

1 EXHIBIT 10 - NOVEMBER APPLICATION UPDATE

2 3 1. INTRODUCTION

4 Hydro Ottawa is updating its application to incorporate the following:

- 6 • Change in timing and costs for the Cyrville Municipal Transformer Station (Cyrville MTS) and
7 Greenbank Municipal Transformer Station (GreenBank MTS) projects, including updated
8 estimates of associated CCRA payments, as discussed in JT1.31;
- 9 • The removal of one of the two System Expansion “Discrete Placeholders” as described in
10 JT1.26 to offset the impact of the system expansion projects;
- 11 • Updates to the load forecast, Deferral and Variance Account Continuity schedule, and proposed
12 disposition and Loss Factor due to updated Actuals and historical billing adjustments;
- 13 • Update to the Transmission rates as a result of the 2026 preliminary Uniform Transmission
14 Rates (UTR) and preliminary Hydro One Sub-Transmission RTSRs being released on October
15 9, 2025;
- 16 • Update to working capital allowance to incorporate the updates to the revenue load forecast,
17 November 1 Regulated Price Plan (RPP) rates, Ontario Energy Rebate (OER) and preliminary
18 transmission rates; and
- 19 • Integration of the 2026 Cost of Capital parameters released by the OEB on October 31, 2025.

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21 The content as presented is an incremental modification to what was outlined in Hydro Ottawa’s
22 response to interrogatory 1-Staff-1.

23 24 Chapter 2 Appendices:

25 The following Chapter 2 Appendices have been updated and included in Attachment Exhibit 10(A):

- 27 • Appendix 2-AA - Capital Programs Table
- 28 • Appendix 2-AB - Capital Expenditure Summary
- 29 • Appendix 2-BA - 2026-2030 Fixed Asset Continuity Schedule
- 30 • Appendix 2-C - 2026-2030 Depreciation and Amortization Expense

- 1 ● Appendix 2-IB - Load Forecast Analysis
- 2 ● Appendix 2-R - Loss Factors
- 3 ● Appendix 2-OA - Capital Structure
- 4 ● Appendix 2-OB - Debt Instruments
- 5 ● Appendix 2-ZA - 2026 - Com. Exp Forecast
- 6 ● Appendix 2-ZB - 2026 - Cost of Power
- 7 ● Appendix 2-ZA - 2027 - Com. Exp Forecast
- 8 ● Appendix 2-ZB - 2027 - Cost of Power
- 9 ● Appendix 2-ZA - 2028 - Com. Exp Forecast
- 10 ● Appendix 2-ZB - 2028 - Cost of Power
- 11 ● Appendix 2-ZA - 2029 - Com. Exp Forecast
- 12 ● Appendix 2-ZB - 2029 - Cost of Power
- 13 ● Appendix 2-ZA - 2030 - Com. Exp Forecast
- 14 ● Appendix 2-ZB - 2030 - Cost of Power

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16 In addition, please see the following Excel Attachments, filed as:

17
18 **OEB Workforms:**

- 19 ● Attachment 10(B) - OEB Workform - 2026 Commodity Accounts Analysis
- 20 ● Attachment 10(C) - OEB Workform - 2026 Deferral and Variance Accounts (Continuity
21 Schedule
- 22 ● Attachment 10(D) - 2026 RTSR Workform EV Preliminary UTR
- 23 ● Attachment 10(E) - 2026-2030 Income Tax PILS Workform
- 24 ● Attachment 10(F) - OEB Workform - 2025 Current and 2026 Proposed Tariff of Rates and
25 Charges
- 26 ● Attachment 10(G) - 2026-2030 Bill Impacts Model
- 27 ● Attachment 10(H) - 2026 Cost Allocation Model
- 28 ● Attachment 10(I) - 2027 Cost Allocation Model
- 29 ● Attachment 10(J) - 2028 Cost Allocation Model
- 30 ● Attachment 10(K) - 2029 Cost Allocation Model

1 ● Attachment 10(L) - 2030 Cost Allocation Model
 2 ● Attachment 10(M) - OEB Workform - 2026 Revenue Requirement Workform
 3 ● Attachment 10(N) - OEB Workform - 2027 Revenue Requirement Workform
 4 ● Attachment 10(O) - OEB Workform - 2028 Revenue Requirement Workform
 5 ● Attachment 10(P) - OEB Workform - 2029 Revenue Requirement Workform
 6 ● Attachment 10(Q) - OEB Workform - 2030 Revenue Requirement Workform
 7 ● Attachment 10(R) - Drycore Calculations

8

9 **2. REVENUE REQUIREMENT**

10 Hydro Ottawa's Service Revenue Requirement has been updated to \$309.4M for the 2026 Test
 11 Year. The change and drivers are listed in Table A and explained in detail below.

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13 **Table A - Revenue Requirement (\$'000s)**

	OEB- Approved	Test Year (1-Staff-1)	Test Year (Updated)	Change		Drivers
		2025	2026	2026	\$	
Return on Rate Base	\$ 79,365	\$ 90,858	\$ 91,362	\$ 504	1%	Rate base has been increased to reflect changes in the capitalization of the Cyrville and Greenbank MTS facilities and an adjustment to working capital.
Distribution Expenses (not including amortization)	\$ 104,927	\$ 140,010	\$ 140,010	-	-	
Amortization	\$ 62,125	\$ 66,101	\$ 66,117	\$ 16	-	Additional amortization is recognized to reflect updated proposed net capital additions.
Payment in Lieu of Taxes	\$ 7,283	\$ 6,153	\$ 6,407	\$ 254	4%	Additional PILS as a result of the change in rate base
Other Expenses - PILS	-	\$ 5,066	\$ 5,524	\$ 458	9%	PILs capital contribution has been updated to reflect updated proposed net capital additions.
Service Revenue Requirement	\$ 253,700	\$ 308,188	\$ 309,420	\$ 1,232	-	

1 **2.1. REVENUE DEFICIENCY/SUFFICIENCY 2026-2030**

2 Table B below shows the updated 2026-2030 base revenue calculation.

3

4 **Table B - Revenue Deficiency/Sufficiency for 2026-2030 ('000s)¹**

	Test Years				
	2026	2027	2028	2029	2030
Return on Rate Base	\$ 91,362	\$ 102,661	\$ 116,642	\$ 127,615	\$ 135,155
Distribution Expenses (not including amortization)	\$ 140,010	\$ 147,263	\$ 154,891	\$ 162,914	\$ 171,353
Depreciation, amortization	\$ 66,117	\$ 74,998	\$ 82,894	\$ 89,658	\$ 96,089
Payment in Lieu of Taxes (PILS)	\$ 6,407	\$ 3,842	\$ 11,813	\$ 12,775	\$ 15,790
Other Expenses - PILS Contribution	\$ 5,524	\$ 5,030	-	-	-
Service Revenue Requirement	\$ 309,420	\$ 333,793	\$ 366,240	\$ 392,962	\$ 418,387
Less Revenue Offsets	\$ 11,018	\$ 10,697	\$ 10,859	\$ 11,123	\$ 11,460
Revenue Requirement from Rates	\$ 298,402	\$ 323,096	\$ 355,381	\$ 381,839	\$ 406,927
Forecasted Load at Prior Year Rates	\$ 249,186	\$ 300,395	\$ 326,231	\$ 358,872	\$ 384,945
Yearly Revenue Deficiency	\$ (49,217)	\$ (22,701)	\$ (29,151)	\$ (22,967)	\$ (21,983)
Cumulative Revenue Deficiency	\$ (49,217)	\$ (71,918)	\$ (101,068)	\$ (124,035)	\$ (146,018)

