$ 855.98	\$ (30.51)	-3.44%
HST	13%		\$ 115.24	13%		\$ 111.28	\$ (3.97)	-3.44%
Ontario Electricity Rebate	23.5%		\$ (208.33)	23.5%		\$ (201.16)	\$ 7.17	
Total Bill on TOU			\$ 793.41			\$ 766.10	\$ (27.31)	-3.44%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	1200	\$ 27.96	\$ 0.0242	1200	\$ 29.04	\$ 1.08	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 62.10			\$ 64.44	\$ 2.34	3.77%
Line Losses on Cost of Power	\$ 0.1275	43	\$ 5.43	\$ 0.1275	43	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	\$ 0.0002	1,200	\$ (0.24)	\$ (0.24)	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ 0.0007	1,200	\$ 0.84	\$ 0.84	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,200	\$ 3.36	\$ 0.0028	1,200	\$ 3.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.31			\$ 74.25	\$ 2.94	4.12%
RTSR - Network	\$ 0.0132	1,243	\$ 16.40	\$ 0.0101	1,243	\$ 12.55	\$ (3.85)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	1,243	\$ 12.67	\$ 0.0075	1,243	\$ 9.32	\$ (3.36)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.39			\$ 96.12	\$ (4.27)	-4.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,243	\$ 1.86	\$ 0.0015	1,243	\$ 1.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	768	\$ 75.26	\$ 0.0980	768	\$ 75.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	216	\$ 33.91	\$ 0.1570	216	\$ 33.91	\$ -	0.00%
TOU - On Peak	\$ 0.2030	216	\$ 43.85	\$ 0.2030	216	\$ 43.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 261.12			\$ 256.85	\$ (4.27)	-1.63%
HST	13%		\$ 33.95	13%		\$ 33.39	\$ (0.55)	-1.63%
Ontario Electricity Rebate	23.5%		\$ (61.36)	23.5%		\$ (60.36)	\$ 1.00	
Total Bill on TOU			\$ 233.70			\$ 229.88	\$ (3.82)	-1.63%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	5000	\$ 116.50	\$ 0.0242	5000	\$ 121.00	\$ 4.50	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 150.64			\$ 156.40	\$ 5.76	3.82%
Line Losses on Cost of Power	\$ 0.1275	178	\$ 22.63	\$ 0.1275	178	\$ 22.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.0002	5,000	\$ (1.00)	\$ (1.00)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0007	5,000	\$ 3.50	\$ 3.50	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0028	5,000	\$ 14.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 187.69			\$ 195.95	\$ 8.26	4.40%
RTSR - Network	\$ 0.0132	5,178	\$ 68.34	\$ 0.0101	5,178	\$ 52.29	\$ (16.05)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	5,178	\$ 52.81	\$ 0.0075	5,178	\$ 38.83	\$ (13.98)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 308.85			\$ 287.08	\$ (21.77)	-7.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,178	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	3,200	\$ 313.60	\$ 0.0980	3,200	\$ 313.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	900	\$ 141.30	\$ 0.1570	900	\$ 141.30	\$ -	0.00%
TOU - On Peak	\$ 0.2030	900	\$ 182.70	\$ 0.2030	900	\$ 182.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 977.76			\$ 955.99	\$ (21.77)	-2.23%
HST	13%		\$ 127.11	13%		\$ 124.28	\$ (2.83)	-2.23%
Ontario Electricity Rebate	23.5%		\$ (229.77)	23.5%		\$ (224.66)	\$ 5.12	
Total Bill on TOU			\$ 875.10			\$ 855.61	\$ (19.48)	-2.23%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	15,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.0004	15,000	\$ (6.00)	\$ (6.00)	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ 0.0007	15,000	\$ 10.50	\$ 10.50	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	15,000	\$ 45.00	\$ 0.0030	15,000	\$ 45.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.81			\$ 95.95	\$ 6.14	6.84%
RTSR - Network	\$ 0.0149	15,533	\$ 231.43	\$ 0.0114	15,533	\$ 177.07	\$ (54.36)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	15,533	\$ 173.96	\$ 0.0082	15,533	\$ 127.37	\$ (46.60)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 495.21			\$ 400.39	\$ (94.82)	-19.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	15,533	\$ 23.30	\$ 0.0015	15,533	\$ 23.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	9,941	\$ 974.20	\$ 0.0980	9,941	\$ 974.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	2,796	\$ 438.95	\$ 0.1570	2,796	\$ 438.95	\$ -	0.00%
TOU - On Peak	\$ 0.2030	2,796	\$ 567.56	\$ 0.2030	2,796	\$ 567.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,569.36			\$ 2,474.54	\$ (94.82)	-3.69%
HST	13%		\$ 334.02	13%		\$ 321.69	\$ (12.33)	-3.69%
Ontario Electricity Rebate	23.5%		\$ (603.80)	23.5%		\$ (581.52)	\$ 22.28	
Total Bill on TOU			\$ 2,299.58			\$ 2,214.71	\$ (84.87)	-3.69%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	60	\$ 387.46	\$ 6.6965	60	\$ 401.79	\$ 14.33	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 532.81			\$ 552.52	\$ 19.71	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ 0.0242	60	\$ (1.45)	\$ (1.45)	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.2469	60	\$ 14.81	\$ 14.81	
GA Rate Riders	\$ -	20,000	\$ -	\$ 0.0027	20,000	\$ 54.00	\$ 54.00	
Low Voltage Service Charge	\$ 1.1297	60	\$ 67.78	\$ 1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 600.59			\$ 687.66	\$ 87.08	14.50%
RTSR - Network	\$ 5.7026	60	\$ 342.16	\$ 4.3465	60	\$ 260.79	\$ (81.37)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	60	\$ 260.41	\$ 3.1802	60	\$ 190.81	\$ (69.59)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,203.15			\$ 1,139.27	\$ (63.88)	-5.31%
Wholesale Market Service Charge (WMS)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	20,710	\$ 31.07	\$ 0.0015	20,710	\$ 31.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	20,710	\$ 3,305.32	\$ 0.1596	20,710	\$ 3,305.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,632.98			\$ 4,569.09	\$ (63.88)	-1.38%
HST	13%		\$ 602.29	13%		\$ 593.98	\$ (8.30)	-1.38%
Ontario Electricity Rebate	23.5%		\$ (1,088.75)	23.5%		\$ (1,073.74)	\$ (15.01)	1.38%
Total Bill on Average IESO Wholesale Market Price			\$ 5,235.26			\$ 5,163.07	\$ (72.19)	-1.38%

In the manager's summary, discuss the reasons for the change in the distribution and delivery charges.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	750	\$ 4,843.20	\$ 6.6965	750	\$ 5,022.38	\$ 179.18	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,988.55			\$ 5,173.11	\$ 184.55	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0242	750	\$ (18.15)	\$ (18.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.2469	750	\$ 185.18	\$ 185.18	
GA Rate Riders	\$ -	500,000	\$ -	\$ 0.0027	500,000	\$ 1,350.00	\$ 1,350.00	
Low Voltage Service Charge	\$ 1.1297	750	\$ 847.28	\$ 1.1297	750	\$ 847.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,835.83			\$ 7,537.41	\$ 1,701.58	29.16%
RTSR - Network	\$ 5.7026	750	\$ 4,276.95	\$ 4.3465	750	\$ 3,259.88	\$ (1,017.08)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	750	\$ 3,255.08	\$ 3.1802	750	\$ 2,385.15	\$ (869.93)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,367.85			\$ 13,182.43	\$ (185.42)	-1.39%
Wholesale Market Service Charge (WMS)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	517,750	\$ 776.63	\$ 0.0015	517,750	\$ 776.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	517,750	\$ 82,632.90	\$ 0.1596	517,750	\$ 82,632.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 99,107.50			\$ 98,922.08	\$ (185.42)	-0.19%
HST	13%		\$ 12,883.98	13%		\$ 12,859.87	\$ (24.10)	-0.19%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 111,991.48			\$ 111,781.95	\$ (209.52)	-0.19%

