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November 19, 2025

Sent by EMAIL, RESS e-filing

Ritchie Murray
Acting Registrar
Ontario Energy Board
27-2300 Yonge Street
Toronto, ON M4P 1E4

Dear Mr. Murray:

**Re: EB-2025-0178: EPCOR Natural Gas Limited Partnership's ("ENGLP")
2026 Custom IR Update – Southern Bruce
Reply Submission**

The comments below are ENGLP's reply to the OEB Staff submissions of November 10, 2025. ENGLP has also included a draft rate order (Appendix A) along with revised rate rider and bill impact excel models as a result of UFGVA recalculation explained further in this submission.

Compressed Natural Gas ("CNG")

Reference: Page 13:

"OEB staff submits that ENGLP has sufficiently conducted an analysis of the options to alleviate its low-pressure issues. OEB staff submits that CNG is the most appropriate option and therefore, charges requested to be disposed of in the S&TVA are appropriate. OEB staff submits that it is appropriate for ENGLP to dispose of the CNG costs proposed for recovery through the QRAM, on a final basis. OEB staff submits that should ENGLP be approved for use of CNG, and ENGLP continues to utilize CNG in future years, it should monitor this option along with the others, and complete another analysis of the options with updated parameters, as part of its next rebasing application."

In alignment with the comments from OEB Staff, ENGLP intends to continue to monitor the usage and costs of CNG and will benefit from collecting usage data trending over multiple years. This information will be used during its next rebasing application and accompanying Utility System Plan. ENGLP also notes that the OEB will remain apprised

to CNG volumes and costs through future QRAM and Custom IR updates, should the continued use be approved.

Storage and Transportation Variance Account (“S&TVA” and/or “TVA”) Recovery

Reference: Page 17:

“OEB staff submits that implementing a rate rider exceeding the IRM period is inappropriate as it would prevent proper adjudication of this matter in the next rebasing. OEB staff submits that amortizing the balance of the S&TVA over a long period to calculate the rate rider is appropriate, as it appears to be a capital deferral. However, OEB staff submits that the effective date of the proposed rate rider should expire at the end of the IRM period (December 31, 2028) and that ENGLP can re-apply to extend the rate rider term in its next rebasing proceeding, should it wish to.”

and Reference: Page 22:

“OEB staff submits that implementing a rate rider exceeding the IRM period is inappropriate as it would prevent proper adjudication of this matter in the next rebasing.”

ENGLP acknowledges the rationale behind OEB Staff’s recommendation to limit the rate rider term to the Custom IR period; however, ENGLP is concerned that this approach could create unnecessary duplication in the approval process should the balance have to be re-approved. Accordingly, ENGLP’s position is that the adjudication of the S&TVA balance is occurring in this proceeding and should not require a second application for disposition and recovery. While ENGLP has no objection to revisiting the rate rider structure at the next rebasing, requiring a full re-application for the same balance would be redundant and administratively inefficient. These comments are provided to clarify ENGLP’s view on this matter.

S&TVA Carrying Charges

Reference: Page 18:

“OEB staff notes that the proposed hybrid approach may have some merits on its own, given that the proposed hybrid approach seeks to align the treatment of upstream and

transportation/storage components with their respective recovery timelines. The carrying charge approach (i.e., long-term debt rate) on this variance account was approved in ENGLP's last rebasing application and has been applied consistently since then. Furthermore, based on the quantification of the two methods provided by ENGLP in its response to the follow-up interrogatories, the difference in carrying charges between these two methods will likely remain immaterial over the coming years. OEB staff submits that ENGLP should continue applying the approved long-term debt rate for future years until its next rebasing application. This approach will allow all parties to review and assess any proposed changes, including the hybrid approach, in a comprehensive manner at that time."

Appreciating the complexity of this deferral account, ENGLP supports OEB Staff's recommendation to apply the approved long-term debt rate as it aligns with the accounting order. Given that the difference in rates does not appear to be a material variance and future interest rates are not known, ENGLP will implement the Board's decided methodology in this matter.

