

Hydro One Networks Inc.

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Elise Andrey

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BY EMAIL AND RESS

November 20, 2025

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
Suite 2700, 2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Mr. Murray,

EB-2025-0028 – Hydro One Remote Communities Inc. – 2026 IRM Application – Application and Evidence

Pursuant to section 78 of the *Ontario Energy Board Act, 1998*, please find enclosed Hydro One Remote Communities Inc.'s Application and Evidence in support of the proposed 2026 distribution rates to be implemented on May 1, 2026.

An electronic copy of the Application has been submitted using the Board's Regulatory Electronic Submission System.

Sincerely,

A handwritten signature in black ink that reads "Elise Andrey". The signature is written in a cursive, flowing style.

Elise Andrey

EXHIBIT LIST

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Filed: 2025-11-20
EB-2025-0028
Exhibit A
Tab 1
Schedule 1
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- 1 (Remotes Operating) annual amount to be escalated by the OEB-approved inflation
2 factor in each of the ensuing years during the price cap term.³
3
- 4 3. Remotes is exempt from the competitive market. Remotes has transitioned to a
5 transmission-connected distributor while providing off-grid electricity generation and
6 distribution, both as primary power and as backup power to certain isolated
7 communities in the far North.
8
- 9 4. This is an Application for Remotes' 2026 rates for the distribution and generation of
10 electricity determined formulaically, using the Price Cap IR methodology approved
11 in EB-2022-0041.
12
- 13 5. Remotes hereby applies to the OEB for an Order approving:
14 a) The 2026 rates for residential, general service and Standard A customers, to be
15 effective on May 1, 2026, by way of an update to the May 1, 2025 rates by the
16 OEB-approved inflation factor of 3.7% as described in the OEB's letter dated
17 June 11, 2025;
18
- 19 b) The 2026 Remotes RRRP annual amount increased to \$51,774k, updated by
20 the OEB-approved inflation factor, as approved in the OEB's decision in EB-
21 2022-0041;
22
- 23 c) Continuation of the RRRP funding for Wataynikaneyap Power Limited
24 Partnership (Watay) related flow-through costs to be approved by the OEB in
25 EB-2025-0192; and,
26
- 27 d) Other items or amounts that may be requested by Remotes in the course of this
28 proceeding, and as may be granted by the OEB.

³ Ibid, p. 3.

- 1 6. Approval of Remotes' 2026 rates for the distribution and generation of electricity
2 results in an increase in the total bill of 3.67% or \$3.30 per month for residential
3 customer classes consuming 750 kWh monthly and an increase in the total bill of
4 3.73% or \$9.07 per month for general service single phase customers consuming
5 2,000 kWh monthly. More information regarding the monthly bill impacts is found in
6 Exhibit A-04-01, Section 4.0.
- 7
- 8 7. In preparing this Application, Remotes has been guided by the OEB's Chapter 3
9 Filing Requirements for Electricity Distribution Rate Applications and the Handbook
10 for Utility Rate Applications (the Filing Requirements).
- 11
- 12 8. The written evidence filed with the OEB may be amended from time to time prior to
13 the OEB's final decision on the Application.
- 14

15 **NOTICE AND FORM OF HEARING REQUESTED**

- 16 9. The Application may be viewed on the internet at the following address:
17 <https://www.hydrooneremotes.ca/regulatory>
- 18
- 19 10. The persons affected by this Application are the ratepayers of Remotes and of
20 Rural or Remote Rate Protection. It is impractical to set out their names and
21 addresses because they are too numerous.
- 22
- 23 11. Remotes requests, in accordance with sections 6(4) and 21(4)(b) of the *Ontario*
24 *Energy Board Act, 1998*, that this Application be disposed of without a hearing and
25 hereby provides its consent to same. Remotes submits that in accordance with the
26 requirements of section 21(4)(b) of the *Ontario Energy Board Act, 1998*, no person
27 will be adversely affected in a material way by the outcome of this proceeding.