In the manager's summary, discuss the reasons for the changes in the distribution and delivery sub-totals.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	2000	\$ 11,540.60	\$ 5.9838	2000	\$ 11,967.60	\$ 427.00	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,864.87			\$ 12,303.87	\$ 439.00	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0341	2,000	\$ (68.20)	\$ (68.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.1621	2,000	\$ 324.20	\$ 324.20	
GA Rate Riders	\$ -	1,000,000	\$ -	\$ 0.0027	1,000,000	\$ 2,700.00	\$ 2,700.00	
Low Voltage Service Charge	\$ 1.1297	2,000	\$ 2,259.40	\$ 1.1297	2,000	\$ 2,259.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,124.27			\$ 17,519.27	\$ 3,395.00	24.04%
RTSR - Network	\$ 5.7026	2,000	\$ 11,405.20	\$ 4.3465	2,000	\$ 8,693.00	\$ (2,712.20)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	2,000	\$ 8,680.20	\$ 3.1802	2,000	\$ 6,360.40	\$ (2,319.80)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,209.67			\$ 32,572.67	\$ (1,637.00)	-4.79%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,035,500	\$ 1,553.25	\$ 0.0015	1,035,500	\$ 1,553.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,035,500	\$ 165,265.80	\$ 0.1596	1,035,500	\$ 165,265.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 205,688.72			\$ 204,051.72	\$ (1,637.00)	-0.80%
HST	13%		\$ 26,739.53	13%		\$ 26,526.72	\$ (212.81)	-0.80%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 232,428.25			\$ 230,578.44	\$ (1,849.81)	-0.80%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	4000	\$ 23,081.20	\$ 5.9838	4000	\$ 23,935.20	\$ 854.00	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23,405.47			\$ 24,271.47	\$ 866.00	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.0341	4,000	\$ (136.40)	\$ (136.40)	
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ 0.1621	4,000	\$ 648.40	\$ 648.40	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ 0.0027	3,000,000	\$ 8,100.00	\$ 8,100.00	
Low Voltage Service Charge	\$ 1.1297	4,000	\$ 4,518.80	\$ 1.1297	4,000	\$ 4,518.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,924.27			\$ 37,402.27	\$ 9,478.00	33.94%
RTSR - Network	\$ 5.7026	4,000	\$ 22,810.40	\$ 4.3465	4,000	\$ 17,386.00	\$ (5,424.40)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	4,000	\$ 17,360.40	\$ 3.1802	4,000	\$ 12,720.80	\$ (4,639.60)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,095.07			\$ 67,509.07	\$ (586.00)	-0.86%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,106,500	\$ 4,659.75	\$ 0.0015	3,106,500	\$ 4,659.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	3,106,500	\$ 495,797.40	\$ 0.1596	3,106,500	\$ 495,797.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 582,531.72			\$ 581,945.72	\$ (586.00)	-0.10%
HST	13%		\$ 75,729.12	13%		\$ 75,652.94	\$ (76.18)	-0.10%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 658,260.84			\$ 657,598.66	\$ (662.18)	-0.10%

In the manager's summary, discuss the reasons for the change in the distribution charges.

In the manager's summary, discuss the reasons for the change in the delivery charges.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	69,000	kWh	
Demand	160	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	160	\$ 1,033.22	\$ 6.6965	160	\$ 1,071.44	\$ 38.22	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,178.57			\$ 1,222.17	\$ 43.60	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	160	\$ -	\$ 0.0242	160	\$ (3.87)	\$ (3.87)	
CBR Class B Rate Riders	\$ -	160	\$ -	\$ 0.2469	160	\$ 39.50	\$ 39.50	
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1297	160	\$ 180.75	\$ 1.1297	160	\$ 180.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.32			\$ 1,438.55	\$ 79.24	5.83%
RTSR - Network	\$ 5.7026	160	\$ 912.42	\$ 4.3465	160	\$ 695.44	\$ (216.98)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	160	\$ 694.42	\$ 3.1802	160	\$ 508.83	\$ (185.58)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,966.15			\$ 2,642.83	\$ (323.32)	-10.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	71,450	\$ 107.17	\$ 0.0015	71,450	\$ 107.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	45,728	\$ 4,481.31	\$ 0.0980	45,728	\$ 4,481.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	12,861	\$ 2,019.16	\$ 0.1570	12,861	\$ 2,019.16	\$ -	0.00%
TOU - On Peak	\$ 0.2030	12,861	\$ 2,610.76	\$ 0.2030	12,861	\$ 2,610.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 12,506.34			\$ 12,183.01	\$ (323.32)	-2.59%
HST	13%		\$ 1,625.82	13%		\$ 1,583.79	\$ (42.03)	-2.59%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on TOU			\$ 14,132.16			\$ 13,766.80	\$ (365.36)	-2.59%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

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Appendix C

2026 Commodity Accounts Analysis Workform



Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells
Drop down cells

Utility Name Halton Hills Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
- b) If the account balances were last approved on an interim basis, and
- i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
- ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2022

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2023	\$ 476,908	\$ 449,528	\$ -	\$ 449,528	\$ (27,380)	\$ 11,376,048	-0.2%
2024	\$ 1,071,057	\$ 1,929,642	\$ (933,813)	\$ 995,829	\$ (75,228)	\$ 10,120,091	-0.7%
Cumulative Balance	\$ 1,547,965	\$ 2,379,170	\$ (933,813)	\$ 1,445,357	\$ (102,608)	\$ 21,496,140	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2023	0.9%
2024	0.8%
Cumulative Balance	1.7%



Ontario Energy Board

Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year	2023		
Total Metered excluding WMP	489,350,603	kWh	100%
RPP	263,688,488	kWh	53.9%
Non-RPP	225,662,115	kWh	46.1%
Non-RPP Class A	77,828,121	kWh	15.9%
Non-RPP Class B*	147,833,994	kWh	30.2%

Show RRR data ☒

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = F*J	L	M = F*L	N=M-K
January	12,287,335	13,830,599	12,719,335	11,176,071	0.03138	\$ 350,705	0.05377	\$ 600,937	\$ 250,232
February	12,592,432	12,719,335	12,805,575	12,678,671	0.06285	\$ 796,555	0.08249	\$ 1,045,864	\$ 249,009
March	11,184,244	12,805,575	11,995,603	10,374,273	0.06989	\$ 725,058	0.08031	\$ 833,158	\$ 108,100
April	12,572,369	11,995,603	13,276,709	13,853,475	0.08249	\$ 1,142,773	0.09853	\$ 1,364,983	\$ 222,210
May	11,581,030	13,276,709	11,952,381	10,256,702	0.08249	\$ 846,075	0.09962	\$ 1,021,773	\$ 175,697
June	12,813,360	11,952,381	12,456,994	13,317,974	0.09853	\$ 1,312,220	0.08293	\$ 1,104,460	\$ (207,760)
July	13,258,342	12,456,994	12,853,954	13,655,301	0.09962	\$ 1,360,341	0.04949	\$ 675,801	\$ (684,540)
August	13,610,989	12,853,954	13,112,026	13,869,062	0.05377	\$ 745,739	0.07606	\$ 1,054,881	\$ 309,141
September	13,432,140	13,112,026	12,968,580	13,288,694	0.05837	\$ 775,661	0.05093	\$ 676,793	\$ (98,868)
October	13,192,929	12,968,580	13,043,332	13,267,681	0.07332	\$ 972,786	0.08498	\$ 1,127,488	\$ 154,701
November	13,357,578	13,043,332	13,165,904	13,480,150	0.07040	\$ 949,003	0.07090	\$ 955,743	\$ 6,740
December	13,390,348	13,165,904	13,580,591	13,805,035	0.08340	\$ 1,151,340	0.06622	\$ 914,169	\$ (237,170)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	153,273,097	154,180,994	153,930,985	153,023,089		\$ 11,128,556		\$ 11,376,048	\$ 247,492

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
156,082,235	153,023,089	3,059,146	0.07499	\$ 229,416

**Equal to (ADJEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance \$ 476,908

Calculated Loss Factor 1.0351
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW 1.0355
Difference -0.0004

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 449,528		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ (113,192)		If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
2a Remove prior year end unbilled to actual revenue differences			
2b Add current year end unbilled to actual revenue differences			
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7 Unposted CT 148 True up from 2022	\$ 113,192		
8			
9			
10			

Note 6 **Adjusted Net Change in Principal Balance in the GL** \$ 449,528
Net Change in Expected GA Balance in the Year Per Analysis \$ 476,908
Unresolved Difference \$ (27,380)
Unresolved Difference as % of Expected GA Payments to IESO -0.2%