S&TVA - Allocation

Reference: Page 16:

"ENGLP indicated to represent the 2024 weather normalized volumes appear to be 2026 forecast volumes, the same used in the disposition methodology for the UFGVA, ECVA, MTVA, CIACVA and ORDA. OEB requests that ENGLP, in its reply submission, confirm that the disposition methodology for the S&TVA utilizes 2026 forecast volumes."

Reference: Page 17:

"OEB staff requests that ENGLP, in its reply submission, confirm that the disposition methodology for the S&TVA utilizes 2026 forecast volumes."

ENGLP confirms that the disposition methodology for the S&TVA utilizes 2026 forecast volumes.

UFGVA

Reference: Page 10:

“OEB staff acknowledges that most established deferral and variance accounts are allocated based on values in the original application. OEB staff submits that allocation based on 2020-2024 actual volumes is more appropriate. This period aligns with the accumulation timeframe of the UFGVA balance.

Given the volumetric nature of the UFGVA, OEB staff submits that actual volumes provide a more accurate representation of customer contributions to the account balance than CIP volumes, which are forecast-based and may not reflect actual usage patterns.”

ENGLP does not object to Staff’s recommendation on the allocation of the UFGVA. As a result, ENGLP has recalculated the UFGVA rate rider using the allocation referenced above (2020-2024 actuals). This has resulted in updated calculations of bill impacts and an accompanying draft rate order (Appendix A). The tables below compare the updated submission with calculations as per the previous Staff-IR submission.

UFGVA Allocation - Reply Submission (2020-2024 Actuals):

	Unit	Row Sum	Rate 1	Rate 6	Rate 11	Rate 16
Volume	000's m ³	111,909	17,704	4,764	4,414	85,028
Allocation	%	100%	16%	4%	4%	76%
Total	\$	(\$91,343)	(\$14,450)	(\$3,888)	(\$3,602)	(\$69,402)

UFGVA Allocation - Staff IR (2020-2024 CIP Volumes):

	Unit	Row Sum	Rate 1	Rate 6	Rate 11	Rate 16
Volume	000's m ³	175,978	42,075	11,963	5,041	116,900
Allocation	%	100%	24%	7%	3%	66%
Total	\$	(\$91,343)	(\$21,839)	(\$6,209)	(\$2,617)	(\$60,677)

UFGVA Rate Rider - Reply Submission:

	Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
Volume	000's m ³	13,162	8,868	2,468	1,826	CD	95,824
Allocation	%	100%	16%	4%	4%	%	76%
Total	\$	(\$91,342)	(\$14,450)	(\$3,888)	(\$3,602)	\$	(\$69,401)
Rate Rider	¢/m³		(0.1630)	(0.1575)	(0.1973)	¢/CD/month	(6.0355)

UFGVA Rate Rider - Staff IR:

	Unit	Row Sum	Rate 1	Rate 6	Rate 11	Unit	Rate 16
Volume	000's m ³	13,162	8,868	2,468	1,826	CD	95,824
Allocation	%	100%	24%	7%	3%	%	66%
Total	\$	(\$91,342)	(\$21,839)	(\$6,209)	(\$2,617)	\$	(\$60,677)
Rate Rider	¢/m³		(0.2463)	(0.2516)	(0.1433)	¢/CD/month	(5.2768)

Bill Impacts - Reply Submission:

