



Ontario | Commission
Energy | de l'énergie
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DECISION ON SETTLEMENT PROPOSAL AND RATE ORDER

EB-2025-0163

ENBRIDGE GAS INC.

**Application to change its natural gas rates and other charges
beginning January 1, 2026**

BEFORE: Patrick Moran
Presiding Commissioner

David Sword
Commissioner

Anthony Zlahtic
Commissioner

November 20, 2025



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1 OVERVIEW

Enbridge Gas Inc. filed an incentive rate-setting mechanism (IRM) application with the Ontario Energy Board (OEB) on July 2, 2025, under section 36 of the *Ontario Energy Board Act, 1998*, seeking approval for interim distribution rates (pending the outcome of an appeal and judicial review application related to aspects of the Phase 1 Rebasing decision¹) for each rate zone for the year commencing January 1, 2026, including all adjustments resulting from the application of Enbridge Gas's OEB-approved IRM framework.²

Enbridge Gas also requested Z-factor treatment to address the revenue requirement impact attributable to working capital changes resulting from the Federal Carbon Charge being set to zero effective April 1, 2025. Enbridge Gas also proposed changes to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider), and unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.

The parties to the hearing reached a settlement on all issues in the proceeding. OEB staff filed a submission supporting the Settlement Proposal.

The bill impact resulting from the Settlement Proposal for a typical residential customer is around 3.5% to 4% depending on the rate zone in which the customer is located³.

The OEB accepts the settlement proposal as a reasonable basis on which to establish just and reasonable rates and approves the rate schedules and service charges that result from the Settlement Proposal.

¹ EB-2022-0200

² EB-2024-0111 Enbridge Gas rebasing Phase 2

³ EB-2025-0163 Settlement Proposal and Draft Rate Order, October 23, 2025, Exhibit C, Tab 1, Working Papers, Schedule 3

2 CONTEXT AND PROCESS

This 2026 rate application is the second annual rate adjustment application under the IRM approved for Enbridge Gas for 2025-2028.

A Notice of Hearing was issued on August 15, 2025.

The OEB issued Procedural Order No. 1 on September 3, 2025, which set out a schedule for interrogatories followed by a settlement conference between the intervenors and the applicant.

A settlement conference was held on October 6th and 7th, 2025. The following parties were approved as intervenors and participated in the settlement conference: Canadian Manufacturers & Exporters (CME), Consumers Council of Canada (CCC), Energy Probe Research Foundation (Energy Probe), Federation of Rental-Housing Providers of Ontario (FRPO), Industrial Gas Users' Association (IGUA), Kitchener Utilities (Kitchener), Ontario Greenhouse Vegetable Growers (OGVG), Pollution Probe (PP), School Energy Coalition (SEC), and Six Nations Natural Gas (SNNG).

OEB staff attended the settlement conference but was not a party to the Settlement Proposal.

Following the settlement conference, Enbridge Gas filed a Settlement Proposal on October 23, 2025. The Settlement Proposal reflects a comprehensive settlement among the parties on all issues included on the OEB-approved issues list.

Enbridge Gas also included a Draft Rate Order with the Settlement Proposal.

The detailed bill impacts resulting from the Settlement Proposal are set out in the Draft Rate Order.⁴ The bill impacts do not include a ratepayer credit for the Federal Carbon Charge working cash benefit amounts prior to 2024, which will be credited to customers through the disposition of the 2024 Deferral and Variance Accounts.

OEB staff filed a submission supporting the Settlement Proposal. OEB staff did not raise any concerns with the Draft Rate Order.

⁴ EB-2025-0163 Settlement Proposal and Draft Rate Order, October 23, 2025, Exhibit C, Tab 1, Working Papers, Schedule 3

3 DECISION ON SETTLEMENT PROPOSAL

The OEB accepts the Settlement Proposal as filed. The OEB finds that the settlement results in a reasonable outcome for ratepayers. It is attached as Schedule A to this Decision and Rate Order.

Z-Factor Proposal Related to the Federal Carbon Charge Set to Zero

Enbridge Gas requested a Z-factor treatment for 2026 rates as a result of the consumer Federal Carbon Charge being set to zero, which has a negative impact on the working cash benefit that would otherwise be accounted for as a working capital allowance component of rate base.

The parties to the Settlement Proposal agreed that it is appropriate to adjust base rates to address the impact of the Federal Carbon Charge being set to zero on Enbridge Gas's working cash allowance. Considering that Enbridge Gas may be able to avoid some costs associated with administration of the Federal Carbon Charge program going forward, the parties agreed that the proposed \$14 million base rate adjustment should be reduced by \$0.5 million to \$13.5 million in 2026.

In addition, Enbridge Gas did not provide any credits to ratepayers for the Federal Carbon Charge-related working cash benefit amounts prior to 2024. In interrogatory responses, Enbridge Gas set out the working cash benefit amounts associated with Federal Carbon Charge collection during the years from 2019 to 2023,⁵ as well as the impact in 2025.⁶ As an overall resolution of this issue, the parties agreed that Enbridge Gas will credit ratepayers \$10.94 million, plus interest of \$1.78 million, for the working cash benefits from prior years:

1. Enbridge Gas will credit ratepayers with the amounts for 2022 (\$6.78 million) and 2023 (\$8.66 million) related to working cash benefits from the Federal Carbon Charge collections during those years, with interest applied.
2. The ratepayer credit amount will be reduced by \$4.5 million from the amounts noted in 1 above. This amount represents approximately two thirds of the \$7 million working cash benefits that Enbridge Gas will not collect during the last 8 months of 2025 due to no longer receiving Federal Carbon Charge payments from customers, with interest applied.

⁵ EB-2025-0163, Interrogatory Responses, SEC-3, Exhibit I. Attachment 1

⁶ EB-2025-0163, Interrogatory Responses, OGVG-1

The parties also agreed that it is appropriate for Enbridge Gas to record this ratepayer credit amount in the Customer Carbon Charge Variance Account, to be cleared as part of the 2024 Deferral and Variance Account Disposition application.

Price Cap Adjustment

In the decision on settlement proposal and interim rate order of Phase 2 of the Rebasing Application,⁷ the OEB determined that the price cap index (PCI) is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor is constant during each year of the IRM term. As set out in the Phase 2 Settlement Agreement,⁸ the X-factor is 0.28%. For 2026, the inflation factor is 3.79% resulting in a PCI of 3.51%, as shown in Table 1.

Table 1: Calculation of PCI Effective January 1, 2026

Inflation Factor	3.79%
Less: Productivity Factor	0.00%
Less: Stretch Factor	0.28%
2026 PCI	3.51%

The parties agreed that the 2026 PCI of 3.51% is calculated properly.

Base Rate Adjustment to Reflect the Shifting of \$50 Million in Capitalized Overheads to Operating and Maintenance (O&M) Costs

Enbridge Gas proposed a base rate adjustment to implement the OEB's direction in the Phase 1 Rebasing Application decision⁹ to move \$50 million of capitalized overheads to O&M through a base rate adjustment in each year of the IRM term. The annual base rate adjustment proposal was approved by the OEB as part of the Phase 2 Settlement Agreement.¹⁰

The parties agreed that Enbridge Gas appropriately applied and implemented the base rate adjustment in this application.

⁷ EB-2024-0111

⁸ EB-2024-0111 Decision on Settlement Proposal and Interim Rate Order, November 29, 2024, p.3

⁹ EB-2022-0200, Decision and Order, December 21, 2023, p.3

¹⁰ EB-2024-0111

Rider M (the Hydrogen Gas Rate Rider)

Enbridge Gas proposed to maintain the existing rate for Rider M (the Hydrogen Gas Rate Rider) of \$15 and \$126 annually for Rate 1 and Rate 6 respectively as there had been no “material” change in the price of natural gas experienced in 2025.

The parties agreed with Enbridge Gas’s proposal to maintain the existing rate for Rider M. The Settlement Proposal states that it does not consider or address Enbridge Gas’s subsequent and separate proposal¹¹ to increase Rider M to accommodate a higher planned hydrogen blending percentage for the Low-Carbon Energy Project.

The OEB will address the proposed change to Rider M separately.

Correction to the Panhandle Regional Expansion Project (PREP) Unit Rates for Rate 331, Rate 332, Rate M16, and Rate M17

Enbridge Gas proposed to correct the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 as part of 2026 Rates. The previous approved PREP unit rates for these ex-franchise rate classes did not reflect the correct billing units, which resulted in an overstatement of the unit rates, impacting five customers. The total impact of this error is projected at less than \$700,000 and any overcollection of PREP amounts would be trued up through the Panhandle Regional Expansion Project Variance Account. As the variance account is not expected to be brought forward for disposition until the 2029 rebasing application, Enbridge Gas requested to correct the PREP unit rates effective January 1, 2025 and to rebill the five impacted customers to refund the overcollection.

The parties accepted Enbridge Gas’s proposal to correct the PREP unit rates as part of 2026 Rates.

Findings

The OEB has reviewed the Settlement Proposal and accepts it as a reasonable basis on which to establish just and reasonable rates for 2026. The OEB finds that the resulting rates, as set out in the Draft Rate Order, are just and reasonable and approves these rates on an interim basis effective January 1, 2026.

The OEB acknowledges and appreciates the collaborative effort of the parties in reaching this settlement.

¹¹ EB-2019-0294, [Planned Hydrogen Blend Increase, October 15, 2025](#)

4 DRAFT RATE ORDER

Enbridge Gas filed its Draft Rate Order on October 23, 2025, along with its Settlement Proposal.

OEB staff submitted that the Settlement Proposal represents an acceptable outcome that is in the public interest.

The OEB approves the draft rate schedules filed by Enbridge Gas effective January 1, 2026. The OEB finds that the Draft Rate Order accurately reflects the Settlement Proposal.

Enbridge Gas is scheduled to file a January 1, 2026 QRAM application in December 2025. The rates approved in this Rate Order will be implemented in conjunction with the January 1, 2026 QRAM.