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6 **2.2. PAYMENT IN LIEU OF TAXES (PILs)**

7 Hydro Ottawa is providing an update to PILs for the impacts of the changes summarized in Section
 8 1 above. A summary of the updated Grossed Up PILs amounts for 2026 - 2030 Test Years can be
 9 found in Table C below. An updated Modified PILs Tax Model/PILs Workform (PILs Model) can be
 10 found as Excel Attachment 10(E) - 2026-2030 Income Tax PILs Workform.

13 ¹ Totals may not sum due to rounding.

1 **Table C - Updated Grossed Up PILs for 2026-2030 Test Years (\$'000s)**

Year	Income Taxes/PILs Grossed Up
2026	\$6,407
2027	\$3,842
2028	\$11,813
2029	\$12,775
2030	\$15,790

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 3 In addition, Hydro Ottawa is providing an update to the PILs capital contribution to reflect the
 4 proposed capital additions as presented in Table D below.

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 6 **Table D - Updated PILs Contribution (\$'000s)²**

Test Year	Accelerated CCA Grossed Up PILs Difference	2021 Immediate Expensing Grossed Up PILs Difference	Total Grossed Up PILs Difference Included in Revenue Requirement
2026	\$ (5,088)	\$ (476)	\$ (5,524)
2027	\$ (5,030)	-	\$ (5,030)

7
 8 **3. REVENUE LOAD AND CUSTOMER FORECAST SUMMARY**

9 The revenue load and customer forecast has been updated to incorporate final 2024 sales kWh, kW
 10 and customer count (to October 2024),³ 2024 billing adjustment, and to remove duplicate billing
 11 determinants for a large load electrification customer.⁴ Appendix 2-IB has been updated with the
 12 updated kWh, kW and monthly average customer counts for Bridge Year 2025 and Test Years
 13 2026-2030. Hydro Ottawa did not update the revenue load forecast during the interrogatory process
 14 or in response to 1-Staff-1, as such, the comparisons are based on the original evidence presented
 15 in Schedule 3-1-1 - Revenue Load and Customer Forecast.

16

17 ²Please note Table B of 1-Staff-1 included the Original Evidence total amount of \$9,187 for the PILs Contribution, while Table K incorporated the updated value of \$9,162.

³ 2024 Actuals as provided in the response to interrogatory 3.0-VECC-16.

⁴ Refer to JT1.14-VECC-6.0 Updated October 24,2025 response 6.1.

1 Table E below provides Hydro Ottawa's proposed revenue load energy forecast by MWh for
 2 2026-2030.

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4 **Table E - 2026-2030 Proposed Revenue Energy Forecast by Customer Class (MWh)⁵**

	2026	2027	2028	2029	2030
Residential	2,601,494	2,628,618	2,663,642	2,682,208	2,713,673
General Service < 50 kW	722,556	722,196	724,707	722,940	722,437
General Service 50 to 1,000 kW	2,461,496	2,453,652	2,453,708	2,442,562	2,434,844
General Service 1,000 to 1,499 kW	371,336	360,958	352,631	350,782	349,352
General Service 1,500 to 4,999 kW	724,076	716,917	711,701	703,671	696,408
Large Use	527,869	550,538	597,264	650,551	684,717
Street Lighting	21,962	22,060	22,158	22,257	22,355
Unmetered Scattered Load	14,392	14,472	14,552	14,633	14,713
Sentinel Lighting	41	40	39	38	38
TOTAL MWh SALES - Revised	7,445,221	7,469,450	7,540,402	7,589,641	7,638,537
Total MWh SALES - Original	7,443,105	7,467,438	7,538,443	7,587,713	7,636,647
Variance	2,116	2,012	1,959	1,928	1,890

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⁵ This forecast does not include the Dry Core Transformer Charge. Totals may not sum due to rounding.

1 Table F below provides Hydro Ottawa's Revenue Load Demand Forecast by kW for 2026-2030.

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3 **Table F - 2026-2030 Proposed Revenue Load Demand Forecast by Customer Class (kW)**

	2026	2027	2028	2029	2030
General Service 50 to 1,000 kW	6,203,070	6,183,449	6,183,548	6,155,649	6,136,293
General Service 1,000 to 1,499 kW	787,369	767,238	752,499	748,542	745,513
General Service 1,500 to 4,999 kW	1,612,599	1,595,891	1,583,717	1,564,977	1,548,024
Large Use	934,731	1,001,126	1,133,197	1,304,010	1,413,374
Street Lighting	61,129	61,402	61,676	61,949	62,184
Sentinel Lighting	120	114	108	108	108
Standby Power	44,837	44,475	44,248	43,751	43,353
TOTAL KW DEMAND SALES - Revised	9,599,018	9,609,220	9,714,745	9,835,235	9,905,496
Total KW DEMAND SALES - Original	9,627,788	9,637,812	9,743,200	9,863,219	9,933,131
Variance	(28,770)	(28,592)	(28,455)	(27,984)	(27,635)

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1 Tables G and H below provide Hydro Ottawa's monthly average number of customers and
 2 connections that are forecasted for the 2026-2030 period.

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4 **Table G - 2026-2030 Proposed Monthly Average Number of Customers by Class⁶**

	2026	2027	2028	2029	2030
Residential	348,287	351,762	355,313	358,968	362,676
General Service < 50 kW	26,031	26,153	26,278	26,406	26,536
General Service 50 to 1,000 kW	3,061	3,061	3,061	3,061	3,061
General Service 1,000 to 1,499 kW	88	89	90	91	93
General Service 1,500 to 4,999 kW	70	69	69	69	69
Large Use	11	12	13	14	14
Standby Power	6	6	6	6	6
TOTAL CUSTOMERS	377,554	381,152	384,830	388,615	392,455
Total CUSTOMERS - Original	377,527	381,124	384,802	388,588	392,428
Variance	27	28	28	27	27

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6 **Table H - 2026-2030 Proposed Monthly Average Number of Connections by Customer Class⁷**

	2026	2027	2028	2029	2030
Street Lighting	65,914	66,825	67,736	68,647	69,558
Unmetered Scattered Load	4,263	4,383	4,503	4,622	4,742
Sentinel Lighting	47	46	45	44	43
TOTAL CONNECTIONS	70,224	71,254	72,284	73,313	74,343
Total CONNECTIONS - Original	70,222	71,239	72,256	73,272	74,289
Variance	2	15	28	41	54

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8 **4. RATE BASE**

9 **4.1. CAPITAL**

10 Due to the change in timing and costs for the Cyrville MTS and GreenBank MTS, and removal of
 11 one of the two System Expansion "Discrete Placeholders" (refer to the Technical Conference

⁶ Totals may not sum due to rounding.