Commodity Accounts Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2024		
Total Metered excluding WMP	C = A+B	504,882,370	kWh	100%
RPP	A	289,737,741	kWh	53.4%
Non-RPP	B = D+E	234,889,885	kWh	46.5%
Non-RPP Class A	D	79,402,894	kWh	15.7%
Non-RPP Class B*	E	155,486,991	kWh	30.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2024									
	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)	
Calendar Month	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K	
January	10,968,023	13,580,591	12,820,384	10,207,816	0.05413	\$ 552,549	0.04588	\$ 468,335	\$ (84,214)	
February	19,049,803	12,820,384	13,633,133	19,862,552	0.08498	\$ 1,687,920	0.06632	\$ 1,317,284	\$ (370,635)	
March	10,696,467	13,633,133	12,706,072	9,769,406	0.08366	\$ 817,308	0.08171	\$ 798,258	\$ (19,050)	
April	11,296,178	12,706,072	13,215,432	11,805,539	0.08498	\$ 1,003,235	0.07427	\$ 876,797	\$ (126,437)	
May	10,728,446	13,215,432	12,987,775	10,500,788	0.04588	\$ 481,776	0.07763	\$ 815,176	\$ 333,400	
June	11,229,223	12,987,775	14,058,963	12,300,412	0.04588	\$ 564,343	0.07840	\$ 964,352	\$ 400,009	
July	11,311,981	14,058,963	13,642,108	10,895,125	0.04588	\$ 499,868	0.06371	\$ 694,128	\$ 194,260	
August	11,957,100	13,642,108	14,334,972	12,649,963	0.05552	\$ 702,326	0.06323	\$ 799,657	\$ 97,531	
September	11,516,198	14,334,972	13,815,308	10,996,534	0.06750	\$ 742,266	0.07928	\$ 871,805	\$ 129,539	
October	11,135,471	13,815,308	13,514,037	10,834,200	0.08171	\$ 885,262	0.07484	\$ 810,832	\$ (74,431)	
November	10,949,657	13,514,037	13,829,885	11,265,505	0.07680	\$ 865,191	0.08904	\$ 1,003,081	\$ 137,890	
December	10,654,328	13,829,885	14,510,921	11,335,364	0.07928	\$ 898,668	0.06177	\$ 700,185	\$ (198,482)	
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	141,492,874	162,138,659	163,068,989	142,423,205		\$ 9,700,712		\$ 10,120,091	\$ 419,379	

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q*R
149,986,781	142,423,205	7,563,576	0.08616	\$ 651,678

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 1,071,057
----------------------------	--------------

Calculated Loss Factor	0.9160
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0355
Difference	-0.1195

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Included in the losses calculation is a load transfer with Milton Hydro for a full feeder for a full month onto the HH-HI MTS1.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 1,929,642		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			If "no", please provide an explanation
1a) Volumes - prior year			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (1,443,711)		Yes
1b) Volumes - prior period corrections			
2a) Remove prior year end unbilled to actual revenue differences			
2b) Add current year end unbilled to actual revenue differences			
3a) Remove difference between prior year accrual/unbilled to actual from load transfers			
3b) Add difference between current year accrual/unbilled to actual from load transfers			
4a) Significant prior period billing adjustments recorded in current year			
4b) Significant current period billing adjustments recorded in other year(s)			
5) CT 2148 for prior period corrections			
6) Unposted CT 148 True up from 2022	\$ (113,192)		Yes
7) Milton Hydro Feeder Load Transfer for February 2024	\$ 623,090		No
8)			
9)			
10)			

Note 6 Adjusted Net Change in Principal Balance in the GL \$ 995,829

Net Change in Expected GA Balance in the Year Per Analysis \$ 1,071,057

Unresolved Difference \$ (75,228)

Unresolved Difference as % of Expected GA Payments to IESO -0.7%

Account 1588 Reasonability

Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	- 466,310	833,911	367,601	39,169,215	0.9%
2024	- 912,540	1,203,270	290,730	37,707,401	0.8%
Cumulative	- 1,378,850	2,037,181	658,331	37,707,401	1.7%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ³
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year				
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year				
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
Total Reconciling Items		\$ -			

Commodity Accounts Analysis Workform - Account 1588 and 1589 Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 prior year (2022) CT 148 true-up of GA based on actual - unposted from	113,192	Yes	
2			
3			
4			
5			
6			
7			
8			
Total	113,192		
Total principal adjustments included in last approved balance			
Difference	113,192		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 prior year (2022) CT 148 true-up of GA based on actual - unposted from 2022	(113,192)	Yes	
2 2022 Jan-Dec CT 1142/142 true-up based on actuals	(706,662)	Yes	
3			
4			
5			
6			
7			
8			
Total	(819,854)		
Total principal adjustments included in last approved balance			
Difference	(819,854)		

Note 9 **Principal adjustment reconciliation in current application:**

- Notes**
- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
 - 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
 - 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
 - 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 prior year (2022) CT 148 true-up of GA based on actual - unposted from	(113,192)	2024
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(113,192)	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3 prior year (2022) CT 148 true-up of GA based on actual - unposted from	113,192	2024
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	113,192	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2023	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1 prior year (2022) CT 148 true-up of GA based on actual - unposted from 2022	113,192	2,024
	2 2022 Jan-Dec CT 1142/142 true-up based on actuals	706,662	2,023
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	819,854	
2023	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals	127,249	2,024
	3 Unbilled to actual revenue differences		
	4 CT 148 true-up of GA charges - unposted from 2022	(113,192)	2,024
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	14,057	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	833,911	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
2024	Reversals of prior year principal adjustments		
	1 Reversal of prior year CT-148 true-up of GA Charges based on actual Non RPP volumes		
	2 Reversal of Unbilled to actual revenue differences		
	3		
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	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
2024	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes	(1,443,711)	
	2 Unbilled to actual revenue differences		
	3 CT 148 true-up of GA Charges - unposted from 2022	113,192	
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	(1,330,519)	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	(1,330,519)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
2024	Reversals of prior year principal adjustments		
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
	2 Reversal of CT 1142/142 true-up based on actuals	(127,249)	2,024
	3 Reversal of Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	(127,249)	
2024	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes	1,443,711	2,024
	2 Reversal of CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4 CT 148 true-up of GA charges - unposted from 2022	(113,192)	2,024
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	1,330,519	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	1,203,270	

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Appendix D

2026 Proposed Tariff of Rates and Charges to be effective May 1, 2026

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. The customer will be supplied at one service entrance only. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.03
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0030
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0004)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

Halton Hills Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0034

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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EB-2025-0034

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.40
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0242
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 50 kW over the past twelve months, or is forecast to be equal to or greater than 50 kW, but less than 1,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the proposed capacity or installed transformer. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	150.73
Distribution Volumetric Rate	\$/kW	6.6965
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027 Applicable only for Non-Wholesale Market Participants	\$/kW	0.5382
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.5624)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2469
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Halton Hills Hydro Inc.
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GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential customer with an average peak demand equal to or greater than 1,000 kW over the past twelve months, or is forecast to be equal to or greater than 1,000 kW, but less than 5,000 kW. For a new customer without prior billing history, the peak demand will be based on 90% of the installed transformer. Class A and Class B consumers are defined in accordance with O.Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Billing demands are established at the greater of 100% of the kW, or 90% of the kVA amounts with the exception of the Retail Transmission Rate-Network Service Rate, which is billed on a \$/kW basis only.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	336.27
Distribution Volumetric Rate	\$/kW	5.9838
Low Voltage Service Rate	\$/kW	1.1297
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	(0.0341)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1621
Retail Transmission Rate - Network Service Rate	\$/kW	4.3465
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7389
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1802
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5406

Halton Hills Hydro Inc.
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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, pedestrian X-Walk signals/beacons, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	21.74
Distribution Volumetric Rate	\$/kWh	0.0147
Low Voltage Service Rate	\$/kWh	0.0028
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0007
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0101
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	14.72
Distribution Volumetric Rate	\$/kW	55.8098
Low Voltage Service Rate	\$/kW	0.8133
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.0143
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2669
Retail Transmission Rate - Network Service Rate	\$/kW	3.1009
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2894