5 ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. The Settlement Proposal in Schedule A is accepted. The OEB approves the rate schedules and service charges in Schedule A on an interim basis effective **January 1, 2026**.
2. Cost eligible intervenors shall file their cost claims with the OEB and forward them to Enbridge Gas on or before **November 27, 2025**.
3. Enbridge Gas shall file with the OEB and forward to the intervenors any objections to the claimed costs by **December 4, 2025**.
4. Intervenors shall file with the OEB and forward to Enbridge Gas any responses to any objections for cost claims by **December 11, 2025**.
5. Enbridge Gas shall pay the OEB's costs of and incidental to this proceeding upon receipt of the OEB's invoice.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, do not include personal information (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

All materials filed with the OEB must quote the file number, **EB-2025-0163**, and be submitted in a searchable/unrestricted PDF format with a digital signature through the OEB's web portal at <https://pes.ontarioenergyboard.ca/eservice>. Filings must clearly state the sender's name, postal address, telephone number, fax number and e-mail address. Parties must use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at www.oeb.ca/industry. We encourage the use of RESS; however, parties who have not yet set up an account, may email their documents to registrar@oeb.ca.

All communications should be directed to the attention of the Registrar at the address below and be received no later than 4:45 p.m. on the required date.

Email: registrar@oeb.ca
Tel: 1-888-632-6273 (Toll-Free)

Fax: 416-440-7656

DATED at Toronto, **November 20, 2025**.

ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar

SCHEDULE A

ENBRIDGE GAS INC.

2026 RATES

EB-2025-0163

SETTLEMENT PROPOSAL

DATED OCTOBER 23, 2025

AND

DRAFT RATE ORDER

EFFECTIVE JANUARY 1, 2026



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VIA RESS and EMAIL

October 23, 2025

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor
Toronto, Ontario M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)
Ontario Energy Board (OEB) File No.: EB-2025-0163
2026 Rates Application – Settlement Proposal and Draft Rate Order**

The parties have reached a complete settlement of all issues in this Enbridge Gas 2026 Rates Application. Attached to this letter is a Settlement Proposal, along with a Draft Rate Order reflecting the Settlement Proposal terms and October 1, 2025 QRAM.

Please note that the intervenors and OEB staff who participated in the settlement conference have not yet reviewed the Draft Rate Order. As the OEB reviews the Settlement Proposal, both intervenors and OEB staff may provide comments on the Draft Rate Order.

Enbridge Gas requests that the OEB review and approve the Settlement Proposal, as well as the Draft Rate Order. Enbridge Gas respectfully requests an OEB Decision on these items by November 25, 2025, allowing for 2026 rates to be implemented (on an interim basis) in conjunction with the January 1, 2026 QRAM application.

Should you have any questions on this matter, please contact the undersigned.

Sincerely,

Justin Egan
Technical Manager, Regulatory Applications

cc: David Stevens (Aird & Berlis)
Intervenors (EB-2025-0163)

SETTLEMENT PROPOSAL

Enbridge Gas Inc.

2026 Rates

October 23, 2025

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PREAMBLE

This Settlement Proposal is filed with the Ontario Energy Board (the “OEB”) in connection with the application of Enbridge Gas Inc. (“Enbridge Gas” or the “Company”), for an order or orders approving Enbridge Gas’s 2026 rates.

On August 15, 2025, the OEB issued its amended Notice of Hearing in this proceeding. In Procedural Order No. 1, dated September 3, 2025, the OEB established the process to address Phase 1 of the application, up to and including a Settlement Conference. On September 10, 2025, the OEB approved the Issues List for this proceeding.

A Settlement Conference was held on October 6 and 7, 2025. A settlement in principle was reached at the Settlement Conference and discussions continued after that time for the purposes of recording the settlement in this Settlement Proposal. Andrew Pride acted as facilitator for the Settlement Conference.

Enbridge Gas and the following intervenors, as well as Ontario Energy Board technical staff (OEB Staff), participated in the Settlement Conference:

Canadian Manufacturers & Exporters (CME)
Consumers Council of Canada (CCC)
Energy Probe Research Foundation (Energy Probe)
Federation of Rental-Housing Providers of Ontario (FRPO)
Industrial Gas Users’ Association (IGUA)
Kitchener Utilities (Kitchener)
Ontario Greenhouse Vegetable Growers (OGVG)
Pollution Probe (PP)
School Energy Coalition (SEC)
Six Nations Natural Gas (SNNG)

All intervenors listed above participated in the Settlement Conference and subsequent discussions. In this Settlement Proposal, the above-listed intervenors and Enbridge Gas are referred to as “the parties”.

All items set out in the Issues List were addressed by the parties during the Settlement Conference and subsequent discussions:

1. Is the base rate adjustment moving \$50 million of overhead capital to O&M calculated properly?
2. Is the proposed price cap rate adjustment for 2026 calculated properly?
3. Are the proposed Y-factor pass-through costs included in 2026 rates for each of the EGD and Union Rate Zones appropriate?

4. Is the proposed Z-factor for the revenue requirement impact attributable to working cash changes resulting from the consumer Federal Carbon Charge being set to zero, and to implement the Z-factor as a base rate adjustment, appropriate? If so, should any offsetting revenue requirements impacts also be recognized?
5. Are the updated Rider M (Hydrogen Gas Rider) and Retail Service Charges calculated properly?
6. Is the proposed update to the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 appropriate, and is the update calculated properly?
7. What is the timing for implementation of the proposed 2026 rates?
8. Has Enbridge Gas responded appropriately to all OEB directions, and Enbridge Gas commitments made in OEB proceedings, that appropriately relate to the setting of rates for 2026?

The parties have reached complete agreement on all these issues.

Collectively, the issues discussed during the Settlement Conference are referred to as the "Settled Issues" in this Settlement Proposal.

All intervenors listed above participated in the Settlement Conference and subsequent discussions. OEB Staff are not a party to the Settlement Proposal. Although not a party to the Settlement Proposal, once the Settlement Proposal is filed, OEB Staff will file a submission commenting on two aspects of the settlement: whether the settlement represents an acceptable outcome from a public interest perspective, and whether the accompanying explanation and rationale is adequate to support the settlement. Also, as noted in the Practice Direction on Settlement Conferences, OEB Staff who participated in the Settlement Conference are bound by the same confidentiality and privilege rules that apply to the parties to the proceeding.

This document is called a "Settlement Proposal" because it is a proposal by the parties to the OEB to settle the issues in this proceeding. It is termed a proposal as between the parties and the OEB. However, as between the parties, and subject only to the OEB's approval of this Settlement Proposal, this document is intended to be a legal agreement, creating mutual obligations, and is binding and enforceable in accordance with its terms. As set forth below, this Settlement Proposal is subject to a condition subsequent, that if it is not accepted by the OEB in its entirety, then unless amended by the parties it is null and void and of no further effect. In entering into this agreement, the parties understand and agree that, pursuant to the *Ontario Energy Board Act, 1998*, the OEB has exclusive jurisdiction with respect to the interpretation or enforcement of the terms hereof.

Enbridge Gas and all intervenors listed above have agreed to the settlement of the Settled Issues as described on the following pages. Any reference to "parties" in this Settlement Proposal is intended to refer to Enbridge Gas and the intervenors listed

above. The description of each Settled Issue assumes that all parties participated in the negotiation of the item, unless specifically noted otherwise.

Best efforts have been made to identify all of the evidence that relates to each Settled Issue. The supporting evidence for each settled issue is identified individually by reference to its exhibit number in an abbreviated format; for example, Exhibit B, Tab 1, Schedule 1 is referred to as B-1-1. The identification and listing of the evidence that relates to each Settled Issue is provided to assist the OEB.

The Settlement Proposal describes the agreements reached on the Settled Issues. The Settlement Proposal provides a direct link between each Settled Issue and the supporting evidence in the record to date and/or the additional evidence attached hereto. In this regard, the parties are of the view that the evidence provided is sufficient to support the Settlement Proposal in relation to the Settled Issues and, moreover, that the quality and detail of the supporting evidence, together with the corresponding rationale, will allow the OEB to make findings agreeing with the proposed resolution of the Settled Issues.

None of the parties can withdraw from the Settlement Proposal except in accordance with Rule 30 of the *Ontario Energy Board Rules of Practice and Procedure*. Further, unless stated otherwise, a settlement of any particular issue in this proceeding is without prejudice to the positions parties might take with respect to the same issue in future proceedings, whether during the term of Enbridge Gas's current incentive regulation term, or thereafter.

The parties acknowledge that all data, documents or information provided and any discussions, including negotiations, admissions, concessions, offers and counter-offers occurring during the course of the Settlement Conference (settlement information), including subsequent related discussions, are privileged and confidential and without prejudice in accordance with (and subject to the exceptions set out in) the OEB's *Practice Direction on Settlement Conferences* (see pages 4-5 of the OEB's *Practice Direction on Settlement Conferences*, as revised February 17, 2021).

It is fundamental to the agreement of the parties that none of the provisions of this Settlement Proposal are severable. If the OEB does not accept the provisions of the Settlement Proposal in their entirety, there is no Settlement Proposal (unless the parties agree that any portion of the Settlement Proposal that the OEB does accept may continue as a valid Settlement Proposal).

Where in this Agreement, the parties "accept" the evidence of Enbridge Gas, or the parties or any of them "agree" to a revised term or condition, including a revised budget or forecast, then unless the Settlement Proposal expressly states to the contrary, the words "for the purpose of settlement of the issues herein" shall be deemed to qualify that acceptance or agreement.

OVERVIEW

This 2026 rate application is the second annual rate adjustment application under the incentive rate-making mechanism (“IRM”) approved for Enbridge Gas for 2025-2028. Enbridge Gas’s Application is typically divided into two Phases. Phase 1 (which is the subject of this Settlement Proposal) addresses the IRM related elements of the application. Enbridge Gas does not plan to file a Phase 2 application (which typically addresses Incremental Capital Module (“ICM”) requests) for 2026.

This Application and associated prefiled evidence address the 2026 IRM adjustments prescribed for Enbridge Gas. This includes the annual base rate adjustment related to shifting capitalized overheads to operating and maintenance (O&M) costs, the annual rate escalation, pass through-costs, and Parkway Delivery Obligation rate adjustments. Also included in this Application are: (i) a request for Z-factor treatment, in the form of a base rate adjustment, reflecting the impacts of setting of the Federal Carbon Charge to zero; (ii) requested updates to Miscellaneous Service Charges and Rider M (the hydrogen gas rate rider); and (iii) requested updated unit rates for the Panhandle Regional Expansion Project (PREP) for Rate 331, Rate 332, Rate M16, and Rate M17.