⁷ Totals may not sum due to rounding.

1 Undertaking Responses JT1.26 and JT1.31), the projected capital additions and expenditures for
 2 System Access, System Service, and General Plant have increased compared to the figures in the
 3 response to interrogatory 1-Staff-1. The Cyrville MTS's timeline from 2032 to 2028 is to
 4 accommodate a large customer, while the GreenBank MTS adjustments stem from revised
 5 timelines and changes to customer contributions. The overall impact is presented in Tables I and J
 6 below. The increases were also partially offset by increased PILS contribution.

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Table I - Test Years Additions by Investment Category (\$'000s)⁸

Investment Category	2026-2030 Test Years		Var. (\$)	Var (%)
	1-Staff-1	Revised		
System Access	\$ 189,789	\$ 196,147	\$ 6,358	3%
System Renewal	\$ 432,341	\$ 432,341	\$ (0)	(0)%
System Service	\$ 452,066	\$ 483,256	\$ 31,190	7%
General Plant	\$ 119,455	\$ 157,154	\$ 37,699	32%
NET CAPITAL ADDITIONS	\$ 1,193,651	\$ 1,268,898	\$ 75,247	6%

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Table J - Test Years Net Capital Expenditures by Investment Category (\$'000s)⁹

Investment Category	2026-2030 Test Years		Var. (\$)	Var (%)
	1-Staff-1	Revised		
System Access	\$ 173,228	\$ 179,845	\$ 6,617	4%
System Renewal	\$ 431,704	\$ 431,704	\$ 0	0%
System Service	\$ 473,211	\$ 462,981	\$ (10,229)	(2)%
General Plant	\$ 121,201	\$ 158,900	\$ 37,699	31%
NET CAPITAL EXPENDITURES	\$ 1,199,343	\$ 1,233,429	\$ 34,086	3%

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4.2. COST OF CAPITAL

13 Cost of Capital has been updated as a result of the changes to rate base detailed in Section 4.4 and
 14 the published 2026 Cost of Capital Parameters.¹⁰ Hydro Ottawa has updated return on equity

⁸ Totals may not sum due to rounding.

⁹ Totals may not sum due to rounding.

¹⁰ Ontario Energy Board, 2026 Cost of Capital Parameters, EB-2025-0303, (October 31, 2025), page 2.

1 (ROE), the long-term debt rate, and the short-term debt rate from what was originally submitted as
 2 Schedule 5-1-1 - Cost of Capital and Capital Structure, as shown in Table K.

3

4 **Table K - Summary of Cost of Capital Parameters¹¹**

Rates Effective	ROE (fixed for 2026-2030)	Long-Term Debt ¹² (fixed for 2026-2030)	Short-Term Debt (fixed for 2026-2030)
January 1, 2026 - December 31, 2030	9.11%	3.98%	2.72%

5
 6 Appendix 2-OB - Debt Instruments outlines the amounts and associated interest rates for all of the
 7 utility's long-term debt instruments as well as the weighted average long-term debt rate for the
 8 Historical, Bridge, and 2026 Test Years. Hydro Ottawa proposes a long-term debt rate for 2026 of
 9 3.98%, calculated as the weighted average rate of existing embedded debt and forecast debt
 10 planned to be issued in 2026 applied throughout the 2026-2030 rate cycle. Please refer to updated
 11 Appendices 2-OA and 2-OB in Excel Attachment 10(A) - Chapter 2_Appendices.

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13 **4.3. WORKING CAPITAL**

14 Appendices 2-ZA and 2-ZB have been updated based on the RPP Supply Cost Summary for
 15 November 1, 2025,¹³ Ontario Electricity Rebate (OER), preliminary Uniform Transmission Rates
 16 (UTR)¹⁴ and updated revenue load and customer forecast. Table L provides the updated power
 17 supply expenses and working capital allowance (WCA) for test years 2026-2030. The updated WCA
 18 has been incorporated into rate base amounts detailed in Section 4.4. Working capital was not
 19 updated during the interrogatory stage; therefore the original details of WCA values are described in
 20 Schedule 2-3-1 - Working Capital Allowance.

¹¹ Updated based on 2026 Cost of Capital Parameters.

¹² Updated as per Section 3.4 of Schedule 5-1-1 - Cost of Capital and Capital Structure.

¹³ Ontario Energy Board, *Regulated Price Plan Report*, November 1, 2025 to October 31, 2026, (October 17, 2024), page 5.

¹⁴ Ontario Energy Board Letter, *2026 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates -*

21 *OEB File Number: EB-2025-0232*, (October 9, 2025) Appendix A and B.

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Table L - Proposed Working Capital Allowance 2026-2030 (\$'000s)¹⁵

	Test Years				
	2026	2027	2028	2029	2030
Power Supply Expenses	\$ 991,548	\$ 1,014,788	\$ 1,044,502	\$ 1,072,945	\$ 1,101,877
OM&A Expenses	\$ 140,010	\$ 147,473	\$ 155,333	\$ 163,613	\$ 172,333
Total Expenses for Working Capital	\$ 1,131,558	\$ 1,162,261	\$ 1,199,835	\$ 1,236,558	\$ 1,274,210
Working Capital %	7.50%	7.50%	7.50%	7.50%	7.50%
TOTAL WCA - Updated	\$ 84,867	\$ 87,170	\$ 89,988	\$ 92,742	\$ 95,566
Total WCA - Original	\$ 79,540	\$ 81,751	\$ 84,442	\$ 87,076	\$ 89,773
Change	\$ 5,327	\$ 5,419	\$ 5,546	\$ 5,666	\$ 5,793

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3 **4.4. RATE BASE**

4 Table M below details the proposed increase in rate base for 2026-2030 Test Years resulting from
 5 the above aforementioned changes. The previous presentation of this data can be found in Table O
 6 of the response to interrogatory 1-Staff-1.

¹⁵ Totals may not sum due to rounding.

