

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.57	1	\$ 33.57	\$ 34.76	1	\$ 34.76	\$ 1.19	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 3.58	1	\$ 3.58	\$ 3.25	1	\$ 3.25	\$ (0.33)	-9.22%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.15			\$ 38.01	\$ 0.86	2.31%
Line Losses on Cost of Power	\$ 0.1275	29	\$ 3.66	\$ 0.1275	29	\$ 3.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0023	750	\$ 1.73	\$ 1.05	155.56%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0004	750	\$ 0.30	\$ 0.23	300.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0012	750	\$ 0.90	\$ 0.68	300.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.21			\$ 45.02	\$ 2.81	6.66%
RTSR - Network	\$ 0.0134	779	\$ 10.43	\$ 0.0130	779	\$ 10.12	\$ (0.31)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	779	\$ 7.94	\$ 0.0099	779	\$ 7.71	\$ (0.23)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.59			\$ 62.85	\$ 2.26	3.74%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 161.15			\$ 163.41	\$ 2.26	1.41%
HST	13%		\$ 20.95	13%		\$ 21.24	\$ 0.29	1.41%
Ontario Electricity Rebate	23.5%		\$ (37.87)	23.5%		\$ (38.40)	\$ (0.53)	
Total Bill on TOU			\$ 144.23			\$ 146.25	\$ 2.03	1.41%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	2,000	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.70	1	\$ 36.70	\$ 38.00	1	\$ 38.00	\$ 1.30	3.54%
Distribution Volumetric Rate	\$ 0.0241	2000	\$ 48.20	\$ 0.0250	2000	\$ 50.00	\$ 1.80	3.73%
Fixed Rate Riders	\$ 2.13	1	\$ 2.13	\$ 2.67	1	\$ 2.67	\$ 0.54	25.35%
Volumetric Rate Riders	\$ 0.0039	2000	\$ 7.80	\$ 0.0021	2000	\$ 4.20	\$ (3.60)	-46.15%
Sub-Total A (excluding pass through)			\$ 94.83			\$ 94.87	\$ 0.04	0.04%
Line Losses on Cost of Power	\$ 0.1275	77	\$ 9.77	\$ 0.1275	77	\$ 9.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0010	2,000	\$ 2.00	\$ 0.0023	2,000	\$ 4.60	\$ 2.60	130.00%
CBR Class B Rate Riders	\$ 0.0001	2,000	\$ 0.20	\$ 0.0004	2,000	\$ 0.80	\$ 0.60	300.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	2,000	\$ 0.60	\$ 0.0011	2,000	\$ 2.20	\$ 1.60	266.67%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 107.82			\$ 112.66	\$ 4.84	4.49%
RTSR - Network	\$ 0.0123	2,077	\$ 25.54	\$ 0.0119	2,077	\$ 24.71	\$ (0.83)	-3.25%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	2,077	\$ 18.90	\$ 0.0088	2,077	\$ 18.27	\$ (0.62)	-3.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 152.26			\$ 155.64	\$ 3.39	2.22%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,077	\$ 9.34	\$ 0.0045	2,077	\$ 9.34	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,077	\$ 3.11	\$ 0.0015	2,077	\$ 3.11	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 420.01			\$ 423.39	\$ 3.39	0.81%
HST	13%		\$ 54.60	13%		\$ 55.04	\$ 0.44	0.81%
Ontario Electricity Rebate	23.5%		\$ (98.70)	23.5%		\$ (99.50)	\$ (0.80)	
Total Bill on TOU			\$ 375.91			\$ 378.94	\$ 3.03	0.81%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	237,500	kWh
Demand	500	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 166.42	1	\$ 166.42	\$ 172.33	1	\$ 172.33	\$ 5.91	3.55%