As explained, adjustments to the base rates for each Rate Zone are determined in accordance with the IRM as follows:

- i. base rate adjustment to reflect the shifting of \$50 million in capitalized overheads to operating and maintenance (O&M) costs;
- ii. the annual rate escalation, as determined by a price cap index (PCI), where PCI growth is driven by an inflation factor using a weighted average of GDP Implicit Price Index Final Domestic Demand (GDP IPI FDD) and the Ontario Average Hourly Earnings (AHE) index, less a productivity factor of zero and a stretch factor of 0.28%; and
- iii. the pass-through of routine gas commodity and upstream transportation costs, demand side management cost changes, lost revenue adjustment mechanism changes for the contract market, and average use/normalized average consumption for the general service rate classes.

Through the Settlement Conference process, all parties have agreed that it is appropriate for Enbridge Gas to proceed to implement its as-filed IRM rate adjustments.

Additionally, the 2026 Rate Adjustment Application includes a second base rate adjustment related to the Z-factor request associated with the revenue requirement impact attributable to working cash changes resulting from setting the Federal Carbon Charge to zero effective April 1, 2025. The parties have agreed that a Z-factor is appropriate, and have agreed to a base rate adjustment of \$13.5 million to be effective in 2026. As part of this resolution, all parties have also agreed that Enbridge Gas will credit

ratepayers for amounts from 2022 and 2023 related to working cash impacts from Federal Carbon Charge collections during those years, with interest, adjusted by a portion of the working cash impact that Enbridge Gas will credit to ratepayers (through 2025 approved rates) but not actually experience during the last 8 months of 2025. The total amount of the ratepayer credit that parties have agreed upon is approximately \$11 million, plus interest amounts. The parties agree that it is appropriate for Enbridge Gas to record the credit amount in the Customer Carbon Charge Variance Account, to be cleared as part of the 2024 Deferral and Variance Account Disposition application. The precise amount to be recorded is \$10.94 million, plus interest of \$1.78 million.

The parties have also agreed that Enbridge Gas will:

- i. update its Miscellaneous Service Charges to reflect an inflation adjustment;
- ii. maintain the current Rider M; and
- iii. correct the PREP unit rates as requested, effective January 1, 2025.

A summary of the impact of the proposed IRM adjustments for each Rate Zone is set out in Table 1 of Exhibit B, Tab 1, Schedule 1 of the prefiled evidence.

Enbridge Gas has prepared an updated Draft Rate Order reflecting the items set out above, along with updating of other appropriate items to reflect updated gas costs based on the October 1, 2025 QRAM. The Draft Rate Order is attached as Appendix A. The other parties have not had the opportunity to review the Draft Rate Order, and they may have comments to provide as part of the process when the OEB reviews the Settlement Proposal.

The bill impacts of the agreed 2026 rates are set out in the Draft Rate Order, at Exhibit C, Tab 1, Working Papers, Schedule 3. The bill impacts do not include the ratepayer credit of approximately \$11 million, which will be credited to customers through the disposition of the 2024 Deferral and Variance Accounts.

All parties agree that it is appropriate for Enbridge Gas to implement the 2026 rates as proposed, effective January 1, 2026. The implementation will be effected in conjunction with the January 1, 2026 QRAM Application. The rates will be interim rates, pending outcomes of an appeal and judicial review application related to aspects of the Phase 1 Rebasing decision.

Details of the settlement on the Settled Issues are set out in the Issues section that follows.

THE ISSUES

1. Is the base rate adjustment moving \$50 million of overhead capital to O&M calculated properly?

In the Rebasing Phase 1 Decision, the OEB directed Enbridge Gas to move \$50 million of overhead capital expense to O&M each year of this IRM term. The annual base rate adjustment proposal to effect this direction was approved by the OEB as part of the Phase 2 Settlement Agreement.

All parties agree that Enbridge Gas has appropriately applied and implemented the base rate adjustment in its evidence and calculations.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers, Schedule 8
I.STAFF.2	Staff Interrogatory #2
I.EP.1, 3 and 4	EP Interrogatories #1, 3 and 4
I.PP.3 and 4	PP Interrogatory #3 and #4

2. Is the proposed price cap rate adjustment for 2026 calculated properly?

All parties agree that Enbridge Gas has appropriately applied the Price Cap IRM using a PCI to adjust rates for each of the EGD and Union Rate Zones for 2026.

The PCI is a function of the I-factor minus the X-factor, where the X-factor is comprised of a productivity factor and a stretch factor. The I-factor varies from year to year during the IRM term while the X-factor is constant during each year of the IRM term. As set out in the Phase 2 Settlement Agreement, the X-factor is 0.28%. For 2026, the inflation factor is 3.79% resulting in a PCI of 3.51%.

The impact of the agreed change can be seen at Exhibit B, Tab 1, Schedule 1, page 3 (Table 1). In the Draft Rate Order, Enbridge Gas will provide an update to that table, to reflect the proposed settlement of the Z-factor base rate adjustment (to \$13.5 million) and October 1, 2025 QRAM prices.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers
I.STAFF.6	Staff Interrogatory #6

3. Are the proposed Y-factor pass-through costs included in 2026 rates for each of the EGD and Union Rate Zones appropriate?

Y-factors are costs associated with specific items that are subject to deferral account treatment and passed through to customers without any price cap adjustment. The Y-factors in Enbridge Gas's IRM include:

- Demand Side Management ("DSM") costs;
- Lost Revenue Adjustment Mechanism ("LRAM") for the contract market;
- Average Use and Normalized Average Consumption for the general service rate classes; and
- Impacts of the Generic Proceeding on Customer Attachments (not applicable in 2026).

The prefiled evidence sets out Enbridge Gas's calculations of the pass-through amounts associated with these Y factors for each of the EGD and Union Rate Zones.

All parties accept the evidence of Enbridge Gas that it has properly calculated the pass-through amounts included in the application.

For the DSM costs, this application reflects the proposed 2026 DSM budget and rate class allocations as filed in the 2026 DSM Plan application (EB-2024-0198). The 2026 DSM budget for the EGD rate zone is \$115.9 million and \$83.9 million for the Union rate zones. The OEB has not yet issued a decision in the 2026 DSM Plan application.

As in years past, the difference between the 2026 DSM budget in rates and actual 2026 DSM costs will be captured in the respective Demand Side Management Variance Accounts (DSMVA).

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers
I.STAFF.3	Staff Interrogatory #3
I.EP.2	EP Interrogatory #2

4. Is the proposed Z-factor related to setting the federal carbon charge to zero appropriate, and should any offsets be applied?

Enbridge Gas has included a Z-factor proposal for 2026 Rates to capture the revenue requirement impact resulting from setting the consumer Federal Carbon Charge to zero and its corresponding effect on the working cash allowance component of rate base, versus what was approved as part of Phase 1 Rebasing.

The full text of the relevant issue in the Issues List is as follows:

Is the proposed Z-factor for the revenue requirement impact attributable to working cash changes resulting from the consumer Federal Carbon Charge being set to zero, and to implement the Z-factor as a base rate adjustment, appropriate? If so, should any offsetting revenue requirements impacts also be recognized?

All parties have agreed that a Z-factor is appropriate, and that it is appropriate to implement the Z-factor through a base rate adjustment to address this issue. The parties accept Enbridge Gas's evidence that the unadjusted amount of the base rate adjustment would be \$14 million. Taking into account that Enbridge Gas may be able to avoid some costs associated with administration of the Federal Carbon Charge, the parties have agreed that the base rate adjustment will be reduced by \$0.5 million. In the result, all parties agree to a base rate adjustment of \$13.5 million, to be effective in 2026.

Enbridge Gas did not credit ratepayers with working cash benefit amounts related to the Federal Carbon charge prior to 2024. In response to Exhibit I.SEC.3, Enbridge Gas set out the working cash benefit associated with Federal Carbon Charge revenues during the years from 2019 to 2023. Conversely, in the last 8 months of 2025, Enbridge Gas is crediting ratepayers with the working cash benefit amount related to the Federal Carbon Charge even though Enbridge Gas is no longer receiving Federal Carbon Charge collections. The calculation of that amount is set out in response to Exhibit I.OGVG.1.

Taking these items into account, as part of an overall resolution of the Z-factor request all parties have agreed that Enbridge Gas will credit ratepayers for an amount related to working cash benefits from prior years.

First, all parties agree that Enbridge Gas will credit ratepayers with the amounts for 2022 (\$6.78 million) and 2023 (\$8.66 million) related to working cash impacts from Federal Carbon Charge collections during those years, with interest.

Second, all parties agree that the credit amount will be reduced by \$4.5 million, which is approximately 2/3 of the \$7 million working cash impact that Enbridge Gas will credit to ratepayers but not actually experience during the last 8 months of 2025. Appropriate interest will be applied.

In total, all parties agree to a ratepayer credit of approximately \$11 million, plus interest amounts.

All parties agree that it is appropriate for Enbridge Gas to record this credit amount in the Customer Carbon Charge Variance Account, to be cleared as part of the 2024 Deferral and Variance Account Disposition application. The precise amount to be recorded is \$10.94 million, plus interest of \$1.78 million.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers
I.STAFF.4	Staff Interrogatory #4
I.CCC.1	CCC Interrogatory #1
I.OGVG.1	OGVG Interrogatory #1
I.SEC.1 to 3	SEC Interrogatories #1 to 3

5. Are the updated Rider M (Hydrogen Gas Rider) and Retail Service Charges calculated properly?

Enbridge Gas has updated the Retail Service Charges for both the EGD and Union Rate Zones to reflect an inflation factor (3.79%) as required by the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). The derivation of the service charges adjustments are provided at Exhibit C, Tab 1, Rate Order, Working Papers, Schedule 13.

All parties accept the updated Retailer Service Charges for 2026.

Enbridge Gas proposes to maintain the existing rate for Rider M (the Hydrogen Gas Rate Rider) of \$15 and \$126 annually for Rate 1 and Rate 6 respectively as there has been no "material" change in the price of natural gas experienced in 2025.

All parties accept the proposal to maintain the existing rate for Rider M. The Settlement Proposal does not consider or address Enbridge Gas's subsequent and separate proposal, made under EB-2019-0294, to increase Rider M to accommodate a higher planned hydrogen blending percentage for the Low-Carbon Energy Project.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers

6. Is the proposed update to the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 appropriate and calculated properly?