1 **Table M - Summary of 2026-2030 Rate Base (\$'000s)¹⁶**

	Test Years				
	2026	2027	2028	2029	2030
Opening Gross Assets	\$ 1,915,749	\$ 2,120,903	\$ 2,423,810	\$ 2,731,976	\$ 2,947,607
Closing Gross Assets	\$ 2,120,903	\$ 2,423,810	\$ 2,731,976	\$ 2,947,607	\$ 3,152,120
Average Gross Assets	\$ 2,018,326	\$ 2,272,357	\$ 2,577,893	\$ 2,839,791	\$ 3,049,863
Opening Accumulated Depreciation	\$ (543,838)	\$ (607,789)	\$ (678,709)	\$ (757,010)	\$ (841,136)
Closing Accumulated Depreciation	\$ (607,789)	\$ (678,709)	\$ (757,010)	\$ (841,136)	\$ (930,709)
Average Accumulated Depreciation	\$ (575,813)	\$ (643,249)	\$ (717,860)	\$ (799,073)	\$ (885,923)
Opening Net Book Value	\$ 1,371,911	\$ 1,513,114	\$ 1,745,101	\$ 1,974,966	\$ 2,106,470
Closing Net Book Value	\$ 1,513,114	\$ 1,745,101	\$ 1,974,966	\$ 2,106,470	\$ 2,221,411
Average Net Fixed Assets	\$ 1,442,513	\$ 1,629,108	\$ 1,860,034	\$ 2,040,718	\$ 2,163,941
Working Capital Allowance	\$ 84,867	\$ 87,170	\$ 89,988	\$ 92,742	\$ 95,566
RATE BASE - revised	\$ 1,527,380	\$ 1,716,277	\$ 1,950,021	\$ 2,133,460	\$ 2,259,507
RATE BASE - 1-Staff-1	\$ 1,520,894	\$ 1,698,393	\$ 1,909,463	\$ 2,067,730	\$ 2,181,841
Variance	\$ 6,485	\$ 17,884	\$ 40,558	\$ 65,730	\$ 77,666

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3 **5. COST ALLOCATION**

4 Hydro Ottawa has updated a cost allocation model for each of the Test Years 2026-2030, included
 5 as Excel Attachments 10(H) through 10(L). The updated cost allocation models carry forward the
 6 model changes submitted with the response to interrogatory 1-Staff-1 as Attachments 10(H) to
 7 10(L), and incorporate the additional adjustments to revenue requirement, load forecast and rate
 8 base described above in sections two, three and four respectively.

9

10 Tables N to R below detail the impact of these adjustments to the updated allocation of the
 11 proposed Revenue Requirement amounts presented in the response to interrogatory 1-Staff-1. The
 12 overall increase to proposed Revenue Requirement over the five year rate period is \$20.1M. The
 13 previous presentation of this data can be found in Tables Q - U of the response to interrogatory
 14 1-Staff-1.

¹⁶ Totals may not sum due to rounding.

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2 **Table N - Revenue Requirement Impact of Updated Demand Profile 2026**

Rate Class	2026 Revenue Requirement (Row 40)					
	Attachment 1-Staff-1 (H)		2026 Updated Demand Profiles		Difference	
Residential	\$180,937,198	58.71%	\$181,570,317	58.68%	\$ 633,120	(0.03)%
GS <50kW	\$29,834,681	9.68%	\$29,951,054	9.68%	\$ 116,372	(0.00)%
GS 50-1499kW	\$68,996,850	22.39%	\$69,298,132	22.40%	\$ 301,282	0.01%
GS 1500-4999kW	\$15,331,277	4.97%	\$15,778,122	5.10%	\$ 446,845	0.12%
Large Use	\$10,657,229	3.46%	\$10,381,803	3.36%	\$ (275,425)	(0.10)%
StreetLights	\$1,194,080	0.39%	\$1,198,842	0.39%	\$ 4,763	(0.00)%
Sentinel Lights	\$11,174	-	\$11,211	-	\$ 37	-
USL	\$876,905	0.28%	\$880,198	0.28%	\$ 3,293	-
Standby GS 50-1,499 kW	\$116,318	0.04%	\$116,847	0.04%	\$ 528	-
Standby GS 1,500-4,999 kW	\$31,089	0.01%	\$31,230	0.01%	\$ 141	-
Standby Large Use	\$201,482	0.07%	\$202,403	0.07%	\$ 921	-
TOTAL	\$308,188,282	100.00%	\$309,420,158	100.00%	\$ 1,231,876	-

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1 **Table O - Revenue Requirement Impact of Updated Demand Profile 2027**

Rate Class	2027 Revenue Requirement (Row 40)					
	Attachment 1-Staff-1 (I)		2027 Updated Demand Profiles		Difference	
Residential	\$193,946,987	58.56%	\$195,094,239	58.45%	\$ 1,147,252	(0.11)%
GS <50kW	\$32,122,131	9.70%	\$32,363,445	9.70%	\$ 241,314	(0.00)%
GS 50-1499kW	\$74,111,600	22.38%	\$74,900,620	22.44%	\$ 789,020	0.06%
GS 1500-4999kW	\$16,284,473	4.92%	\$16,872,058	5.05%	\$ 587,586	0.14%
Large Use	\$12,131,520	3.66%	\$11,949,844	3.58%	\$ (181,676)	(0.08)%
StreetLights	\$1,273,877	0.38%	\$1,280,637	0.38%	\$ 6,760	(0.00)%
Sentinel Lights	\$11,466	-	\$11,500	-	\$ 34	-
USL	\$947,219	0.29%	\$951,939	0.29%	\$ 4,720	-
Standby GS 50-1,499 kW	\$122,786	0.04%	\$123,626	0.04%	\$ 840	-
Standby GS 1,500-4,999 kW	\$32,510	0.01%	\$32,703	0.01%	\$ 193	-
Standby Large Use	\$211,070	0.06%	\$212,370	0.06%	\$ 1,300	-
TOTAL	\$331,195,640	100.00%	\$333,792,982	100.00%	\$ 2,597,342	-

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1 Table P - Revenue Requirement Impact of Updated Demand Profile 2028

Rate Class	2028 Revenue Requirement (Row 40)					
	Attachment 1-Staff-1 (J)		2028 Updated Demand Profiles		Difference	
Residential	\$211,387,717	58.27%	\$212,805,432	58.11%	\$ 1,417,715	(0.16)%
GS <50kW	\$34,957,618	9.64%	\$35,281,118	9.63%	\$ 323,500	(0.00)%
GS 50-1499kW	\$80,722,558	22.25%	\$81,937,155	22.37%	\$ 1,214,597	0.12%
GS 1500-4999kW	\$17,452,697	4.81%	\$17,868,658	4.88%	\$ 415,961	0.07%
Large Use	\$15,441,106	4.26%	\$15,525,483	4.24%	\$ 84,378	(0.02)%
StreetLights	\$1,375,849	0.38%	\$1,382,295	0.38%	\$ 6,446	(0.00)%
Sentinel Lights	\$11,847	-	\$11,799	-	\$ (48)	-
USL	\$1,036,685	0.29%	\$1,040,611	0.28%	\$ 3,926	-
Standby GS 50-1,499 kW	\$130,327	0.04%	\$131,079	0.04%	\$ 752	-
Standby GS 1,500-4,999 kW	\$34,098	0.01%	\$34,223	0.01%	\$ 125	-
Standby Large Use	\$221,574	0.06%	\$222,478	0.06%	\$ 903	-
TOTAL	\$362,772,076	100.00%	\$366,240,332	100.00%	\$ 3,468,255	-