1 **PROPOSED EFFECTIVE DATE**

2 12. Remotes requests that the OEB's Rate Order be effective May 1, 2026. In order to
3 address the possibility that the requested Rate Order cannot be made effective by
4 that time, Remotes requests an interim Rate Order making its current distribution
5 rates and charges effective on an interim basis as of May 1, 2026, and approval of
6 foregone revenue rate riders to recover any differences between the interim rates
7 and final rates effective May 1, 2026, based on the OEB's Decision and Order
8 herein.

9
10 **CONTACT INFORMATION**

11 13. Remotes requests that a copy of all documents filed with the OEB by each party to
12 this Application be served on the Applicant and the Applicant's counsel, as follows:

13
14 **a) The Applicant:**

15 Ms. Eryn Mackinnon
16 Regulatory Affairs Advisor
17 Hydro One Networks Inc.

18
19 Mailing Address: 7th Floor, South Tower
20 483 Bay Street
21 Toronto, Ontario M5G 2P5
22 Telephone: (437) 318-3700
23 Email: Regulatory@HydroOne.com

1 **b) The Applicant's Counsel:**

2 Ms. Daliana Coban
3 Legal Counsel
4 Torys

5
6 Mailing Address: 79 Wellington St. W., 30th Floor
7 Toronto, Ontario M5K 1N2
8 Telephone: (416) 865-7526
9 Email: dcoban@torys.com

10
11

12 **DATED** at Toronto, Ontario, this 20th day of November, 2025.

13

14 By its counsel,

15 
16

17 _____

18 Daliana Coban

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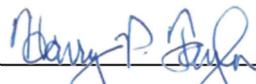
1 **CERTIFICATION OF DEFERRAL AND VARIANCE ACCOUNT**
2 **BALANCES**

3
4 TO: ONTARIO ENERGY BOARD
5

6
7 The undersigned, Harry Taylor, being Hydro One Networks Inc.'s (Hydro One) Executive
8 Vice President, Chief Financial and Regulatory Officer, hereby certifies for and on behalf
9 of Hydro One, Hydro One Sault Ste. Marie Limited Partnership, Hydro One Remote
10 Communities Inc., B2M Limited Partnership, Niagara Reinforcement Limited Partnership
11 and Chatham x Lakeshore Limited Partnership, that:

- 12
- 13 1. This certificate is provided pursuant to, or to be consistent with, Chapter 1 of the
14 OEB's *Filing Requirements for Electricity Distribution Rate Applications*; and
 - 15
 - 16 2. Hydro One has the appropriate processes and internal controls for the
17 preparation, review, verification and oversight of all deferral and variance
18 accounts.

19
20 DATED this 6th day of June, 2025.
21

22
23 
24 HARRY TAYLOR

1 **2. EXEMPTIONS FROM REGULATORY REQUIREMENTS**

2 Non-Applicability of Stretch Factor in IRM Adjustments

3 The OEB has recognized that Remotes is not directly comparable to other Ontario
4 distributors. In its Decision in EB-2013-0142, the OEB agreed that a “0% stretch factor is
5 appropriate, [as] Hydro One Remotes is unique in terms of its operating characteristics
6 and cost recovery due to the RRRP. The assignment of a higher stretch factor would not
7 provide the intended incentive to the distributor or benefit to its customers.”¹ As further
8 noted in that Decision, any surplus Remotes achieves from efficiency gains is recorded in
9 the RRRP variance account and returned to RRRP ratepayers of Ontario. Thus, the
10 imposition of a stretch factor greater than 0% serves only to lower customer rates and
11 increase the amount paid by RRRP ratepayers. This exemption continues to apply in this
12 Application.

13
14 Non-Applicability of Fixed Distribution Rates

15 Remotes’ rate classes are defined by provincial Regulation and are not based on cost. As
16 Remotes is an integrated utility, its rates are bundled to include charges for both
17 generation and distribution services. Consequently, the OEB’s approved rate design to
18 move toward all fixed distribution rates has not applied to Remotes’ customer rates and
19 has been accepted by the OEB since 2021.²

20
21 Exemptions from Use of Certain Group 1 Accounts

22 Based on the OEB’s Decision and Rate Order for Remotes’ 2023 rebasing application
23 (EB-2022-0041), the OEB has accepted that certain Group 1 accounts (i.e. Accounts
24 1550, 1551, 1580, 1584, 1586, 1589, and 1595) and one Group 2 account (i.e. Account
25 1592) are not applicable, and that Remotes shall be exempt from Account 1588.³ On this
26 basis, consistent with past applications, the DVA Continuity Schedule and GA Analysis
27 Workform have not been applicable to Remotes.