Rate Class		Fixed Charge	Fixed Charge	Volumetric Charge	Volumetric Charge	Rate Riders	Rate Riders	Total	Total
		(\$/year)	(%)	(\$/year)	(%)	(\$/year)	(%)	(\$/year)	(%)
Rate 1	Residential	\$6.83	2%	\$8.61	2%	\$35.09	28%	\$50.53	4%
Rate 1	Small Commercial	\$6.83	2%	\$25.02	2%	\$29.51	12%	\$61.35	2%
Rate 1	Small Agricultural	\$6.83	2%	\$44.42	2%	\$22.81	6%	\$74.06	2%
Rate 6	Medium Commercial	\$27.85	2%	\$116.52	2%	\$702.68	128%	\$847.04	6%
Rate 6	Large Commercial	\$27.85	2%	\$399.41	2%	\$361.93	11%	\$789.19	2%
Rate 11	Sample Dryer 1	\$55.71	2%	\$354.65	2%	(\$201.04)	-14%	\$209.31	0%
Rate 11	Sample Dryer 2	\$55.71	2%	\$1,182.17	2%	(\$670.14)	-14%	\$567.73	0%
Rate 16	Contracted Demand	\$409.61	2%	\$13,969.57	2%	(\$26,447.28)	-75%	(\$12,068.10)	-1%

Bill Impacts - Staff IR:

Rate Class		Fixed Charge	Fixed Charge	Volumetric Charge	Volumetric Charge	Rate Riders	Rate Riders	Total	Total
		(\$/year)	(%)	(\$/year)	(%)	(\$/year)	(%)	(\$/year)	(%)
Rate 1	Residential	\$6.83	2%	\$8.61	2%	\$33.91	27%	\$49.35	4%
Rate 1	Small Commercial	\$6.83	2%	\$25.02	2%	\$26.02	10%	\$57.87	2%
Rate 1	Small Agricultural	\$6.83	2%	\$44.42	2%	\$16.57	4%	\$67.82	1%

Rate 6	Medium Commercial	\$27.85	2%	\$116.52	2%	\$682.06	125%	\$826.43	6%
Rate 6	Large Commercial	\$27.85	2%	\$399.41	2%	\$287.76	9%	\$715.02	2%
Rate 11	Sample Dryer 1	\$55.71	2%	\$354.65	2%	(\$146.25)	-10%	\$264.10	1%
Rate 11	Sample Dryer 2	\$55.71	2%	\$1,182.17	2%	(\$487.52)	-10%	\$750.36	0%
Rate 16	Contracted Demand	\$409.61	2%	\$13,969.57	2%	(\$21,895.08)	-62%	(\$7,515.90)	-1%

Draft Rate Order

Reference: Page 25:

“OEB staff is of the view that no draft rate order process is required as the latest inflation factor has already been applied in the IR Adjustment and the projected Q4 interest rate used by ENGLP is identical to the published Q4 interest rate. However, OEB staff requests that ENGLP provide its views on the need for a draft rate order process in its reply submission.”

In this submission, ENGLP has provided an updated draft rate order reflecting the revised UFGVA rate rider (as Appendix A) and does not anticipate any further updates at the time. Should the OEB endorse OEB Staff’s recommendations as per the submission, ENGLP agrees that a draft rate order process is not necessary.

Please feel free to contact me if you have any questions regarding this matter.

Sincerely,

Tim Hesselink, CPA
 Senior Manager, Regulatory Affairs
 EPCOR Natural Gas Limited Partnership
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Appendix A - Proposed Draft Rate Schedules
Reply Submission (UFGVA Recalculation)

EB-2025-0178

Effective: January 1, 2026

RATE 1 - General Firm Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose total gas requirements are equal to or less than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$29.57	
Delivery Charge		
First 100 m ³ per month	30.6018	¢ per m ³
Next 400 m ³ per month	29.9990	¢ per m ³
Over 500 m ³ per month	29.1129	¢ per m ³
Upstream Charges		
Upstream Recovery charge	1.4740	¢ per m ³
Transportation and Storage charge	2.6982	¢ per m ³
Rate Rider for Delay in Revenue Recovery	1.6330	¢ per m ³
- effective for 10 years ending December 31, 2028		
ECVA Rate Rider	0.1794	¢ per m ³
- effective for 12 months ending December 31, 2026		
CIACVA Rate Rider	2.0743	¢ per m ³
- effective for 12 months ending December 31, 2026		
MTVA Rate Rider	(0.4139)	¢ per m ³
- effective for 12 months ending December 31, 2026		
ORDA Rate Rider	(0.2478)	¢ per m ³
- effective for 12 months ending December 31, 2026		
CVVA Rate Rider	\$8.53	Per month
- effective for 12 months ending December 31, 2026		
UFGVA Rate Rider	(0.1630)	¢ per m ³
- effective for 12 months ending December 31, 2026		
S&TVA Rate Rider	1.1569	¢ per m ³
- effective for 12 months ending December 31, 2026		