Enbridge Gas is proposing to correct the PREP unit rates for Rate 331, Rate 332, Rate M16, and Rate M17 as part of 2026 Rates. The approved PREP unit rates for these ex-franchise rate classes do not reflect the correct billing units which has resulted in an overstatement of the unit rates. The error impacts five customers that currently take service under these rate classes, and the total impact is projected at less than \$700,000. Any overcollection of PREP amounts would be trued up through the Panhandle Regional Expansion Project Variance Account, but considering the error in the unit rate and that the

variance account isn't expected to be brought forward for disposition until 2029 Rebasing, Enbridge Gas is requesting that the corrected PREP unit rates be approved effective January 1, 2025. Enbridge Gas will rebill the five impacted customers to refund the overcollection after the Settlement Proposal is approved.

All parties accept the proposal to correct the PREP unit rates as requested.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers
I.STAFF.5	Staff Interrogatory #5
I.OGVG.2	OGVG Interrogatory #2

7. What is the timing for implementation of the proposed 2026 rates?

Enbridge Gas has prepared draft Rate Orders for the EGD and Union Rate Zones reflecting the implementation of the base rate adjustments (capitalized overhead and Z-factor), the IRM adjustments and the proposed updates to the Miscellaneous Service Charges and PREP Unit Rates. The draft Rate Order is attached as Appendix "A" and reflects the impact of updated gas costs based on the October 1, 2025 QRAM decision.

All parties agree that it is appropriate to implement the updated rates as of January 1, 2026, in conjunction with the January 1, 2026 QRAM Application for the EGD and Union Rate Zones. The rates will be interim rates, pending outcomes of an appeal and judicial review application related to aspects of the Phase 1 Rebasing decision.

Enbridge Gas is requesting that the OEB review and approve the IRM rate adjustments, including the Rate Order by November 25, 2025, so that the rates can be implemented on an interim basis in conjunction with the January 1, 2026 QRAM application.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
C-1	Rate Order Working Papers
I.FRPO.1	FRPO Interrogatory #1
I.PP.1 and 2	PP Interrogatories #1 and 2

8. Has Enbridge Gas responded appropriately to all relevant OEB directions and Enbridge Gas commitments made in OEB proceedings?

All parties confirm that they have no concerns to raise with the OEB in relation to OEB directions and previous Enbridge Gas commitments that are relevant to this 2026 rate adjustment application.

Evidence: The evidence in relation to this issue includes the following:

A-2-1	Application
B-1-1	Rate Setting Mechanism
B-1-1, Appendix 1	Enbridge Gas Commitments and Directives

APPENDIX A

DRAFT RATE ORDER

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Summary of Proposed Rate Change by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025 Rates (a)	(b)	Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate 1</u>					
1	Monthly Customer Charge (1)	\$	\$26.74	\$0.95	\$27.69
	Delivery Charge - Commodity				
2	First 30 m ³	cents/m ³	10.9644	1.1383	12.1027
3	Next 55 m ³	cents/m ³	10.2123	1.0511	11.2634
4	Next 85 m ³	cents/m ³	9.6234	0.9828	10.6062
5	Over 170 m ³	cents/m ³	9.1844	0.9319	10.1163
6	Gas Supply Load Balancing Charge	cents/m ³	2.0049	0.0275	2.0324
7	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
9	Gas Supply Commodity Charge	cents/m ³	12.2755	0.0035	12.2790
<u>Rate 6</u>					
10	Monthly Customer Charge (1)	\$	\$82.51	\$3.26	\$85.77
	Delivery Charge - Commodity				
11	First 500 m ³	cents/m ³	11.1182	0.6199	11.7381
12	Next 1,050 m ³	cents/m ³	8.5357	0.4505	8.9862
13	Next 4,500 m ³	cents/m ³	6.7272	0.3319	7.0591
14	Next 7,000 m ³	cents/m ³	5.5653	0.2557	5.8210
15	Next 15,250 m ³	cents/m ³	5.0490	0.2218	5.2708
16	Over 28,300 m ³	cents/m ³	4.9194	0.2133	5.1327
17	Gas Supply Load Balancing Charge	cents/m ³	1.8530	0.0255	1.8785
18	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
20	Gas Supply Commodity Charge	cents/m ³	12.3004	0.0045	12.3049
<u>Rate 100</u>					
21	Monthly Customer Charge (1)	\$	\$143.08	\$5.68	\$148.76
22	Delivery Charge - Contract Demand	cents/m ³ /d	42.3281	1.6855	44.0136
	Delivery Charge - Commodity				
23	First 14,000 m ³	cents/m ³	0.7980	0.1998	0.9978
24	Next 28,000 m ³	cents/m ³	0.7980	0.1998	0.9978
25	Over 42,000 m ³	cents/m ³	0.7980	0.1998	0.9978
26	Gas Supply Load Balancing Charge	cents/m ³	1.8530	0.0275	1.8805
27	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
29	Gas Supply Commodity Charge	cents/m ³	12.3004	0.0046	12.3050
<u>Rate 110</u>					
30	Monthly Customer Charge (1)	\$	\$684.99	\$27.34	\$712.33
31	Delivery Charge - Contract Demand	cents/m ³ /d	27.8297	1.7568	29.5865
	Delivery Charge - Commodity				
32	First 1,000,000 m ³	cents/m ³	0.9914	0.0496	1.0410
33	Over 1,000,000 m ³	cents/m ³	0.8083	0.0373	0.8456
34	Gas Supply Load Balancing Charge	cents/m ³	0.3888	0.0056	0.3944
35	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
37	Gas Supply Commodity Charge	cents/m ³	12.2351	0.0019	12.2370
<u>Rate 115</u>					
38	Monthly Customer Charge (1)	\$	\$726.04	\$28.98	\$755.02
39	Delivery Charge - Contract Demand	cents/m ³ /d	30.4300	2.8414	33.2714
	Delivery Charge - Commodity				
40	First 1,000,000 m ³	cents/m ³	0.5347	0.0768	0.6115
41	Over 1,000,000 m ³	cents/m ³	0.4203	0.0668	0.4871
42	Gas Supply Load Balancing Charge	cents/m ³	0.1368	0.0019	0.1387
43	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
45	Gas Supply Commodity Charge	cents/m ³	12.2351	0.0160	12.2511

Summary of Proposed Rate Change by Rate Class (Continued)

EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025 Rates (a)	(b)	Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate 125</u>					
46	Monthly Customer Charge (1)	\$	\$583.25	\$23.27	\$606.52
47	Delivery Charge - Contract Demand	cents/m ³ /d	12.2368	0.7491	12.9859
<u>Rate 135</u>					
48	Monthly Customer Charge (1) Winter	\$	\$135.02	\$5.36	\$140.38
Delivery Charge - Commodity					
49	First 14,000 m ³	cents/m ³	10.6847	0.6616	11.3463
50	Next 28,000 m ³	cents/m ³	9.0497	0.5362	9.5859
51	Over 42,000 m ³	cents/m ³	8.4017	0.4865	8.8882
Summer					
Delivery Charge - Commodity					
52	First 14,000 m ³	cents/m ³	4.3850	0.1785	4.5635
53	Next 28,000 m ³	cents/m ³	3.4600	0.1076	3.5676
54	Over 42,000 m ³	cents/m ³	3.1767	0.0859	3.2626
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
58	Gas Supply Commodity Charge	cents/m ³	12.2431	0.0022	12.2453
<u>Rate 145</u>					
59	Monthly Customer Charge (1)	\$	\$144.62	\$5.74	\$150.36
60	Delivery Charge - Contract Demand	cents/m ³ /d	11.7849	3.1888	14.9737
Delivery Charge - Commodity					
61	First 14,000 m ³	cents/m ³	2.0607	(0.3840)	1.6767
62	Next 28,000 m ³	cents/m ³	2.0607	(0.3840)	1.6767
63	Over 42,000 m ³	cents/m ³	2.0607	(0.3840)	1.6767
64	Gas Supply Load Balancing Charge	cents/m ³	0.8594	0.0124	0.8718
65	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
67	Gas Supply Commodity Charge	cents/m ³	12.2392	0.0020	12.2412
<u>Rate 170</u>					
68	Monthly Customer Charge (1)	\$	\$326.26	\$13.00	\$339.26
69	Delivery Charge - Contract Demand	cents/m ³ /d	5.4490	0.9264	6.3754
Delivery Charge - Commodity					
70	First 1,000,000 m ³	cents/m ³	0.4229	0.0189	0.4418
71	Over 1,000,000 m ³	cents/m ³	0.4229	0.0189	0.4418
72	Gas Supply Load Balancing Charge	cents/m ³	0.3770	0.0055	0.3825
73	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
75	Gas Supply Commodity Charge	cents/m ³	12.2351	0.0019	12.2370
<u>Rate 200</u>					
76	Monthly Customer Charge	\$	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	17.6902	0.9609	18.6511
78	Delivery Charge - Commodity	cents/m ³	1.3433	0.0326	1.3759
79	Gas Supply Load Balancing Charge	cents/m ³	1.7434	0.0245	1.7679
80	Gas Supply Transportation Charge	cents/m ³	5.2492	0.0032	5.2524
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.9420	0.0254	0.9674
82	Gas Supply Commodity Charge	cents/m ³	12.2349	0.0019	12.2368

Summary of Proposed Rate Change by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025 Rates (a)		Proposed January 1, 2026 Rates (c) = (a + b)
	<u>Rate 300</u>				
	Firm Service				
83	Monthly Customer Charge (1)	\$	\$584.32	\$24.36	\$608.68
84	Delivery Demand Charge	cents/m ³ /d	28.0778	1.1223	29.2001
	Interruptible Service				
85	Minimum Delivery Charge	cents/m ³ /mth	0.4828	0.0193	0.5021
86	Maximum Delivery Charge	cents/m ³ /mth	1.1077	0.0443	1.1520
	<u>Rate 315</u>				
87	Monthly Customer Charge	\$	\$174.68	\$6.98	\$181.66
88	Space Demand Chg	cents/m ³ /mth	0.0572	0.0023	0.0595
89	Deliverability/Injection Demand Chg	cents/m ³ /mth	23.8874	0.7582	24.6456
90	Injection & Withdrawal Chg	cents/m ³ /mth	0.2331	0.0020	0.2351
	<u>Rate 316</u>				
91	Monthly Customer Charge	\$	\$174.68	\$6.98	\$181.66
92	Space Demand Chg	cents/m ³ /mth	0.0572	0.0023	0.0595
93	Deliverability/Injection Demand Chg	cents/m ³ /mth	5.9240	0.2284	6.1524
94	Injection & Withdrawal Chg	cents/m ³ /mth	0.1161	0.0020	0.1181
	<u>Rate 320</u>				
	Backstop				
95	All Gas Sold	cents/m ³	18.2842	0.0294	18.3136

