

November 20th 2025

Ms. Nancy Marconi, Registrar
Ontario Energy Board
2300 Yonge Street
27th Floor, Box 2319
Toronto, ON M4P 1E4
Email: registrar@oeb.ca

Dear Ms. Marconi,

RE: Tillsonburg Hydro Inc. (THI) 2026 Price Cap IR Application, EB-2025-0007

Please find enclosed the 2024 Tillsonburg Hydro Inc. ("THI") 4th Generation IRM Rate Application. By way of this application, THI seeks Ontario Energy Board ("Board") approval for distribution rates effective May 1, 2026.

In preparing the Application, THI utilized the Board's 2026 Rate Generator Model. The basis for the Application and associated models is more fully described in the attached Manager's Summary and Application. The application is supported by written evidence that may be amended from time to time, prior to the Board's decision on this Application. The complete application was submitted today via the Board's web portal in both electronic (i.e., Excel) and PDF form.

If there are any questions, please contact Michael DeJong at 519-688-3009 ext. 4801, or by email at mdejong@tillsonburg.ca.

Yours truly,



Graig Pettit
General Manager
Tillsonburg Hydro Inc.
GPettit@tillsonburg.ca



2026 IRM Rate Application

EB-2025-0007

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IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c.15, 3 Schedule B, as amended (the “OEB Act”);

AND IN THE MATTER OF an Application by Tillsonburg Hydro Inc. under Section 78 of the OEB Act to the Ontario Energy Board (the “OEB”) for an Order or Orders approving or fixing just and reasonable rates and other service charges for the distribution of electricity as of May 1, 2026. (this “Application”)

3.1 Application Introduction

Applicant’s Name: Tillsonburg Hydro Inc. (the “Applicant” or “Tillsonburg Hydro”).

Applicant’s Address for Service: The Applicant is a corporation incorporated pursuant to the Business Corporations Act (Ontario) with its head office at 45 John Pound Rd, Tillsonburg, Ontario

1. Introduction

- 1) Tillsonburg Hydro hereby applies to the OEB pursuant to Section 78 of the OEB Act for approval of its proposed distribution rates and other charge, effective May 1, 2026, pursuant to the Board’s Price Cap Incentive Rate Index rate-setting methodology (“Price Cap IR”)

2. Proposed Distribution Rates and Other Charges

The Schedule of 2026 Rates and Charges proposed in this Application are identified as Appendix B. A copy of customer bill impacts IS included in this Application as Appendix E.

3. Proposed Effective Date of Rate Order

Tillsonburg Hydro requests that the OEB make its Rate Order effective May 1, 2026.

4. Form of Hearing Requested

Tillsonburg Hydro requests that this Application be heard by way of written hearing by delegation with OEB Staff.

5. Relief Sought

Tillsonburg Hydro hereby applies for an Order or Orders approving the proposed distribution rates for all Tillsonburg Hydro rate classes updated and in accordance with Chapter 3 of the Filing Requirements dated June 19, 2025 and specifically requests the following:

- 1) The approval of 2026 Distribution Rates using the Price Cap IR rate-setting method.
- 2) The approval of the proposed adjustments to the existing Retail Transmission Service Rates (“RTSR”) as calculated in the RTSR Adjustment Worksheets.
- 3) The approval of a transfer of **-\$82** in Shared Tax Savings to subaccount 1595. This amount is associated with the 50/50 sharing of the impact of currently known legislated tax changes as per the Filing Requirements and as calculated in the 2026 IRM Rate Generator Model.
- 4) The continuation of the existing Rate Rider for the Smart Meter Entity Charge, Specific Service Charges, Retail Service Charges, Loss Factors, and Transformer and Primary Metering Allowances.
- 5) The approval of 2026 rate riders for dispositions of Global Adjustment, and Group 1 DVA accounts.
- 6) The approval of current (i.e., 2025) rates be declared interim effective May 1, 2026, as necessary, if the proceeding approvals cannot be issued by the OEB in time to implement final rates effective May 1, 2026. Tillsonburg Hydro also requests to be permitted to recover the incremental revenue from the effective date of the implementation date if the dates are not aligned.

Table 1 - 2026 Tillsonburg Hydro Rate Application Summary of Requests

	Summary of Request
	THI
Distribution Rates	Updated Rates
RTSRs	Updated Rates
Shared Tax Savings	Transfer to Account 1595
Group 1 Disposition	\$ 726,426

6. Bill Impacts

The total bill impacts by customer class are captured in Table 2 below:

Table 2 - Bill Impacts by Rate Class

RATE CLASSES / CATEGORIES (eg: Residential TOU, Residential Retailer)	Units	Sub-Total						Total	
		A		B		C		Total Bill	
		\$	%	\$	%	\$	%	\$	%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.33	3.6%	\$ 1.71	4.0%	\$ 1.55	2.6%	\$ 1.39	1.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION - RPP	kWh	\$ 2.47	3.6%	\$ 3.27	3.4%	\$ 3.06	2.3%	\$ 2.74	0.8%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 20.49	3.5%	\$ 483.76	65.3%	\$ 483.76	65.3%	\$ 546.64	5.6%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 87.40	3.5%	\$ 3,496.93	99.0%	\$ 3,448.03	30.8%	\$ 3,896.27	4.8%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 255.29	3.5%	\$ 10,275.72	102.9%	\$ 10,275.72	102.9%	\$ 11,611.57	5.6%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION - RPP	kWh	\$ 34.81	3.6%	\$ 35.62	3.6%	\$ 35.41	3.4%	\$ 31.69	2.7%
SENTINEL LIGHTING SERVICE CLASSIFICATION - Non-RPP (Other)	kW	\$ 4.85	3.6%	\$ 5.20	3.8%	\$ 5.13	3.4%	\$ 5.80	2.8%
STREET LIGHTING SERVICE CLASSIFICATION - RPP	kW	\$ 30.63	3.6%	\$ 45.85	4.6%	\$ 41.37	2.5%	\$ 46.75	0.5%
RESIDENTIAL SERVICE CLASSIFICATION - RPP	kWh	\$ 1.33	3.6%	\$ 1.48	3.7%	\$ 1.42	3.1%	\$ 1.27	1.6%

Manager's Summary

3.1.2 Administrative Documents to be Filed

On June 19, 2025, the OEB issued a letter to all electricity distributors outlining the filing requirements for incentive regulation rate adjustments and provided an update to Chapter 3 of the Filing requirements for Electricity Distribution Rate Applications (the "Filing Requirements").

Accordingly, Tillsonburg Hydro submits its 2026 Distribution Rate Application is consistent with the filing guidelines issued by the OEB under the Price Cap IR rate setting option.

Table 3 below is a summary of the Application items (per Appendix A of the Filing requirements). The details of Tillsonburg Hydro's Application follow.

Table 3 - Application Summary

Description / Item Summary of Request	THI
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	Yes
Retail Transmission Service Rates	Yes
Low Voltage Service Rates	No
Group 1 Deferral and Variance Accounts Disposition/Recovery	Yes
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral and Variance Accounts Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and/or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balances	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No

Contact Information

The Primary contact for this Application is

Michael DeJong
Finance and Regulatory Affairs Manager
Tillsonburg Hydro Inc.
519-688-3009 Ext 4801
mdejong@tillsonburg.ca

Models

Completed IRM Rate Generator Models and Commodity Accounts Analysis Workforms have been submitted in Excel format and as Appendix C.

2025 Current Tariff Sheet

Appendix A contains the approved 2025 Tariff Sheet issued March 25th, 2025 in EB-2025-0056. The rates and charges within the tariff sheets provide the basis for the starting point from which the 2026 rates and charges are calculated using the OEB's 2026 IRM Rate Generator Model.

Supporting Documentation Cited within Application

Tillsonburg Hydro has committed to citing the supporting documentation throughout the Application, as applicable.

Who is Affected by the Application

The Application impacts approximately 8,500 customers residing in the Town of Tillsonburg.

Internet Address

Tillsonburg Hydro's Application and related documents will be made available on its website:

<https://www.tillsonburghydro.ca/>

2026 IRM Checklist

The 2026 IRM Checklist has been filed with this Application in Excel format and included as Appendix F.

Certifications

Certification by a senior officer has been included with this Application as Appendix G.

- A certification that the evidence filed, including the models and appendices, is accurate, consistent and complete to the best of their knowledge.
- A certification from the General Manager that the distributor has processes and internal controls in place for the preparation, review, verification and oversight of account balances being disposed.
- A certification confirming that the Application does not include personal information in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

3.1.3 Standardized OEB Models Provided

IRM Rate Generator Model & Supplementary Workforms

Tillsonburg Hydro has used the most recent versions of the following Board issued models:

- Appendix C: 2026 IRM Rate Generator Model
- Appendix D: 2026 Commodity Accounts Analysis Workform
- Appendix F: IRM Checklist

Tillsonburg Hydro confirms the accuracy of pre-populated data.

3.2 Elements of the Price Cap IR Plan

3.2.1 Annual Adjustment Mechanism

The annual adjustment follows an OEB-approved formula that includes components for inflation and the OEB's expectations of efficiency and productivity gains (Price Cap Adjustment). The formula is a rate adjustment equal to the inflation factor minus the distributor's X-factor.

Tillsonburg Hydro was placed in Group II for the purpose of calculating stretch factors for its 2026 IRM Application. Tillsonburg Hydro has therefore used a Stretch Factor of 0.15% in this Application.

On June 11, 2025, the OEB issued a letter on the inflation factors to be used to set rates for certain electricity transmitters and electricity and natural gas distributors. The Industry Specific Inflation Factor for 2026 Rate Applications for electricity distributors is 3.7%. The Price Cap Index is 3.55% as set out in Table 4 below.

Table 4 - Calculation of Price Cap Index

Inflation Factor (GDP-IPI)	3.7%
Less: Productivity Factor	(0%)

Less: Stretch Factor	(0.15%)
Interim Price Cap Adj.	3.55%

3.2.1.1 Application of the Annual Adjustment Mechanism

The annual adjustment mechanism applies to distribution rates (fixed and variable charges) uniformly across customer rate classes. The annual adjustment mechanism will not be applied to other components of delivery rates.

3.2.2 Revenue-to-Cost Ratio Adjustment

There are no previous Board approved adjustments to Tillsonburg Hydro's revenue-to-cost ratios required within this Application.

3.2.3 Rate Design for Residential Electricity Customers

On April 2, 2015, the OEB released its Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410), which stated that electricity distributors will transition to a fully fixed monthly distribution service charge for residential customers over a four-year period beginning in 2016. There are no further transition adjustments in the 2026 Rate Application for rate design.

Bill increases in the Application do not exceed 10% for any customer class. Therefore, a rate mitigation plan is not required.

3.2.4 Electricity Distribution Retail Transmission Service Rates

In preparing this Application, Tillsonburg Hydro referred to the OEB's *Guideline: Electricity Distribution Retail Transmission Service Rates and Low Voltage Charges*, issued March 31, 2025. To assist in calculating class-specific RTSRs, the OEB's 2026 IRM Rate Generator Models has included RTSR worksheets and the most recently approved UTRs and Sub-transmission rates.

Tillsonburg Hydro has populated the model with required historical data and included the updated 2026 UTRs as provided on October 9, 2026 (OEB File Number: EB-2025-0232).

Electric Vehicle Charge (EVC) Rate

The OEB implemented an EVC Rate applicable to certain Electric Vehicle (EB) charging facilities. The EVC Rate reduces the RTSR charges applied to these facilities to reflect their lower contribution to transmission costs.

3.2.5 Review and Disposition of Group 1 Deferral and Variance Account Balances

Tillsonburg Hydro has completed the continuity schedule in the 2026 IRM Rate Generator Model related to Group 1 Deferral and Variance Accounts (“DVA”) and confirms the accuracy of the pre-populated billing determinants.

The last disposition of Group 1 account balances of Tillsonburg Hydro’s 2025 IRM application (EB-2024-0056), which was based on 2022 and 2023 balances and approved on a final basis. As per the filing requirements, the opening principal amounts and the opening interest amounts for the Group 1 balances, shown in the continuity schedule, reconcile to the last applicable, approved closing balances.

No adjustments have been made to any deferral and variance account balances previously approved by the OEB on an interim or final basis.

Table 6 below reconciles all December 31, 2024 ending principal and interest balances to TILLSONBURG HYDRO’s RRR 2.1.7 reporting, variances are reconciled in Table 6 below.

Table 6 - Deferral and Variance Balances Compared to RRR

Account Descriptions	Account Number	2.1.7 RRR As of Dec. 31, 2024	Closing Principal Balances as of Dec 31, 2024	Closing Interest Balances as of Dec 31, 2024	Total	Difference
Group 1 Accounts						
LV Variance Account	1550	-	-	-	-	-
Smart Metering Entity Charge Variance Account	1551	-27,017	-24,290	-2,728	-27,017	-0
RSVA - Wholesale Market Service Charge	1580	-108,274	-163,806	974	-162,833	-54,558
Variance WMS – Sub-account CBR Class B	1580	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	54,558	62,896	-8,338	54,558	-0
RSVA - Retail Transmission Connection Charge	1586	195,897	182,353	13,543	195,897	-
RSVA - Power (Excluding Global Adjustment)	1588	5,205	1,280	3,924	5,205	-0
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	354,066	191,436	162,629	354,066	-0
					-	-
RSVA - Global Adjustment	1589	468,016	585,212	-117,196	468,016	0
Total Group 1 Balance Excluding Account 1589 - Global Adjustment		474,434	249,870	170,005	419,876	-54,558
Total Group 1 Balance Including 1589 and 1568		942,450	835,082	52,810	887,892	-54,558

The Group 1 Total Claim (2024 ending balances plus any identified adjustments and projected interest) of \$726,426 exceeds pre-set disposition threshold of \$0.001 per kWh (debit or credit). See table 7 below.