2

1 **Table Q - Revenue Requirement Impact of Updated Demand Profile 2029**

Rate Class	2029 Revenue Requirement (Row 40)					
	Attachment 1-Staff-1 (K)		2029 Updated Demand Profiles		Difference	
Residential	\$224,832,533	58.07%	\$227,244,984	57.83%	\$ 2,412,450	(0.24)%
GS <50kW	\$37,169,322	9.60%	\$37,664,077	9.58%	\$ 494,754	(0.01)%
GS 50-1499kW	\$85,176,628	22.00%	\$87,120,537	22.17%	\$ 1,943,909	0.17%
GS 1500-4999kW	\$18,181,981	4.70%	\$19,083,959	4.86%	\$ 901,979	0.16%
Large Use	\$18,870,499	4.87%	\$18,921,291	4.82%	\$ 50,791	(0.06)%
StreetLights	\$1,455,215	0.38%	\$1,396,819	0.36%	\$ (58,396)	(0.02)%
Sentinel Lights	\$12,361	-	\$12,082	-	\$ (279)	-
USL	\$1,111,401	0.29%	\$1,120,644	0.29%	\$ 9,243	-
Standby GS 50-1,499 kW	\$134,691	0.03%	\$135,476	0.03%	\$ 785	-
Standby GS 1,500-4,999 kW	\$34,954	0.01%	\$35,021	0.01%	\$ 67	-
Standby Large Use	\$226,737	0.06%	\$227,336	0.06%	\$ 599	-
TOTAL	\$387,206,321	100.00%	\$392,962,225	100.00%	\$ 5,755,904	-

2

1 **Table R - Revenue Requirement Impact of Updated Demand Profile 2030**

Rate Class	2030 Revenue Requirement (Row 40)					
	Attachment 1-Staff-1 (L)		2030 Updated Demand Profiles		Difference	
Residential	\$240,238,610	58.40%	\$243,193,895	58.13%	\$ 2,955,285	(0.28)%
GS <50kW	\$39,466,243	9.59%	\$40,062,699	9.58%	\$ 596,456	(0.02)%
GS 50-1499kW	\$89,183,496	21.68%	\$91,572,043	21.89%	\$ 2,388,548	0.21%
GS 1500-4999kW	\$18,677,058	4.54%	\$19,682,184	4.70%	\$ 1,005,127	0.16%
Large Use	\$20,624,216	5.01%	\$20,699,503	4.95%	\$ 75,287	(0.07)%
StreetLights	\$1,538,548	0.37%	\$1,548,030	0.37%	\$ 9,482	(0.00)%
Sentinel Lights	\$12,357	-	\$12,354	-	\$ (3)	-
USL	\$1,194,312	0.29%	\$1,203,567	0.29%	\$ 9,255	-
Standby GS 50-1,499 kW	\$140,501	0.03%	\$141,357	0.03%	\$ 856	-
Standby GS 1,500-4,999 kW	\$36,260	0.01%	\$36,311	0.01%	\$ 51	-
Standby Large Use	\$234,874	0.06%	\$235,388	0.06%	\$ 514	-
TOTAL	\$411,346,473	100.00%	\$418,387,330	100.00%	\$ 7,040,857	-

2
 3 **5.1 ADJUSTMENTS TO COST ALLOCATION RESULTS - REVENUE TO COST RATIOS**

4 The results from the updated 2026 cost allocation reveal three rate classes that require adjustments
 5 to bring them within the OEB-Approved ranges: General Service (GS) < 50 kW, Street Lights and
 6 Unmetered Scattered Load (USL). All three are above the Revenue/Cost upper limit of 120%. Hydro
 7 Ottawa has applied the approach originally proposed in Section 9.1 of Schedule 7-1-1 - Cost
 8 Allocation to bring the GS < 50 kW and USL within the OEB-approved range in 2026, and bring the
 9 Street Lights class within the upper limit by 2030. All offsetting adjustments are applied to the Large
 10 Use class. Tables S and T below provide a comparison of the proposed revenue-to-cost ratios at
 11 status quo and adjusted revenue-to-cost ratios to those proposed in the response to interrogatory
 12 1-Staff-1, Tables AI and AJ.

1

Table S - Impact of Updated Revenue Requirement Changes at Status Quo Rates 2026-2030

Rate Class	Revenue / Cost Ratios at Status Quo										Policy Range	
	Proposed 2026		Proposed 2027		Proposed 2028		Proposed 2029		Proposed 2030			
	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10		
Residential	99.57%	99.56%	100.06%	100.18%	100.47%	100.69%	100.80%	101.16%	100.36%	100.79%	85-115	
GS <50kW	120.44%	120.41%	119.03%	119.23%	119.21%	119.29%	118.53%	118.74%	117.83%	117.97%	80-120	
GS 50-1499kW	93.03%	93.04%	92.14%	91.92%	91.75%	91.32%	91.63%	90.98%	92.03%	91.24%	80-120	
GS 1500-4999kW	99.21%	101.10%	98.73%	100.37%	99.50%	102.58%	100.05%	101.21%	101.77%	102.84%	80-120	
Large Use	90.89%	88.01%	94.18%	90.61%	91.01%	86.66%	89.49%	86.54%	92.52%	90.10%	85-115	
StreetLights	146.77%	146.68%	138.43%	138.70%	127.66%	128.08%	124.85%	128.52%	122.25%	120.99%	80-120	
Sentinel Lights	93.52%	93.51%	93.65%	94.00%	94.45%	95.64%	96.88%	97.81%	97.94%	99.51%	80-120	
USL	124.91%	124.86%	120.31%	120.65%	120.59%	120.88%	120.05%	120.14%	119.32%	119.63%	80-120	
Standby GS 50-1,499 kW	37.96%	37.93%	49.41%	49.45%	50.74%	50.94%	51.87%	52.36%	52.36%	52.97%		
Standby GS 1,500-4,999 kW	53.15%	53.10%	66.08%	66.00%	68.08%	68.23%	69.60%	70.17%	70.11%	70.83%		
Standby Large Use	44.32%	44.28%	57.02%	57.16%	60.46%	61.08%	62.87%	64.08%	64.04%	65.69%		

2

1

Table T - Impact of Updated Revenue Requirement Changes at Adjusted Rates 2026-2030