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0244	EB-2025-0163	
			Approved October 1, 2025 Rates (a)	Proposed January 1, 2026 Rates (b)	(c) = (a + b)
	<u>Rate 01</u>				
96	Monthly Customer Charge (1)	\$	\$27.91	\$1.00	\$28.91
	Delivery Charge - Commodity				
97	First 100 m ³	cents/m ³	11.5735	1.3932	12.9667
98	Next 200 m ³	cents/m ³	11.2881	1.3581	12.6462
99	Next 200 m ³	cents/m ³	10.8356	1.3025	12.1381
100	Next 500 m ³	cents/m ³	10.4205	1.2514	11.6719
101	Over 1,000 m ³	cents/m ³	10.0772	1.2093	11.2865
102	Gas Supply Transportation Charge - North West	cents/m ³	3.1789	(0.0177)	3.1612
103	Gas Supply Transportation Charge - North East	cents/m ³	1.8741	(0.0063)	1.8678
104	Gas Supply Storage Charge - North West	cents/m ³	2.2660	0.1411	2.4071
105	Gas Supply Storage Charge - North East	cents/m ³	5.8582	0.1781	6.0363
106	Gas Supply Commodity Charge - North West	cents/m ³	12.4430	0.0089	12.4519
107	Gas Supply Commodity Charge - North East	cents/m ³	17.4609	0.0089	17.4698
	<u>Rate 10</u>				
108	Monthly Customer Charge (1)	\$	\$82.52	\$3.26	\$85.78
	Delivery Charge - Commodity				
109	First 1,000 m ³	cents/m ³	11.3762	2.1390	13.5152
110	Next 9,000 m ³	cents/m ³	9.2709	1.7383	11.0092
111	Next 20,000 m ³	cents/m ³	8.0431	1.5144	9.5575
112	Next 70,000 m ³	cents/m ³	7.2437	1.3683	8.6120
113	Over 100,000 m ³	cents/m ³	4.3495	0.8027	5.1522
114	Gas Supply Transportation Charge - North West	cents/m ³	2.7676	(0.0168)	2.7508
115	Gas Supply Transportation Charge - North East	cents/m ³	1.7166	(0.0063)	1.7103
116	Gas Supply Storage Charge - North West	cents/m ³	2.0014	0.3008	2.3022
117	Gas Supply Storage Charge - North East	cents/m ³	4.6116	0.3498	4.9614
118	Gas Supply Commodity Charge - North West	cents/m ³	12.4430	0.0089	12.4519
119	Gas Supply Commodity Charge - North East	cents/m ³	17.4609	0.0089	17.4698
	<u>Rate 20</u>				
120	Monthly Customer Charge (1)	\$	\$1,162.11	\$46.69	\$1,208.80
	Delivery Charge - Contract Demand				
121	First 70,000 m ³	cents/m ³ /d	37.0326	1.9033	38.9359
122	All over 70,000 m ³	cents/m ³ /d	21.8687	1.0643	22.9330
	Delivery Charge - Commodity				
123	First 852,000 m ³	cents/m ³	0.7766	0.0370	0.8136
124	All over 852,000 m ³	cents/m ³	0.5517	0.0212	0.5729
	Gas Supply Demand Charge				
125	North West	cents/m ³ /d	32.7600	0.2496	33.0096
126	North East	cents/m ³ /d	38.9079	0.1851	39.0930
	Commodity Transportation 1				
127	North West	cents/m ³	1.8432	(0.0019)	1.8413
128	North East	cents/m ³	1.3339	(0.0050)	1.3289
	Commodity Transportation 2				
129	North West	cents/m ³	-	-	-
130	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service Charges				
131	Demand	\$/GJ/d	18.160	0.336	18.496
132	Commodity	\$/GJ	0.245	0.007	0.252
133	Gas Supply Commodity Charge - North West	cents/m ³	12.0890	0.0089	12.0979
134	Gas Supply Commodity Charge - North East	cents/m ³	16.9617	0.0089	16.9706

Summary of Proposed Rate Change by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
	<u>Rate 25</u>				
135	Monthly Customer Charge	\$	\$392.33	\$15.69	\$408.02
136	Delivery Charge - Commodity (maximum)	cents/m ³	7.2779	1.3666	8.6445
	Gas Supply Charge - All Union North Rate Zones				
137	Minimum	cents/m ³	1.4848	-	1.4848
138	Maximum	cents/m ³	675.9484	-	675.9484
	<u>Rate 100</u>				
139	Monthly Customer Charge (1)	\$	\$1,726.41	\$68.96	\$1,795.37
140	Delivery Charge - Contract Demand	cents/m ³ /d	21.4244	1.5288	22.9532
141	Delivery Charge - Commodity	cents/m ³	0.3072	0.0268	0.3340
	Gas Supply Demand Charge				
142	North West	cents/m ³ /d	52.3533	0.4260	52.7793
143	North East	cents/m ³ /d	83.4745	0.3615	83.8360
	Commodity Transportation 1				
144	North West	cents/m ³	2.9368	0.0142	2.9510
145	North East	cents/m ³	4.7737	0.0013	4.7750
	Commodity Transportation 2				
146	North West	cents/m ³	-	-	-
147	North East	cents/m ³	-	-	-
	Bundled (T-Service) Storage Service				
148	Storage Demand	\$/GJ/d	18.160	0.336	18.496
149	Storage Commodity	\$/GJ	0.245	0.007	0.252
150	Gas Supply Commodity Charge - North West	cents/m ³	12.0890	0.0089	12.0979
151	Gas Supply Commodity Charge - North East	cents/m ³	16.9617	0.0089	16.9706

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025 Rates (a)	(b)	Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate M1</u>					
152	Monthly Customer Charge (1)	\$	\$27.91	\$1.00	\$28.91
	Delivery Charge - Commodity				
153	First 100 m ³	cents/m ³	6.6636	1.0208	7.6844
154	Next 150 m ³	cents/m ³	6.3581	0.9718	7.3299
155	All over 250 m ³	cents/m ³	5.5693	0.8454	6.4147
156	Storage Charge	cents/m ³	0.9768	0.0860	1.0628
157	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572
<u>Rate M2</u>					
158	Monthly Customer Charge (1)	\$	\$82.52	\$3.26	\$85.78
	Delivery Charge - Commodity				
159	First 1,000 m ³	cents/m ³	6.9637	1.2102	8.1739
160	Next 6,000 m ³	cents/m ³	6.8443	1.1920	8.0363
161	Next 13,000 m ³	cents/m ³	6.4366	1.1331	7.5697
162	All over 20,000 m ³	cents/m ³	5.8841	1.0289	6.9130
163	Storage Charge	cents/m ³	0.9938	0.1708	1.1646
164	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572
<u>Rate M4</u>					
	Delivery Charge - Contract Demand				
165	First 8,450 m ³	cents/m ³	76.1579	3.7974	79.9553
166	Next 19,700 m ³	cents/m ³	36.4535	2.0130	38.4665
167	All over 28,150 m ³	cents/m ³	31.7522	2.6091	34.3613
	Delivery Charge - Commodity				
168	First Block	cents/m ³	2.1179	0.1621	2.2800
169	All remaining use	cents/m ³	0.8553	0.0266	0.8819
170	Firm MAV	cents/m ³	2.3398	0.1710	2.5108
	Interruptible contracts				
171	Monthly Customer Charge (1)	\$	\$805.63	\$32.16	\$837.79
172	Delivery Charge - Commodity (average)	cents/m ³	4.3867	1.0038	5.3905
173	MAV Gas Supply	cents/m ³	0.2219	0.0089	0.2308
174	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572
<u>Rate M5</u>					
	Firm contracts				
175	Delivery Charge - Contract Demand	cents/m ³ /d	48.7683	8.7365	57.5048
176	Delivery Charge - Commodity	cents/m ³	4.6937	0.1609	4.8546
	Interruptible contracts				
177	Monthly Customer Charge (1)	\$	\$805.63	\$32.16	\$837.79
	Delivery Charge - Commodity				
178	2,400 m ³ to 17,000 m ³	cents/m ³	4.5276	1.0038	5.5314
179	17,000 m ³ to 30,000 m ³	cents/m ³	4.3977	1.0038	5.4015
180	30,000 m ³ to 50,000 m ³	cents/m ³	4.3294	1.0038	5.3332
181	50,000 m ³ to 60,000 m ³	cents/m ³	4.2815	1.0038	5.2853
182	Delivery Charge - Commodity (average)	cents/m ³	4.3867	1.0038	5.3905
183	Interruptible MAV	cents/m ³	4.7495	1.0127	5.7622
184	MAV Gas Supply	cents/m ³	0.2219	0.0089	0.2308
185	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572
<u>Rate M7</u>					
	Firm Contracts				
186	Delivery Charge - Contract Demand	cents/m ³ /d	38.6655	1.2198	39.8853
187	Delivery Charge - Commodity	cents/m ³	0.4110	0.0136	0.4246
	Interruptible / Seasonal Contracts				
188	Interruptible Delivery Charge - Commodity (maximum)	cents/m ³	5.9718	0.2912	6.2630
189	Seasonal Delivery Charge - Commodity (maximum)	cents/m ³	5.7277	0.2912	6.0189
190	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572
<u>Rate M9</u>					
191	Delivery Demand Charge	cents/m ³ /d	29.3948	1.3865	30.7813
192	Delivery Commodity Charge	cents/m ³	0.3085	0.0084	0.3169
193	Gas Supply Commodity Charge	cents/m ³	17.1603	(0.0031)	17.1572