Table 7 - Threshold Test Results

Threshold Test

Total Claim (including Account 1568)	\$726,426
Total Claim for Threshold Test (All Group 1 Accounts)	\$726,426
Threshold Test (Total claim per kWh) ²	\$0.0040

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

As a result, this Application includes a final disposition request for the Total Group 1 DVA balances and is displayed in Table 8 below. The disposition period requested to clear the Group 1 account balances by means of a rate rider is one year as calculated in the IRM Rate Generator Model.

Table 8 - Group 1 Deferral and Variance Account Balances –

Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Closing Interest Balances as of Dec 31, 2024 Adjusted For Dispositions During 2025	Projected Interest From Jan 1, 2025 to December 31, 2025 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Projected Interest From Jan 1, 2026 to April 30, 2026 on Dec 31, 2024 Balance Adjusted For Disposition During 2025	Total Claim (\$)
Group 1 Accounts						
LV Variance Account	1550	-	-			-
Smart Metering Entity Charge Variance Account	1551	-8,349	-2,529	-343	-106	-11,326
RSVA - Wholesale Market Service Charge	1580	-16,624	10,592	-190	-59	-6,281
Variance WMS – Sub-account CBR Class B	1580	-	-	-	-	-
RSVA - Retail Transmission Network Charge	1584	65,128	-756	2,031	624	67,028
RSVA - Retail Transmission Connection Charge	1586	104,198	10,511	3,619	1,113	119,441
RSVA - Power (Excluding Global Adjustment)	1588	-11,186	4,301	-217	-67	-7,168
Disposition and Recovery/Refund of Regulatory Balances (2021)	1595	73,182	13,542	2,736	841	90,302
						-
RSVA - Global Adjustment	1589	427,074	28,561	14,375	4,420	474,430
Total Group 1 Balance Excluding Account 1589 - Global Adjustment		206,350	35,662	7,635	2,348	251,996
Total Group 1 Balance Including 1589 and 1568		633,424	64,224	22,011	6,767	726,426

3.2.6.1 Commodity Accounts 1588 and 1589

February 21, 2019 Accounting Guidance

On February 21, 2019, the OEB issued guidance related to Accounts 1588 Power and 1589 GA (“Accounting Guidance”). The Accounting Guidance was effective January 1, 2019 and was to be implemented by August 31, 2019.

As per the Chapter 3 Filing Requirements, distributors should indicate the year in which Account 1588 and Account 1589 were last approved for disposition on a final basis. Tillsonburg Hydro last disposed of 1588 and 1589 on a final basis in 2023.

Subsequent Accounting Guidance

On May 23, 2023, the OEB aligned the Ultra-Low Overnight (“ULO”) price plan with the Accounting Guidance, to support the implementation of ULO pricing.

The OEB also issued finalized Accounting Guidance for the commodity accounts under the Market Renewal Program (“MRP”) on April 28, 2025.

Tillsonburg Hydro confirms that all transactions recorded in Accounts 1588 and 1589 are accounted for in accordance with the respective versions of the Accounting Guidance issued in those years.

Commodity Accounts Analysis Workform

As per the Chapter 3 Filing Requirements, all distributors are required to complete and submit the Commodity Accounts Analysis Workform for each year that has not been previously approved by the OEB for disposition. Tillsonburg Hydro has completed the Commodity Accounts Analysis Workform to assess the reasonability of balances in the accounts 1588 and 1589 for 2024.

All unresolved differences are within a range of reasonability (+/- 1%) for both 1588 and 1589. Table 9 below summarizes the Information Sheet of the Commodity Accounts Analysis Workform.

Table 9 - Commodity Accounts Analysis Workform

Account 1589 Reconciliation Summary

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 143,662	\$ 128,007	\$ (9,202)	\$ 118,805	\$ (24,857)	\$ 6,415,767	-0.4%

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
2024	0.6%

3.2.6.2 Capacity Based Recovery (“CBR”)

Class B: A separate rate rider has been calculated in Tab 6.2. CBR C in the IRM Rate Generator Model to dispose the balance over the default period of one year.

Class A: The IRM Rate Generator Model allocated the portion of Account 1580, Sub-account CBR Class B to customers who transitioned between Class A and Class B based on customer specific consumption levels. All transitioning customers will only be responsible for the customer

specific amount allocated to them through a one-time adjustment. They will not be charged the general CBR Class B rider.

3.2.6.3 Disposition of Accounts 1595

Tillsonburg Hydro is not requesting disposition of 1595 accounts as part of this application.

Tillsonburg Hydro confirms that the disposition of residual balances has only been done once. No further transactions are expected to be recorded in the Account 1595 sub account once the residual balance has been disposed of.

Tillsonburg Hydro confirms that there are no material residual balances being proposed for disposition.

3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities

Tillsonburg Hydro is not requesting the use of LRAMVA for distribution-rate funded NWS activities.

3.2.8 Tax Changes

The Board previously determined that the impact of currently known tax changes should be reflected in rates using a 50/50 sharing model.

The impact of legislated tax changes results in a (\$82) Shared Tax Savings adjustment charge to customers. As stated in section 3.2.8 of the Filing Requirements, a rate rider to four decimal places must be generated for all applicable customer classes in order to dispose of the amounts. If one or more customer classes do not generate a rate rider to the fourth decimal place, the entire 50/50 sharing amount will be transferred to Account 1595 for disposition at a future date.

As the allocated tax sharing amount is not large enough to establish a rate rider in one or more rate classes, Tillsonburg Hydro is proposing to transfer the balance to 1595 for future disposition.

3.2.9 Z-factor Claims

Tillsonburg Hydro has not included a Z-Factor claim in this Application.

3.2.10 Off-Ramps

Tillsonburg Hydro's 2024 ROE reported was not in excess of the 300 basis points dead band. As such, Tillsonburg Hydro is applying for the approved increase to base rates effective May 1, 2026.

3.3 Elements Specific only to the Price Cap IR Plan

3.3.1 Advanced Capital Module ("ACM")

Tillsonburg Hydro is not requesting rate relief through an ACM in this Application.

3.3.2 Incremental Capital Module ("ICM")

Tillsonburg Hydro is not requesting rate relief through an ICM in this Application.

List of Appendices

Appendix A	2025 Current Tariff Sheet
Appendix B	2026 Proposed Tariff Sheet
Appendix C	2026 IRM Rate Generator Model
Appendix D	2026 Commodity Accounts Analysis Workform
Appendix E	Bill Impacts
Appendix F	IRM Checklist
Appendix G	Certification of Evidence

SCHEDULE A
DECISION AND RATE ORDER
TILLSONBURG HYDRO INC.
TARIFF OF RATES AND CHARGES
EB-2024-0056
MARCH 25, 2025

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.58
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026		
Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026		
Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026		
Applicable only for Class B Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.19
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0194
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0012
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	157.04
Distribution Volumetric Rate	\$/kW	3.1612
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4552
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	(0.0244)
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	4.1332
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9326

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0056

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,633.19
Distribution Volumetric Rate	\$/kW	1.0171
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.4735
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	(0.0178)
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7390
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4160
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,299.25
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Distribution Volumetric Rate	\$/kW	2.5767
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.5382
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4160
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.38
Distribution Volumetric Rate	\$/kWh	0.0175
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0013
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0056

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.87
Distribution Volumetric Rate	\$/kW	66.9027
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	(0.0096)
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.0062
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.4113
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4293

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0056

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,037.06
Distribution Volumetric Rate	\$/kW	7.3116
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0002
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.5555
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026 Applicable only for Class B Customers	\$/kW	(0.0268)
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3944
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4093

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
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EB-2024-0056

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0056

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025
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EB-2024-0056

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0241

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0007

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.91
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026 Applicable only for Class B Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0007

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0007

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.61
Distribution Volumetric Rate	\$/kW	3.2734
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3878
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1734
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	4.0754
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9442
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,691.17
Distribution Volumetric Rate	\$/kW	1.0532
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3112
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1257
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7390
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3402
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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EB-2025-0007

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,380.87
Distribution Volumetric Rate	\$/kW	2.6682
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4554
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1404
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3402
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0181
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.97
Distribution Volumetric Rate	\$/kW	69.2777
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.0538
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1202
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4389

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,109.38
Distribution Volumetric Rate	\$/kW	7.5712
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4530
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2047
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00
Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0007

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0241

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	Tillsonburg Hydro Inc.
Assigned EB Number	EB-2025-0007
Name of Contact and Title	Michael DeJong, Finance Regulatory Affairs Manager
Phone Number	519-688-3009 Ext 4801
Email Address	mdejong@tillsonburg.ca
Rate Effective Date	May 1, 2026
Rate-Setting Method	Price Cap IR
	2023

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2023

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2023

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2023

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: Tillsonburg Hydro Inc. is:

Transmission Connected

Hydro One

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

☐ Pale green cells represent input cells.

☐ Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Smart Metering Entity Charge - effective until December 31, 2027	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumption defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP	
- effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg H Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kW



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE

This classification applies to a non residential account whose average monthly maximum demand used for billing equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 4,999 kW. Class A consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers that transitioned are to be charged or refunded their share of the variance disposed through customer specific billing and this rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh



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Rate Generator for 2026 Filer

Rural or Remote Electricity Rate Protection Charge (RRRP)
Standard Supply Service - Administrative Charge (if applicable)

\$/kWh
\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephones, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load and monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kWh
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh
Retail Transmission Rate - Network Service Rate	\$/kWh
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consists of accounts defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of Practice approved by the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or to be done for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the Monthly Rates and Charges - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be the calculated connected load times the required lighting times established in the approved Ontario Energy Board lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing is available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applied in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$
Distribution Volumetric Rate	\$/kW
Rate Rider for Disposition of Global Adjustment Account (2025) - effective until April 30, 2026	
Applicable only for Class B Non-RPP Customers	\$/kWh
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW
Rate Rider for Disposition of Capacity Based Recovery Account (2025) - effective until April 30, 2026	
Applicable only for Class B Customers	\$/kW
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW
Retail Transmission Rate - Network Service Rate	\$/kW
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh
Standard Supply Service - Administrative Charge (if applicable)	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System microFIT program and connected to the distributor's distribution system. Further servicing details are available in Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered in the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be administered in the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be collected by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Customer Administration

Returned cheque (plus bank charges)	\$
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%
Reconnect at meter - during regular hours	\$
Reconnect at meter - after regular hours	\$
Reconnect at pole - during regular hours	\$

Other

Special meter reads	\$
Service call - after regular hours	\$



Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

Specific charge for access to the power poles - \$/pole/year
(with the exception of wireless attachments)

\$

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be approved by the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or incurred for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be paid by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$
Monthly fixed charge, per retailer	\$
Monthly variable charge, per customer, per retailer	\$/cust.
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.
Service Transaction Requests (STR)	
Request fee, per request, applied to the requesting party	\$
Processing fee, per request, applied to the requesting party	\$
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail	
Settlement Code directly to retailers and customers, if not delivered electronically through the	
Electronic Business Transaction (EBT) system, applied to the requesting party	
Up to twice a year	\$
More than twice a year, per request (plus incremental delivery costs)	\$
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the	
Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented on the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW

Total Loss Factor - Primary Metered Customer < 5,000 kW



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		2023										
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2023	Transactions Debit / (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023	Opening Principal Amounts as of Jan 1, 2024
Group 1 Accounts												
LV Variance Account	1550	0				0	0				0	0
Smart Metering Entity Charge Variance Account	1551	(69,709)				(69,709)	(4,647)				(4,647)	(69,709)
RSVA - Wholesale Market Service Charge ⁵	1580	(132,891)				(132,891)	(35,443)				(35,443)	(132,891)
Variance WMS – Sub-account CBR Class A ⁵	1580	0				0	0				0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	(32,381)				(32,381)	(6,496)				(6,496)	(32,381)
RSVA - Retail Transmission Network Charge	1584	279,823				279,823	4,241				4,241	279,823
RSVA - Retail Transmission Connection Charge	1586	98,215				98,215	7,179				7,179	98,215
RSVA - Power ⁴	1588	528,954				528,954	250,957				250,957	528,954
RSVA - Global Adjustment ⁴	1589	731,506				731,506	(138,875)				(138,875)	731,506
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	71,090				71,090	(46,096)				(46,096)	71,090
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	0				0	0				0	0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595											
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>												
		0				0	0				0	0
RSVA - Global Adjustment requested for disposition	1589	731,506	0	0	0	731,506	(138,875)	0	0	0	(138,875)	731,506
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		743,101	0	0	0	743,101	169,696	0	0	0	169,696	743,101
Total Group 1 Balance requested for disposition		1,474,607	0	0	0	1,474,607	30,821	0	0	0	30,821	1,474,607
LRAM Variance Account (only input amounts if applying for disposition of this account)												
	1568	0				0	0				0	0
Total Group 1 balance including Account 1568 requested for disposition		1,474,607	0	0	0	1,474,607	30,821	0	0	0	30,821	1,474,607

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.