Rate Class	Adjusted Revenue / Cost Ratios										Policy Range	
	Proposed 2026		Proposed 2027		Proposed 2028		Proposed 2029		Proposed 2030			
	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10	1-Staff-1	Schedule 10		
Residential	99.60%	99.57%	100.10%	100.18%	100.50%	100.69%	100.80%	101.17%	100.40%	100.80%	85-115	
GS <50kW	119.80%	119.96%	119.10%	119.12%	119.20%	119.30%	118.60%	118.69%	117.80%	118.00%	80-120	
GS 50-1499kW	93.00%	93.04%	92.10%	91.92%	91.80%	91.32%	91.60%	90.98%	92.00%	91.20%	80-120	
GS 1500-4999kW	99.20%	101.10%	98.70%	100.37%	99.50%	102.58%	100.00%	101.21%	101.80%	102.80%	80-120	
Large Use	93.60%	90.34%	95.50%	92.00%	91.40%	87.08%	89.70%	86.97%	92.70%	90.20%	85-115	
StreetLights	137.00%	136.98%	126.10%	126.23%	123.80%	124.04%	121.60%	122.84%	120.00%	120.00%	80-120	
Sentinel Lights	93.50%	93.51%	93.60%	94.00%	94.40%	95.64%	96.90%	97.81%	97.90%	99.50%	80-120	
USL	120.00%	120.03%	120.10%	120.00%	120.10%	120.05%	120.00%	119.99%	119.30%	119.70%	80-120	
Standby GS 50-1,499 kW	48.90%	48.82%	49.60%	49.61%	50.90%	51.12%	52.00%	52.48%	52.50%	53.10%		
Standby GS 1,500-4,999 kW	65.00%	64.82%	66.10%	65.97%	68.10%	68.19%	69.60%	70.14%	70.10%	70.80%		
Standby Large Use	56.30%	56.28%	58.80%	59.12%	61.60%	62.38%	63.60%	65.05%	64.60%	66.20%		

2

3

1 6. RETAIL TRANSMISSION AND LOW VOLTAGE SERVICE RATES

2 Hydro Ottawa has submitted an updated RTSR Workform using the 2026 preliminary UTR and
3 Hydro One Sub Transmission rates,¹⁷ as well as updated 2026 loss factor. Attachment 10(D) - 2026
4 RTSR Workform EV Preliminary UTR also includes the proposed 2026 RTSR rates for EV
5 Charging.

6

7 In alignment with the updated Guideline for Electricity Distribution Retail Transmission Service
8 Rates and Low Voltage Charges¹⁸ Hydro Ottawa has also updated the allocation based on each
9 rate class's contribution to 12 CP from the Demand Profiles used in the 2026 Cost Allocation Model.
10 The proposed 2026-2030 Low Voltage (LV) rates have also been updated based on the updated
11 RTSR Connection rates.

12

13 The following changes were made to the OEB's 2026 RTSR model for the purpose of this
14 application:

15

- 16 • On Tab 4. UTRs and Sub-Transmission; 2026 estimate rates were added in column L and the
17 2025 rates in column I were replaced with 2025 approved rates;
- 18 • On Tab 8. RTSR Rates to Forecast, Column H rows 45 to 55 and rows 59 to 68 were manually
19 updated to the 12 CP percentage allocation; and
- 20 • Four additional tabs (Tabs 10 - 13) were created to calculate the low voltage rates for Test Years
21 2027-2030.

22

23 The updated RTSR and LV rates have been included in the bill impacts presented in Table U as well
24 as in Excel Attachment 10(F) - OEB Workform - 2025 Current and 2026 Proposed Tariff of Rates
25 and Charges and Excel Attachment 10(G) - 2026-2030 Bill Impacts Model.

26

28 ¹⁷ Ontario Energy Board, 2026 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates
EB-2025-0232 (October 9, 2025).

27 ¹⁸ Ontario Energy Board, Guideline Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges
(March 31, 2025), page 5.

1 **7. LOSS FACTORS**

2 OEB Appendix 2-R - Loss Factors has been updated to revise 2023 and 2024 Historicals to include
3 billing adjustments completed in subsequent years. As a result, Hydro Ottawa is requesting
4 approval of revised loss factors, based on the five-year average ending in 2024, for secondary and
5 primary metered customers. Table U summarizes the revised Loss Adjustment Factors.

6

7 **Table U - Updated Proposed Loss Adjustment Factors**

Total Loss Factor	1-Staff-1	Updated	Variance
Total Loss Factor – Secondary Metered Customer < 5,000 kW	1.0335	1.0332	(0.0003)
Total Loss Factor – Secondary Metered Customer > 5,000 kW	1.0150	1.0150	0.0000
Total Loss Factor – Primary Metered Customer < 5,000 kW	1.0231	1.0228	(0.0003)
Total Loss Factor – Primary Metered Customer > 5,000 kW	1.0048	1.0048	0.0000

8

9 **8. DRYCORE CHARGES**

10 Drycore calculations have been updated to include updates to proposed distribution, transmission
11 and low voltage rates as well as November 1, 2025 RPP rates. Excel Attachment 10(R) - Drycore
12 Calculations details the 2026-2030 proposed charges.

13

14 **9. BILL IMPACTS SUMMARY**

15 Table V below provides an updated summary of the total bill impacts for typical customers in all
16 classes. Additional bill impacts have been provided in Excel Attachment 10(F) - OEB Workform -
17 2025 Current and 2026 Proposed Tariff of Rates and Charges and Excel Attachment 10(G) -
18 2026-2030 Bill Impacts Model. The previous presentation of this data can be found in Table AK of
19 interrogatory response 1-Staff-1. The updated bill impacts also include the changes for November
20 1, 2025 and updated OER percentage.