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street lighting equipment owned by or operated for the Municipality, the Region or the Province of Ontario shall be classified as Street Lighting Service. Street Lighting plant, facilities, or equipment owned by the customer are subject to the Electrical Safety Authority (ESA) requirements and Halton Hills Hydro specifications. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.82
Distribution Volumetric Rate	\$/kW	1.9071
Low Voltage Service Rate	\$/kW	0.7967
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0027
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.0140
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2612
Retail Transmission Rate - Network Service Rate	\$/kW	3.0864
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2428

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

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Non-Payment of Account

Late payment - per month		
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Temporary service install & remove - overhead - no transformer	\$	500.00
Temporary service install & remove - underground - no transformer	\$	300.00
Temporary service install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - \$/pole/year	\$	40.59
(with the exception of wireless attachments)		
Interval meter charge	\$	20.00

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RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year		no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0355
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0251

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Appendix E

2026 Proposed Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

- Note:
- 1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of **\$0.1596/kWh (IESO's Monthly Market Report for May 2025)** has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
 - 2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

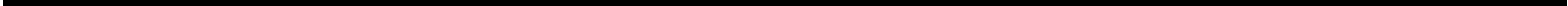
Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	RPP? Non-RPP Retailer? Non-RPP Other?	Current Loss Factor <i>(eg: 1.0351)</i>	Proposed Loss Factor	Consumption (kWh)	Demand kW <i>(if applicable)</i>	RTSR Demand or Demand- Interval?	Billing Determinant Applied to Fixed Charge for Unmetered Classes <i>(e.g. # of devices/connections).</i>
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	750			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	2,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	328,500	500		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,600,000	2,500		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	437			1
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	113	1		1
STREET LIGHTING SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	97,488	272		5,009
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	351			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	300			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	1,200			
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	5,000			
RESIDENTIAL SERVICE CLASSIFICATION	kWh	RPP	1.0355	1.0355	15,000			
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	20,000	60		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	500,000	750		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	1,000,000	2,000		
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	kW	Non-RPP (Other)	1.0355	1.0355	3,000,000	4,000		
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	kW	RPP	1.0355	1.0355	69,000	160		
Add additional scenarios if required			1.0355	1.0355				
Add additional scenarios if required			1.0355	1.0355				

Table 2

RATE CLASSES / CATEGORIES <i>(eg: Residential TOU, Residential Retailer)</i>	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.87	3.7%	\$ (3.18)	-4.5%	\$ (2.85)	-1.9%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 3.06	3.8%	\$ 4.06	4.2%	\$ (7.95)	-5.5%	\$ (7.12)	-1.9%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 124.83	3.7%	\$ 1,123.13	28.5%	\$ (134.87)	-1.5%	\$ (152.40)	-0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 545.75	3.7%	\$ 5,185.75	29.5%	\$ (1,104.25)	-2.6%	\$ (1,247.80)	-0.3%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 1.00	3.7%	\$ 1.30	4.3%	\$ (1.32)	-3.2%	\$ (1.18)	-1.3%
SENTINEL LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 2.52	3.7%	\$ 2.80	4.0%	\$ 1.00	1.3%	\$ 0.90	1.1%
STREET LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 519.39	3.7%	\$ 857.44	6.0%	\$ 373.17	2.3%	\$ 421.68	1.1%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.75	3.7%	\$ (0.62)	-1.1%	\$ (0.55)	-0.6%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 1.73	3.7%	\$ (0.29)	-0.5%	\$ (0.26)	-0.3%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 3.14	3.8%	\$ (30.51)	-14.0%	\$ (27.31)	-3.4%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.34	3.8%	\$ 2.94	4.1%	\$ (4.27)	-4.3%	\$ (3.82)	-1.6%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 5.76	3.8%	\$ 8.26	4.4%	\$ (21.77)	-7.0%	\$ (19.48)	-2.2%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.64	3.7%	\$ 6.14	6.8%	\$ (94.82)	-19.1%	\$ (84.87)	-3.7%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 19.71	3.7%	\$ 87.08	14.5%	\$ (63.88)	-5.3%	\$ (72.19)	-1.4%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 184.55	3.7%	\$ 1,701.58	29.2%	\$ (185.42)	-1.4%	\$ (209.52)	-0.2%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 439.00	3.7%	\$ 3,395.00	24.0%	\$ (1,637.00)	-4.8%	\$ (1,849.81)	-0.8%
GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 866.00	3.7%	\$ 9,478.00	33.9%	\$ (586.00)	-0.9%	\$ (662.18)	-0.1%
GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION - RPP	kW	\$ 43.60	3.7%	\$ 79.24	5.8%	\$ (323.32)	-10.9%	\$ (365.36)	-2.6%



Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	27	\$ 3.40	\$ 0.1275	27	\$ 3.40	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0004	750	\$ (0.30)	\$ (0.30)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0007	750	\$ 0.53	\$ 0.53	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	750	\$ 2.25	\$ 0.0030	750	\$ 2.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 50.46			\$ 52.32	\$ 1.87	3.70%
RTSR - Network	\$ 0.0149	777	\$ 11.57	\$ 0.0114	777	\$ 8.85	\$ (2.72)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	777	\$ 8.70	\$ 0.0082	777	\$ 6.37	\$ (2.33)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.73			\$ 67.54	\$ (3.18)	-4.50%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	777	\$ 3.49	\$ 0.0045	777	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	777	\$ 1.16	\$ 0.0015	777	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 171.27			\$ 168.09	\$ (3.18)	-1.86%
HST	13%		\$ 22.27	13%		\$ 21.85	\$ (0.41)	-1.86%
Ontario Electricity Rebate	23.5%		\$ (40.25)	23.5%		\$ (39.50)	\$ 0.75	
Total Bill on TOU			\$ 153.29			\$ 150.44	\$ (2.85)	-1.86%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	2000	\$ 46.60	\$ 0.0242	2000	\$ 48.40	\$ 1.80	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 80.74			\$ 83.80	\$ 3.06	3.79%
Line Losses on Cost of Power	\$ 0.1275	71	\$ 9.05	\$ 0.1275	71	\$ 9.05	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0002	2,000	\$ (0.40)	\$ (0.40)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0007	2,000	\$ 1.40	\$ 1.40	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	2,000	\$ 5.60	\$ 0.0028	2,000	\$ 5.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 95.81			\$ 99.87	\$ 4.06	4.24%
RTSR - Network	\$ 0.0132	2,071	\$ 27.34	\$ 0.0101	2,071	\$ 20.92	\$ (6.42)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	2,071	\$ 21.12	\$ 0.0075	2,071	\$ 15.53	\$ (5.59)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 144.28			\$ 136.32	\$ (7.95)	-5.51%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,071	\$ 9.32	\$ 0.0045	2,071	\$ 9.32	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,071	\$ 3.11	\$ 0.0015	2,071	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 411.99			\$ 404.04	\$ (7.95)	-1.93%
HST	13%		\$ 53.56	13%		\$ 52.53	\$ (1.03)	-1.93%
Ontario Electricity Rebate	23.5%		\$ (96.82)	23.5%		\$ (94.95)	\$ 1.87	
Total Bill on TOU			\$ 368.73			\$ 361.62	\$ (7.12)	-1.93%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	328,500	kWh
Demand	500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	500	\$ 3,228.80	\$ 6.6965	500	\$ 3,348.25	\$ 119.45	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 3,374.15			\$ 3,498.98	\$ 124.83	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	500	\$ -	\$ 0.0242	500	\$ (12.10)	\$ (12.10)	
CBR Class B Rate Riders	\$ -	500	\$ -	\$ 0.2469	500	\$ 123.45	\$ 123.45	
GA Rate Riders	\$ -	328,500	\$ -	\$ 0.0027	328,500	\$ 886.95	\$ 886.95	
Low Voltage Service Charge	\$ 1.1297	500	\$ 564.85	\$ 1.1297	500	\$ 564.85	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,939.00			\$ 5,062.13	\$ 1,123.13	28.51%
RTSR - Network	\$ 5.7026	500	\$ 2,851.30	\$ 4.3465	500	\$ 2,173.25	\$ (678.05)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	500	\$ 2,170.05	\$ 3.1802	500	\$ 1,590.10	\$ (579.95)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,960.35			\$ 8,825.48	\$ (134.87)	-1.51%
Wholesale Market Service Charge (WMSVC)	\$ 0.0045	340,162	\$ 1,530.73	\$ 0.0045	340,162	\$ 1,530.73	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	340,162	\$ 510.24	\$ 0.0015	340,162	\$ 510.24	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	340,162	\$ 54,289.82	\$ 0.1596	340,162	\$ 54,289.82	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 65,291.39			\$ 65,156.52	\$ (134.87)	-0.21%
HST	13%		\$ 8,487.88	13%		\$ 8,470.35	\$ (17.53)	-0.21%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 73,779.27			\$ 73,626.86	\$ (152.40)	-0.21%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,600,000	kWh
Demand	2,500	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	2500	\$ 14,425.75	\$ 5.9838	2500	\$ 14,959.50	\$ 533.75	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2500	\$ -	\$ -	2500	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,750.02			\$ 15,295.77	\$ 545.75	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,500	\$ -	-\$ 0.0341	2,500	\$ (85.25)	\$ (85.25)	
CBR Class B Rate Riders	\$ -	2,500	\$ -	\$ 0.1621	2,500	\$ 405.25	\$ 405.25	
GA Rate Riders	\$ -	1,600,000	\$ -	\$ 0.0027	1,600,000	\$ 4,320.00	\$ 4,320.00	
Low Voltage Service Charge	\$ 1.1297	2,500	\$ 2,824.25	\$ 1.1297	2,500	\$ 2,824.25	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,500	\$ -	\$ -	2,500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17,574.27			\$ 22,760.02	\$ 5,185.75	29.51%
RTSR - Network	\$ 5.7026	2,500	\$ 14,256.50	\$ 4.3465	2,500	\$ 10,866.25	\$ (3,390.25)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	2,500	\$ 10,850.25	\$ 3.1802	2,500	\$ 7,950.50	\$ (2,899.75)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 42,681.02			\$ 41,576.77	\$ (1,104.25)	-2.59%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	1,656,800	\$ 7,455.60	\$ 0.0045	1,656,800	\$ 7,455.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,656,800	\$ 2,485.20	\$ 0.0015	1,656,800	\$ 2,485.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,656,800	\$ 264,425.28	\$ 0.1596	1,656,800	\$ 264,425.28	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 317,047.35			\$ 315,943.10	\$ (1,104.25)	-0.35%
HST	13%		\$ 41,216.16	13%		\$ 41,072.60	\$ (143.55)	-0.35%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 358,263.51			\$ 357,015.70	\$ (1,247.80)	-0.35%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	437	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 20.96	1	\$ 20.96	\$ 21.74	1	\$ 21.74	\$ 0.78	3.72%
Distribution Volumetric Rate	\$ 0.0142	436.83333	\$ 6.20	\$ 0.0147	436.8333333	\$ 6.42	\$ 0.22	3.52%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	436.83333	\$ -	\$ -	436.8333333	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 27.16			\$ 28.16	\$ 1.00	3.68%
Line Losses on Cost of Power	\$ 0.1275	16	\$ 1.98	\$ 0.1275	16	\$ 1.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
CBR Class B Rate Riders	\$ -	437	\$ -	\$ 0.0007	437	\$ 0.31	\$ 0.31	
GA Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	437	\$ 1.22	\$ 0.0028	437	\$ 1.22	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	437	\$ -	\$ -	437	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 30.36			\$ 31.67	\$ 1.30	4.30%
RTSR - Network	\$ 0.0132	452	\$ 5.97	\$ 0.0101	452	\$ 4.57	\$ (1.40)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	452	\$ 4.61	\$ 0.0075	452	\$ 3.39	\$ (1.22)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 40.95			\$ 39.63	\$ (1.32)	-3.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	452	\$ 2.04	\$ 0.0045	452	\$ 2.04	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	452	\$ 0.68	\$ 0.0015	452	\$ 0.68	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	280	\$ 27.40	\$ 0.0980	280	\$ 27.40	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	79	\$ 12.34	\$ 0.1570	79	\$ 12.34	\$ -	0.00%
TOU - On Peak	\$ 0.2030	79	\$ 15.96	\$ 0.2030	79	\$ 15.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 99.62			\$ 98.30	\$ (1.32)	-1.32%
HST	13%		\$ 12.95	13%		\$ 12.78	\$ (0.17)	-1.32%
Ontario Electricity Rebate	23.5%		\$ (23.41)	23.5%		\$ (23.10)	\$ 0.31	
Total Bill on TOU			\$ 89.16			\$ 87.98	\$ (1.18)	-1.32%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	113	kWh
Demand	1	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 14.19	1	\$ 14.19	\$ 14.72	1	\$ 14.72	\$ 0.53	3.74%
Distribution Volumetric Rate	\$ 53.8185	1	\$ 53.82	\$ 55.8098	1	\$ 55.81	\$ 1.99	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 68.01			\$ 70.53	\$ 2.52	3.71%
Line Losses on Cost of Power	\$ 0.1275	4	\$ 0.51	\$ 0.1275	4	\$ 0.51	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1	\$ -	\$ 0.0143	1	\$ 0.01	\$ 0.01	
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.2669	1	\$ 0.27	\$ 0.27	
GA Rate Riders	\$ -	113	\$ -	\$ -	113	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.8133	1	\$ 0.81	\$ 0.8133	1	\$ 0.81	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 69.33			\$ 72.14	\$ 2.80	4.04%
RTSR - Network	\$ 4.0684	1	\$ 4.07	\$ 3.1009	1	\$ 3.10	\$ (0.97)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.1244	1	\$ 3.12	\$ 2.2894	1	\$ 2.29	\$ (0.84)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 76.53			\$ 77.53	\$ 1.00	1.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	117	\$ 0.53	\$ 0.0045	117	\$ 0.53	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	117	\$ 0.18	\$ 0.0015	117	\$ 0.18	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	72	\$ 7.08	\$ 0.0980	72	\$ 7.08	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	20	\$ 3.19	\$ 0.1570	20	\$ 3.19	\$ -	0.00%
TOU - On Peak	\$ 0.2030	20	\$ 4.13	\$ 0.2030	20	\$ 4.13	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 91.87			\$ 92.87	\$ 1.00	1.09%
HST	13%		\$ 11.94	13%		\$ 12.07	\$ 0.13	1.09%
Ontario Electricity Rebate	23.5%		\$ (21.59)	23.5%		\$ (21.83)	\$ (0.24)	
Total Bill on TOU			\$ 82.23			\$ 83.12	\$ 0.90	1.09%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	97,488	kWh
Demand	272	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.72	5009	\$ 13,624.48	\$ 2.82	5009	\$ 14,125.38	\$ 500.90	3.68%
Distribution Volumetric Rate	\$ 1.8391	271.90667	\$ 500.06	\$ 1.9071	271.906667	\$ 518.55	\$ 18.49	3.70%
Fixed Rate Riders	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Volumetric Rate Riders	\$ -	271.90667	\$ -	\$ -	271.906667	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 14,124.54			\$ 14,643.93	\$ 519.39	3.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	272	\$ -	\$ 0.0140	272	\$ 3.81	\$ 3.81	
CBR Class B Rate Riders	\$ -	272	\$ -	\$ 0.2612	272	\$ 71.02	\$ 71.02	
GA Rate Riders	\$ -	97,488	\$ -	\$ 0.0027	97,488	\$ 263.22	\$ 263.22	
Low Voltage Service Charge	\$ 0.7967	272	\$ 216.63	\$ 0.7967	272	\$ 216.63	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5009	\$ -	\$ -	5009	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	272	\$ -	\$ -	272	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,341.17			\$ 15,198.61	\$ 857.44	5.98%
RTSR - Network	\$ 4.0494	272	\$ 1,101.06	\$ 3.0864	272	\$ 839.21	\$ (261.85)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.0608	272	\$ 832.25	\$ 2.2428	272	\$ 609.83	\$ (222.42)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,274.48			\$ 16,647.65	\$ 373.17	2.29%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	100,949	\$ 454.27	\$ 0.0045	100,949	\$ 454.27	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	100,949	\$ 151.42	\$ 0.0015	100,949	\$ 151.42	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5009	\$ 1,252.25	\$ 0.25	5009	\$ 1,252.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	100,949	\$ 16,111.50	\$ 0.1596	100,949	\$ 16,111.50	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 34,243.93			\$ 34,617.10	\$ 373.17	1.09%
HST	13%		\$ 4,451.71	13%		\$ 4,500.22	\$ 48.51	1.09%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 38,695.64			\$ 39,117.32	\$ 421.68	1.09%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	351	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	12	\$ 1.59	\$ 0.1275	12	\$ 1.59	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	351	\$ -	\$ 0.0004	351	\$ (0.14)	\$ (0.14)	
CBR Class B Rate Riders	\$ -	351	\$ -	\$ 0.0007	351	\$ 0.25	\$ 0.25	
GA Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	351	\$ 1.05	\$ 0.0030	351	\$ 1.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	351	\$ -	\$ -	351	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.45			\$ 49.20	\$ 1.75	3.68%
RTSR - Network	\$ 0.0149	363	\$ 5.42	\$ 0.0114	363	\$ 4.14	\$ (1.27)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	363	\$ 4.07	\$ 0.0082	363	\$ 2.98	\$ (1.09)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 56.94			\$ 56.32	\$ (0.62)	-1.08%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	363	\$ 1.64	\$ 0.0045	363	\$ 1.64	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	363	\$ 0.55	\$ 0.0015	363	\$ 0.55	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	225	\$ 22.01	\$ 0.0980	225	\$ 22.01	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	63	\$ 9.92	\$ 0.1570	63	\$ 9.92	\$ -	0.00%