¹ Decision and Rate Order, EB-2013-0142, Hydro One Remote Communities Inc., March 13, 2014

² Decision and Rate Order, EB-2020-0032, Hydro One Remote Communities Inc., March 25, 2021

³ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023,
p. 3.

1 Continuation of RRRP funding for Watay related flow-through costs

2 In the OEB's Decision and Order in EB-2018-0190, the OEB observed that O. Reg. 442/01
3 was amended effective July 1, 2016, such that it will "allow RRRP to be used to cover a
4 portion of the costs required to build and operate the lines that would connect remote First
5 Nations communities to the transmission grid".⁴ Under the amended O. Reg. 442/01,
6 Watay transmission connection costs are a direct flow-through cost for Remotes, which
7 are funded through the RRRP.

8
9 Non-Applicability of OEB's Rate Generator Model

10 As the OEB's rate generator model does not accommodate Remotes' unique
11 circumstances as outlined in the sections above, a custom rate generator model for
12 Remotes has been accepted by the OEB as part of its rate applications since 2012. In
13 addition, as the May 1, 2025 rates were simply escalated by the price cap adjustment to
14 derive the May 1, 2026 rates, no billing determinants were required in the calculations.

15
16 The 2026 IRM Checklist for this Application has been provided as Attachment 1 to this
17 Exhibit.

⁴ Decision and Order, EB-2018-0190, April 1, 2019, revised April 29, 2019, p. 9.

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2026 IRM CHECKLIST

1

2

3 This exhibit has been filed separately in MS Excel format.

APPLICATION SUMMARY

1.0 INTRODUCTION

As part of the 2026 Application, Remotes is requesting that the OEB approve the 2026 rates for the distribution and generation of electricity to be effective as of May 1, 2026.

Approval of the 2026 distribution rates and charges results in an increase in the total bill of 3.67% or \$3.30 per month for residential customer classes consuming 750 kWh monthly and an increase in the total bill of 3.73% or \$9.07 per month for general service single phase customers consuming 2,000 kWh monthly. More information regarding the monthly bill impacts is found in Section 4.0.

This Exhibit is organized into the following sections:

- Section 1.0 Introduction
- Section 2.0 Price Cap Index Adjustment
- Section 3.0 Annual Approved Escalation of RRRP Amount
- Section 4.0 Bill Impacts

1.1 BACKGROUND

Remotes is wholly owned by Hydro One. Remotes is a unique integrated generation and distribution company licensed to provide electricity within 12 isolated communities and 15 grid-connected communities in northern Ontario.¹ Consistent with the OEB's Decision in RP-1998-0001, Remotes operates as a break-even company and is 100% debt-financed with no return on equity. Remotes operates under a cost-recovery model to achieve an after-tax, break-even operating result. Any excess or deficiency in RRRP revenues necessary to break-even is added to, or drawn from, the RRRP Variance Account (RRRPVA).

¹ As of November 20, 2025, the Wataynikaneyap Power Limited Partnership (Watay) transmission project is complete except for the connection of Muskrat Dam First Nation, expected to be connected in 2026.

1 Remotes' rates are set under the RRRP Regulation, O. Reg. 442/01. Most of Remotes'
2 customers pay rates that are subsidized by the RRRP and are set well below the cost to
3 serve with electricity generated primarily by diesel fuel. Under Remotes' funding model,
4 rates are subsidized by government funded (Standard A) customers, capital contributions
5 from Indigenous Services Canada (ISC) and through the RRRP. These complex funding
6 arrangements with third parties, along with Remotes' unique characteristics including
7 having extremely low customer densities, harsh climate, logistical challenges related to
8 transportation, and the absence of an integrated transmission system in several of its
9 locations, set Remotes apart from other distributors. Multiple exemptions and exceptions
10 have thus been approved in the past.²

11

12 **1.2 OEB APPROVALS REQUESTED**

13 In accordance with section 3.1.2 of the Chapter 3 Filing Requirements, a summary of
14 the application requests is shown in Table 1 below:

² Exhibit A-03-01; and Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023.