Gas Supply Charge

18.8887 ¢ per m³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the supplier must qualify as a “gas marketer” under the *Ontario Energy Board Act, 1998*, and must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider (“**Ontario Delivery Point**”). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2026

Implementation: All bills rendered on or after January 1, 2026

EB-2025-0178

RATE 6 – Large Volume General Firm Service

Applicability

Any customer in EPCOR’s Southern Bruce Natural Gas System who is an end user and whose total gas requirements are greater than 10,000 m³ per year.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$117.49
Delivery Charge	
First 1000 m ³ per month	28.2309 ¢ per m ³
Next 6000 m ³ per month	25.4079 ¢ per m ³
Over 7000 m ³ per month	24.1373 ¢ per m ³
Upstream Charges	
Upstream Recovery charge	2.9200 ¢ per m ³
Transportation and Storage charge	5.6413 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.9090 ¢ per m ³
- effective for 10 years ending December 31, 2028	
ECVA Rate Rider	0.1949 ¢ per m ³
- effective for 12 months ending December 31, 2026	
CIACVA Rate Rider	2.6496 ¢ per m ³
- effective for 12 months ending December 31, 2026	
MTVA Rate Rider	(0.6861) ¢ per m ³
- effective for 12 months ending December 31, 2026	
ORDA Rate Rider	(0.2007) ¢ per m ³
- effective for 12 months ending December 31, 2026	
CVVA Rate Rider	\$26.03 Per month
- effective for 12 months ending December 31, 2026	
UFGVA Rate Rider	(0.1575) ¢ per m ³
- effective for 12 months ending December 31, 2026	
S&TVA Rate Rider	1.5659 ¢ per m ³
- effective for 12 months ending December 31, 2026	

Gas Supply Charge

18.8887 ¢ per m³

(1) Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Direct Purchase Delivery

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

The provisions in the "EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service" apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2026

Implementation: All bills rendered on or after January 1, 2026

EB-2025-0178

RATE 11 - Large Volume Seasonal Service

Applicability

Any customer in EPCOR's Southern Bruce Natural Gas System who is an end user and whose gas requirements are only during the period of May 1 through Dec 15 inclusive and are greater than 10,000 m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$233.99
Delivery Charge	
All volumes delivered	17.5362 ¢ per m ³
Upstream Charges	
Upstream Recovery charge	0.0352 ¢ per m ³
Transportation and Storage charge	1.8166 ¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.5524 ¢ per m ³
- effective for 10 years ending December 31, 2028	
ECVA Rate Rider	0.1031 ¢ per m ³
- effective for 12 months ending December 31, 2026	
CIACVA Rate Rider	0.4372 ¢ per m ³
- effective for 12 months ending December 31, 2026	
MTVA Rate Rider	(0.1135) ¢ per m ³
- effective for 12 months ending December 31, 2026	
ORDA Rate Rider	(0.0662) ¢ per m ³
- effective for 12 months ending December 31, 2026	
UFGVA Rate Rider	(0.1973) ¢ per m ³
- effective for 12 months ending December 31, 2026	
S&TVA Rate Rider	0.4799 ¢ per m ³
- effective for 12 months ending December 31, 2026	
Gas Supply Charge	18.8887 ¢ per m ³

⁽¹⁾Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Unaccounted for Gas (UFG):

Forecasted UFG is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage 0.00 %

Overrun Charges:

Any volume of gas taken during the period of December 16 through April 30 inclusive shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge 17.9151 ¢ per m³

Any volume of gas taken during the period of December 16 through April 30 inclusive without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges and Gas Supply Charges.