Summary of Proposed Rate Change by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025		Proposed January 1, 2026
			Rates	(b)	Rates
			(a)		(c) = (a + b)
<u>Rate T1</u>					
194	Monthly Customer Charge (1)	\$	\$2,295.65	\$91.72	\$2,387.37
Transportation Service Charges					
Transportation Contract Demand					
195	First 28,150 m ³	cents/m ³ /d	45.8932	2.7131	48.6063
196	Next 112,720 m ³	cents/m ³ /d	33.0325	1.9672	34.9997
Transportation Commodity					
197	Firm Volumes	cents/m ³	0.1751	0.0111	0.1862
198	Interruptible Volumes (maximum)	cents/m ³	5.9718	0.2912	6.2630
199	Customer Supplied Fuel - Transportation	%	0.419%	-	0.419%
Storage Service Charges					
Monthly Demand Charges:					
200	Firm Space	\$/GJ/d	0.012	0.001	0.013
Firm Injection/Withdrawal Right					
201	Utility provides deliverability inventory	\$/GJ/d	1.913	0.071	1.984
202	Customer provides deliverability inventory	\$/GJ/d	1.580	0.071	1.651
203	Firm incremental injection	\$/GJ/d	1.580	0.071	1.651
204	Interruptible withdrawal	\$/GJ/d	1.580	0.071	1.651
Commodity					
205	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.001	0.013
206	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T2</u>					
207	Monthly Customer Charge (1)	\$	\$7,243.66	\$288.49	\$7,532.15
Transportation Service Charges					
Transportation Contract Demand					
208	First 140,870 m ³	cents/m ³ /d	34.9164	2.2877	37.2041
209	All Over 140,870 m ³	cents/m ³ /d	19.5467	1.3534	20.9001
Transportation Commodity					
210	Firm Volumes	cents/m ³	0.0418	0.0017	0.0435
211	Interruptible Volumes (maximum)	cents/m ³	5.9718	0.2912	6.2630
212	Customer Supplied Fuel - Transportation	%	0.364%	-	0.364%
Storage Service Charges					
Monthly Demand Charges					
213	Firm Space	\$/GJ/d	0.012	0.001	0.013
Firm Injection/Withdrawal Right					
214	Utility provides deliverability inventory	\$/GJ/d	1.913	0.071	1.984
215	Customer provides deliverability inventory	\$/GJ/d	1.580	0.071	1.651
216	Firm incremental injection	\$/GJ/d	1.580	0.071	1.651
217	Interruptible withdrawal	\$/GJ/d	1.580	0.071	1.651
Commodity					
218	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.001	0.013
219	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%
<u>Rate T3</u>					
220	Monthly Customer Charge	\$	\$24,168.13	\$966.00	\$25,134.13
Transportation Service Charges					
221	Transportation Contract Demand	cents/m ³ /d	22.4293	1.1900	23.6193
222	Transportation Commodity	cents/m ³	0.1234	0.0066	0.1300
223	Customer Supplied Fuel - Transportation	%	0.481%	-	0.481%
Storage Service Charges					
Monthly Demand Charges					
225	Firm Space	\$/GJ/d	0.012	0.001	0.013
Firm Injection/Withdrawal Right					
226	Utility provides deliverability inventory	\$/GJ/d	1.913	0.071	1.984
227	Customer provides deliverability inventory	\$/GJ/d	1.580	0.071	1.651
228	Firm incremental injection	\$/GJ/d	1.580	0.071	1.651
229	Interruptible withdrawal	\$/GJ/d	1.580	0.071	1.651
Commodity:					
230	Commodity - Withdrawal/Injection	\$/GJ	0.012	0.001	0.013
231	Customer Supplied Fuel - Storage	%	0.496%	-	0.496%

Summary of Proposed Rate Change by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025 Rates (a)		Proposed January 1, 2026 Rates (c) = (a + b)
<u>Rate 331</u>					
232	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.171
233	Commodity Charge - Interruptible	\$/GJ	0.007	-	0.007
<u>Rate 332</u>					
234	Monthly Demand Charge	\$/GJ/d	1.456	0.012	1.468
235	Authorized Overrun	\$/GJ	0.056	0.002	0.058
<u>Rate M12</u>					
Monthly Demand Charge					
236	Dawn to Parkway	\$/GJ/d	4.098	0.238	4.336
237	Dawn to Kirkwall	\$/GJ/d	3.480	0.201	3.681
238	Kirkwall to Parkway	\$/GJ/d	0.619	0.036	0.655
239	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.062	0.293	5.355
240	F24-T	\$/GJ/d	0.082	0.003	0.085
Commodity Charges					
241	Easterly	\$/GJ	Note (2)	-	Note (2)
242	Westerly	\$/GJ	Note (2)	-	Note (2)
Limited Firm/Interruptible Transportation					
243	Monthly Demand Charge - Maximum	\$/GJ/d	9.835	0.571	10.406
Authorized Overrun					
Transportation Commodity Charges					
244	Dawn to Parkway	\$/GJ	0.135 (2)	0.008	0.143 (2)
245	Dawn to Kirkwall	\$/GJ	0.114 (2)	0.007	0.121 (2)
246	Kirkwall to Parkway	\$/GJ	0.020 (2)	0.001	0.022 (2)
247	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.166 (2)	0.010	0.176 (2)
<u>Rate M13</u>					
248	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	\$1,047.53
249	Transmission Commodity Charge to Dawn	\$/GJ	0.041	0.002	0.043
250	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
251	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (3)	-	Note (3)
252	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.132	0.006	0.138
253	Authorized Overrun - Shipper Supplied Fuel	\$/GJ	0.123 (3)	0.006	0.129 (3)
<u>Rate M16</u>					
254	Monthly Fixed Charge	\$	\$1,774.00	\$70.91	\$1,844.91
Firm Demand Charge					
255	East of Dawn	\$/GJ/d	0.896	0.036	0.932
256	West of Dawn	\$/GJ/d	2.567	0.014	2.581
257	Transmission Commodity Charge	\$/GJ	0.041	0.002	0.043
Transportation Fuel Charges to Dawn					
258	East of Dawn - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
259	West of Dawn - Utility Supplied Fuel	\$/GJ	0.009	-	0.009
260	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
261	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Transportation Fuel Charges to Pools					
262	East of Dawn - Utility Supplied Fuel	\$/GJ	0.010	-	0.010
263	West of Dawn - Utility Supplied Fuel	\$/GJ	0.023	-	0.023
264	East of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
265	West of Dawn - Shipper supplied fuel	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transportation Fuel Charges to Dawn					
266	East of Dawn - Utility Supplied Fuel	\$/GJ	0.079	0.004	0.083
267	West of Dawn - Utility Supplied Fuel	\$/GJ	0.132	0.006	0.138
268	East of Dawn - Shipper supplied fuel	\$/GJ	0.070 (3)	0.004	0.074 (3)
269	West of Dawn - Shipper supplied fuel	\$/GJ	0.123 (3)	0.006	0.129 (3)
Transportation Fuel Charges to Pools					
270	East of Dawn - Utility Supplied Fuel	\$/GJ	0.039	0.002	0.041
271	West of Dawn - Utility Supplied Fuel	\$/GJ	0.105	0.004	0.109
272	East of Dawn - Shipper supplied fuel	\$/GJ	0.029 (3)	0.002	0.031 (3)
273	West of Dawn - Shipper supplied fuel	\$/GJ	0.082 (3)	0.004	0.086 (3)

Summary of Proposed Rate Change by Rate Class (Continued)

Ex-Franchise

Line No.	Particulars	Units	EB-2025-0244	Rate Change	EB-2025-0163
			Approved October 1, 2025		Proposed January 1, 2026
			(a)	(b)	(c) = (a + b)
<u>Rate M17</u>					
274	Monthly Fixed Charge	\$	\$2,273.08	\$90.86	\$2,363.94
	Firm Transportation				
	Monthly Demand Charges				
275	Dawn to Delivery Area	\$/GJ/d	5.240	0.046	5.286
276	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.091	0.124	3.215
277	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.091	0.124	3.215
Commodity Charges					
278	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
279	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
280	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
281	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
282	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (3)	-	Note (3)
283	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
Transmission Commodity Charges					
284	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.172 (3)	0.002	0.174 (3)
285	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.172 (3)	0.002	0.174 (3)
286	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
287	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
288	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
289	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.102 (3)	0.004	0.106 (3)
<u>Rate C1</u>					
Monthly Demand Charges					
290	Dawn to Parkway	\$/GJ/d	4.098	0.238	4.336
291	Dawn to Kirkwall	\$/GJ/d	3.480	0.201	3.681
292	Kirkwall to Parkway	\$/GJ/d	0.619	0.036	0.655
293	Parkway to Dawn	\$/GJ/d	0.964	0.055	1.019
294	Parkway to Kirkwall	\$/GJ/d	0.964	0.055	1.019
295	Kirkwall to Dawn	\$/GJ/d	1.699	0.099	1.798
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.492	0.111	2.603
297	Dawn to Dawn-Vector	\$/GJ/d	0.034	0.002	0.036
298	Dawn to Dawn-TCPL	\$/GJ/d	0.163	0.008	0.171
299	Commodity Charges	\$/GJ	Note (3)	-	Note (3)
Authorized Overrun					
300	Dawn to Parkway	\$/GJ	0.135 (3)	0.008	0.143 (3)
301	Dawn to Kirkwall	\$/GJ	0.114 (3)	0.007	0.121 (3)
302	Kirkwall to Parkway	\$/GJ	0.020 (3)	0.002	0.022 (3)
303	Kirkwall to Dawn	\$/GJ	0.056 (3)	0.003	0.059 (3)
304	Parkway to Kirkwall / Dawn	\$/GJ	0.134 (3)	0.008	0.142 (3)
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.082 (3)	0.004	0.086 (3)
306	Dawn to Dawn-Vector	\$/GJ	0.001 (3)	-	0.001 (3)
307	Dawn to Dawn-TCPL	\$/GJ	0.005 (3)	0.001	0.006 (3)

Notes:

- (1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.
- (2) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (3) Plus shipper supplied fuel per rate schedule.

ENBRIDGE GAS INC.
RATE HANDBOOK

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The application of rates and charges within this Rate Handbook to services rendered by the Company to a Customer shall be in accordance with an order of the Ontario Energy Board (OEB) and applicable from its effective date until such time as it is superseded by a subsequent order of the OEB.

Either the Company or a Customer, or potential Customer, may apply to the OEB to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

PART I

DESCRIPTION OF SERVICES AVAILABLE

The provisions of PART I are intended to provide a general description of services offered by the Company and certain matters relating thereto. Such provisions are not definitive or comprehensive as to their subject matter and may be changed by the Company at any time without notice.

The Company provides in-franchise Distribution and Direct Purchase Services and ex-franchise transportation services to Customers.

1. DISTRIBUTION SERVICES

The Company provides in-franchise Distribution Services for the transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer. The Gas to be transported may be owned by the Customer (through Direct Purchase Services described in section 2 below) or by the Company. In the latter case, the Gas will be sold to the Customer at the outlet of the meter located at the Point(s) of Consumption.

In-franchise Distribution Services are offered by the Company in three Rate Zones: the EGD Rate Zone, the Union North Rate Zone and the Union South Rate Zone. The Rate Zone and Rate Schedule applicable for in-franchise Distribution Service is dependent upon the Customer's location within the Company's franchise area.