1

Table 1 - Application Requests Summary

Description/Item	Summary of Request
Annual Adjustment Mechanism	Yes
Revenue-to-Cost Ratio Adjustments	No
Shared Tax Adjustments	No
Retail Transmission Service Rates	No
Low Voltage Service Rates	No
Group 1 Deferral and Variance Accounts Disposition/Recovery	No
Lost Revenue Adjustment Mechanism Variance Account (LRAMVA)	No
Group 2 Deferral and Variance Account Disposition/Recovery	No
Residential Rate Design (i.e., transitioning to fully fixed rates)	No
Z-factor claims	No
Incremental Capital Module / Advanced Capital Module	No
Rate Year Alignment	No
Requests for new utility-specific DVAs	No
Renewable Generation and / or Smart Grid Funding Adder	No
Correction to Previously Disposed DVA Balance	No
Non-mechanistic changes (e.g., creation or addition of a new rate class)	No
Rate design where bill mitigation plans need consideration	No
Other Items / Requests of Note	<p>Yes</p> <ol style="list-style-type: none"> 1. 2026 Remotes RRRP annual amount increased to \$51,774k. 2. Continuation of the RRRP funding for Watay related flow-through costs.

2

2.0 PRICE CAP INDEX ADJUSTMENT

3

In the OEB's Decision and Rate Order for Remotes' 2023 rebasing application set under the Price Cap Incentive rate-setting (Price Cap IR) option (EB-2022-0041), the OEB approved the use of the Price Cap IR adjustment mechanism for each of the following four years from 2024 through to 2027 inclusive.³

4

5

6

³ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023, p. 1.

1 On June 11, 2025, the OEB released the Inflation Factor to be used by electricity
2 distributors for 2026 rate applications beginning January 1, 2026. This Application reflects
3 the 3.7% Inflation Factor calculated by the OEB for electricity distributors.⁴
4

5 The Price Cap Index was applied equally to all customer classes and to all consumption
6 thresholds. The Price Cap Index has also been applied to Remotes' bundled rates and
7 thereby to both generation and distribution services.
8

9 As noted in Exhibit A-03-01, a 0% stretch factor has been applied in the price cap
10 adjustment formula. The resulting price cap adjustment applied to base rates are shown
11 in Table 2.
12

13 **Table 2 - Price Cap IR Adjustment Formula**

Component		Amount
Inflation Factor		3.7%
X-Factor	Productivity	0%
	Stretch (0.00% to 0.60%)	0% ^[1]

[1]: See Exhibit A-03-01 for details

14 **3.0 ANNUAL APPROVED ESCALATION OF RRRP AMOUNT**

15 **3.1 CALCULATION OF 2026 RRRP (REMOTES OPERATING) AMOUNT**

16 As indicated above, Remotes operates under a cost-recovery model applied to achieve
17 an after tax break-even operating result. Any excess or deficiency in RRRP revenues
18 necessary to break even is added to, or drawn from, the RRRP Variance Account
19 (RRRPVA).
20

21 In order to lower the balance in the RRRPVA which must be cleared at the time of
22 rebasing, Remotes has requested to have future RRRP (Remotes Operating) subsidies
23 adjusted in conjunction with approved IRM customer rate changes during the IRM years.
24 In the OEB's Decision and Rate Order for Remotes' 2023 rebasing application, the OEB

⁴ OEB Letter, 2026 Inflation Parameters, June 11, 2025.

1 approved the 2024-2027 Rural or Remote Electricity Rate Protection (RRRP) (Remotes
 2 Operating) annual amount to be escalated by the OEB-approved inflation factor in each
 3 of the ensuing years during the price cap term.⁵ The resulting RRRP amount for 2026 is
 4 shown in Table 3.