Unauthorized Overrun Charge 429.0039 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate as set out in this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Direct Purchase Delivery:

Where a customer elects under this Rate Schedule to directly purchase its gas from a supplier other than EPCOR, the customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). T-Service Receipt Contract rates are described in Rate Schedule T1. Transportation and Storage charges may vary depending on the Ontario Delivery Point. Gas Supply Charges in this Rate Schedule are not applicable for Rate T1 customers.

Terms and Conditions of Service

1. In any year, during the period of May 1 through December 15 inclusive, the customers shall receive continuous ("**Firm**") service from EPCOR, except where impacted by events as specified in EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service including force majeure. During the period of December 16 through April 30 inclusive, any authorized overrun service shall be interruptible at the sole discretion of EPCOR. All service during the period December 16 through April 30 inclusive shall be subject to EPCOR's prior authorization under the daily nomination procedures outlined in this Rate Schedule and shall constitute Overrun Gas.
2. To the extent that EPCOR's Upstream Service Provider provides any seasonal or day-to-day balancing rights for EPCOR, the customer shall be entitled to a reasonable proportion of such balancing rights as determined by EPCOR from time to time. If the customer utilizes any of EPCOR's seasonal or day-to-day balancing services or any other services available

from the Upstream Service Provider, the customer agrees to comply with all balancing requirements imposed by the Upstream Service Provider. The customer also agrees to be liable for its share of any such usage limitations or restrictions, fees, costs or penalties associated with the usage of such services, including but not limited to any associated storage fees, daily or cumulative balancing fees or penalties, and gas commodity costs as determined by EPCOR, acting reasonably.

3. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards and Load Balancing Arrangement are available at www.uniongas.com.
4. The provisions in the “EPCOR Natural Gas Limited Partnership Southern Bruce Natural Gas Operations Conditions of Service” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2026

Implementation: All bills rendered on or after January 1, 2026

EB-2025-0178

RATE 16 – Contracted Firm Service

Applicability

Any customer connected directly to EPCOR's Southern Bruce Natural Gas High Pressure Steel System and who enters into a contract with EPCOR for firm contract daily demand of at least 2,739m³.

Rate

Rates per m³ assume an energy content of 38.89MJ/m³

Bills will be rendered monthly and shall be the total of:

Monthly Fixed Charge ⁽¹⁾	\$1,713.12	
Delivery Charge		
Per m ³ of Contract Demand	116.8506	¢ per m ³
Upstream Charges		
Upstream Recovery charge per m ³ of Contract Demand	14.2434	¢ per m ³
Transportation charge per m ³ of Contract Demand		
Transportation from Dawn	18.2999	¢ per m ³
Transportation from Kirkwall	11.8480	¢ per m ³
Transportation from Parkway	11.8480	¢ per m ³
Rate Rider for Delay in Revenue Recovery	0.0601	¢ per m ³
- effective for 10 years ending December 31, 2028		
CIACVA Rate Rider	4.5364	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2026		
MTVA Rate Rider	(1.0891)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2026		
ORDA Rate Rider	(0.1501)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2026		
UFGVA Rate Rider	(6.0355)	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2026		
TVA Rate Rider	4.1246	Per m ³ of Contract Demand per month
- effective for 12 months ending December 31, 2026		

⁽¹⁾ Aggregated within Monthly Fixed Charge is the amount of one dollar per month in accordance with Bill 32 and Ontario Regulation 24/19.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas delivered to the customer.