2024													
Account Descriptions	Account Number	Transactions Debit / (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments ¹ during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments ¹ during 2024	Closing Interest Amounts as of Dec 31, 2024	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	
Group 1 Accounts													
LV Variance Account	1550				0	0				0			
Smart Metering Entity Charge Variance Account	1551	(8,349)	(53,768)		(24,290)	(4,647)	(3,542)	(5,461)		(2,728)	(15,941)	(199)	
RSVA - Wholesale Market Service Charge ⁵	1580	(16,624)	14,291		(163,806)	(35,443)	1,769	(34,647)		974	(147,182)	(9,618)	
Variance WMS – Sub-account CBR Class A ⁵	1580				0	0				0			
Variance WMS – Sub-account CBR Class B ⁵	1580	65,128	(30,149)		62,896	(6,496)	(897)	945		(8,338)	(2,232)	(7,582)	
RSVA - Retail Transmission Network Charge	1584	104,199	201,669		182,353	4,241	15,480	6,178		13,543	78,155	3,032	
RSVA - Retail Transmission Connection Charge	1586	(11,185)	85,749		1,280	7,179	5,094	8,348		3,924	12,466	(377)	
RSVA - Power ⁴	1588	73,182	410,700		191,436	250,957	21,062	109,390		162,629	118,254	149,087	
RSVA - Global Adjustment ⁴	1589	427,074	573,368		585,212	(138,875)	38,616	16,937		(117,196)	158,138	(145,757)	
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595				71,090	(46,096)	(1,277)			(47,373)	71,090	(46,096)	
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	(39,736)		1,174,766	1,135,030	0	4,412		99,415	103,827			
Disposition and Recovery/Refund of Regulatory Balances (2025) ³													
Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.	1595				0	0				0			
RSVA - Global Adjustment requested for disposition	1589	427,074	573,368	0	585,212	(138,875)	38,616	16,937	0	(117,196)	158,138	(145,757)	
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		166,616	628,492	1,174,766	1,455,991	169,696	42,102	84,753	99,415	226,460	114,610	88,247	
Total Group 1 Balance requested for disposition		593,689	1,201,860	1,174,766	2,041,202	30,821	80,718	101,690	99,415	109,265	272,748	(57,510)	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568		0		0	0				0			
Total Group 1 balance including Account 1568 requested for disposition		593,689	1,201,860	1,174,766	2,041,202	30,821	80,718	101,690	99,415	109,265	272,748	(57,510)	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580 Variance WMS – Sub-account CBR Class B.

2025				Projected Interest on Dec-31-2025 Balances					2.1.7 RRR ⁵	
Account Descriptions	Account Number	Closing Principal Balances as of Dec 31, 2021 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
Group 1 Accounts										
LV Variance Account	1550	0	0			0	0		0	0
Smart Metering Entity Charge Variance Account	1551	(8,349)	(2,529)	(343)	(106)	(2,977)	(11,326)		(27,017)	0
RSVA - Wholesale Market Service Charge ⁵	1580	(16,624)	10,592	(190)	(59)	10,343	(6,281)		(108,274)	54,558
Variance WMS – Sub-account CBR Class A ⁵	1580	0	0	0	0	0	0		0	0
Variance WMS – Sub-account CBR Class B ⁵	1580	65,128	(756)	2,031	624	1,900	67,028		54,558	0
RSVA - Retail Transmission Network Charge	1584	104,198	10,511	3,619	1,113	15,243	119,441		195,897	0
RSVA - Retail Transmission Connection Charge	1586	(11,186)	4,301	(217)	(67)	4,017	(7,168)		5,205	0
RSVA - Power ⁴	1588	73,182	13,542	2,736	841	17,120	90,302		354,066	0
RSVA - Global Adjustment ⁴	1589	427,074	28,561	14,375	4,420	47,356	474,430		468,016	0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595	0	(1,277)		0	0	0	No	0	(23,717)
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595	1,135,030	103,827	39,086	12,017	154,930	0	No	1,238,858	0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³										
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595	0	0			0	0	No		0
RSVA - Global Adjustment requested for disposition	1589	427,074	28,561	14,375	4,420	47,356	474,430		468,016	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		1,341,380	138,213	47,998	14,364	200,576	251,996		1,658,733	(23,717)
Total Group 1 Balance requested for disposition		1,768,454	166,775	62,374	18,784	247,932	726,426		2,126,749	(23,717)
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568	0	0			0	0		0	0
Total Group 1 balance including Account 1568 requested for disposition		1,768,454	166,775	62,374	18,784	247,932	726,426		2,126,749	(23,717)

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 balance including Account 1568 requested for disposition	

Please provide an explanation of the variance in the Manager's Summary

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g. debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.

1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update – Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.

RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.



Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	63,228,959	0	656,949	0			63,228,959	0		7,753
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,870,025	11,484	5,524,351	4,396			23,870,025	11,484		714
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	53,314,427	149,583	46,780,819	130,867			53,314,427	149,583		77
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	23,438,286	81,945	23,438,286	81,945			23,438,286	81,945		7
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	15,550,262	37,146	15,550,262	37,146			15,550,262	37,146		2
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,960	0	9,264	0			333,960	0		57
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,636	223	0	223			24,636	223		112
STREET LIGHTING SERVICE CLASSIFICATION	kW	671,249	1,612	671,249	1,612			671,249	1,612		3,157
Total		180,431,804	281,993	92,631,180	256,189	0	0	180,431,804	281,993	0	11,879

Threshold Test

Total Claim (including Account 1568)	\$726,426
Total Claim for Threshold Test (All Group 1 Accounts)	\$726,426
Threshold Test (Total claim per kWh) ²	\$0.0040

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



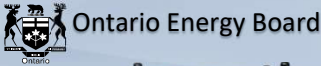
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Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on		allocated based on			
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP	Total less WMP
				1550	1551	1580	1584	1586	1588



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a

The year Account 1589 GA was last disposed

2023

1b

The year Account 1580 CBR Class B was last disposed

2023

Note that the sub-account was established in 2015.

2a

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)?

No

(If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b

Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)?

No

(If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3b

Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition).

3

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class						
	Rate Class		2024	2023	2022	2021
Rate Class 1	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE	kWh	16,127,345	17,000,470	18,392,898	18,548,120
		kW	39,162	42,544	47,744	47,945
Rate Class 2	GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kWh	18,712,657	11,633,433	20,887,139	14,331,511
		kW	63,476	25,003	62,514	47,979
Rate Class 3	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh	9,143,339	9,219,815	10,197,152	1,808,252
		kW	24,427	19,370	24,608	3,758



Ontario Energy Board

Incentive Rate-setting for

The purpose of this tab is to calculate the GA rate riders for all current Class 1589 GA was last disposed. Calculations in this tab will be modified upon changes applicable.

Effective January 2017, the billing determinant and all rate riders for the distribution determinant used for distribution rates for the particular class (see Chapter

RESIDENTIAL SERVICE CLASSIFICATION	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kWh
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh

Total

g Mechanism Rate Gen

2026 Filers

ss B customers who did not transition between Class A and B in
completion of tab 6.1a, which allocates a portion of the GA balan

sposition of GA balances will be calculated on an energy basis (l
r 3, Filing Requirements)

Total Metered Non-RPP 2024 Consumption excluding WMP	Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated
kWh	kWh
656,949	0
5,524,351	0
46,780,819	9,143,339
23,438,286	18,712,657
15,550,262	16,127,345
9,264	0
0	0
671,249	0
92,631,180	43,983,341



the period since the Account
ce to transition customers, if

κWhs) regardless of the billing

Default Rate Rider Recovery Period (in months)
Proposed Rate Rider Recovery Period (in months)

Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated	Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)
--	--

kWh	kWh
0	656,949
0	5,524,351
0	37,637,480
0	4,725,629
0	(577,083)
0	9,264
0	0
0	671,249
0	48,647,839

12
12

Rate Rider Recovery to be used below

Total GA \$ allocated to Current Class B		GA Rate Rider	
% of total kWh	Customers		
1.4%	\$6,407	\$0.0098	kWh
11.4%	\$53,875	\$0.0098	kWh
77.4%	\$367,053	\$0.0098	kWh
9.7%	\$46,086	\$0.0098	kWh
-1.2%	(\$5,628)	\$0.0098	kWh
0.0%	\$90	\$0.0097	kWh
0.0%	\$0	\$0.0000	
1.4%	\$6,546	\$0.0098	kWh
100.0%	\$474,429		

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2023

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	63,228,959	0	0	0	0	0	63,228,959	0	46.3%	\$31,060	\$0.0005	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,870,025	11,484	0	0	0	0	23,870,025	11,484	17.5%	\$11,726	\$0.0005	kWh
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	53,314,427	149,583	9,143,339	24,427	0	0	44,171,088	125,156	32.4%	\$21,698	\$0.1734	kW
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	23,438,286	81,945	18,712,657	63,476	0	0	4,725,629	18,469	3.5%	\$2,321	\$0.1257	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	15,550,262	37,146	16,127,345	39,162	0	0	(577,083)	(2,016)	-0.4%	(\$283)	\$0.1404	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,960	0	0	0	0	0	333,960	0	0.2%	\$164	\$0.0005	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,636	223	0	0	0	0	24,636	223	0.0%	\$12	\$0.0538	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	671,249	1,612	0	0	0	0	671,249	1,612	0.5%	\$330	\$0.2047	kW
Total		180,431,804	281,993	43,983,341	127,065	0	0	136,448,463	154,928	100.0%	\$67,028		



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (If Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	63,228,959	0	63,228,959	0	58,417		0.0009		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	23,870,025	11,484	23,870,025	11,484	25,013		0.0010		0.0000
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	53,314,427	149,583	53,314,427	149,583	58,001		0.3878		0.0000
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	23,438,286	81,945	23,438,286	81,945	25,499		0.3112		0.0000
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	15,550,262	37,146	15,550,262	37,146	16,917		0.4554		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,960	0	333,960	0	363		0.0011		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,636	223	24,636	223	27		0.1202		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	671,249	1,612	671,249	1,612	730		0.4530		0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2023	2026
OEB-Approved Rate Base	\$ 19,413,320	\$ 19,413,320
OEB-Approved Regulatory Taxable Income	\$ 334,639	\$ 334,639
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		10.4%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		5.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ 34,843
Provincial Taxes Payable		\$ 17,245
Federal Effective Tax Rate		10.4%
Provincial Effective Tax Rate		5.2%
Combined Effective Tax Rate	15.6%	15.6%
Total Income Taxes Payable	\$ 52,204	\$ 52,087
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ 52,204	\$ 52,087
Grossed-up Income Taxes	\$ 61,853	\$ 61,690
Incremental Grossed-up Tax Amount		-\$ 163
Sharing of Tax Amount (50%)		-\$ 82

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
Rate Class															
RESIDENTIAL SERVICE CLASSIFICATION	kWh	7,835	61,627,888	0	36.53	0.0000		3,434,427	0	0	3,434,427	100.0%	0.0%	0.0%	65.5%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	698	23,022,735	0	29.18	0.0204		244,393	469,664	0	714,056	34.2%	65.8%	0.0%	13.6%
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	kW	72	51,946,339	162,219	151.80		3,6730	131,781	0	595,831	727,612	18.1%	0.0%	81.9%	13.9%
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	kW	5	19,312,053	57,274	1578.72		1,1293	95,871	0	64,680	160,551	59.7%	0.0%	40.3%	3.1%
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	kW	2	17,727,224	42,760	2222.57		2,0158	53,342	0	86,196	139,538	38.2%	0.0%	61.8%	2.7%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	55	331,791	0	8.10	0.0232		5,321	7,698	0	13,019	40.9%	59.1%	0.0%	0.2%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	115	71,581	195	2.77		106,0820	3,829	0	20,713	24,541	15.6%	0.0%	84.4%	0.5%
STREET LIGHTING SERVICE CLASSIFICATION	kW	1	619,623	1,676	1969.13		2,7551	23,630	0	4,617	28,247	83.7%	0.0%	16.3%	0.5%
Total		8,783	174,659,234	264,125			3,992,593		477,361	772,037	5,241,991				100.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider	
RESIDENTIAL SERVICE CLASSIFICATION	kWh	63,228,959	-53	0.00	\$/customer	
GENERAL SERVICE LESS THAN 50 kW SERVICE CLASSIFICATION	kWh	23,870,025	11,484	-11	0.0000	kWh
GENERAL SERVICE 50 TO 499 kW SERVICE CLASSIFICATION	kW	53,314,427	149,583	-11	0.0000	kW
GENERAL SERVICE 500 TO 1499 kW SERVICE CLASSIFICATION	kW	23,438,286	81,945	-2	0.0000	kW
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 kW SERVICE CLASSIFICATION	kW	15,550,262	37,146	-2	0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	333,960	0	0	0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,636	223	0	0.0000	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	671,249	1,612	0	0.0000	kW
Total		180,431,804	281,993	-582		

If the allocated tax sharing amount does not produce a rate rider in one or more rate class (except for the Standby rate class), a distributor is required to transfer the entire OEB-approved tax sharing amount into Account 1595 for disposition at a later date (see Filing Requirements, Appendix B)

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17						
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	63,228,959	0	1.0344
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	63,228,959	0	1.0344
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	23,870,025	11,484	1.0344
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	23,870,025	11,484	1.0344
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1332	53,314,427	149,583	
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9326	53,314,427	149,583	
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7026	0	0	
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4985	0	0	
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4180	23,438,286	81,945	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965	23,438,286	81,945	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9207	0	0	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6794	0	0	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4180	15,550,262	37,146	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965	15,550,262	37,146	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9207	0	0	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6794	0	0	For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval/interval customers.
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	333,960	0	1.0344
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	333,960	0	1.0344
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4113	24,636	223	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4263	24,636	223	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3664	671,249	1,612	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4093	671,249	1,612	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026
Rate Description	Unit	Rate		Rate		Rate		Rate		Rate
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$ 6.42
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$ 1.02
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$ 3.47