In-franchise Distribution Services are offered by the Company without a Service Contract under General Service provided under Rate 1, Rate 6, Rate 01, Rate 10, Rate M1 and Rate M2. General Service Customers are subject to the Company's Conditions of Service.

In-franchise Distribution Services available under a Service Contract with the Company consist of Firm, Seasonal Firm, and/or Interruptible Services. The availability of services may be limited if the Company's Distribution System does not have sufficient physical capacity under current operating conditions to accommodate such services. The specific terms and conditions associated with contracted in-franchise Distribution Services are provided in the Service Contract between the Company and the Customer. Customers whose operations present a risk to the operational integrity of the Company's Distribution System may, at the Company's sole discretion, not be eligible for General Service and may be limited to in-franchise Distribution Service under a Service Contract.

In addition to the rates quoted within the Rate Schedules, Customers taking in-franchise Distribution Service may be required to pay any one-time charges as approved by the OEB from time to time.

2. DIRECT PURCHASE SERVICES

The Company provides Direct Purchase (DP) Service options that allow for Customers to contract to provide their own Gas supply to meet their Consumption needs. The Company, in turn, delivers that Gas to the Customer's Point(s) of Consumption through in-franchise Distribution Services discussed in Section 1 above. DP Service options include:

- a) Bundled DP
- b) Semi-unbundled DP
- c) Unbundled DP

The availability of DP Service options may be limited to those offered within the Rate Schedules of the Rate Zone specific to the Customer's location.

The specific terms and conditions associated with contracted DP Services are set out in the Service Contract between the Company and the Customer, or an Agent or Energy Marketer on behalf of the Customer. The contract administration charges, balancing transaction service charges, and compliance charges associated with DP Services are contained in the Rate Schedules and in Rider A of this Rate Handbook.

a) *Bundled DP*

The bundled DP Service option allows a Customer, or an Agent or Energy Marketer on the Customer's behalf, to contract to deliver their own Gas supply through a fixed quantity of Gas (Daily Contract Quantity or DCQ) to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The

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Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Company tracks and manages the differences between the Customer's Daily Delivered Volume and Consumption under the bundled DP Service in a Banked Gas Account (BGA). Depending on the Rate Zone, the Customer may be obligated to balance for differences between actual and planned Consumption at specific times during the year. To assist with balancing the BGA, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

The bundled DP Service is available for contract under: Dawn Transportation Service, Ontario Transportation Service, and Western Transportation Service in the EGD Rate Zone; Northern Bundled T in the Union North Rate Zone; and Southern Bundled T in the Union South Rate Zone.

b) Semi-unbundled DP

The Company provides a semi-unbundled DP Service under Rate T1, Rate T2 and Rate T3 in the Union South Rate Zone. The semi-unbundled DP Service allows the Customer to contract to deliver an obligated DCQ to the Company to meet planned annual Consumption at the Customer's Point(s) of Consumption. The Customer is obligated to deliver the Gas at the Point(s) of Receipt identified in the Service Contract. During any period of Curtailment of in-franchise Distribution Service as ordered by the Company, the Customer must continue to deliver its DCQ.

The Customer contracts for an allocation of Storage Services from the Company to manage differences between the Customer's Daily Delivered Volume and Consumption and to meet planned annual and peak firm Consumption at the Customer's Point(s) of Consumption. The Customer is responsible for managing the storage account within its contracted parameters. To assist with managing the storage account, the Company provides a suite of balancing transaction services as contained in Rider A of this Rate Handbook.

c) Unbundled DP

An unbundled DP Service option allows a Customer to actively manage their Gas supply each day through a Nomination of Gas deliveries to their Point(s) of Receipt to meet their planned daily Consumption. Provided that

the Company has the capacity available, the Customer may contract for an allocation of storage under storage allocation methodologies that recognize that the Customer does not have an obligated DCQ for all of their planned Consumption. Depending on the current service, the Customer may be required to Nominate the use of their contracted storage and their Gas supply. Daily and cumulative differences between Nominated Gas quantities and actual Consumption are tracked in a balancing account (Load Balancing Service in the EGD Rate Zone, Customer Balancing Service in the Union North Rate Zone, and Daily Variance Account in the Union South Rate Zone). Where necessary, the Customer may be required to manage their balancing account hourly.

The Company provides an unbundled DP Service in the EGD Rate Zone under Rate 125 and Rate 300. Storage may be available under Rate 315 or Rate 316 as a companion service.

The Company provides unbundled DP Service under the Transportation Service option on all Rate Schedules in the Union North Rate Zones. Under this service, the Customer may also contract for interruptible sales service (under Rate 25) to assist in meeting their balancing needs.

The Company provides an unbundled DP Service option under Rate T2 in the Union South Rate Zone where the Customer may contract for their Dawn Gas deliveries to be non-obligated.

3. EX-FRANCHISE SERVICES

The Company provides regulated ex-franchise services for the transportation of Gas through its transmission system to a point of interconnection with a third-party pipeline system. In addition, the Company provides a Gas injection service and Gas transportation service for Gas producers.

For the purposes of interpreting the terms and conditions contained in this Rate Handbook, the ex-franchise shipper shall be considered to be the Customer.

PART II

**TERMS AND CONDITIONS
APPLICABLE TO SERVICES**

The following terms and conditions shall apply to all in-franchise distribution and DP services unless specified

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otherwise. For Customers with Service Contracts, the terms and conditions contained within the Service Contract will also apply and will govern if specified below.

SECTION A - AVAILABILITY

The Rate Schedules set out the availability of those rates and services within the specified Rate Zones.

In-franchise Distribution Service will be provided subject to the Company having the capacity in its Distribution System to provide the service requested. When the Company is requested to supply the Gas to be delivered, service shall be available subject to the Company having available to it a supply of Gas adequate to meet the requirement without jeopardizing the supply to its existing Customers.

Service shall be made available after acceptance by the Company of an application for service to a Point(s) of Consumption or execution of a Service Contract, as applicable.

SECTION B - BILLS

Bills will be delivered monthly or at such other time period as set out in the Service Contract. Gas Consumption to which the Company's rates apply will be determined by the Company either by meter reading or by the Company's estimate of Consumption where meter reading has not occurred. Customers must provide the Company with free access to their meter in order to maintain and read the meter. The rates and charges applicable to a Billing Period shall be those applicable to the respective calendar month(s) in the Billing Period.

SECTION C - MINIMUM BILLS

The Minimum Bill applicable to service under any particular Rate Schedule shall be the Customer Charge plus any applicable Contract Demand charges for Delivery, Transportation, Gas Supply Load Balancing, and Gas Supply and any applicable Direct Purchase Administration Charge, all as provided for in the applicable Rate Schedule.

SECTION D - BILLABLE VOLUMES

All billable volumes are referenced to standard pressure and standard temperature in accordance with applicable laws. Where Gas is metered at a fixed pressure, the metered volume is multiplied by a fixed pressure factor to establish the correct billable volume. The value of the pressure factor is dependent on the fixed pressure, declared atmospheric pressure, and standard pressure values for a particular Customer and their location.

SECTION E - PAYMENT CONDITIONS

Charges for service are to be paid by the due date specified on a Customer's bill, which is twenty (20) days after the bill date specified on a Customer's bill, or other time period set out in the Service Contract. A late payment charge of 1.5% per month (19.56% effectively per annum) will be applied on any amount not received by the due date, until the Company receives payment of all unpaid charges, including all applicable federal and provincial taxes.

SECTION F - TERM OF ARRANGEMENT

For Distribution Service provided under General Service Rates, the Company shall continue to provide service from initial commencement until termination by the Company pursuant to Section J or by the Customer by providing notice and the Company accepting such notice in accordance with the Company's Conditions of Service. A Customer who temporarily discontinues service and does not pay all the Minimum Bills for the period of such temporary discontinuance of service shall, upon the continuance of service, either be liable to pay an amount equal to the unpaid Minimum Bills for such period or the applicable reconnection fee.

For Customers with a Service Contract, terms and conditions related to termination of service are as set out in the Service Contract.

SECTION G - RESALE PROHIBITION

Gas taken at a Point of Consumption shall not be resold other than in accordance with all applicable laws and regulations and orders of any governmental authority, including the OEB, having jurisdiction.

SECTION H - MEASUREMENT

The Company will install, operate and maintain at a Point of Consumption measurement equipment of suitable capacity and design as is required to measure the quantity of Gas delivered. A Service Contract may also contain special conditions for measurement.

SECTION I - RATES IN CONTRACTS

Notwithstanding any rates for service specified in any Service Contract, the rates and charges provided for in an applicable Rate Schedule shall apply for service rendered on and after the effective date stated in such Rate Schedule until such Rate Schedule ceases to be applicable.

SECTION J - COMPANY RESPONSIBILITY AND LIABILITY

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This section applies only to Distribution Service provided under General Service Rates.

The Company shall make reasonable efforts to maintain, but does not guarantee, continuity of Gas service to its Customers. The Company may, in its sole discretion, terminate or curtail Gas service to Customers;

(a) to maintain safety and reliability on, or to facilitate construction, installation, maintenance, repair, replacement or inspection of the Company's facilities; or

(b) for any reason related to dangerous or hazardous circumstances, emergencies or Force Majeure.

The Company shall not be liable for any loss, injury, damage, expense, charge, cost or liability of any kind, whether direct, indirect, special or consequential in nature, including without limitation business loss or interruption, loss of revenue, profits or inventory and excepting only direct physical injury or damage to a Customer or a Customer's premises, resulting from the negligent acts or omissions of the Company, its employees or Agents, arising from or connected with any failure, defect, fluctuation or interruption in the provision of Gas service by the Company to its Customers.

PART III

GLOSSARY OF TERMS

In this Rate Handbook, each term set out below, whether capitalized or not, shall have the meaning ascribed to it. Terms used within this Rate Handbook may also refer to definitions set out in a Rate Schedule or the Terms and Conditions of a Service Contract, as applicable.

Agent or Energy Marketer: A party that has been granted written authority by the Customer to act for or on behalf of the Customer in respect of the rights and obligations of such Customer.

Annual Volume Deficiency: The difference between the Minimum Annual Volume and the volume consumed by the Customer in a contract year, if such volume is less than the Minimum Annual Volume.

Authorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer received authorization from the Company in advance.

Backstopping Service: A service whereby alternative supplies of Gas may be available in the event that a Customer's supply of Gas is not available for delivery to the Company.