Distribution Volumetric Rate	\$ 5.7413	500	\$ 2,870.65	\$ 5.9451	500	\$ 2,972.55	\$ 101.90	3.55%
Fixed Rate Riders	\$ 9.69	1	\$ 9.69	\$ 17.21	1	\$ 17.21	\$ 7.52	77.61%
Volumetric Rate Riders	\$ 1.0606	500	\$ 530.30	\$ 0.6027	500	\$ 301.35	\$ (228.95)	-43.17%
Sub-Total A (excluding pass through)			\$ 3,577.06			\$ 3,463.44	\$ (113.62)	-3.18%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.3887	500	\$ 194.35	\$ 0.9962	500	\$ 498.10	\$ 303.75	156.29%
CBR Class B Rate Riders	\$ 0.0258	500	\$ 12.90	\$ 0.1629	500	\$ 81.45	\$ 68.55	531.40%
GA Rate Riders	\$ 0.0025	237,500	\$ 593.75	\$ 0.0054	237,500	\$ 1,282.50	\$ 688.75	116.00%
Low Voltage Service Charge	\$ 0.1017	500	\$ 50.85	\$ 0.3962	500	\$ 198.10	\$ 147.25	289.58%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	500	\$ -	\$ -	500	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 4,428.91			\$ 5,523.59	\$ 1,094.68	24.72%
RTSR - Network	\$ 4.9401	500	\$ 2,470.05	\$ 4.7990	500	\$ 2,399.50	\$ (70.55)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.5456	500	\$ 1,772.80	\$ 3.4452	500	\$ 1,722.60	\$ (50.20)	-2.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 8,671.76			\$ 9,645.69	\$ 973.93	11.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	246,596	\$ 1,109.68	\$ 0.0045	246,596	\$ 1,109.68	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	246,596	\$ 369.89	\$ 0.0015	246,596	\$ 369.89	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	246,596	\$ 39,356.76	\$ 0.1596	246,596	\$ 39,356.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 49,508.35			\$ 50,482.28	\$ 973.93	1.97%
HST	13%		\$ 6,436.09	13%		\$ 6,562.70	\$ 126.61	1.97%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 55,944.43			\$ 57,044.98	\$ 1,100.54	1.97%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	200	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 11.73	1	\$ 11.73	\$ 12.15	1	\$ 12.15	\$ 0.42	3.58%
Distribution Volumetric Rate	\$ 0.0137	200	\$ 2.74	\$ 0.0142	200	\$ 2.84	\$ 0.10	3.65%
Fixed Rate Riders	\$ 0.68	1	\$ 0.68	\$ 1.24	1	\$ 1.24	\$ 0.56	82.35%
Volumetric Rate Riders	\$ 0.0034	200	\$ 0.68	\$ 0.0006	200	\$ 0.12	\$ (0.56)	-82.35%
Sub-Total A (excluding pass through)			\$ 15.83			\$ 16.35	\$ 0.52	3.28%
Line Losses on Cost of Power	\$ 0.1275	8	\$ 0.98	\$ 0.1275	8	\$ 0.98	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0011	200	\$ 0.22	\$ 0.0024	200	\$ 0.48	\$ 0.26	118.18%
CBR Class B Rate Riders	\$ 0.0001	200	\$ 0.02	\$ 0.0004	200	\$ 0.08	\$ 0.06	300.00%
GA Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0003	200	\$ 0.06	\$ 0.0011	200	\$ 0.22	\$ 0.16	266.67%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	200	\$ -	\$ -	200	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 17.11			\$ 18.11	\$ 1.00	5.85%
RTSR - Network	\$ 0.0122	208	\$ 2.53	\$ 0.0119	208	\$ 2.47	\$ (0.06)	-2.46%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	208	\$ 1.89	\$ 0.0088	208	\$ 1.83	\$ (0.06)	-3.30%