21

1

Table V - Summary of Bill Impacts

Rate Class		Approved	Proposed				
		2025	2026	2027	2028	2029	2030
Residential (750 kWh)	Distribution Charge	\$34.51	\$40.49	\$44.13	\$48.07	\$51.15	\$54.07
	Change in Distribution Charge		\$5.98	\$3.64	\$3.94	\$3.08	\$2.92
	% Distribution Increase		17.33%	8.99%	8.93%	6.41%	5.71%
	% Increase of Total Bill		5.47%	2.35%	2.40%	1.83%	1.71%
General Service <50 kW (2000 kWh)	Distribution Charge	\$85.93	\$100.48	\$108.40	\$118.10	\$125.60	\$132.80
	Change in Distribution Charge		\$14.55	\$7.92	\$9.70	\$7.50	\$7.20
	% Distribution Increase		16.93%	7.88%	8.95%	6.35%	5.73%
	% Increase of Total Bill		2.71%	1.97%	2.31%	1.75%	1.65%
General Service 50 kW - 1,499 kW (185 kW)	Distribution Charge	\$1,366.91	\$1,669.53	\$1,825.17	\$1,982.48	\$2,109.51	\$2,230.17
	Change in Distribution Charge		\$302.62	\$155.64	\$157.31	\$127.04	\$120.66
	% Distribution Increase		22.14%	9.32%	8.62%	6.41%	5.72%
	% Increase of Total Bill		1.86%	-1.49%	1.32%	1.06%	0.99%
General Service 1,500 kW - 4,999 kW (1,925 kW)	Distribution Charge	\$16,219.02	\$17,979.63	\$20,391.27	\$22,215.78	\$23,642.40	\$24,999.53
	Change in Distribution Charge		\$1,760.61	\$2,411.64	\$1,824.52	\$1,426.62	\$1,357.13
	% Distribution Increase		10.86%	13.41%	8.95%	6.42%	5.74%
	% Increase of Total Bill		0.06%	-1.11%	1.34%	1.04%	0.98%
Large Use (7,500 kWh)	Distribution Charge	\$61,692.18	\$69,189.93	\$81,120.93	\$88,842.93	\$94,961.43	\$100,372.68
	Change in Distribution Charge		\$7,497.75	\$11,931.00	\$7,722.00	\$6,118.50	\$5,411.25
	% Distribution Increase		12.15%	17.24%	9.52%	6.89%	5.70%
	% Increase of Total Bill		0.57%	-0.94%	1.31%	1.03%	0.90%
Sentinel Lighting (0.4 kW)	Distribution Charge	\$20.19	\$23.79	\$26.00	\$28.32	\$30.14	\$31.86
	Change in Distribution Charge		\$3.60	\$2.21	\$2.32	\$1.81	\$1.72
	% Distribution Increase		17.84%	9.27%	8.93%	6.40%	5.71%
	% Increase of Total Bill		8.56%	5.83%	5.73%	4.25%	3.87%
Street Lighting (50kW)	Distribution Charge	\$928.89	\$957.02	\$739.31	\$779.22	\$789.73	\$828.08
	Change in Distribution Charge		\$28.14	-\$217.71	\$39.91	\$10.51	\$38.35
	% Distribution Increase		3.03%	-22.75%	5.40%	1.35%	4.86%
	% Increase of Total Bill		-2.66%	-9.07%	1.35%	0.35%	1.28%
Unmetered Scattered Load (470 kWh)	Distribution Charge	\$22.98	\$25.71	\$28.20	\$30.49	\$32.40	\$34.29
	Change in Distribution Charge		\$2.73	\$2.49	\$2.30	\$1.91	\$1.89
	% Distribution Increase		11.89%	9.67%	8.15%	6.25%	5.82%
	% Increase of Total Bill		0.37%	2.62%	2.32%	1.89%	1.83%

2

1

2 **10. DEFERRAL AND VARIANCE ACCOUNTS SUMMARY**

3 The DVA Continuity schedule has been updated, which includes both Group 1 and Group 2
4 Accounts with the principal balances up to December 31, 2024 and interest forecasted to December
5 31, 2025. Refer to Excel Attachment 10(C) - OEB Workform - 2026 Deferral and Variance Accounts
6 (Continuity Schedule).

7

8 **10.1 GROUP 1 ACCOUNTS FOR WHICH HYDRO OTTAWA IS SEEKING DISPOSITION**

9 Hydro Ottawa is requesting disposition of all of its Group 1 Accounts as presented in Excel
10 Attachment 10(C) - OEB_Workform - 2026 Deferral and Variance Account (Continuity Schedule)
11 and is based on December 31, 2024 audited balances, and updated for 2024 billing adjustments as
12 of October 2025 and including projected interest to December 31, 2025. Table W below provides a
13 summary of the updated proposed Group 1 DVAs by Uniform System of Accounts (USofA) for
14 which Hydro Ottawa is seeking disposition. Hydro Ottawa is seeking disposition of a net debit
15 balance of \$9.4M to be disposed of over a one year term.

16

17 Hydro Ottawa has provided an updated Excel Attachment 10(B) - OEB Workform - 2026
18 Commodity Accounts Analysis using data from the 2024 audited financial statements and billing
19 adjustments as of October 2025. The unresolved difference as a percentage of expected Global
20 Adjustment, noted in Excel Attachment 10(B) - OEB Workform - 2026 Commodity Accounts
21 Analysis, is below the materiality threshold of plus or minus 10%, and thus further investigation is
22 not required.

1

Table W - Proposed Group 1 DVA Dispositions¹⁹

Group	USofA Number	Group 1 Deferral/Variance Account Description	Amount (\$)	Principal (\$)	Interest (\$)
1	1550	LV Variance Account	\$45,605	\$43,508	\$2,096
1	1551	Smart Metering Entity Charge Variance Account	\$(348,243)	\$(330,304)	\$(17,939)
1	1580	RSVA - Wholesale Market Service Charge	\$(4,276,759)	\$(4,081,815)	\$(194,943)
1	1580	Variance WMS - Sub-account CBR Class A	-	-	-
1	1580	Variance WMS - Sub-account CBR Class B	\$2,623,768	\$2,523,372	\$100,396
1	1584	RSVA - Retail Transmission Network Charge	\$4,977,775	\$4,781,796	\$195,979
1	1586	RSVA - Retail Transmission Connection Charge	\$(4,383,898)	\$(4,164,624)	\$(219,275)
1	1588	RSVA - Power (excluding Global Adjustment)	\$254,991	\$(7,688)	\$262,678
1	1589	RSVA - Global Adjustment	\$10,824,544	\$10,226,306	\$598,238
1	1595	Disposition and Recovery/Refund of Regulatory Balances (2021)	\$(492,336)	\$(236,907)	\$(255,428)
1	1595	Disposition and Recovery/Refund of Regulatory Balances (2022)	\$141,532	\$190,630	\$(49,098)
		Group 1 Subtotal (Excluding Global Adjustment)	\$(1,457,565)	\$(1,282,032)	\$(175,533)
		Global Adjustment	\$10,824,544	\$10,226,306	\$598,238
		TOTAL DVA BALANCE (Group 1) TO BE MOVED TO 1595 (2026)	\$9,366,979	\$8,944,274	\$422,705

2

3

4 10.2 GROUP 2 ACCOUNTS FOR WHICH HYDRO OTTAWA IS SEEKING DISPOSITION

5 Hydro Ottawa is continuing to request disposition of its Group 2 Accounts as presented in Excel
 6 Attachment 10(C) - OEB_Workform - 2026 Deferral and Variance Account (Continuity Schedule).
 7 Hydro Ottawa is seeking disposition of a net credit balance of \$4.6M. Hydro Ottawa is requesting a
 8 one-year rate rider for the refund of balances proposed for the Group 2 disposition (without LRAM).
 9 Hydro Ottawa is also proposing to dispose of the LRAM rate rider over a one-year period in 2026 for

¹⁹ Totals may not sum due to rounding.

1 all rate classes with the exception of General Service 50-1,499 kW. To help facilitate a more
 2 leveled rate impact between 2026-2027, Hydro Ottawa is proposing to dispose of the balance for
 3 the General Service 50-1,499 kW class over a one-year period in 2027.

4

5 **10.3 BILLING DETERMINANTS**

6 Hydro Ottawa has used the 2026 revenue load forecast billing determinants, as updated in Section
 7 above, for the calculation of the proposed rate riders. Hydro Ottawa has allocated kWh and kW for
 8 Non-RPP customers based on 2024 amounts reported for RRR. The Non-RPP percentage was
 9 then applied to the updated 2026 Load Forecast billing determinants. Wholesale Market
 10 Participants' consumption was determined by using 2024 amounts as reported through RRRs.