5
 6

Table 3 - 2026 RRRP Amounts (\$000s)

Description	OEB Approved	Inflation Factor	2026 Escalated
Remotes Annual RRRP - Operating Subsidy	49,927 ^[1]	3.7%	51,774
Remotes Annual RRRP - WPLP Subsidy	132,731 ^[1]		103,346 ^[2]
Total Annual RRRP	182,658	-	155,120
Recovery of balance of RRRPVA	1,946 ^[3]	-	1,946
Total RRRP Level	184,604	-	157,066

[1]: EB-2024-0034, Decision and Rate Order, March 20, 2025, p. 7, Table 5.1

[2]: Remotes Annual RRRP – WPLP Subsidy currently reflects a placeholder amount reflecting EB-2025-0192, Watay’s 2026 transmission revenue requirement flow-through from Remotes Connection Line (RCL), Exhibit I, Tab 1, Schedule I, Table 2

[3]: Disposition of the December 31, 2021 audited RRRPVA total balance of \$9,732k equally over a five-year term (\$1,946k/year) as outlined in EB-2022-0041, Application, Exhibit H-01-01

7 **3.2 UPDATED RRRP WITH WATAY TRANSMISSION COSTS**

8 In 2016, the provincial government designated Wataynikaneyap Power Limited
 9 Partnership (Watay) to construct a transmission (Tx) line to connect 16 remote First Nation
 10 communities to the grid, of which 15 are currently served by Remotes. This transmission
 11 project is now complete except for the connection of one unregulated Independent Power
 12 Authority (IPA). As such, Remotes has transitioned to a transmission-connected distributor
 13 while continuing to provide off-grid electricity generation and distribution, both as primary
 14 or prime power and as backup power.

15

16 As described in Exhibit A-03-01, the OEB observed that O. Reg. 442/01 was amended
 17 effective July 1, 2016, such that it will “allow RRRP to be used to cover a portion of the
 18 costs required to build and operate the lines that would connect remote First Nations

⁵ Decision and Rate Order, EB-2022-0041, Hydro One Remote Communities Inc., March 2, 2023, p. 3.

1 communities to the transmission grid”.⁶ Under the amended O. Reg. 442/01, Watay
2 transmission connection costs are a direct flow-through cost for Remotes, which are
3 funded through the RRRP. The cost recovery framework will charge the cost of the
4 transmission facilities to Remotes as a direct expense, where any subsequent revisions
5 to Watay’s transmission connection costs will be recovered as a flow-through cost in the
6 RRRP.

7
8 Watay’s 2026 Electricity Transmission Rates application (EB-2025-0192), currently before
9 the OEB, includes \$103M for the transmission connection costs (see Table 3 above).
10 Watay’s approved transmission revenue requirement will determine the 2026 RRRP
11 (Watay) amounts for Remotes. During the course of this proceeding, Remotes will update
12 the RRRP to reflect the approved Watay Transmission Costs for 2026.

13 14 **4.0 BILL IMPACTS**

15 Table 4 provides a summary of the 2026 total bill impacts resulting from the proposed
16 2026 distribution rates relative to the approved 2025 distribution rates. The detailed
17 calculation of 2026 monthly bill impacts by rate class over a range of consumption levels
18 is provided in Attachment 1. The bill impacts shown below and in Attachment 1 include
19 updated Ontario Electricity Rebate amounts effective November 1, 2025.

20
21 The impacts of all the proposed rate changes for each customer class based on average
22 consumption do not exceed 10% on total bill, and therefore no bill impact mitigation is
23 required.

⁶ Decision and Order, EB-2018-0190, April 1, 2019, revised April 29, 2019, p. 9.