TOU - On Peak	\$ 0.2030	63	\$ 12.83	\$ 0.2030	63	\$ 12.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 104.13			\$ 103.51	\$ (0.62)	-0.59%
HST	13%		\$ 13.54	13%		\$ 13.46	\$ (0.08)	-0.59%
Ontario Electricity Rebate	23.5%		\$ (24.47)	23.5%		\$ (24.33)	\$ 0.15	
Total Bill on TOU			\$ 93.20			\$ 92.64	\$ (0.55)	-0.59%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	300	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	11	\$ 1.36	\$ 0.1275	11	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	300	\$ -	\$ 0.0004	300	\$ (0.12)	\$ (0.12)	
CBR Class B Rate Riders	\$ -	300	\$ -	\$ 0.0007	300	\$ 0.21	\$ 0.21	
GA Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	300	\$ 0.90	\$ 0.0030	300	\$ 0.90	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	300	\$ -	\$ -	300	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 47.07			\$ 48.80	\$ 1.73	3.68%
RTSR - Network	\$ 0.0149	311	\$ 4.63	\$ 0.0114	311	\$ 3.54	\$ (1.09)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	311	\$ 3.48	\$ 0.0082	311	\$ 2.55	\$ (0.93)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 55.18			\$ 54.89	\$ (0.29)	-0.52%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	311	\$ 1.40	\$ 0.0045	311	\$ 1.40	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	311	\$ 0.47	\$ 0.0015	311	\$ 0.47	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	192	\$ 18.82	\$ 0.0980	192	\$ 18.82	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	54	\$ 8.48	\$ 0.1570	54	\$ 8.48	\$ -	0.00%
TOU - On Peak	\$ 0.2030	54	\$ 10.96	\$ 0.2030	54	\$ 10.96	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 95.55			\$ 95.26	\$ (0.29)	-0.30%
HST	13%		\$ 12.42	13%		\$ 12.38	\$ (0.04)	-0.30%
Ontario Electricity Rebate	23.5%		\$ (22.45)	23.5%		\$ (22.39)	\$ 0.07	
Total Bill on TOU			\$ 85.51			\$ 85.25	\$ (0.26)	-0.30%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ 0.1275	178	\$ 22.63	\$ 0.1275	178	\$ 22.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	\$ 0.0004	5,000	\$ (2.00)	\$ (2.00)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0007	5,000	\$ 3.50	\$ 3.50	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	5,000	\$ 15.00	\$ 0.0030	5,000	\$ 15.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 82.44			\$ 85.58	\$ 3.14	3.81%
RTSR - Network	\$ 0.0149	5,178	\$ 77.14	\$ 0.0114	5,178	\$ 59.02	\$ (18.12)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	5,178	\$ 57.99	\$ 0.0082	5,178	\$ 42.46	\$ (15.53)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 217.58			\$ 187.06	\$ (30.51)	-14.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,178	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	3,200	\$ 313.60	\$ 0.0980	3,200	\$ 313.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	900	\$ 141.30	\$ 0.1570	900	\$ 141.30	\$ -	0.00%
TOU - On Peak	\$ 0.2030	900	\$ 182.70	\$ 0.2030	900	\$ 182.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 886.49			\$ 855.98	\$ (30.51)	-3.44%
HST	13%		\$ 115.24	13%		\$ 111.28	\$ (3.97)	-3.44%
Ontario Electricity Rebate	23.5%		\$ (208.33)	23.5%		\$ (201.16)	\$ 7.17	
Total Bill on TOU			\$ 793.41			\$ 766.10	\$ (27.31)	-3.44%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	1,200	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	1200	\$ 27.96	\$ 0.0242	1200	\$ 29.04	\$ 1.08	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1200	\$ -	\$ -	1200	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 62.10			\$ 64.44	\$ 2.34	3.77%
Line Losses on Cost of Power	\$ 0.1275	43	\$ 5.43	\$ 0.1275	43	\$ 5.43	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	1,200	\$ -	-\$ 0.0002	1,200	\$ (0.24)	\$ (0.24)	
CBR Class B Rate Riders	\$ -	1,200	\$ -	\$ 0.0007	1,200	\$ 0.84	\$ 0.84	
GA Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	1,200	\$ 3.36	\$ 0.0028	1,200	\$ 3.36	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,200	\$ -	\$ -	1,200	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 71.31			\$ 74.25	\$ 2.94	4.12%
RTSR - Network	\$ 0.0132	1,243	\$ 16.40	\$ 0.0101	1,243	\$ 12.55	\$ (3.85)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	1,243	\$ 12.67	\$ 0.0075	1,243	\$ 9.32	\$ (3.36)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 100.39			\$ 96.12	\$ (4.27)	-4.25%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,243	\$ 5.59	\$ 0.0045	1,243	\$ 5.59	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,243	\$ 1.86	\$ 0.0015	1,243	\$ 1.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	768	\$ 75.26	\$ 0.0980	768	\$ 75.26	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	216	\$ 33.91	\$ 0.1570	216	\$ 33.91	\$ -	0.00%
TOU - On Peak	\$ 0.2030	216	\$ 43.85	\$ 0.2030	216	\$ 43.85	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 261.12			\$ 256.85	\$ (4.27)	-1.63%
HST	13%		\$ 33.95	13%		\$ 33.39	\$ (0.55)	-1.63%
Ontario Electricity Rebate	23.5%		\$ (61.36)	23.5%		\$ (60.36)	\$ 1.00	
Total Bill on TOU			\$ 233.70			\$ 229.88	\$ (3.82)	-1.63%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	5,000	kWh
Demand	-	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 34.14	1	\$ 34.14	\$ 35.40	1	\$ 35.40	\$ 1.26	3.69%
Distribution Volumetric Rate	\$ 0.0233	5000	\$ 116.50	\$ 0.0242	5000	\$ 121.00	\$ 4.50	3.86%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	5000	\$ -	\$ -	5000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 150.64			\$ 156.40	\$ 5.76	3.82%
Line Losses on Cost of Power	\$ 0.1275	178	\$ 22.63	\$ 0.1275	178	\$ 22.63	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ -	5,000	\$ -	-\$ 0.0002	5,000	\$ (1.00)	\$ (1.00)	
CBR Class B Rate Riders	\$ -	5,000	\$ -	\$ 0.0007	5,000	\$ 3.50	\$ 3.50	
GA Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0028	5,000	\$ 14.00	\$ 0.0028	5,000	\$ 14.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	5,000	\$ -	\$ -	5,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 187.69			\$ 195.95	\$ 8.26	4.40%
RTSR - Network	\$ 0.0132	5,178	\$ 68.34	\$ 0.0101	5,178	\$ 52.29	\$ (16.05)	-23.48%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	5,178	\$ 52.81	\$ 0.0075	5,178	\$ 38.83	\$ (13.98)	-26.47%
Sub-Total C - Delivery (including Sub-Total B)			\$ 308.85			\$ 287.08	\$ (21.77)	-7.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,178	\$ 23.30	\$ 0.0045	5,178	\$ 23.30	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,178	\$ 7.77	\$ 0.0015	5,178	\$ 7.77	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	3,200	\$ 313.60	\$ 0.0980	3,200	\$ 313.60	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	900	\$ 141.30	\$ 0.1570	900	\$ 141.30	\$ -	0.00%
TOU - On Peak	\$ 0.2030	900	\$ 182.70	\$ 0.2030	900	\$ 182.70	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 977.76			\$ 955.99	\$ (21.77)	-2.23%
HST	13%		\$ 127.11	13%		\$ 124.28	\$ (2.83)	-2.23%
Ontario Electricity Rebate	23.5%		\$ (229.77)	23.5%		\$ (224.66)	\$ 5.12	
Total Bill on TOU			\$ 875.10			\$ 855.61	\$ (19.48)	-2.23%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	15,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0355		
Proposed/Approved Loss Factor	1.0355		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.39	1	\$ 44.39	\$ 46.03	1	\$ 46.03	\$ 1.64	3.69%
Distribution Volumetric Rate	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	15000	\$ -	\$ -	15000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 44.39			\$ 46.03	\$ 1.64	3.69%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	15,000	\$ -	\$ 0.0004	15,000	\$ (6.00)	\$ (6.00)	
CBR Class B Rate Riders	\$ -	15,000	\$ -	\$ 0.0007	15,000	\$ 10.50	\$ 10.50	
GA Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0030	15,000	\$ 45.00	\$ 0.0030	15,000	\$ 45.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15,000	\$ -	\$ -	15,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 89.81			\$ 95.95	\$ 6.14	6.84%
RTSR - Network	\$ 0.0149	15,533	\$ 231.43	\$ 0.0114	15,533	\$ 177.07	\$ (54.36)	-23.49%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0112	15,533	\$ 173.96	\$ 0.0082	15,533	\$ 127.37	\$ (46.60)	-26.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 495.21			\$ 400.39	\$ (94.82)	-19.15%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,533	\$ 69.90	\$ 0.0045	15,533	\$ 69.90	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	15,533	\$ 23.30	\$ 0.0015	15,533	\$ 23.30	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	9,941	\$ 974.20	\$ 0.0980	9,941	\$ 974.20	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	2,796	\$ 438.95	\$ 0.1570	2,796	\$ 438.95	\$ -	0.00%
TOU - On Peak	\$ 0.2030	2,796	\$ 567.56	\$ 0.2030	2,796	\$ 567.56	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 2,569.36			\$ 2,474.54	\$ (94.82)	-3.69%
HST	13%		\$ 334.02	13%		\$ 321.69	\$ (12.33)	-3.69%
Ontario Electricity Rebate	23.5%		\$ (603.80)	23.5%		\$ (581.52)	\$ 22.28	
Total Bill on TOU			\$ 2,299.58			\$ 2,214.71	\$ (84.87)	-3.69%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	20,000	kWh
Demand	60	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	60	\$ 387.46	\$ 6.6965	60	\$ 401.79	\$ 14.33	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 532.81			\$ 552.52	\$ 19.71	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	60	\$ -	\$ 0.0242	60	\$ (1.45)	\$ (1.45)	
CBR Class B Rate Riders	\$ -	60	\$ -	\$ 0.2469	60	\$ 14.81	\$ 14.81	
GA Rate Riders	\$ -	20,000	\$ -	\$ 0.0027	20,000	\$ 54.00	\$ 54.00	
Low Voltage Service Charge	\$ 1.1297	60	\$ 67.78	\$ 1.1297	60	\$ 67.78	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	60	\$ -	\$ -	60	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 600.59			\$ 687.66	\$ 87.08	14.50%
RTSR - Network	\$ 5.7026	60	\$ 342.16	\$ 4.3465	60	\$ 260.79	\$ (81.37)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	60	\$ 260.41	\$ 3.1802	60	\$ 190.81	\$ (69.59)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,203.15			\$ 1,139.27	\$ (63.88)	-5.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	20,710	\$ 93.20	\$ 0.0045	20,710	\$ 93.20	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	20,710	\$ 31.07	\$ 0.0015	20,710	\$ 31.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	20,710	\$ 3,305.32	\$ 0.1596	20,710	\$ 3,305.32	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 4,632.98			\$ 4,569.09	\$ (63.88)	-1.38%
HST	13%		\$ 602.29	13%		\$ 593.98	\$ (8.30)	-1.38%
Ontario Electricity Rebate	23.5%		\$ (1,088.75)	23.5%		\$ (1,073.74)		
Total Bill on Average IESO Wholesale Market Price			\$ 5,235.26			\$ 5,163.07	\$ (72.19)	-1.38%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	500,000	kWh
Demand	750	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	750	\$ 4,843.20	\$ 6.6965	750	\$ 5,022.38	\$ 179.18	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 4,988.55			\$ 5,173.11	\$ 184.55	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	750	\$ -	\$ 0.0242	750	\$ (18.15)	\$ (18.15)	
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.2469	750	\$ 185.18	\$ 185.18	
GA Rate Riders	\$ -	500,000	\$ -	\$ 0.0027	500,000	\$ 1,350.00	\$ 1,350.00	
Low Voltage Service Charge	\$ 1.1297	750	\$ 847.28	\$ 1.1297	750	\$ 847.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 5,835.83			\$ 7,537.41	\$ 1,701.58	29.16%
RTSR - Network	\$ 5.7026	750	\$ 4,276.95	\$ 4.3465	750	\$ 3,259.88	\$ (1,017.08)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	750	\$ 3,255.08	\$ 3.1802	750	\$ 2,385.15	\$ (869.93)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 13,367.85			\$ 13,182.43	\$ (185.42)	-1.39%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	517,750	\$ 2,329.88	\$ 0.0045	517,750	\$ 2,329.88	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	517,750	\$ 776.63	\$ 0.0015	517,750	\$ 776.63	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	517,750	\$ 82,632.90	\$ 0.1596	517,750	\$ 82,632.90	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 99,107.50			\$ 98,922.08	\$ (185.42)	-0.19%
HST	13%		\$ 12,883.98	13%		\$ 12,859.87	\$ (24.10)	-0.19%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 111,991.48			\$ 111,781.95	\$ (209.52)	-0.19%