11

12 **10.4 UPDATED PROPOSED RATE RIDERS**

13 **10.4.1 Updated Proposed Rate Riders**

14 Tables X through AD below outline the updated proposed rate riders to clear the updated DVA
 15 balances in the Group 1 Accounts for which Hydro Ottawa is seeking disposition.

16

17 **Table X - Updated Proposed Rate Riders for Group 1 Accounts, Excluding Global Adjustment**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	kWh	2,601,493,648	\$ (1,589,236)	(0.0006)	\$/kWh
General Service < 50 kW	kWh	722,555,976	\$ (382,254)	(0.0005)	\$/kWh
General Service 50 to 1,499 kW	kW	6,990,439	\$ 50,374	0.0072	\$/kW
General Service 1,500 to 4,999 kW	kW	1,612,599	\$ (362,239)	(0.2246)	\$/kW
Large Use	kW	934,731	\$ (258,604)	(0.2767)	\$/kW
Unmetered Scattered Load	kWh	14,391,506	\$ (6,572)	(0.0005)	\$/kWh
Sentinel Lighting	kW	120	\$ (19)	(0.1546)	\$/kW
Street Lighting	kW	61,129	\$ (13,537)	(0.2215)	\$/kW
TOTAL			\$ (2,562,087)		

18

1 **Table Y - Updated Proposed Rate Riders for Group 1 Accounts 1580 & 1588 - Non-WMP**
 2 **(2026)**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	kWh	2,601,493,648	-	0	\$/kWh
General Service < 50 kW	kWh	722,555,976	-	0	\$/kWh
General Service 50 to 1,499 kW	kW	6,930,610	\$ (1,519,246)	(0.2192)	\$/kW
General Service 1,500 to 4,999 kW	kW	1,612,599	-	0	\$/kW
Large Use	kW	934,731	-	0	\$/kW
Unmetered Scattered Load	kWh	14,391,506	-	0	\$/kWh
Sentinel Lighting	kW	40,631	-	0	\$/kW
Street Lighting	kW	21,961,791	-	0	\$/kW
TOTAL			\$ (1,519,246)		

3
 4 **Table Z - Updated Proposed Rate Rider for Account 1589 - Global Adjustment**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	kWh	20,825,400	\$ 94,630	0.0045	\$/kWh
General Service < 50 kW	kWh	100,201,626	\$ 455,313	0.0045	\$/kWh
General Service 50 to 1,499 kW	kWh	2,021,115,881	\$ 9,183,884	0.0045	\$/kWh
General Service 1,500 to 4,999 kW	kWh	75,088,964	\$ 341,202	0.0045	\$/kWh
Large Use	kWh	74,400,036	\$ 338,071	0.0045	\$/kWh
Unmetered Scattered Load	kWh	-	-	0.0000	\$/kWh
Sentinel Lighting	kWh	-	-	0.0000	\$/kWh
Street Lighting	kWh	21,961,791	\$ 99,794	0.0045	\$/kW
TOTAL			\$ 10,512,893		

5

1 **Table AA - Updated Proposed Rate Rider for Account 1580, sub-account CBR Class B**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	kWh	2,601,493,648	\$ 1,132,388	0.0004	\$/kWh
General Service < 50 kW	kWh	722,555,976	\$ 314,517	0.0004	\$/kWh
General Service 50 to 1,499 kW	kWh	2,344,240,965	\$ 1,020,410	0.0004	\$/kWh
General Service 1,500 to 4,999 kW	kWh	75,088,964	\$ 32,685	0.0004	\$/kWh
Large Use	kWh	74,400,036	\$ 32,385	0.0004	\$/kWh
Unmetered Scattered Load	kWh	14,391,506	\$ 6,264	0.0004	\$/kWh
Sentinel Lighting	kWh	40,631	\$ 18	0.0004	\$/kWh
Street Lighting	kWh	21,961,791	\$ 9,560	0.0004	\$/kWh
TOTAL			\$ 2,548,227		

2

3 **Table AB - Updated Proposed Rate Rider for Account 1568 (2026)**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	# of Customers	348,287	-	-	\$
General Service < 50 kW	kWh	722,555,976	\$ 267,165	0.0004	\$/kWh
General Service 50 to 1,499 kW	kW	-	-	-	-
General Service 1,500 to 4,999 kW	kW	1,612,599	\$ (620,234)	(0.3846)	\$/kW
Large Use	kW	934,731	\$ (491,433)	(0.5257)	\$/kW
Unmetered Scattered Load	kWh	14,391,506	\$ (7,215)	(0.0005)	\$/kWh
Sentinel Lighting	kW	120	-	-	\$/kW
Street Lighting	kW	61,129	\$ (36,914)	(0.6039)	\$/kW
TOTAL			\$ (888,630)		

4

1 **Table AC - Updated Proposed Rate Rider for Account 1568 (2027)**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	# of Customers	-	-	-	\$
General Service < 50 kW	kWh	-	-	-	\$/kWh
General Service 50 to 1,499 kW	kW	6,990,439	\$ 206,468	0.0295	\$/kW
General Service 1,500 to 4,999 kW	kW	-	-	-	\$/kW
Large Use	kW		-	-	\$/kWh
Unmetered Scattered Load	kWh		-	-	\$/kWh
Sentinel Lighting	kW		-	-	\$/kW
Street Lighting	kW		-	-	\$/kW
TOTAL			\$ 206,468		

2

3 **Table AD - Updated Proposed Rate Rider for Group 2 Accounts**

Rate Class	Units	kW / kWh / # of Customers	Allocated Balance	Rate Rider	Billing Determinant
Residential	# of Customers	348,287	\$ (2,256,700)	(0.54)	\$
General Service < 50 kW	kWh	722,555,976	\$ (460,445)	(0.0006)	\$/kWh
General Service 50 to 1,499 kW	kW	6,990,439	\$ (840,548)	(0.1202)	\$/kW
General Service 1,500 to 4,999 kW	kW	1,612,599	\$ (200,113)	(0.1241)	\$/kW
Large Use	kW	934,731	\$ (130,963)	(0.1401)	\$/kW
Unmetered Scattered Load	kWh	14,391,506	\$ (12,836)	(0.0009)	\$/kWh
Sentinel Lighting	kW	120	\$ (115)	(0.9569)	\$/kW
Street Lighting	kW	61,129	\$ (20,531)	(0.3359)	\$/kW
TOTAL			\$ (3,922,251)		

4

5 **10.5 GA AND WHOLESALE MARKET SERVICE (WMS) CAPACITY BASED RECOVERY (CBR)
 6 CLASS A ADJUSTMENT**

7 Hydro Ottawa continues to propose to apply the customer-specific Class A GA adjustments and
 8 WMS CBR for Class A transitioning customers as a one-time adjustment rather than monthly.
 9 Unlike the use of rate riders, these adjustments are a manual process for Hydro Ottawa.