Hydro One Sub-Transmission Rates		2024		2025		2026
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$ 5.3280
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$ 0.6882
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$ 3.4894
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$ 4.1776

If needed, add extra host here. (I)		2024		2025		2026
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

If needed, add extra host here. (II)		2024		2025		2026
Rate Description	Unit	Rate		Rate		Rate
Network Service Rate	kW					
Line Connection Service Rate	kW					
Transformation Connection Service Rate	kW					
Both Line and Transformation Connection Service Rate	kW	\$	-	\$	-	\$ -

Low Voltage Switchgear Credit (if applicable, enter as a negative value)		Historical 2024	Current 2025	Forecast 2026
\$				

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,963	\$5.78	\$ 161,742	29,024	\$0.95	\$ 27,573	29,024	\$3.21	\$ 93,167				\$ 120,740
February	25,725	\$5.78	\$ 148,691	27,889	\$0.95	\$ 26,495	27,889	\$3.21	\$ 89,524				\$ 116,018
March	25,688	\$5.78	\$ 148,477	28,382	\$0.95	\$ 26,963	28,382	\$3.21	\$ 91,106				\$ 118,069
April	24,056	\$5.78	\$ 139,044	26,493	\$0.95	\$ 25,168	26,493	\$3.21	\$ 85,043				\$ 110,211
May	33,078	\$5.78	\$ 191,191	33,332	\$0.95	\$ 31,665	33,332	\$3.21	\$ 106,996				\$ 138,661
June	35,560	\$5.78	\$ 205,537	37,530	\$0.95	\$ 35,654	37,530	\$3.21	\$ 120,471				\$ 156,125
July	34,590	\$6.12	\$ 211,691	36,705	\$0.95	\$ 34,870	36,705	\$3.21	\$ 117,823				\$ 152,693
August	35,376	\$6.12	\$ 216,501	38,978	\$0.95	\$ 37,029	38,978	\$3.21	\$ 125,119				\$ 162,148
September	31,513	\$6.12	\$ 192,860	31,851	\$0.95	\$ 30,258	31,851	\$3.21	\$ 102,242				\$ 132,500
October	25,695	\$6.12	\$ 157,253	26,489	\$0.95	\$ 25,165	26,489	\$3.21	\$ 85,030				\$ 110,194
November	25,566	\$6.12	\$ 156,464	26,594	\$0.95	\$ 25,264	26,594	\$3.21	\$ 85,367				\$ 110,631
December	28,813	\$6.12	\$ 176,336	29,078	\$0.95	\$ 27,624	29,078	\$3.21	\$ 93,340				\$ 120,964
Total	353,643	\$ 5.95	\$ 2,105,785	372,345	\$ 0.95	\$ 353,728	372,345	\$ 3.21	\$ 1,195,227				\$ 1,548,955

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January													\$ -
February													\$ -
March													\$ -
April													\$ -
May													\$ -
June													\$ -
July													\$ -
August													\$ -
September													\$ -
October													\$ -
November													\$ -
December													\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here, (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here, (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
February		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
March		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
April		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
May		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
June		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
July		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
August		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
September		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
October		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
November		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
December		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -		\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,963	\$ 5.7800	\$ 161,742	29,024	\$ 0.9500	\$ 27,573	29,024	\$ 3.2100	\$ 93,167				\$ 120,740
February	25,725	\$ 5.7800	\$ 148,691	27,889	\$ 0.9500	\$ 26,495	27,889	\$ 3.2100	\$ 89,524				\$ 116,018
March	25,688	\$ 5.7800	\$ 148,477	28,382	\$ 0.9500	\$ 26,963	28,382	\$ 3.2100	\$ 91,106				\$ 118,069
April	24,056	\$ 5.7800	\$ 139,044	26,493	\$ 0.9500	\$ 25,168	26,493	\$ 3.2100	\$ 85,043				\$ 110,211
May	33,078	\$ 5.7800	\$ 191,191	33,332	\$ 0.9500	\$ 31,665	33,332	\$ 3.2100	\$ 106,996				\$ 138,661
June	35,560	\$ 5.7800	\$ 205,537	37,530	\$ 0.9500	\$ 35,654	37,530	\$ 3.2100	\$ 120,471				\$ 156,125
July	34,590	\$ 6.1200	\$ 211,691	36,705	\$ 0.9500	\$ 34,870	36,705	\$ 3.2100	\$ 117,823				\$ 152,693
August	35,376	\$ 6.1200	\$ 216,501	38,978	\$ 0.9500	\$ 37,029	38,978	\$ 3.2100	\$ 125,119				\$ 162,148
September	31,513	\$ 6.1200	\$ 192,860	31,851	\$ 0.9500	\$ 30,258	31,851	\$ 3.2100	\$ 102,242				\$ 132,500
October	25,695	\$ 6.1200	\$ 157,253	26,489	\$ 0.9500	\$ 25,165	26,489	\$ 3.2100	\$ 85,030				\$ 110,194
November	25,566	\$ 6.1200	\$ 156,464	26,594	\$ 0.9500	\$ 25,264	26,594	\$ 3.2100	\$ 85,367				\$ 110,631
December	28,813	\$ 6.1200	\$ 176,336	29,078	\$ 0.9500	\$ 27,624	29,078	\$ 3.2100	\$ 93,340				\$ 120,964
Total	353,643	\$ 5.95	\$ 2,105,785	372,345	\$ 0.95	\$ 353,728	372,345	\$ 3.21	\$ 1,195,227				\$ 1,548,955

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit \$ 1,548,955

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,983	\$ 6.3700	\$ 178,252	29,024	\$ 1.0000	\$ 29,024	29,024	\$ 3.3900	\$ 98,391	\$		\$	127,415
February	25,725	\$ 6.3700	\$ 163,868	27,889	\$ 1.0000	\$ 27,889	27,889	\$ 3.3900	\$ 94,544	\$		\$	122,433
March	25,688	\$ 6.3700	\$ 163,633	28,382	\$ 1.0000	\$ 28,382	28,382	\$ 3.3900	\$ 96,215	\$		\$	124,597
April	24,056	\$ 6.3700	\$ 153,237	26,493	\$ 1.0000	\$ 26,493	26,493	\$ 3.3900	\$ 89,811	\$		\$	116,304
May	33,078	\$ 6.3700	\$ 210,707	33,332	\$ 1.0000	\$ 33,332	33,332	\$ 3.3900	\$ 112,995	\$		\$	146,327
June	35,560	\$ 6.3700	\$ 226,517	37,530	\$ 1.0000	\$ 37,530	37,530	\$ 3.3900	\$ 127,227	\$		\$	164,757
July	34,590	\$ 6.3700	\$ 220,338	36,705	\$ 1.0000	\$ 36,705	36,705	\$ 3.3900	\$ 124,430	\$		\$	161,135
August	35,376	\$ 6.3700	\$ 225,345	38,978	\$ 1.0000	\$ 38,978	38,978	\$ 3.3900	\$ 132,135	\$		\$	171,113
September	31,513	\$ 6.3700	\$ 200,738	31,851	\$ 1.0000	\$ 31,851	31,851	\$ 3.3900	\$ 107,975	\$		\$	139,826
October	25,695	\$ 6.3700	\$ 163,677	26,489	\$ 1.0000	\$ 26,489	26,489	\$ 3.3900	\$ 89,798	\$		\$	116,287
November	25,566	\$ 6.3700	\$ 162,855	26,594	\$ 1.0000	\$ 26,594	26,594	\$ 3.3900	\$ 90,154	\$		\$	116,748
December	28,813	\$ 6.3700	\$ 183,539	29,078	\$ 1.0000	\$ 29,078	29,078	\$ 3.3900	\$ 98,574	\$		\$	127,652
Total	353,643	\$ 6.37	\$ 2,252,706	372,345	\$ 1.00	\$ 372,345	372,345	\$ 3.39	\$ 1,262,250	\$	1,634,595	\$	

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
February	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
March	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
April	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
May	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
June	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
July	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
August	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
September	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
October	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
November	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
December	-	\$ 5.3280	\$ -	-	\$ 0.6882	\$ -	-	\$ 3.4894	\$ -	\$		\$	-
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$	-	\$	-

If needed, add extra host here. (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,983	\$ 6.3700	\$ 178,252	29,024	\$ 1.0000	\$ 29,024	29,024	\$ 3.3900	\$ 98,391	\$		\$	127,415
February	25,725	\$ 6.3700	\$ 163,868	27,889	\$ 1.0000	\$ 27,889	27,889	\$ 3.3900	\$ 94,544	\$		\$	122,433
March	25,688	\$ 6.3700	\$ 163,633	28,382	\$ 1.0000	\$ 28,382	28,382	\$ 3.3900	\$ 96,215	\$		\$	124,597
April	24,056	\$ 6.3700	\$ 153,237	26,493	\$ 1.0000	\$ 26,493	26,493	\$ 3.3900	\$ 89,811	\$		\$	116,304
May	33,078	\$ 6.3700	\$ 210,707	33,332	\$ 1.0000	\$ 33,332	33,332	\$ 3.3900	\$ 112,995	\$		\$	146,327
June	35,560	\$ 6.3700	\$ 226,517	37,530	\$ 1.0000	\$ 37,530	37,530	\$ 3.3900	\$ 127,227	\$		\$	164,757
July	34,590	\$ 6.3700	\$ 220,338	36,705	\$ 1.0000	\$ 36,705	36,705	\$ 3.3900	\$ 124,430	\$		\$	161,135
August	35,376	\$ 6.3700	\$ 225,345	38,978	\$ 1.0000	\$ 38,978	38,978	\$ 3.3900	\$ 132,135	\$		\$	171,113
September	31,513	\$ 6.3700	\$ 200,738	31,851	\$ 1.0000	\$ 31,851	31,851	\$ 3.3900	\$ 107,975	\$		\$	139,826
October	25,695	\$ 6.3700	\$ 163,677	26,489	\$ 1.0000	\$ 26,489	26,489	\$ 3.3900	\$ 89,798	\$		\$	116,287
November	25,566	\$ 6.3700	\$ 162,855	26,594	\$ 1.0000	\$ 26,594	26,594	\$ 3.3900	\$ 90,154	\$		\$	116,748
December	28,813	\$ 6.3700	\$ 183,539	29,078	\$ 1.0000	\$ 29,078	29,078	\$ 3.3900	\$ 98,574	\$		\$	127,652
Total	353,643	\$ 6.37	\$ 2,252,706	372,345	\$ 1.00	\$ 372,345	372,345	\$ 3.39	\$ 1,262,250	\$	1,634,595	\$	
													Low Voltage Switchgear Credit (if applicable)
													\$ -
													Total including deduction for Low Voltage Switchgear Credit
													\$ 1,634,595

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,983	\$ 6,4200	\$ 179,651	29,024	\$ 1,0200	\$ 29,604	29,024	\$ 3,4700	\$ 100,713	\$ 130,318
February	25,725	\$ 6,4200	\$ 165,155	27,889	\$ 1,0200	\$ 28,447	27,889	\$ 3,4700	\$ 96,775	\$ 125,222
March	25,688	\$ 6,4200	\$ 164,917	28,382	\$ 1,0200	\$ 28,950	28,382	\$ 3,4700	\$ 98,486	\$ 127,435
April	24,056	\$ 6,4200	\$ 154,440	26,493	\$ 1,0200	\$ 27,023	26,493	\$ 3,4700	\$ 91,931	\$ 118,954
May	33,078	\$ 6,4200	\$ 212,361	33,332	\$ 1,0200	\$ 33,999	33,332	\$ 3,4700	\$ 115,662	\$ 149,661
June	35,560	\$ 6,4200	\$ 228,295	37,530	\$ 1,0200	\$ 38,281	37,530	\$ 3,4700	\$ 130,229	\$ 168,510
July	34,590	\$ 6,4200	\$ 222,068	36,705	\$ 1,0200	\$ 37,439	36,705	\$ 3,4700	\$ 127,366	\$ 164,805
August	35,376	\$ 6,4200	\$ 227,114	38,978	\$ 1,0200	\$ 39,758	38,978	\$ 3,4700	\$ 135,254	\$ 175,011
September	31,513	\$ 6,4200	\$ 202,313	31,851	\$ 1,0200	\$ 32,488	31,851	\$ 3,4700	\$ 110,523	\$ 143,011
October	25,695	\$ 6,4200	\$ 164,962	26,489	\$ 1,0200	\$ 27,019	26,489	\$ 3,4700	\$ 91,917	\$ 118,936
November	25,566	\$ 6,4200	\$ 164,134	26,594	\$ 1,0200	\$ 27,126	26,594	\$ 3,4700	\$ 92,281	\$ 119,407
December	28,813	\$ 6,4200	\$ 184,979	29,078	\$ 1,0200	\$ 29,660	29,078	\$ 3,4700	\$ 100,901	\$ 130,560
Total	353,643	\$ 6.42	\$ 2,270,388	372,345	\$ 1.02	\$ 379,792	372,345	\$ 3.47	\$ 1,292,037	\$ 1,671,829