In the manager's summary, discuss the reasons for the change in the distribution rates.

In the manager's summary, discuss the reasons for the change in the delivery rates.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,000,000	kWh
Demand	2,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	2000	\$ 11,540.60	\$ 5.9838	2000	\$ 11,967.60	\$ 427.00	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 11,864.87			\$ 12,303.87	\$ 439.00	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	2,000	\$ -	\$ 0.0341	2,000	\$ (68.20)	\$ (68.20)	
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.1621	2,000	\$ 324.20	\$ 324.20	
GA Rate Riders	\$ -	1,000,000	\$ -	\$ 0.0027	1,000,000	\$ 2,700.00	\$ 2,700.00	
Low Voltage Service Charge	\$ 1.1297	2,000	\$ 2,259.40	\$ 1.1297	2,000	\$ 2,259.40	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,124.27			\$ 17,519.27	\$ 3,395.00	24.04%
RTSR - Network	\$ 5.7026	2,000	\$ 11,405.20	\$ 4.3465	2,000	\$ 8,693.00	\$ (2,712.20)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	2,000	\$ 8,680.20	\$ 3.1802	2,000	\$ 6,360.40	\$ (2,319.80)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 34,209.67			\$ 32,572.67	\$ (1,637.00)	-4.79%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	1,035,500	\$ 4,659.75	\$ 0.0045	1,035,500	\$ 4,659.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,035,500	\$ 1,553.25	\$ 0.0015	1,035,500	\$ 1,553.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,035,500	\$ 165,265.80	\$ 0.1596	1,035,500	\$ 165,265.80	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 205,688.72			\$ 204,051.72	\$ (1,637.00)	-0.80%
HST	13%		\$ 26,739.53	13%		\$ 26,526.72	\$ (212.81)	-0.80%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 232,428.25			\$ 230,578.44	\$ (1,849.81)	-0.80%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 1,000 TO 4,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	3,000,000	kWh
Demand	4,000	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 324.27	1	\$ 324.27	\$ 336.27	1	\$ 336.27	\$ 12.00	3.70%
Distribution Volumetric Rate	\$ 5.7703	4000	\$ 23,081.20	\$ 5.9838	4000	\$ 23,935.20	\$ 854.00	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	4000	\$ -	\$ -	4000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 23,405.47			\$ 24,271.47	\$ 866.00	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	4,000	\$ -	\$ 0.0341	4,000	\$ (136.40)	\$ (136.40)	
CBR Class B Rate Riders	\$ -	4,000	\$ -	\$ 0.1621	4,000	\$ 648.40	\$ 648.40	
GA Rate Riders	\$ -	3,000,000	\$ -	\$ 0.0027	3,000,000	\$ 8,100.00	\$ 8,100.00	
Low Voltage Service Charge	\$ 1.1297	4,000	\$ 4,518.80	\$ 1.1297	4,000	\$ 4,518.80	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	4,000	\$ -	\$ -	4,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 27,924.27			\$ 37,402.27	\$ 9,478.00	33.94%
RTSR - Network	\$ 5.7026	4,000	\$ 22,810.40	\$ 4.3465	4,000	\$ 17,386.00	\$ (5,424.40)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	4,000	\$ 17,360.40	\$ 3.1802	4,000	\$ 12,720.80	\$ (4,639.60)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 68,095.07			\$ 67,509.07	\$ (586.00)	-0.86%
Wholesale Market Service Charge (WMSA)	\$ 0.0045	3,106,500	\$ 13,979.25	\$ 0.0045	3,106,500	\$ 13,979.25	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,106,500	\$ 4,659.75	\$ 0.0015	3,106,500	\$ 4,659.75	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	3,106,500	\$ 495,797.40	\$ 0.1596	3,106,500	\$ 495,797.40	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 582,531.72			\$ 581,945.72	\$ (586.00)	-0.10%
HST	13%		\$ 75,729.12	13%		\$ 75,652.94	\$ (76.18)	-0.10%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -		
Total Bill on Average IESO Wholesale Market Price			\$ 658,260.84			\$ 657,598.66	\$ (662.18)	-0.10%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