Forecasted Unaccounted for Gas Percentage 0.00 %

Overrun Charges:

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer shall constitute "Overrun Gas" and must be authorized in advance by EPCOR. Delivery of these volumes is available at the Authorized Overrun Charge in addition to applicable Upstream Charges. EPCOR will not unreasonably withhold authorization.

Authorized Overrun Charge 5.5982 ¢ per m³

Any volume of gas taken in excess of the daily Contract Demand or Peak Hourly Volume EPCOR is obligated to transport as per the contract with the customer without EPCOR's approval in advance shall constitute "Unauthorized Overrun Gas". Delivery of these volumes will be paid for at the Unauthorized Overrun Charge in addition to applicable Upstream Charges.

Unauthorized Overrun Charge 429.1142 ¢ per m³

For any volume of Unauthorized Overrun Gas taken, the customer shall, in addition, indemnify EPCOR in respect of any penalties or additional costs imposed on EPCOR by its suppliers, any additional gas cost incurred or any sales margins lost as a consequence of the customer taking the unauthorized overrun volume.

Nominations:

Union Gas Limited will be the "Upstream Service Provider" to facilitate delivery and balancing of gas supplies to the EPCOR Southern Bruce Natural Gas System. For service under this Rate Schedule, the customer shall nominate for transportation of gas volumes for ultimate delivery to the customer. The customer agrees to nominate its daily gas volumetric requirement to EPCOR, or its designated agent, consistent with industry nomination standards including those nomination requirements of the Upstream Service Provider.

The customer shall nominate gas delivery daily based on its daily gas requirements plus the Forecasted UFG rate and Fuel Ratio. The Forecasted UFG rate is as set out in this Rate Schedule. The Fuel Ratio is the Shipper Supplied Fuel rates applicable to the receipt point of gas defined in the "Gas Supply" section of this Rate Schedule.

The nomination calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Customers may change daily nominations based on the nomination windows within a day as defined by EPCOR's agreement with the Upstream Service Provider.

In the event nominations under this Rate Schedule do not match upstream nominations, the nomination will be confirmed at the upstream value.

Customers with multiple connections under this Rate Schedule may combine nominations at the sole discretion of EPCOR. For combined nominations the customer shall specify the quantity of gas to each meter installation ("Terminal Location") and the order in which the gas is to be delivered to each Terminal Location.

Load Balancing:

Daily nominations provided by the customer shall be used for the purposes of day-to-day balancing as required under EPCOR's arrangement with the Upstream Service Provider.

When a customer's metered consumption on any day is different than the gas nominated for consumption by the customer on any day, this constitutes a "Daily Load Imbalance". A "Cumulative Load Imbalance" occurs when the ongoing absolute value of Daily Load Imbalances are greater than zero.

To the extent that EPCOR incurs daily or cumulative load balancing charges, the customer will be responsible for its proportionate share of such charges. Charges related to these imbalances are as defined in EPCOR's agreement with the Upstream Service Provider.

Gas Supply:

Unless otherwise authorized by EPCOR, customers under this Rate Schedule must deliver firm gas at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**"). The customer or their agent must enter into a T-Service Receipt Contract with EPCOR for delivery of gas to EPCOR. T-Service Receipt Contract rates are described in Rate Schedule T1.

The customer must deliver to EPCOR on a daily basis the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Transportation charges vary depending on the Ontario Delivery Point at the rates provided in this Rate Schedule. The Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

$$[(\text{Daily volume of gas to be delivered}) * (1 + \text{Forecasted UFG}) * (1 + \text{Fuel Ratio})]$$

Terms and Conditions of Service

1. EPCOR receives upstream services under the Union Gas Limited M17 Rate Schedule. Details of this upstream arrangement and associated nomination standards, applicable Fuel Ratio, and Load Balancing Arrangement are available at www.uniongas.com.
2. The provisions in the “EPCOR Natural Gas Limited Partnership General Terms and Conditions for Rate 16 Customers” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2026

Implementation: All bills rendered on or after January 1, 2026

EB-2025-0178

RATE T1 – Direct Purchase Contract Rate

Availability

Rate T1 is available to all customers or their agent who enter into a T-Service Receipt Contract for delivery of gas to EPCOR. The availability of this option is subject to EPCOR obtaining a satisfactory agreement or arrangement with EPCOR's Upstream Service Provider for direct purchase volume.