Sub-Total C - Delivery (including Sub-Total B)			\$ 21.53			\$ 22.41	\$ 0.88	4.07%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	208	\$ 0.93	\$ 0.0045	208	\$ 0.93	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	208	\$ 0.31	\$ 0.0015	208	\$ 0.31	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	128	\$ 12.54	\$ 0.0980	128	\$ 12.54	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	36	\$ 5.65	\$ 0.1570	36	\$ 5.65	\$ -	0.00%
TOU - On Peak	\$ 0.2030	36	\$ 7.31	\$ 0.2030	36	\$ 7.31	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 48.53			\$ 49.41	\$ 0.88	1.80%
HST	13%		\$ 6.31	13%		\$ 6.42	\$ 0.11	1.80%
Ontario Electricity Rebate	23.5%		\$ (11.40)	23.5%		\$ (11.61)	\$ (0.21)	
Total Bill on TOU			\$ 43.43			\$ 44.22	\$ 0.78	1.80%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	475	kWh
Demand	1	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.91	1	\$ 3.91	\$ 4.05	1	\$ 4.05	\$ 0.14	3.58%
Distribution Volumetric Rate	\$ 14.9570	1	\$ 14.96	\$ 15.4880	1	\$ 15.49	\$ 0.53	3.55%
Fixed Rate Riders	\$ 0.23	1	\$ 0.23	\$ 0.30	1	\$ 0.30	\$ 0.07	30.43%
Volumetric Rate Riders	\$ 1.7379	1	\$ 1.74	\$ 0.7630	1	\$ 0.76	\$ (0.97)	-56.10%
Sub-Total A (excluding pass through)			\$ 20.83			\$ 20.60	\$ (0.23)	-1.12%
Line Losses on Cost of Power	\$ 0.1275	18	\$ 2.32	\$ 0.1275	18	\$ 2.32	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.3949	1	\$ 0.39	\$ 0.8944	1	\$ 0.89	\$ 0.50	126.49%
CBR Class B Rate Riders	\$ 0.0333	1	\$ 0.03	\$ 0.1498	1	\$ 0.15	\$ 0.12	349.85%
GA Rate Riders	\$ -	475	\$ -	\$ -	475	\$ -	\$ -	-
Low Voltage Service Charge	\$ 0.0802	1	\$ 0.08	\$ 0.3126	1	\$ 0.31	\$ 0.23	289.78%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Sub-Total B - Distribution (includes Sub-Total A)			\$ 23.66			\$ 24.28	\$ 0.61	2.60%
RTSR - Network	\$ 3.7270	1	\$ 3.73	\$ 3.6206	1	\$ 3.62	\$ (0.11)	-2.85%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7973	1	\$ 2.80	\$ 2.7181	1	\$ 2.72	\$ (0.08)	-2.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 30.19			\$ 30.62	\$ 0.43	1.42%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	493	\$ 2.22	\$ 0.0045	493	\$ 2.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	493	\$ 0.74	\$ 0.0015	493	\$ 0.74	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	304	\$ 29.79	\$ 0.0980	304	\$ 29.79	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	86	\$ 13.42	\$ 0.1570	86	\$ 13.42	\$ -	0.00%
TOU - On Peak	\$ 0.2030	86	\$ 17.36	\$ 0.2030	86	\$ 17.36	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 93.97			\$ 94.40	\$ 0.43	0.46%
HST	13%		\$ 12.22	13%		\$ 12.27	\$ 0.06	0.46%
Ontario Electricity Rebate	23.5%		\$ (22.08)	23.5%		\$ (22.18)	\$ (0.10)	-
Total Bill on TOU			\$ 84.10			\$ 84.49	\$ 0.38	0.46%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	474,500	kWh
Demand	1,000	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.53	1	\$ 1.53	\$ 1.58	1	\$ 1.58	\$ 0.05	3.27%
Distribution Volumetric Rate	\$ 7.5451	1000	\$ 7,545.10	\$ 7.8130	1000	\$ 7,813.00	\$ 267.90	3.55%
Fixed Rate Riders	\$ 0.09	1	\$ 0.09	\$ 0.13	1	\$ 0.13	\$ 0.04	44.44%
Volumetric Rate Riders	\$ 0.7334	1000	\$ 733.40	\$ 0.2991	1000	\$ 299.10	\$ (434.30)	-59.22%