Customer Class:	GENERAL SERVICE 50 TO 999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	69,000	kWh
Demand	160	kW
Current Loss Factor	1.0355	
Proposed/Approved Loss Factor	1.0355	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 145.35	1	\$ 145.35	\$ 150.73	1	\$ 150.73	\$ 5.38	3.70%
Distribution Volumetric Rate	\$ 6.4576	160	\$ 1,033.22	\$ 6.6965	160	\$ 1,071.44	\$ 38.22	3.70%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,178.57			\$ 1,222.17	\$ 43.60	3.70%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ -	160	\$ -	-\$ 0.0242	160	\$ (3.87)	\$ (3.87)	
CBR Class B Rate Riders	\$ -	160	\$ -	\$ 0.2469	160	\$ 39.50	\$ 39.50	
GA Rate Riders	\$ -	69,000	\$ -	\$ -	69,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.1297	160	\$ 180.75	\$ 1.1297	160	\$ 180.75	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	160	\$ -	\$ -	160	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,359.32			\$ 1,438.55	\$ 79.24	5.83%
RTSR - Network	\$ 5.7026	160	\$ 912.42	\$ 4.3465	160	\$ 695.44	\$ (216.98)	-23.78%
RTSR - Connection and/or Line and Transformation Connection	\$ 4.3401	160	\$ 694.42	\$ 3.1802	160	\$ 508.83	\$ (185.58)	-26.73%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,966.15			\$ 2,642.83	\$ (323.32)	-10.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	71,450	\$ 321.52	\$ 0.0045	71,450	\$ 321.52	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	71,450	\$ 107.17	\$ 0.0015	71,450	\$ 107.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	45,728	\$ 4,481.31	\$ 0.0980	45,728	\$ 4,481.31	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	12,861	\$ 2,019.16	\$ 0.1570	12,861	\$ 2,019.16	\$ -	0.00%
TOU - On Peak	\$ 0.2030	12,861	\$ 2,610.76	\$ 0.2030	12,861	\$ 2,610.76	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 12,506.34			\$ 12,183.01	\$ (323.32)	-2.59%
HST	13%		\$ 1,625.82	13%		\$ 1,583.79	\$ (42.03)	-2.59%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on TOU			\$ 14,132.16			\$ 13,766.80	\$ (365.36)	-2.59%

In the manager's summary, discuss the reasons for the change.

In the manager's summary, discuss the reasons for the change.

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Appendix F

2026 IRM Checklist

2026 IRM Checklist

Halton Hills Hydro Inc.

EB-2025-0034

Date: 20251113

[Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025](#)

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Page 3
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 1
3	Completed Rate Generator Model and supplementary work forms in Excel format	Uploaded to RESS
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	Not applicable
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 3
3	Distributor's internet address	Page 1
3	Text searchable PDF format for all documents	Completed
3	2026 IRM Checklist	Appendix F
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Appendix G
3.1.3 Standardized OEB Models Provided		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Page 6 (revised October 28, 2025)
5	File the Commodity Accounts Analysis Workform	Uploaded to RESS
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	Not applicable
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	Not applicable
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	Not applicable
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	Not applicable
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	Not applicable
3.2.3 Rate Design for Residential Electricity Customers		
Applicable only to distributors that have not completed the residential rate design transition		
8	Mitigation plan if total bill increases for any customer class exceed 10%	Not applicable
3.2.4 Electricity Distribution Retail Transmission Service Rates		
No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB		

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	Not applicable
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	Not applicable
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	Not applicable
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	Not applicable
9	Provide proposed Low Voltage rates by customer class to reflect these costs	Not applicable
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	Not applicable
10	Completed Tab 3 - continuity schedule in Rate Generator Model	Appendix B
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 – Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 – Continuity Schedule of the Rate Generator model)	Page 6
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Not applicable
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Not applicable
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Pages 8-10

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Appendix B
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Appendix C
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	Not applicable
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Page 9
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Not applicable
3.2.6.2 Capacity Based Recovery (CBR)		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Page 10
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Page 6
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Page 6
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	Not applicable

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3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 – Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	Page 6
For Distributors with non-zero balance in the LRAMVA		
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	Not applicable
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	Not applicable
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	Not applicable
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	Not applicable
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Appendix B
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Not applicvable
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	Page 4
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	Not applicable

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3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	Not applicable
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	Not applicable
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	Not applicable
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	Not applicable
21	Residential rate rider to be proposed on fixed basis	Not applicable
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	Not applicable
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	Not applicable
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	Not applicable
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
22 - 23	Evidence of passing "Means Test"	Not applicable
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	Not applicable
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	Not applicable
3.3.2 Incremental Capital Module		
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	Not applicable
23 - 25	Evidence of passing "Means Test"	Not applicable

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Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	Not applicable
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	Not applicable
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	Not applicable
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	Not applicable
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	Not applicable
25	Details by project for the proposed capital spending plan for the expected in-service year	Not applicable
25	Description of the proposed capital projects and expected in-service dates	Not applicable
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	Not applicable
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	Not applicable
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	Not applicable
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	Not applicable
3.3.2.3 ICM Filing Requirements		
27	Calculate the maximum allowable capital amount	Not applicable
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	Not applicable
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	Not applicable

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3.3.2.6 ACM/ICM Accounting Treatment		
29	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	Not applicable
29	Record actual amounts in the appropriate sub-accounts of Account 1508 – Other Regulatory Assets in accordance with the OEB’s APH Guidance	Not applicable
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB’s website	Not applicable
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	Not applicable

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Appendix G

Certification of Evidence

November 13, 2025

Ontario Energy Board
27th Floor/ P.O. Box 2319
2300 Yonge St.
Toronto, ON M4P 1E4

**Re: 2026 IRM Electricity Distribution Rate Application, Certification of Evidence
Halton Hills Hydro Inc.,
Board File no. EB-2025-0034**

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that the application and any evidence filed in support of the application does not include any personal information.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that the evidence filed is accurate, consistent and complete to the best of HHHI's knowledge.

As per the Board's Chapter 3 Incentive Rate-Setting Applications of the Board's Filing Requirements for Electricity Distribution Rate Applications – Filed in 2025 for Rates Taking Effect in 2026 dated June 19, 2025, HHHI certifies that HHHI has the appropriate processes and internal controls for the preparation, review, verification and oversight of all deferral and variance accounts, regardless of whether the accounts are proposed for disposition.

Sincerely,

Scott Knapman

Scott Knapman
President & CEO, HHHI

Cc: Ahmad Niazi, CFO, HHHI