1

Table 4 - Summary of Bill Impacts

Consumption (kWh)	Current Bill	Current Bill with HST (includes rebate)	Proposed Bill	Proposed Bill with HST (includes rebate)	\$ Change	\$ Change with HST (includes rebate)	Percentage Change
NON-STANDARD A, RESIDENTIAL YEAR ROUND (R2)							
750	\$110.41	\$89.98	\$114.46	\$93.28	4.05	3.30	3.67%
NON-STANDARD A, RESIDENTIAL SEASONAL (R4)							
750	\$127.21	\$103.67	\$131.88	\$107.48	4.67	3.81	3.67%
NON-STANDARD A, GENERAL SERVICE SINGLE PHASE (G1)							
2000	\$298.43	\$243.22	\$309.56	\$252.29	11.13	9.07	3.73%
NON-STANDARD A, GENERAL SERVICE THREE PHASE (G3)							
2000	\$308.86	\$251.72	\$320.38	\$261.11	11.52	9.39	3.73%
STANDARD A (GOVERNMENT FUNDED), RESIDENTIAL ROAD/RAIL							
750	\$620.03	\$505.32	\$642.95	\$524.00	22.93	18.68	3.70%
STANDARD A (GOVERNMENT FUNDED), RESIDENTIAL AIR ACCESS							
750	\$908.60	\$740.51	\$942.25	\$767.93	33.65	27.42	3.70%
STANDARD A GENERAL SERVICE ROAD RAIL							
2000	\$1,725.20	\$1,406.04	\$1,789.00	\$1,458.04	63.80	52.00	3.70%
STANDARD A GENERAL SERVICE AIR ACCESS							
2000	\$2,494.60	\$2,033.10	\$2,587.00	\$2,108.41	92.40	75.31	3.70%
STREET LIGHTING							
500	\$63.70	\$51.92	\$66.05	\$53.83	2.35	1.92	3.69%
STANDARD A GRID CONNECTED SERVICE							
2000	\$781.60	\$637.00	\$810.60	\$660.64	29.00	23.64	3.71%

1 **4.1 TARIFF OF RATES AND CHARGES**

2 The proposed tariff schedule to be effective and implemented on May 1, 2026 is provided
3 in Attachment 2. The current tariff schedule is provided in Attachment 3. The specific
4 service charges are unchanged from those approved in EB-2022-0041.

REMOTE'S CUSTOM RATE GENERATOR MODEL

1

2

3 This exhibit has been filed separately in MS Excel format.

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant's electric bill, driver's licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	25.28
Electricity Rate - First 1,000 kWh	\$/kWh	0.1189
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1587
Electricity Rate - All Additional kWh	\$/kWh	0.2390

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	42.70
Electricity Rate - First 1,000 kWh	\$/kWh	0.1189
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1587
Electricity Rate - All Additional kWh	\$/kWh	0.2390

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE CLASSIFICATION – G1

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	42.96
Electricity Rate - First 6,000 kWh	\$/kWh	0.1333
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1767
Electricity Rate - All Additional kWh	\$/kWh	0.2390

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2025-0028

**NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE
CLASSIFICATION – G3**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	53.78
Electricity Rate - First 25,000 kWh	\$/kWh	0.1333
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1767
Electricity Rate - All Additional kWh	\$/kWh	0.2390

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1321

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.7828
Electricity Rate - All Additional kWh	\$/kWh	0.8945

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.1820
Electricity Rate - All Additional kWh	\$/kWh	1.2935

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.8945

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.2935

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2025-0028

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.00
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the provincial electrical grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.4053

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2025-0028

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in Community	\$	65.00

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

NON STANDARD A YEAR ROUND RESIDENTIAL SERVICE CLASSIFICATION – R2

This classification refers to a residential service that is the principal residence of the customer. This classification may include additional buildings served through the same meter, provided they are not rental income units. To be classed as year round residential, all of the following criteria must be met:

- Occupants must state that this is their principal residence for purposes of the Income Tax Act;
- The occupant must live in this residence for at least 8 months of the year;
- The address of this residence must appear on the occupant’s electric bill, driver’s licence, credit card invoice, property tax bill, etc.;
- Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Further servicing details are available in the distributor’s Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor’s Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	24.38
Electricity Rate - First 1,000 kWh	\$/kWh	0.1147
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1530
Electricity Rate - All Additional kWh	\$/kWh	0.2305

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

NON STANDARD A SEASONAL RESIDENTIAL SERVICE CLASSIFICATION – R4

This classification is comprised of any residential service not meeting the year-round residential criteria. As such, the seasonal residential class includes cottages, chalets, and camps. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	41.18
Electricity Rate - First 1,000 kWh	\$/kWh	0.1147
Electricity Rate - Next 1,500 kWh	\$/kWh	0.1530
Electricity Rate - All Additional kWh	\$/kWh	0.2305