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
February	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
March	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
April	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
May	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
June	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
July	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
August	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
September	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
October	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
November	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
December	-	\$ 5,3280	\$ -	-	\$ 0,6882	\$ -	-	\$ 3,4894	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	27,983	\$ 6.42	\$ 179,651	29,024	\$ 1.02	\$ 29,604	29,024	\$ 3.47	\$ 100,713	\$ 130,318
February	25,725	\$ 6.42	\$ 165,155	27,889	\$ 1.02	\$ 28,447	27,889	\$ 3.47	\$ 96,775	\$ 125,222
March	25,688	\$ 6.42	\$ 164,917	28,382	\$ 1.02	\$ 28,950	28,382	\$ 3.47	\$ 98,486	\$ 127,435
April	24,056	\$ 6.42	\$ 154,440	26,493	\$ 1.02	\$ 27,023	26,493	\$ 3.47	\$ 91,931	\$ 118,954
May	33,078	\$ 6.42	\$ 212,361	33,332	\$ 1.02	\$ 33,999	33,332	\$ 3.47	\$ 115,662	\$ 149,661
June	35,560	\$ 6.42	\$ 228,295	37,530	\$ 1.02	\$ 38,281	37,530	\$ 3.47	\$ 130,229	\$ 168,510
July	34,590	\$ 6.42	\$ 222,068	36,705	\$ 1.02	\$ 37,439	36,705	\$ 3.47	\$ 127,366	\$ 164,805
August	35,376	\$ 6.42	\$ 227,114	38,978	\$ 1.02	\$ 39,758	38,978	\$ 3.47	\$ 135,254	\$ 175,011
September	31,513	\$ 6.42	\$ 202,313	31,851	\$ 1.02	\$ 32,488	31,851	\$ 3.47	\$ 110,523	\$ 143,011
October	25,695	\$ 6.42	\$ 164,962	26,489	\$ 1.02	\$ 27,019	26,489	\$ 3.47	\$ 91,917	\$ 118,936
November	25,566	\$ 6.42	\$ 164,134	26,594	\$ 1.02	\$ 27,126	26,594	\$ 3.47	\$ 92,281	\$ 119,407
December	28,813	\$ 6.42	\$ 184,979	29,078	\$ 1.02	\$ 29,660	29,078	\$ 3.47	\$ 100,901	\$ 130,560
Total	353,643	\$ 6.42	\$ 2,270,388	372,345	\$ 1.02	\$ 379,792	372,345	\$ 3.47	\$ 1,292,037	\$ 1,671,829

Low Voltage Switchgear Credit (if applicable) \$ -

Total including deduction for Low Voltage Switchgear Credit **\$ 1,671,829**

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	65,404,035	0	765,227	33.2%	748,644	0.0114
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	24,691,154	11,484	264,195	11.5%	258,470	0.0105
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.1332		149,583	618,256	26.9%	604,858	4.0436
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7026		0	0	0.0%	0	0.6874
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4160		81,945	443,814	19.3%	434,196	5.2986
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9207		0	0	0.0%	0	0.9008
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.4160		37,146	201,183	8.7%	196,823	5.2986
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9207		0	0	0.0%	0	0.9008
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107	345,448	0	3,696	0.2%	3,616	0.0105
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4113		223	761	0.0%	744	3.3374
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3944		1,612	5,472	0.2%	5,353	3.3208

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085	65,404,035	0	555,934	33.4%	545,699	0.0083
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	24,691,154	11,484	187,653	11.3%	184,198	0.0075
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9326		149,583	438,667	26.3%	430,591	2.8786
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.4985		0	0	0.0%	0	0.0000
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965		81,945	327,493	19.7%	321,464	3.9229
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.6794		0	0	0.0%	0	0.0000
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9965		37,146	148,454	8.9%	145,721	3.9229
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.6794		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076	345,448	0	2,625	0.2%	2,577	0.0075
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4293		223	542	0.0%	532	2.3846
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4093		1,612	3,884	0.2%	3,812	2.3649

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	65,404,035	0	748,644	33.2%	754,521	0.0115
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	24,691,154	11,484	258,470	11.5%	260,499	0.0106
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.0436		149,583	604,858	26.9%	609,606	4.0754
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6874		0	0	0.0%	0	0.6928
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2986		81,945	434,196	19.3%	437,605	5.3402
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9008		0	0	0.0%	0	0.9078
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.2986		37,146	196,823	8.7%	198,368	5.3402
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9008		0	0	0.0%	0	0.9078
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0105	345,448	0	3,616	0.2%	3,645	0.0106
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3374		223	744	0.0%	750	3.3636
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3208		1,612	5,353	0.2%	5,395	3.3469

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0083	65,404,035	0	545,699	33.4%	558,130	0.0085
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	24,691,154	11,484	184,198	11.3%	188,394	0.0076
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8786		149,583	430,591	26.3%	440,400	2.9442
General Service 50 To 499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	0.5005
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9229		81,945	321,464	19.7%	328,787	4.0123
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.0000		0	0	0.0%	0	0.6821
General Service 500 To 1499 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.9229		37,146	145,721	8.9%	149,040	4.0123
General Service Equal To Or Greater Than 1,500 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.0000		0	0	0.0%	0	0.6821
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075	345,448	0	2,577	0.2%	2,636	0.0076
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3846		223	532	0.0%	544	2.4389
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3649		1,612	3,812	0.2%	3,899	2.4188



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	II	Price Cap Index	3.55%
Associated Stretch Factor Value	0.15%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.58				3.55%	38.91	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.19		0.0194		3.55%	31.26	0.0201
GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	157.04		3.1612		3.55%	162.61	3.2734
GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	1633.19		1.0171		3.55%	1,691.17	1.0532
GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CL	2299.25		2.5767		3.55%	2,380.87	2.6682
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	8.38		0.0175		3.55%	8.68	0.0181
SENTINEL LIGHTING SERVICE CLASSIFICATION	2.87		66.9027		3.55%	2.97	69.2777
STREET LIGHTING SERVICE CLASSIFICATION	2037.06		7.3116		3.55%	2,109.38	7.5712
MICROFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Incentive Rate-setting Mechanism Rates for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of	November 1, 2025		
Off-Peak	\$/kWh	0.0980	64%
Mid-Peak	\$/kWh	0.1570	18%
On-Peak	\$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	23.50%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):	\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

Retail Service Charges		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

* OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges



e Generator

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0007

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account in one of three categories of residential services: single-family or single-unit homes, multi-family buildings, and subdivision developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.91
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$	(0.25)
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0009
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Global Adjustment Account (2024) - effective until October 31, 2026		
Applicable only for Class B Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0017
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0115
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0085

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0007

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.26
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0201
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0010
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP		
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0021
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
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EB-2025-0007

GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 500 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	162.61
Distribution Volumetric Rate	\$/kW	3.2734
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kW	0.3878
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1734

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7127
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0258)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0334
Retail Transmission Rate - Network Service Rate	\$/kW	4.0754
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.6928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.9442
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5005

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 500 kW but less than 1,500 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

Tillsonburg Hydro Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	1,691.17
Distribution Volumetric Rate	\$/kW	1.0532
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.3112
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.1257
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.7390
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0268)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0493
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3402
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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EB-2025-0007

GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE
CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 1500 kW but less than 4,999 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	2,380.87
Distribution Volumetric Rate	\$/kW	2.6682
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4554

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1404
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP - effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.9031
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0327)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.0583
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	5.3402
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.9078
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	4.0123
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6821

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Distribution Volumetric Rate	\$/kWh	0.0181
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0097
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0011
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kWh	0.0005
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kWh	(0.0001)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kWh	(0.0001)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0106
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0076

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	2.97
Distribution Volumetric Rate	\$/kW	69.2777
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.0538
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1202
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8027
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0291)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.8459)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3636
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4389

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	2,109.38
Distribution Volumetric Rate	\$/kW	7.5712
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0098
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.4530
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.2047
Rate Rider for Disposition of RSVA GA Deferral/Variance Account Applicable to Class B Non-RPP		
- effective until October 31, 2026	\$/kWh	0.0065
Rate Rider for Disposition of Group 1 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	0.8135
Rate Rider for Disposition of Account 1580 CBR for Class B Customers - effective until October 31, 2026	\$/kW	(0.0295)
Rate Rider for Disposition of Group 2 Deferral/Variance Accounts - effective until October 31, 2026	\$/kW	(0.1456)
Retail Transmission Rate - Network Service Rate	\$/kW	3.3469
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4188

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in Tillsonburg Hydro's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnect at meter - during regular hours	\$	65.00

Tillsonburg Hydro Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0007

Reconnect at meter - after regular hours	\$	185.00
Reconnect at pole - during regular hours	\$	185.00

Other

Special meter reads	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

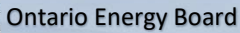
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0241



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.58	1	\$ 37.58	\$ 38.91	1	\$ 38.91	\$ 1.33	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ (0.25)	1	\$ (0.25)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.33			\$ 38.66	\$ 1.33	3.56%
Line Losses on Cost of Power	\$ 0.1275	26	\$ 3.29	\$ 0.1275	26	\$ 3.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0026	750	\$ 1.95	\$ (0.08)	-3.70%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0005	750	\$ 0.38	\$ 0.45	-600.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.92			\$ 44.62	\$ 1.71	3.97%
RTSR - Network	\$ 0.0117	776	\$ 9.08	\$ 0.0115	776	\$ 8.92	\$ (0.16)	-1.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	776	\$ 6.59	\$ 0.0085	776	\$ 6.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.59			\$ 60.14	\$ 1.55	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	776	\$ 1.16	\$ 0.0015	776	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 159.13			\$ 160.68	\$ 1.55	0.97%
HST	13%		\$ 20.69	13%		\$ 20.89	\$ 0.20	0.97%
Ontario Electricity Rebate	23.5%		\$ (37.40)	23.5%		\$ (37.76)	\$ (0.36)	-
Total Bill on TOU			\$ 142.42			\$ 143.81	\$ 1.39	0.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.19	1	\$ 30.19	\$ 31.26	1	\$ 31.26	\$ 1.07	3.54%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0201	2000	\$ 40.20	\$ 1.40	3.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	-\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 68.79			\$ 71.26	\$ 2.47	3.59%
Line Losses on Cost of Power	\$ 0.1275	69	\$ 8.77	\$ 0.1275	69	\$ 8.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0098	2,000	\$ 19.60	\$ 0.0096	2,000	\$ 19.20	\$ (0.40)	-2.04%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0005	2,000	\$ 1.00	\$ 1.20	-600.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.18			\$ 100.45	\$ 3.27	3.36%
RTSR - Network	\$ 0.0107	2,069	\$ 22.14	\$ 0.0106	2,069	\$ 21.93	\$ (0.21)	-0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,069	\$ 15.72	\$ 0.0076	2,069	\$ 15.72	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.04			\$ 138.11	\$ 3.06	2.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,069	\$ 9.31	\$ 0.0045	2,069	\$ 9.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,069	\$ 3.10	\$ 0.0015	2,069	\$ 3.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 402.75			\$ 405.81	\$ 3.06	0.76%
HST	13%		\$ 52.36	13%		\$ 52.76	\$ 0.40	0.76%
Ontario Electricity Rebate	23.5%		\$ (94.65)	23.5%		\$ (95.36)	\$ (0.72)	
Total Bill on TOU			\$ 360.46			\$ 363.20	\$ 2.74	0.76%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,450	kWh
Demand	133	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 157.04	1	\$ 157.04	\$ 162.61	1	\$ 162.61	\$ 5.57	3.55%
Distribution Volumetric Rate	\$ 3.1612	133	\$ 420.44	\$ 3.2734	133	\$ 435.36	\$ 14.92	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0334	133	\$ 4.44	\$ 0.0334	133	\$ 4.44	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 581.92			\$ 602.41	\$ 20.49	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1744	133	\$ 156.20	\$ 1.1070	133	\$ 147.23	\$ (8.96)	-5.74%
CBR Class B Rate Riders	\$ 0.0244	133	\$ (3.25)	\$ 0.1734	133	\$ 23.06	\$ 26.31	-810.66%
GA Rate Riders	\$ 0.0002	46,450	\$ 9.29	\$ 0.0098	46,450	\$ 455.21	\$ 445.92	4800.00%
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0258	133	\$ (3.43)	\$ 0.0258	133	\$ (3.43)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 740.73			\$ 1,224.49	\$ 483.76	65.31%
RTSR - Network	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 740.73			\$ 1,224.49	\$ 483.76	65.31%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	48,048	\$ 216.22	\$ 0.0045	48,048	\$ 216.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	48,048	\$ 72.07	\$ 0.0015	48,048	\$ 72.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	48,048	\$ 7,668.44	\$ 0.1596	48,048	\$ 7,668.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,697.71			\$ 9,181.47	\$ 483.76	5.56%
HST	13%		\$ 1,130.70	13%		\$ 1,193.59	\$ 62.89	5.56%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,828.41			\$ 10,375.06	\$ 546.64	5.56%