Eligibility

All customers who must, or elect to, purchase gas directly from a supplier other than EPCOR. These customers must enter into a T-Service Receipt Contract with EPCOR either directly or through their agent, for delivery of gas to EPCOR at a receipt point listed on the upstream transportation contract that EPCOR has with the Upstream Service Provider ("**Ontario Delivery Point**").

Rate

All charges in the customer's appropriate Rate Schedule excluding Gas Supply Charge shall apply. Applicable Transportation and Storage charges are determined based on the Ontario Delivery Point.

In addition, administration fees apply to customers who elect to enter into a T-Service Receipt Contract with EPCOR and are detailed in the Direct Purchase Contract with the customer or its agent.

For gas delivered to EPCOR at any point other than the Ontario Delivery Point, EPCOR will charge the customer or their agent all approved tolls and charges incurred by EPCOR to transport the gas to the Ontario Delivery Point.

Unaccounted for Gas:

Forecasted Unaccounted for Gas (UFG) is applied to all volumes of gas supplied:

Forecasted Unaccounted for Gas Percentage	0.00 %
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Gas Supply:

Unless otherwise authorized by EPCOR, customers who are delivering gas to EPCOR under direct purchase arrangements must deliver firm gas at a daily volume acceptable to EPCOR, to an Ontario Delivery Point, and, where applicable, must acquire and maintain firm transportation on all pipeline systems upstream of Ontario.

The customer or its agent must deliver to EPCOR on a daily basis, at the Ontario Delivery Point, the volume of gas to be delivered to the customer's Terminal Location plus the Forecasted UFG rate and Fuel Ratio. Where the Forecasted UFG rate is as set out in this Rate Schedule, and the Fuel Ratio is the Shipper Supplied Fuel rates of the Ontario Delivery Point related to necessary compressor or other fuel requirements of the Upstream Service Provider.

The Gas Supply calculation shall equal:

[(Daily volume of gas to be delivered) * (1 + Forecasted UFG) * (1 + Fuel Ratio)]

Terms and Conditions of Service

The provisions in the “T-Service Receipt Contract General Terms and Conditions” apply, as contemplated therein, to service under this Rate Schedule.

Effective: January 1, 2026

Implementation: All bills rendered on or after January 1, 2026

EB-2025-0178

EPCOR NATURAL GAS LIMITED PARTNERSHIP

Schedule of Miscellaneous and Service Charges

A		B
Service		Fee
1	Service Work	
2	During normal working hours	
3	Minimum charge (up to 60 minutes)	\$100.00
4	Each additional hour (or part thereof)	\$100.00
5	Outside normal working hours	
6	Minimum charge (up to 60 minutes)	\$130.00
7	Each additional hour (or part thereof)	\$105.00
8		
9	Miscellaneous Charges	
10	Returned Cheque / Payment	\$20.00
11	Replies to a request for account information	\$25.00
12	Bill Reprint / Statement Print Requests	\$20.00
13	Consumption Summary Requests	\$20.00
14	Customer Transfer / Connection Charge	\$35.00
15		
16	Reconnection Charge	\$85.00
17		
18	Inactive Account Charge	ENGLP's cost to install service
19		
20	Late Payment Charge	1.5% / month, 19.56% / year (effective rate of 0.04896% compounded daily)
21		
22		
23	Meter Tested at Customer Request Found to be Accurate	Charge based on actual costs
24	Installation of Service Lateral ⁽¹⁾	No charge for the first 30 meters

Note: Applicable taxes will be added to the above charges

¹ No Charge for initial connection