

November 19, 2025

via RESS

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4
Registrar@oeb.ca

**Re: Newmarket-Tay Power Distribution Ltd. 2026 IRM MIST Meter Riders
(EB-2025-0021)**

Dear Mr. Murray,

In reviewing Newmarket-Tay Power Distribution Ltd. (NT Power's) current application, NT Power noted that the tariff erroneously omitted a rate rider effective January 1, 2026 that the OEB approved in NT Power's application to dispose of certain accounts (EB-2024-0309). NT Power is providing a revised tariff and bill impacts and associated IRM Rate Generator Models to include this rate rider.

Should you have any questions regarding this matter, please do not hesitate to contact the undersigned.

Sincerely,

A handwritten signature in black ink, appearing to read 'DKwan', with some scribbles underneath.

Donna Kwan, CPA
Regulatory Finance Manager
Newmarket-Tay Power Distribution Ltd.
(289) 470-0326
dkwan@ntpower.ca

In reviewing NT Power’s current application, NT Power realized that it erroneously omitted a rate rider on its tariff that the OEB had approved in the decision for NT Power’s application to dispose of certain accounts (EB-2024-0309). NT Power apologizes for the oversight and is now providing an amended set of tariffs, appropriately implementing the OEB’s decision, as discussed below.

The OEB approved NT Power to recover amounts relating to MIST meters for both the Newmarket-Tay (NTRZ) and Midland (MRZ) rate zones by way of 2025, 2026 and 2027 rate riders for each of NTRZ and the MRZ.¹ NT Power was approved to recover \$88,518 for NTRZ and \$6,444 for MRZ in each of 2026 and 2027.² For the 2025 amount, the recovery was included in the Group 2 rider on the EB-2024-0309 tariff, which expires December 31, 2025. With regards to the 2026 amount, the application as originally filed omitted the approved rate rider on the tariff effective January 1, 2026. NT Power provides the calculation of the rate riders for 2026 below. The calculation follows the methodology in how the 2025 rate rider was calculated³. NT Power also provides the revised tariff (Appendix A), bill impacts (Appendix B) and associated IRM Rate Generator Model (Appendix C) to include this rate rider for NTRZ.

For the Midland rate zone, a rate rider to the fourth decimal place is not produced for the GS<50 and Unmetered Scattered Load rate classes. Consistent with guidance for tax sharing and other rate riders, NT power proposes to transfer \$6,444 to Account 1595 (2026).⁴

Table 1 - Newmarket-Tay Rate Zone Rate Rider Calculation

	kWh	Allocation (\$)	Billing Determinant	Rate Rider (\$)	
Residential	286,076,005	38,795	# of Customers	33,668	1.15
GS<50	100,770,861	13,665	kWh	100,770,861	0.0001
GS>50	262,935,436	35,657	kW	637,089	0.0560
USL	263,820	36	kWh	263,820	0.0001
Sentinel	154,671	21	kW	414	0.0507
Streetlight	2,542,805	345	kW	7,051	0.0489
	<u>652,743,598</u>	<u>88,518</u>			

¹ EB-2024-0309, Decision and Order, May 22, 2025, p.12

² EB-2024-0309, IRR Appendix B excel

³ The calculation uses the billing determinants in the 2026 IRM Rate Generator Model

⁴ Chapter 3 Filing Requirements For Electricity Distribution Rate Applications, June 19, 2025, p. 19, 33

Table 2 – Midland Rate Zone Rate Rider Calculation

	kWh	Allocation (\$)	Billing Determinant		Rate Rider (\$)
Residential	51,860,738	1,854	# of Customers	6,767	0.27
GS<50	24,272,562	868	kWh	24,272,562	0.0000
GS>50	103,201,633	3,689	kW	240,361	0.0153
USL	421,428	15	kWh	421,428	0.0000
Streetlight	511,853	18	kW	1,417	0.0129
	<u>180,268,213</u>	<u>6,444</u>			