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2024-0034

**NON STANDARD A GENERAL SERVICE SINGLE PHASE SERVICE
CLASSIFICATION – G1**

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Single Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	41.43
Electricity Rate - First 6,000 kWh	\$/kWh	0.1285
Electricity Rate - Next 7,000 kWh	\$/kWh	0.1704
Electricity Rate - All Additional kWh	\$/kWh	0.2305

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

NON STANDARD A GENERAL SERVICE THREE PHASE SERVICE CLASSIFICATION – G3

This classification is applicable to any service that does not fit the description of the year-round residential or seasonal residential. Generally, it is comprised of commercial, administrative, recreational, and auxiliary services. It includes combination of services where a variety of uses are made of the service by the owner of one property, and all multiple services except residential. This classification is applicable to General Service Three Phase customers. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Service Charge	\$	51.86
Electricity Rate - First 25,000 kWh	\$/kWh	0.1285
Electricity Rate - Next 15,000 kWh	\$/kWh	0.1704
Electricity Rate - All Additional kWh	\$/kWh	0.2305

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STREET LIGHTING SERVICE CLASSIFICATION

The energy consumption for street lights is estimated based on Remotes' profile for street lighting load, which provides the amount of time each month that the street lights are operating. Streetlight charges include:

- An energy charge based on installed load, at a rate approved annually (Dollars per kWh x # of fixtures x billing);
- A pole rental charge approved annually, when the light is attached to a Remotes' pole.

Remotes must approve the location of new lighting installations on its poles and the streetlight owner must enter into an agreement to use such poles. Remotes will make the electrical service connection of all streetlights to the distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.1274

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STANDARD A RESIDENTIAL ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Aboriginal Affairs and Northern Development Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	0.7549
Electricity Rate - All Additional kWh	\$/kWh	0.8626

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STANDARD A RESIDENTIAL AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to residential customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate - First 250 kWh	\$/kWh	1.1398
Electricity Rate - All Additional kWh	\$/kWh	1.2473

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STANDARD A GENERAL SERVICE ROAD/RAIL ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.8626

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STANDARD A GENERAL SERVICE AIR ACCESS SERVICE CLASSIFICATION

Standard A rates are applicable to all accounts paid directly or indirectly out of Federal and/or Provincial government revenue, subject to the following exceptions:

- Canada Post Corporation, Hydro One Inc. or a subsidiary of Hydro One Inc.
- social housing
- a recreational or sports facility
- a radio, television or cable television facility
- a library

Any Standard A account may be reclassified as General Service, Residential Year-Round or Residential-Seasonal at any time. To reclassify a Standard A account, a letter from the accountable Federal and/or Provincial Government agency must be provided to Remotes stating that the account does not receive any direct and/or indirect funding of a continuous nature. An alternative to this letter would be a declaration from a Director of the organization stating that the organization receives no funding. This declaration must be accompanied by an audited statement, which includes the funding source. An example of direct funding is an MTO account paid directly by MTO. An example of indirect funding is a First Nation School account paid by a First Nation through funding by Indian and Northern Affairs Canada. Further servicing details are available in the distributor's Conditions of Service.

This classification is applicable to all non-residential Standard A customers in communities that are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 1.2473

Hydro One Remote Communities Inc.
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2025

**This schedule supersedes and replaces all previously approved
Schedules of Rates, Charges and Loss Factors**

EB-2024-0034

microFIT GENERATOR SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES – Delivery Component

Service Charge	\$	5.00
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Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

STANDARD A GRID CONNECTED SERVICE CLASSIFICATION

This classification is applicable to all Standard A customers in communities that are connected to the grid and are not accessible by a year-round road or by rail.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES

Electricity Rate

\$/kWh 0.3908

Hydro One Remote Communities Inc.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved Schedules of Rates, Charges and Loss Factors

EB-2024-0034

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00

Non-Payment of Account

Late Payment - per month	%	1.50
(effective annual rate 19.56% per annum or 0.04896% compounded daily rate)		
Reconnection – if in Community	\$	65.00