Sub-Total A (excluding pass through)			\$ 8,280.12			\$ 8,113.81	\$ (166.31)	-2.01%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.4256	1,000	\$ 425.60	\$ 0.8838	1,000	\$ 883.80	\$ 458.20	107.66%
CBR Class B Rate Riders	\$ 0.0322	1,000	\$ 32.20	\$ 0.1447	1,000	\$ 144.70	\$ 112.50	349.38%
GA Rate Riders	\$ 0.0025	474,500	\$ 1,186.25	\$ 0.0054	474,500	\$ 2,562.30	\$ 1,376.05	116.00%
Low Voltage Service Charge	\$ 0.0785	1,000	\$ 78.50	\$ 0.3059	1,000	\$ 305.90	\$ 227.40	289.68%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1,000	\$ -	\$ -	1,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 10,002.67			\$ 12,010.51	\$ 2,007.84	20.07%
RTSR - Network	\$ 3.7617	1,000	\$ 3,761.70	\$ 3.6543	1,000	\$ 3,654.30	\$ (107.40)	-2.86%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.7380	1,000	\$ 2,738.00	\$ 2.6605	1,000	\$ 2,660.50	\$ (77.50)	-2.83%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,502.37			\$ 18,325.31	\$ 1,822.94	11.05%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	492,673	\$ 2,217.03	\$ 0.0045	492,673	\$ 2,217.03	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	492,673	\$ 739.01	\$ 0.0015	492,673	\$ 739.01	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	492,673	\$ 78,630.67	\$ 0.1596	492,673	\$ 78,630.67	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 98,089.33			\$ 99,912.27	\$ 1,822.94	1.86%
HST	13%		\$ 12,751.61	13%		\$ 12,988.59	\$ 236.98	1.86%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 110,840.94			\$ 112,900.86	\$ 2,059.92	1.86%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0383	
Proposed/Approved Loss Factor	1.0383	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 33.57	1	\$ 33.57	\$ 34.76	1	\$ 34.76	\$ 1.19	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ 3.58	1	\$ 3.58	\$ 3.25	1	\$ 3.25	\$ (0.33)	-9.22%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.15			\$ 38.01	\$ 0.86	2.31%
Line Losses on Cost of Power	\$ 0.1596	29	\$ 4.58	\$ 0.1596	29	\$ 4.58	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0009	750	\$ 0.68	\$ 0.0023	750	\$ 1.73	\$ 1.05	155.56%
CBR Class B Rate Riders	\$ 0.0001	750	\$ 0.08	\$ 0.0004	750	\$ 0.30	\$ 0.23	300.00%
GA Rate Riders	\$ 0.0025	750	\$ 1.88	\$ 0.0054	750	\$ 4.05	\$ 2.18	116.00%
Low Voltage Service Charge	\$ 0.0003	750	\$ 0.23	\$ 0.0012	750	\$ 0.90	\$ 0.68	300.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 45.00			\$ 49.99	\$ 4.98	11.08%
RTSR - Network	\$ 0.0134	779	\$ 10.43	\$ 0.0130	779	\$ 10.12	\$ (0.31)	-2.99%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0102	779	\$ 7.94	\$ 0.0099	779	\$ 7.71	\$ (0.23)	-2.94%
Sub-Total C - Delivery (including Sub-Total B)			\$ 63.38			\$ 67.82	\$ 4.44	7.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.50	\$ 0.0045	779	\$ 3.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 188.00			\$ 192.44	\$ 4.44	2.36%
HST	13%		\$ 24.44	13%		\$ 25.02	\$ 0.58	2.36%
Ontario Electricity Rebate	23.5%		\$ (44.18)	23.5%		\$ (45.22)	\$ (1.04)	-2.36%
Total Bill on Average IESO Wholesale Market Price			\$ 212.45			\$ 217.46	\$ 5.02	2.36%