Customer Class:	GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,633.19	1	\$ 1,633.19	\$ 1,691.17	1	\$ 1,691.17	\$ 57.98	3.55%
Distribution Volumetric Rate	\$ 1.0171	815	\$ 828.94	\$ 1.0532	815	\$ 858.36	\$ 29.42	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	815	\$ 40.18	\$ 0.0493	815	\$ 40.18	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,502.31			\$ 2,589.71	\$ 87.40	3.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2190	815	\$ 993.49	\$ 1.0567	815	\$ 861.21	\$ (132.27)	-13.31%
CBR Class B Rate Riders	\$ 0.0178	815	\$ (14.51)	\$ 0.1257	815	\$ 102.45	\$ 116.95	-806.18%
GA Rate Riders	\$ 0.0002	356,755	\$ 71.35	\$ 0.0098	356,755	\$ 3,496.20	\$ 3,424.85	4800.00%
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0268	815	\$ (21.84)	\$ 0.0268	815	\$ (21.84)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,530.79			\$ 7,027.72	\$ 3,496.93	99.04%
RTSR - Network	\$ 5.4160	815	\$ 4,414.04	\$ 5.3402	815	\$ 4,352.26	\$ (61.78)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.9965	815	\$ 3,257.15	\$ 4.0123	815	\$ 3,270.02	\$ 12.88	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,201.98			\$ 14,650.01	\$ 3,448.03	30.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	369,027	\$ 1,660.62	\$ 0.0045	369,027	\$ 1,660.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	369,027	\$ 553.54	\$ 0.0015	369,027	\$ 553.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	369,027	\$ 58,896.77	\$ 0.1596	369,027	\$ 58,896.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 72,313.16			\$ 75,761.19	\$ 3,448.03	4.77%
HST	13%		\$ 9,400.71	13%		\$ 9,848.95	\$ 448.24	4.77%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 81,713.87			\$ 85,610.15	\$ 3,896.27	4.77%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,299.25	1	\$ 2,299.25	\$ 2,380.87	1	\$ 2,380.87	\$ 81.62	3.55%
Distribution Volumetric Rate	\$ 2.5767	1898	\$ 4,890.58	\$ 2.6682	1898	\$ 5,064.24	\$ 173.67	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0583	1898	\$ 110.65	\$ 0.0583	1898	\$ 110.65	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7,300.48			\$ 7,555.77	\$ 255.29	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4478	1,898	\$ 2,747.92	\$ 1.3650	1,898	\$ 2,590.77	\$ (157.15)	-5.72%
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ 0.1404	1,898	\$ 266.48	\$ 266.48	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ 0.0098	1,011,338	\$ 9,911.11	\$ 9,911.11	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0327	1,898	\$ (62.06)	\$ 0.0327	1,898	\$ (62.06)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,986.34			\$ 20,262.06	\$ 10,275.72	102.90%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,986.34			\$ 20,262.06	\$ 10,275.72	102.90%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,046,128	\$ 4,707.58	\$ 0.0045	1,046,128	\$ 4,707.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,046,128	\$ 1,569.19	\$ 0.0015	1,046,128	\$ 1,569.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,046,128	\$ 166,962.03	\$ 0.1596	1,046,128	\$ 166,962.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 183,225.39			\$ 193,501.12	\$ 10,275.72	5.61%
HST	13%		\$ 23,819.30	13%		\$ 25,155.14	\$ 1,335.84	5.61%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 207,044.69			\$ 218,656.26	\$ 11,611.57	5.61%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.38	112	\$ 938.56	\$ 8.68	112	\$ 972.16	\$ 33.60	3.58%
Distribution Volumetric Rate	\$ 0.0175	2016	\$ 35.28	\$ 0.0181	2016	\$ 36.49	\$ 1.21	3.43%
Fixed Rate Riders	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0001	2016	\$ (0.20)	\$ 0.0001	2016	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 973.64			\$ 1,008.45	\$ 34.81	3.58%
Line Losses on Cost of Power	\$ 0.1275	69	\$ 8.84	\$ 0.1275	69	\$ 8.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,016	\$ 7.06	\$ 0.0033	2,016	\$ 6.65	\$ (0.40)	-5.71%
CBR Class B Rate Riders	\$ 0.0001	2,016	\$ (0.20)	\$ 0.0005	2,016	\$ 1.01	\$ 1.21	-600.00%
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0001	2,016	\$ (0.20)	\$ 0.0001	2,016	\$ (0.20)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 989.13			\$ 1,024.75	\$ 35.62	3.60%
RTSR - Network	\$ 0.0107	2,085	\$ 22.31	\$ 0.0106	2,085	\$ 22.10	\$ (0.21)	-0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,085	\$ 15.85	\$ 0.0076	2,085	\$ 15.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,027.30			\$ 1,062.70	\$ 35.41	3.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,085	\$ 9.38	\$ 0.0045	2,085	\$ 9.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,085	\$ 3.13	\$ 0.0015	2,085	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	112	\$ 28.00	\$ 0.25	112	\$ 28.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,290	\$ 126.44	\$ 0.0980	1,290	\$ 126.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	363	\$ 56.97	\$ 0.1570	363	\$ 56.97	\$ -	0.00%
TOU - On Peak	\$ 0.2030	363	\$ 73.66	\$ 0.2030	363	\$ 73.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,324.89			\$ 1,360.30	\$ 35.41	2.67%
HST	13%		\$ 172.24	13%		\$ 176.84	\$ 4.60	2.67%
Ontario Electricity Rebate	23.5%		\$ (311.35)	23.5%		\$ (319.67)	\$ (8.32)	
Total Bill on TOU			\$ 1,185.78			\$ 1,217.47	\$ 31.69	2.67%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	220	kWh
Demand	2	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.87	1	\$ 2.87	\$ 2.97	1	\$ 2.97	\$ 0.10	3.48%
Distribution Volumetric Rate	\$ 66.9027	2	\$ 133.81	\$ 69.2777	2	\$ 138.56	\$ 4.75	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.8459	2	\$ (1.69)	-\$ 0.8459	2	\$ (1.69)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 134.98			\$ 139.83	\$ 4.85	3.59%
Line Losses on Cost of Power	\$ 0.1596	8	\$ 1.21	\$ 0.1596	8	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8089	2	\$ 1.62	\$ 0.9229	2	\$ 1.85	\$ 0.23	14.09%
CBR Class B Rate Riders	-\$ 0.0096	2	\$ (0.02)	\$ 0.0538	2	\$ 0.11	\$ 0.13	-660.42%
GA Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0291	2	\$ (0.06)	-\$ 0.0291	2	\$ (0.06)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 137.73			\$ 142.94	\$ 5.20	3.78%
RTSR - Network	\$ 3.4113	2	\$ 6.82	\$ 3.3636	2	\$ 6.73	\$ (0.10)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4293	2	\$ 4.86	\$ 2.4389	2	\$ 4.88	\$ 0.02	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 149.41			\$ 154.54	\$ 5.13	3.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	228	\$ 1.02	\$ 0.0045	228	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	228	\$ 0.34	\$ 0.0015	228	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	220	\$ 35.11	\$ 0.1596	220	\$ 35.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 186.14			\$ 191.27	\$ 5.13	2.76%
HST	13%		\$ 24.20	13%		\$ 24.86	\$ 0.67	2.76%
Ontario Electricity Rebate	23.5%		\$ (43.74)	23.5%		\$ (44.95)	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 210.34			\$ 216.13	\$ 5.80	2.76%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	45,434	kWh	
Demand	118	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.06		\$ -	\$ 2,109.38		\$ -	\$ -	
Distribution Volumetric Rate	\$ 7.3116	118	\$ 862.77	\$ 7.5712	118	\$ 893.40	\$ 30.63	3.55%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	\$ 0.1456	118	\$ (17.18)	\$ 0.1456	118	\$ (17.18)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 845.59			\$ 876.22	\$ 30.63	3.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3755	118	\$ 162.31	\$ 1.2730	118	\$ 150.21	\$ (12.10)	-7.45%
CBR Class B Rate Riders	\$ 0.0268	118	\$ (3.16)	\$ 0.2047	118	\$ 24.15	\$ 27.32	-863.81%
GA Rate Riders	\$ -	45,434	\$ -	\$ -	45,434	\$ -	\$ -	
Low Voltage Service Charge	\$ -	118	\$ -	\$ -	118	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0295	118	\$ (3.48)	\$ 0.0295	118	\$ (3.48)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,001.25			\$ 1,047.11	\$ 45.85	4.58%
RTSR - Network	\$ 3.3944	118	\$ 400.54	\$ 3.3469	118	\$ 394.93	\$ (5.60)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4093	118	\$ 284.30	\$ 2.4188	118	\$ 285.42	\$ 1.12	0.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,686.09			\$ 1,727.46	\$ 41.37	2.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	46,997	\$ 211.49	\$ 0.0045	46,997	\$ 211.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	46,997	\$ 70.50	\$ 0.0015	46,997	\$ 70.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0980	30,078	\$ 2,947.65	\$ 0.0980	30,078	\$ 2,947.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	8,459	\$ 1,328.13	\$ 0.1570	8,459	\$ 1,328.13	\$ -	0.00%
TOU - On Peak	\$ 0.2030	8,459	\$ 1,717.27	\$ 0.2030	8,459	\$ 1,717.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,961.12			\$ 8,002.49	\$ 41.37	0.52%
HST	13%		\$ 1,034.95	13%		\$ 1,040.32	\$ 5.38	0.52%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on TOU			\$ 8,996.07			\$ 9,042.81	\$ 46.75	0.52%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	310	kWh
Demand	-	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.58	1	\$ 37.58	\$ 38.91	1	\$ 38.91	\$ 1.33	3.54%
Distribution Volumetric Rate	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ (0.25)	1	\$ (0.25)	\$ -	0.00%
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
Sub-Total A (excluding pass through)			\$ 37.33			\$ 38.66	\$ 1.33	3.56%
Line Losses on Cost of Power	\$ 0.1275	11	\$ 1.36	\$ 0.1275	11	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	310	\$ 0.84	\$ 0.0026	310	\$ 0.81	\$ (0.03)	-3.70%
CBR Class B Rate Riders	-\$ 0.0001	310	\$ (0.03)	\$ 0.0005	310	\$ 0.16	\$ 0.19	-600.00%
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	-
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	-
Additional Volumetric Rate Riders	-\$ 0.0001	310	\$ (0.03)	-\$ 0.0001	310	\$ (0.03)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.88			\$ 41.37	\$ 1.48	3.72%
RTSR - Network	\$ 0.0117	321	\$ 3.75	\$ 0.0115	321	\$ 3.69	\$ (0.06)	-1.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	321	\$ 2.73	\$ 0.0085	321	\$ 2.73	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.36			\$ 47.78	\$ 1.42	3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	321	\$ 1.44	\$ 0.0045	321	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	321	\$ 0.48	\$ 0.0015	321	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	198	\$ 19.44	\$ 0.0980	198	\$ 19.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	56	\$ 8.76	\$ 0.1570	56	\$ 8.76	\$ -	0.00%
TOU - On Peak	\$ 0.2030	56	\$ 11.33	\$ 0.2030	56	\$ 11.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.07			\$ 89.49	\$ 1.42	1.61%
HST	13%		\$ 11.45	13%		\$ 11.63	\$ 0.18	1.61%
Ontario Electricity Rebate	23.5%		\$ (20.70)	23.5%		\$ (21.03)	\$ (0.33)	-
Total Bill on TOU			\$ 78.82			\$ 80.09	\$ 1.27	1.61%



Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Unlock Model

Input cells
Drop down cells

Utility Name Tillsonburg Hydro Inc.

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2023

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

Commodity Accounts Analysis Workform Summary

Year	Annual Net Change in Expected GA Balance from GA Analysis	Net Change in Principal Balance in the GL	Reconciling Items	Adjusted Net Change in Principal Balance in the GL	Unresolved Difference	\$ Consumption at Actual Rate Paid	Unresolved Difference as % of Expected GA Payments to IESO
2024	\$ 143,662	\$ -	\$ 118,805	\$ 118,805	\$ (24,857)	\$ 6,415,767	-0.4%
Cumulative Balance	\$ 143,662	\$ -	\$ 118,805	\$ 118,805	\$ (24,857)	\$ 6,415,767	N/A

Account 1588 Reconciliation Summary

Year	Account 1588 as a % of Account 4705
------	-------------------------------------

2024	0.6%
Cumulative Balance	0.0%

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While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.



Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2024		
Total Metered excluding WMP	C = A+B	184,298,082	kWh	100%
RPP	A	48,133,886	kWh	26.1%
Non RPP	B = D+E	136,165,196	kWh	73.9%
Non-RPP Class A	D	48,066,997	kWh	26.1%
Non-RPP Class B*	E	88,098,199	kWh	47.8%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

2nd Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 **Analysis of Expected GA Amount**

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = I*J	L	M = I*L	N=M-K
January	8,474,328			8,474,328	0.05010	\$ 424,564	0.04590	\$ 388,972	\$ (35,592)
February	7,381,638			7,381,638	0.06870	\$ 507,119	0.06630	\$ 489,403	\$ (17,716)
March	7,029,714			7,029,714	0.08310	\$ 584,169	0.08170	\$ 574,328	\$ (9,842)
April	6,209,303			6,209,303	0.06910	\$ 429,063	0.07430	\$ 461,351	\$ 32,288
May	6,733,185			6,733,185	0.07980	\$ 537,308	0.07760	\$ 522,495	\$ (14,813)
June	8,173,712			8,173,712	0.07430	\$ 607,307	0.07840	\$ 640,819	\$ 33,512
July	9,572,355			9,572,355	0.06460	\$ 618,374	0.06370	\$ 609,759	\$ (8,615)
August	8,821,792			8,821,792	0.05380	\$ 474,612	0.06320	\$ 557,537	\$ 82,925
September	7,255,205			7,255,205	0.08670	\$ 629,026	0.07930	\$ 575,338	\$ (53,689)
October	6,437,498			6,437,498	0.06480	\$ 417,150	0.07480	\$ 481,525	\$ 64,375
November	6,792,871			6,792,871	0.08950	\$ 607,962	0.08900	\$ 604,566	\$ (3,396)
December	8,247,176			8,247,176	0.05280	\$ 435,451	0.06180	\$ 509,675	\$ 74,225
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	91,128,777	-	-	91,128,777		\$ 6,272,105		\$ 6,415,767	\$ 143,662

Annual Non-RPP Class B Wholesale kWh *	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P= Q*R
-	91,128,777	-	0.00000	\$ -

Equal to (AQEW - Class A + embedded generation kWh)(Non-RPP Class B retail kWh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 143,662
----------------------------	------------

Calculated Loss Factor	1.0344
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0344

Difference 0.0000

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

Consumption is based on metered data

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

	Item	Amount	Explanation	Principal Adjustments	
				Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)					
1a	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year	\$ 130,104	2023 true-up recorded in 2024	Yes	
1b	CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections	\$ (2,097)	2024 true-up recorded in 2025	Yes	
2a	Remove prior year end unbilled to actual revenue differences				
2b	Add current year end unbilled to actual revenue differences				
3a	Remove difference between prior year accrual/unbilled to actual from load transfers				
3b	Add difference between current year accrual/unbilled to actual from load transfers				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	CT 2148 for prior period corrections				
6	GA Balances pertaining to Class A	\$ (155,984)	add back 2023 Class A adjustment	Yes	
7	GA Balances pertaining to Class A	\$ 146,782	Class A GA related to 2024 activity billed in 2025	Yes	
8					
9					
10					
Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 118,805			
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 143,662			
	Unresolved Difference	\$ (24,857)			
	Unresolved Difference as % of Expected GA Payments to IESO	<u>-0.4%</u>			



Note 7 Account 1588 Reasonability Test

Year	Account 1588 - RSVA Po	
	Transactions ¹	Principal Adjustments ¹
2024	73,182	
Cumulative	73,182	-

Notes

1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. These transactions relate to the removal of approved disposition amounts as that is shown in the DVA Continuity Schedule.

2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments - complete for each year where Account 1588 is used". Reconciling items are transactions recorded in the current period but are related to the prior periods. These items are booked as principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test.

3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. These adjustments are the amount that should be requested for disposition.

Note 7a Reconciling Items and Principal Adjustments - complete for each year where Account 1588 is used

	Item	Amount	
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year		

1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year		
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year		
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year		
3a	Remove prior year end unbilled to actual revenue differences		
3b	Add current year end unbilled to actual revenue differences		
4a	Significant prior period billing adjustments recorded in current year		
4b	Significant current period billing adjustments recorded in other year(s)		
5	Unaccounted for Energy Variance (eg. Variance due to significant understated/overstated line loss factor)		
6		\$	73,182
7			
8			
Total Reconciling Items		\$	<u>73,182</u>

Account 1588 Reasonability

Power		
Total Activity in Calendar Year	Account 4705 - Power Purchased	Account 1588 as % of Account 4705
73,182	12,939,816	0.6%
73,182	-	0.0%

chedule. This is also expected to equal the transactions in the general ledger (excluding in a separate column in the DVA Continuity Schedule)

g Items and Principal Adjustments". Reconciling items represent the items that are booked in the GL in the appropriate period and as such do not need to be included in the use of the reasonability test for Account 1588.

Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to

Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchases

Explanation

[illegible]



sed (Note 7, above)

Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation³

[illegible]

Commodity Accounts Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 Breakdown of principal adjustments included in last approved balance:

Account 1589 - RSVA Global Adjustment			
	Adjustment Description	Amount	To be reversed in current application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Account 1588 - RSVA Power			
	Adjustment Description	Amount	To be Reversed in Current Application?
1			
2			
3			
4			
5			
6			
7			
8			
Total		-	
Total principal adjustments included in last approved balance			
Difference		-	

Note 9 Principal adjustment reconciliation in current application:

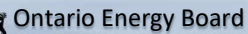
Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ration of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Year	Account 1589 - RSVA Global Adjustment		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual Non-RPP volumes		
	2 Unbilled to actual revenue differences		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	

Year	Account 1588 - RSVA Power		
	Adjustment Description	Amount	Year Recorded in GL
	Reversals of prior approved principal adjustments (auto-populated from table above)		
	1		
	2		
	3		
	4		
	5		
	6		
	7		
	8		
	Total Reversal Principal Adjustments	-	
	Current year principal adjustments		
	1 CT 148 true-up of GA Charges based on actual RPP volumes		
	2 CT 1142/142 true-up based on actuals		
	3 Unbilled to actual revenue differences		
	4		
	5		
	6		
	7		
	8		
	Total Current Year Principal Adjustments	-	
	Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model	-	





Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.
2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.58	1	\$ 37.58	\$ 38.91	1	\$ 38.91	\$ 1.33	3.54%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ (0.25)	1	\$ (0.25)	\$ -	0.00%
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.33			\$ 38.66	\$ 1.33	3.56%
Line Losses on Cost of Power	\$ 0.1275	26	\$ 3.29	\$ 0.1275	26	\$ 3.29	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	750	\$ 2.03	\$ 0.0026	750	\$ 1.95	\$ (0.08)	-3.70%
CBR Class B Rate Riders	-\$ 0.0001	750	\$ (0.08)	\$ 0.0005	750	\$ 0.38	\$ 0.45	-600.00%
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0001	750	\$ (0.08)	-\$ 0.0001	750	\$ (0.08)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 42.92			\$ 44.62	\$ 1.71	3.97%
RTSR - Network	\$ 0.0117	776	\$ 9.08	\$ 0.0115	776	\$ 8.92	\$ (0.16)	-1.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	776	\$ 6.59	\$ 0.0085	776	\$ 6.59	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 58.59			\$ 60.14	\$ 1.55	2.65%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	776	\$ 3.49	\$ 0.0045	776	\$ 3.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	776	\$ 1.16	\$ 0.0015	776	\$ 1.16	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 159.13			\$ 160.68	\$ 1.55	0.97%
HST	13%		\$ 20.69	13%		\$ 20.89	\$ 0.20	0.97%
Ontario Electricity Rebate	23.5%		\$ (37.40)	23.5%		\$ (37.76)	\$ (0.36)	
Total Bill on TOU			\$ 142.42			\$ 143.81	\$ 1.39	0.97%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.19	1	\$ 30.19	\$ 31.26	1	\$ 31.26	\$ 1.07	3.54%
Distribution Volumetric Rate	\$ 0.0194	2000	\$ 38.80	\$ 0.0201	2000	\$ 40.20	\$ 1.40	3.61%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2000	\$ (0.20)	-\$ 0.0001	2000	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 68.79			\$ 71.26	\$ 2.47	3.59%
Line Losses on Cost of Power	\$ 0.1275	69	\$ 8.77	\$ 0.1275	69	\$ 8.77	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0098	2,000	\$ 19.60	\$ 0.0096	2,000	\$ 19.20	\$ (0.40)	-2.04%
CBR Class B Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	\$ 0.0005	2,000	\$ 1.00	\$ 1.20	-600.00%
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0001	2,000	\$ (0.20)	-\$ 0.0001	2,000	\$ (0.20)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 97.18			\$ 100.45	\$ 3.27	3.36%
RTSR - Network	\$ 0.0107	2,069	\$ 22.14	\$ 0.0106	2,069	\$ 21.93	\$ (0.21)	-0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,069	\$ 15.72	\$ 0.0076	2,069	\$ 15.72	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.04			\$ 138.11	\$ 3.06	2.27%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,069	\$ 9.31	\$ 0.0045	2,069	\$ 9.31	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,069	\$ 3.10	\$ 0.0015	2,069	\$ 3.10	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 402.75			\$ 405.81	\$ 3.06	0.76%
HST	13%		\$ 52.36	13%		\$ 52.76	\$ 0.40	0.76%
Ontario Electricity Rebate	23.5%		\$ (94.65)	23.5%		\$ (95.36)	\$ (0.72)	
Total Bill on TOU			\$ 360.46			\$ 363.20	\$ 2.74	0.76%

Customer Class:	GENERAL SERVICE 50 TO 499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	46,450	kWh
Demand	133	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 157.04	1	\$ 157.04	\$ 162.61	1	\$ 162.61	\$ 5.57	3.55%
Distribution Volumetric Rate	\$ 3.1612	133	\$ 420.44	\$ 3.2734	133	\$ 435.36	\$ 14.92	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0334	133	\$ 4.44	\$ 0.0334	133	\$ 4.44	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 581.92			\$ 602.41	\$ 20.49	3.52%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.1744	133	\$ 156.20	\$ 1.1070	133	\$ 147.23	\$ (8.96)	-5.74%
CBR Class B Rate Riders	-\$ 0.0244	133	\$ (3.25)	\$ 0.1734	133	\$ 23.06	\$ 26.31	-810.66%
GA Rate Riders	\$ 0.0002	46,450	\$ 9.29	\$ 0.0098	46,450	\$ 455.21	\$ 445.92	4800.00%
Low Voltage Service Charge	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0258	133	\$ (3.43)	-\$ 0.0258	133	\$ (3.43)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 740.73			\$ 1,224.49	\$ 483.76	65.31%
RTSR - Network	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	133	\$ -	\$ -	133	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 740.73			\$ 1,224.49	\$ 483.76	65.31%
Wholesale Market Service Charge (WMS)	\$ 0.0045	48,048	\$ 216.22	\$ 0.0045	48,048	\$ 216.22	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	48,048	\$ 72.07	\$ 0.0015	48,048	\$ 72.07	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	48,048	\$ 7,668.44	\$ 0.1596	48,048	\$ 7,668.44	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,697.71			\$ 9,181.47	\$ 483.76	5.56%
HST	13%		\$ 1,130.70	13%		\$ 1,193.59	\$ 62.89	5.56%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,828.41			\$ 10,375.06	\$ 546.64	5.56%

Customer Class:	GENERAL SERVICE 500 TO 1499 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	356,755	kWh
Demand	815	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1,633.19	1	\$ 1,633.19	\$ 1,691.17	1	\$ 1,691.17	\$ 57.98	3.55%
Distribution Volumetric Rate	\$ 1.0171	815	\$ 828.94	\$ 1.0532	815	\$ 858.36	\$ 29.42	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0493	815	\$ 40.18	\$ 0.0493	815	\$ 40.18	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 2,502.31			\$ 2,589.71	\$ 87.40	3.49%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.2190	815	\$ 993.49	\$ 1.0567	815	\$ 861.21	\$ (132.27)	-13.31%
CBR Class B Rate Riders	-\$ 0.0178	815	\$ (14.51)	\$ 0.1257	815	\$ 102.45	\$ 116.95	-806.18%
GA Rate Riders	\$ 0.0002	356,755	\$ 71.35	\$ 0.0098	356,755	\$ 3,496.20	\$ 3,424.85	4800.00%
Low Voltage Service Charge	\$ -	815	\$ -	\$ -	815	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0268	815	\$ (21.84)	-\$ 0.0268	815	\$ (21.84)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,530.79			\$ 7,027.72	\$ 3,496.93	99.04%
RTSR - Network	\$ 5.4160	815	\$ 4,414.04	\$ 5.3402	815	\$ 4,352.26	\$ (61.78)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.9965	815	\$ 3,257.15	\$ 4.0123	815	\$ 3,270.02	\$ 12.88	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 11,201.98			\$ 14,650.01	\$ 3,448.03	30.78%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	369,027	\$ 1,660.62	\$ 0.0045	369,027	\$ 1,660.62	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	369,027	\$ 553.54	\$ 0.0015	369,027	\$ 553.54	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	369,027	\$ 58,896.77	\$ 0.1596	369,027	\$ 58,896.77	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 72,313.16			\$ 75,761.19	\$ 3,448.03	4.77%
HST	13%		\$ 9,400.71	13%		\$ 9,848.95	\$ 448.24	4.77%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 81,713.87			\$ 85,610.15	\$ 3,896.27	4.77%

Customer Class:	GENERAL SERVICE EQUAL TO OR GREATER THAN 1,500 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,011,338	kWh
Demand	1,898	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,299.25	1	\$ 2,299.25	\$ 2,380.87	1	\$ 2,380.87	\$ 81.62	3.55%
Distribution Volumetric Rate	\$ 2.5767	1898	\$ 4,890.58	\$ 2.6682	1898	\$ 5,064.24	\$ 173.67	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0583	1898	\$ 110.65	\$ 0.0583	1898	\$ 110.65	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 7,300.48			\$ 7,555.77	\$ 255.29	3.50%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4478	1,898	\$ 2,747.92	\$ 1.3650	1,898	\$ 2,590.77	\$ (157.15)	-5.72%
CBR Class B Rate Riders	\$ -	1,898	\$ -	\$ 0.1404	1,898	\$ 266.48	\$ 266.48	
GA Rate Riders	\$ -	1,011,338	\$ -	\$ 0.0098	1,011,338	\$ 9,911.11	\$ 9,911.11	
Low Voltage Service Charge	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ 0.0327	1,898	\$ (62.06)	\$ 0.0327	1,898	\$ (62.06)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 9,986.34			\$ 20,262.06	\$ 10,275.72	102.90%
RTSR - Network	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	1,898	\$ -	\$ -	1,898	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 9,986.34			\$ 20,262.06	\$ 10,275.72	102.90%
Wholesale Market Service Charge (WMS)	\$ 0.0045	1,046,128	\$ 4,707.58	\$ 0.0045	1,046,128	\$ 4,707.58	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,046,128	\$ 1,569.19	\$ 0.0015	1,046,128	\$ 1,569.19	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,046,128	\$ 166,962.03	\$ 0.1596	1,046,128	\$ 166,962.03	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 183,225.39			\$ 193,501.12	\$ 10,275.72	5.61%
HST	13%		\$ 23,819.30	13%		\$ 25,155.14	\$ 1,335.84	5.61%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 207,044.69			\$ 218,656.26	\$ 11,611.57	5.61%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,016	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8.38	112	\$ 938.56	\$ 8.68	112	\$ 972.16	\$ 33.60	3.58%
Distribution Volumetric Rate	\$ 0.0175	2016	\$ 35.28	\$ 0.0181	2016	\$ 36.49	\$ 1.21	3.43%
Fixed Rate Riders	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.0001	2016	\$ (0.20)	-\$ 0.0001	2016	\$ (0.20)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 973.64			\$ 1,008.45	\$ 34.81	3.58%
Line Losses on Cost of Power	\$ 0.1275	69	\$ 8.84	\$ 0.1275	69	\$ 8.84	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0035	2,016	\$ 7.06	\$ 0.0033	2,016	\$ 6.65	\$ (0.40)	-5.71%
CBR Class B Rate Riders	-\$ 0.0001	2,016	\$ (0.20)	\$ 0.0005	2,016	\$ 1.01	\$ 1.21	-600.00%
GA Rate Riders	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2,016	\$ -	\$ -	2,016	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	112	\$ -	\$ -	112	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0001	2,016	\$ (0.20)	-\$ 0.0001	2,016	\$ (0.20)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 989.13			\$ 1,024.75	\$ 35.62	3.60%
RTSR - Network	\$ 0.0107	2,085	\$ 22.31	\$ 0.0106	2,085	\$ 22.10	\$ (0.21)	-0.93%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0076	2,085	\$ 15.85	\$ 0.0076	2,085	\$ 15.85	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,027.30			\$ 1,062.70	\$ 35.41	3.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,085	\$ 9.38	\$ 0.0045	2,085	\$ 9.38	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,085	\$ 3.13	\$ 0.0015	2,085	\$ 3.13	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	112	\$ 28.00	\$ 0.25	112	\$ 28.00	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,290	\$ 126.44	\$ 0.0980	1,290	\$ 126.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	363	\$ 56.97	\$ 0.1570	363	\$ 56.97	\$ -	0.00%
TOU - On Peak	\$ 0.2030	363	\$ 73.66	\$ 0.2030	363	\$ 73.66	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 1,324.89			\$ 1,360.30	\$ 35.41	2.67%
HST	13%		\$ 172.24	13%		\$ 176.84	\$ 4.60	2.67%
Ontario Electricity Rebate	23.5%		\$ (311.35)	23.5%		\$ (319.67)	\$ (8.32)	
Total Bill on TOU			\$ 1,185.78			\$ 1,217.47	\$ 31.69	2.67%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Other)		
Consumption	220	kWh	
Demand	2	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2.87	1	\$ 2.87	\$ 2.97	1	\$ 2.97	\$ 0.10	3.48%
Distribution Volumetric Rate	\$ 66.9027	2	\$ 133.81	\$ 69.2777	2	\$ 138.56	\$ 4.75	3.55%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.8459	2	\$ (1.69)	-\$ 0.8459	2	\$ (1.69)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 134.98			\$ 139.83	\$ 4.85	3.59%
Line Losses on Cost of Power	\$ 0.1596	8	\$ 1.21	\$ 0.1596	8	\$ 1.21	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.8089	2	\$ 1.62	\$ 0.9229	2	\$ 1.85	\$ 0.23	14.09%
CBR Class B Rate Riders	-\$ 0.0096	2	\$ (0.02)	\$ 0.0538	2	\$ 0.11	\$ 0.13	-660.42%
GA Rate Riders	\$ -	220	\$ -	\$ -	220	\$ -	\$ -	
Low Voltage Service Charge	\$ -	2	\$ -	\$ -	2	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0291	2	\$ (0.06)	-\$ 0.0291	2	\$ (0.06)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 137.73			\$ 142.94	\$ 5.20	3.78%
RTSR - Network	\$ 3.4113	2	\$ 6.82	\$ 3.3636	2	\$ 6.73	\$ (0.10)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4293	2	\$ 4.86	\$ 2.4389	2	\$ 4.88	\$ 0.02	0.40%
Sub-Total C - Delivery (including Sub-Total B)			\$ 149.41			\$ 154.54	\$ 5.13	3.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	228	\$ 1.02	\$ 0.0045	228	\$ 1.02	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	228	\$ 0.34	\$ 0.0015	228	\$ 0.34	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	220	\$ 35.11	\$ 0.1596	220	\$ 35.11	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 186.14			\$ 191.27	\$ 5.13	2.76%
HST	13%		\$ 24.20	13%		\$ 24.86	\$ 0.67	2.76%
Ontario Electricity Rebate	23.5%		\$ (43.74)	23.5%		\$ (44.95)		
Total Bill on Average IESO Wholesale Market Price			\$ 210.34			\$ 216.13	\$ 5.80	2.76%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	45,434	kWh
Demand	118	kW
Current Loss Factor	1.0344	
Proposed/Approved Loss Factor	1.0344	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 2,037.06		\$ -	\$ 2,109.38		\$ -	\$ -	
Distribution Volumetric Rate	\$ 7.3116	118	\$ 862.77	\$ 7.5712	118	\$ 893.40	\$ 30.63	3.55%
Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Volumetric Rate Riders	-\$ 0.1456	118	\$ (17.18)	-\$ 0.1456	118	\$ (17.18)	\$ -	0.00%
Sub-Total A (excluding pass through)			\$ 845.59			\$ 876.22	\$ 30.63	3.62%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3755	118	\$ 162.31	\$ 1.2730	118	\$ 150.21	\$ (12.10)	-7.45%
CBR Class B Rate Riders	-\$ 0.0268	118	\$ (3.16)	\$ 0.2047	118	\$ 24.15	\$ 27.32	-863.81%
GA Rate Riders	\$ -	45,434	\$ -	\$ -	45,434	\$ -	\$ -	
Low Voltage Service Charge	\$ -	118	\$ -	\$ -	118	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Fixed Rate Riders	\$ -		\$ -	\$ -		\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0295	118	\$ (3.48)	-\$ 0.0295	118	\$ (3.48)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,001.25			\$ 1,047.11	\$ 45.85	4.58%
RTSR - Network	\$ 3.3944	118	\$ 400.54	\$ 3.3469	118	\$ 394.93	\$ (5.60)	-1.40%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4093	118	\$ 284.30	\$ 2.4188	118	\$ 285.42	\$ 1.12	0.39%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,686.09			\$ 1,727.46	\$ 41.37	2.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	46,997	\$ 211.49	\$ 0.0045	46,997	\$ 211.49	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	46,997	\$ 70.50	\$ 0.0015	46,997	\$ 70.50	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25		\$ -	\$ 0.25		\$ -	\$ -	
TOU - Off Peak	\$ 0.0980	30,078	\$ 2,947.65	\$ 0.0980	30,078	\$ 2,947.65	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	8,459	\$ 1,328.13	\$ 0.1570	8,459	\$ 1,328.13	\$ -	0.00%
TOU - On Peak	\$ 0.2030	8,459	\$ 1,717.27	\$ 0.2030	8,459	\$ 1,717.27	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 7,961.12			\$ 8,002.49	\$ 41.37	0.52%
HST	13%		\$ 1,034.95	13%		\$ 1,040.32	\$ 5.38	0.52%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on TOU			\$ 8,996.07			\$ 9,042.81	\$ 46.75	0.52%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	310	kWh	
Demand	-	kW	
Current Loss Factor	1.0344		
Proposed/Approved Loss Factor	1.0344		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.58	1	\$ 37.58	\$ 38.91	1	\$ 38.91	\$ 1.33	3.54%
Distribution Volumetric Rate	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Fixed Rate Riders	\$ (0.25)	1	\$ (0.25)	\$ (0.25)	1	\$ (0.25)	\$ -	0.00%
Volumetric Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.33			\$ 38.66	\$ 1.33	3.56%
Line Losses on Cost of Power	\$ 0.1275	11	\$ 1.36	\$ 0.1275	11	\$ 1.36	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0027	310	\$ 0.84	\$ 0.0026	310	\$ 0.81	\$ (0.03)	-3.70%
CBR Class B Rate Riders	-\$ 0.0001	310	\$ (0.03)	\$ 0.0005	310	\$ 0.16	\$ 0.19	-600.00%
GA Rate Riders	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Low Voltage Service Charge	\$ -	310	\$ -	\$ -	310	\$ -	\$ -	
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	-\$ 0.0001	310	\$ (0.03)	-\$ 0.0001	310	\$ (0.03)	\$ -	0.00%
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.88			\$ 41.37	\$ 1.48	3.72%
RTSR - Network	\$ 0.0117	321	\$ 3.75	\$ 0.0115	321	\$ 3.69	\$ (0.06)	-1.71%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0085	321	\$ 2.73	\$ 0.0085	321	\$ 2.73	\$ -	0.00%
Sub-Total C - Delivery (including Sub-Total B)			\$ 46.36			\$ 47.78	\$ 1.42	3.06%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	321	\$ 1.44	\$ 0.0045	321	\$ 1.44	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	321	\$ 0.48	\$ 0.0015	321	\$ 0.48	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	198	\$ 19.44	\$ 0.0980	198	\$ 19.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	56	\$ 8.76	\$ 0.1570	56	\$ 8.76	\$ -	0.00%
TOU - On Peak	\$ 0.2030	56	\$ 11.33	\$ 0.2030	56	\$ 11.33	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 88.07			\$ 89.49	\$ 1.42	1.61%
HST	13%		\$ 11.45	13%		\$ 11.63	\$ 0.18	1.61%
Ontario Electricity Rebate	23.5%		\$ (20.70)	23.5%		\$ (21.03)	\$ (0.33)	
Total Bill on TOU			\$ 78.82			\$ 80.09	\$ 1.27	1.61%

2026 IRM Checklist

Tillsonburg Hydro Inc

EB-2025-0007

Date: Nov. 20, 2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Application Page 6
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Application Page 7
3	Completed Rate Generator Model and supplementary work forms in Excel format	yes
3	Current tariff sheet, PDF	Appendix A
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	yes
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Application Page 7
3	Distributor's internet address	Application Page 7
3	Text searchable PDF format for all documents	yes
3	2026 IRM Checklist	Appendix F
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Appendix G
3.1.3 Standardized OEB Models Provided		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Application Page 8
5	File the Commodity Accounts Analysis Workform	Appendix D
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	NA
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	NA
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	NA
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	NA
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	NA
3.2.3 Rate Design for Residential Electricity Customers		
	Applicable only to distributors that have not completed the residential rate design transition	
8	Mitigation plan if total bill increases for any customer class exceed 10%	NA
3.2.4 Electricity Distribution Retail Transmission Service Rates		
	No action required at filing - model completed with most recent uniform transmission rates (UTRs) approved by the OEB	
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	NA
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	NA
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	NA
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	NA
9	Provide proposed Low Voltage rates by customer class to reflect these costs	NA
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	NA
10	Completed Tab 3 - continuity schedule in Rate Generator Model	yes
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Application Page 10-14
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Application Page 10-14
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	Application Page 10-14
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	Application Page 10-14
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Application Page 10-14
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	Application Page 10-14
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	Application Page 10-14
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Application Page 10-14
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Application Page 10-14
3.2.6.2 Capacity Based Recovery (CBR)		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	Application Page 10-14
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	Application Page 14
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	Application Page 14
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	NA
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 - Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	Application Page 14
For Distributors with non-zero balance in the LRAMVA		
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	NA
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	NA
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	NA

2026 IRM Checklist

Tillsonburg Hydro Inc

EB-2025-0007

Date: Nov. 20, 2025

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	Application Page 14
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	Application Page 15
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	Application Page 15
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	NA
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	NA
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	NA
20 - 21		NA
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	NA
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	NA
21	Residential rate rider to be proposed on fixed basis	NA
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	NA
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	NA
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	NA
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
22 - 23	Evidence of passing "Means Test"	NA
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	NA
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	NA
3.3.2 Incremental Capital Module		
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	NA
23 - 25	Evidence of passing "Means Test"	NA
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	NA
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	NA
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	NA
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	NA
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	NA
25	Details by project for the proposed capital spending plan for the expected in-service year	NA
25	Description of the proposed capital projects and expected in-service dates	NA
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	NA
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	NA
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	NA
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	NA
3.3.2.3 ICM Filing Requirements		
27	Calculate the maximum allowable capital amount	NA
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	NA
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	NA
3.3.2.6 ACM/ICM Accounting Treatment		
29	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	NA
29	Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance	NA
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	NA
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	NA

Certification of Evidence

As General Manager of Tillsonburg Hydro Incorporated I certify that, to the best of my knowledge, the evidence filed in Tillsonburg Hydro's 2026 Incentive Rate-Setting Application is accurate, complete, and consistent with the requirements of the Chapter 3 Filing Requirements for Electricity Distribution Rate Applications as revised on June 19th, 2025.

I also confirm that internal controls and processes are in place for the preparation, review, verification, and oversight of any account balances that are being requested for disposal.

Lastly I certify that the application does not contain any personal information in accordance with rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,



Graig Pettit
General Manager
Tillsonburg Hydro Incorporated