Banked Gas Account (BGA): A record of the quantity of Gas delivered by the Customer to the Company in respect of Point(s) of Consumption net of the quantity of Gas consumed by the Customer at the Point(s) of Consumption.

Bill: A monthly statement of the amount a Customer owes for services provided by the Company. The Bill will equal the sum of the monthly charges for all services selected plus the rates multiplied by the applicable Gas quantities delivered or withdrawn for each service chosen plus all applicable taxes.

Billing Contract Demand (BCD): Applicable only to new Customers who take Dedicated Service under Rate 125 or Rate T2. The Company and the Customer shall determine a BCD to be set at a level which would result in annual revenues over the term of the Service Contract that would enable the Company to recover the invested capital, return on capital, and operating and maintenance costs of the Dedicated Service in accordance with its system expansion policies.

Billing Period: A period of approximately thirty (30) days, or such other duration as otherwise determined by the Company, following which the Company renders a Bill to a Customer. The Billing Period is determined by the Company's monthly Reading and Billing Schedule.

Commodity Charge: A per unit charge for the usage of a service by the Customer.

Company: Enbridge Gas Inc.

Contract Demand (CD): The maximum volume or quantity of Gas that the Company is obligated to deliver in any one gas day of the term to a Customer at the Point of Consumption under all Services or, if the context so requires, under a particular Service.

Consumption: The quantity of Gas delivered to the Customer's Point(s) of Consumption.

Contiguous: Properties are contiguous when they have the same owner and are not divided by a public right-of-way.

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Cubic Metre (m³): The volume of Gas which at a temperature of 15 degrees Celsius and at an absolute pressure of 101.325 kilopascals ("kPa") occupies one cubic metre. 10³m³ means 1,000 cubic metres.

Curtailement: A reduction to a Customer's service resulting from an order by the Company to discontinue or curtail the use of service.

Curtailement Credit: A credit available to certain Interruptible Service Customers to recognize the benefits they provide to the system during the winter months provided certain conditions are met by the Customer.

Curtailement Delivered Supply (CDS): An additional quantity of Gas in excess of the Customer's DCQ determined by mutual agreement between the Customer and the Company, which is Nominated and delivered by or on behalf of the Customer to a point of interconnection with the Company's Distribution System on a day of Curtailement. CDS is available only to Customers with Interruptible Service in the EGD Rate Zone.

Customer: Any Person or Persons receiving one or more Services.

Customer Charge: A monthly fixed charge that reflects the costs of being a Customer connected to the Distribution System.

Daily Delivered Volume: The quantity of Gas accepted by the Company as having been delivered by a Customer to the Company on a day.

Daily Contract Quantity (DCQ): The quantity of Gas which a Customer under a Direct Purchase agreement agrees to deliver to the Company each day in the term of the arrangement.

Dedicated Service: A service provided through a distribution pipeline that is initially constructed to serve a single Customer, and for which the quantity of Gas is measured through a billing meter that is directly connected to a third-party transporter or other third-party facility, when service commences.

Delivery Charge: A charge through which the Company recovers its cost of providing service to the Customer.

Demand Charge: A fixed monthly charge which is applied to the Contract Demand specified in a Service Contract.

Direct Purchase (DP) Service: A service in which the Customer, or their Agent or Energy Marketer, contracts with the Company to provide their own Gas for the Customer's Point(s) of Consumption.

Disconnect and Reconnect Charges: The charges levied by the Company for disconnecting or reconnecting a Customer from or to the Company's Distribution System.

Distribution Contract Rates: The Rate Schedules applicable to Customers who sign a Service Contract with the Company for Distribution Service to meet hourly, daily, and annual consumption at the Customer's applicable Point(s) of Consumption.

Distribution Service: The transportation of Gas, using the Company's Distribution System, to the Point(s) of Consumption at which the Gas will be used by the Customer.

Distribution System: The physical facilities owned by the Company and utilized to contain, move and measure Gas.

End Use Customer: means a Person receiving one or more of the Services of the Company and excluding, for certainty, an Agent.

Firm: A service quality not subject to interruption or curtailment, except under Force Majeure.

Firm Transportation (FT): Firm Transportation service offered by upstream pipelines to move Gas from a receipt point to a delivery point, as defined by the pipeline.

Force Majeure: Any cause not reasonably within the control of the Company and which the Company cannot prevent or overcome with reasonable due diligence, including:

- (a) physical events such as an act of God, landslide, earthquake, storm or storm warning such as a hurricane which results in evacuation of an affected area, flood, washout, explosion, breakage or accident to machinery or equipment or lines of pipe used to transport Gas, the necessity for making repairs to or alterations of such machinery or equipment or lines of pipe or inability to obtain materials, supplies (including a

supply of services) or permits required by the Company to provide service;

(b) interruption and/or curtailment of Firm Transportation by a Gas transporter for the Company;
(c) acts of others such as strike, lockout or other industrial disturbance, civil disturbance, blockade, act of a public enemy, terrorism, riot, sabotage, insurrections or war, as well as physical damage resulting from the negligence of others;

(d) failure or malfunction of any storage equipment or facilities of the Company; and

(e) governmental actions, such as necessity for compliance with any applicable laws.

Gas: Natural Gas or Renewable Natural Gas.

Gas Supply Commodity Charge: A per unit charge for the Gas commodity purchased by the Customer from the Company.

General Service: Service provided under General Service Rate Schedules.

General Service Rate Schedules: Rate Schedules 1, 6, M1, M2, 01 and 10, applicable to those Bundled Services for which a specific contract between the Company and the Customer is not generally required.

Hourly Demand: A contractually specified quantity of Gas applicable to service under a particular Rate Schedule which is the maximum quantity of Gas the Company is required to deliver to a Customer on an hourly basis under a Service Contract.

Interruptible: Any service quality which is subject to interruption, at the discretion of the Company.

Load Balancing: The balancing of the Gas supply to meet demand.

Minimum Annual Volume (MAV): A Customer's annual minimum Gas requirement for each service applicable at each Point of Consumption.

Monthly Minimum Bill or Minimum Bill: The minimum amount owing each Billing Period by the Customer for services provided by the Company irrespective of the amount of Gas consumed by the Customer during the Billing Period.

Natural Gas: Natural and/or residue gas comprised primarily of methane.

Nomination, Nominate: An electronic request to the Company that details quantities and other service elements relevant to a Service Contract.

Ontario Energy Board (OEB): A statutory corporation continued pursuant to the *Ontario Energy Board Act, 1998*, as may be amended from time to time, which, amongst other things, regulates the Company's Rate Schedules (Part IV of this Rate Handbook) and the matters described in Part II of this Rate Handbook.

Overrun: A quantity of Gas in excess of contracted parameters.

Person: An individual, corporation, partnership, firm, joint venture, syndicate, association, trust, trustee, government, governmental agency, board, tribunal, ministry, commission or department or other form of entity or organization and the heirs, beneficiaries, executors, legal representatives or administrators of an individual, and "Persons" has a similar meaning.

Point of Consumption: The outlet side of the meter or meters at which Gas is or may be delivered to the Customer.

Point of Receipt: The point at which the Company has agreed to accept delivery of Gas from or on behalf of the Customer.

Rate Handbook: This Enbridge Gas Rate Handbook, including all Rate Schedules, approved by the OEB from time to time.

Rate Schedule: An alphabetic and/or numbered rate of the Company as fixed or approved by the OEB that specifies rates, applicability, character of service, terms and conditions of service and the effective date.

Rate Zone: The geographic areas within which the Company provides the services set out in this Rate Handbook, consisting of the EGD rate zone, Union North rate zone and Union South rate zone as initially delineated by the areas served by the former Enbridge Gas Distribution Inc. and Union Gas Limited prior to their amalgamation with on January 1, 2019 and since expanded through system expansions adjacent to those areas.

Renewable Natural Gas (RNG): Biogas resulting from the decomposition of organic matter under anaerobic conditions that has been upgraded for use in place of Natural Gas.

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Sales Service: A service in which the gas supply commodity is provided by the Company to the Customer.

Seasonal Service: Any service that is available during a specified period of the year as set out in a Rate Schedule.

Seasonal Credit: A credit available to certain Seasonal Service Customers to recognize the benefits they provide to the storage operations during the winter period provided certain conditions are met by the Customer.

Service: Any sales, direct purchase, distribution, transportation, storage or related service provided by the Company and set out in a Rate Schedule.

Service Contract: An agreement between the Company and the Customer which describes the responsibilities of each party in respect to the arrangements for the Company to provide Service. The term of a Service Contract is for a period of not less than one year unless the Company, in its sole discretion, accepts a term of less than one year.

Storage Service: An allocation of storage space and deliverability rights to the Customer to be used to manage daily differences between the Customer's Daily Delivered Volume and Consumption. Depending on the current service, the Customer may be required to Nominate their use of their contracted storage.

Transportation Charge: A per unit charge for the use of transportation capacity to deliver Gas to the Customer.

Unauthorized Overrun: A quantity of Gas in excess of contracted parameters for which the Customer did not receive authorization from the Company in advance.

PART IV

RATE SCHEDULES

The Rate Schedules provided in this Rate Handbook include a schedule for each rate class and rate rider. The in-franchise rate class schedules are organized by rate zone, with the EGD rate zone provided first followed by the Union North and Union South rate zones. The ex-franchise rate class schedules follow the in-franchise rate class schedules.

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RATE: 1

RESIDENTIAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a residential building served through one meter, the Point of Consumption, and containing no more than six dwelling units.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$27.69
Delivery Charge		
For the first 30 m ³ per month		14.1351 ¢/m³
For the next 55 m ³ per month		13.2958 ¢/m³
For the next 85 m ³ per month		12.6386 ¢/m³
For all over 170 m ³ per month		12.1487 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.2790 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **6**

GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer needing to use the Company's Distribution System to have transported a supply of Gas to a single Point of Consumption for non-residential purposes.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$85.77
Delivery Charge		
For the first 500 m ³ per month		13.6166 ¢/m³
For the next 1,050 m ³ per month		10.8647 ¢/m³
For the next 4,500 m ³ per month		8.9376 ¢/m³
For the next 7,000 m ³ per month		7.6995 ¢/m³
For the next 15,250 m ³ per month		7.1493 ¢/m³
For all over 28,300 m ³ per month		7.0112 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.3049 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider M - Hydrogen Gas

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **100**

FIRM CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, to be delivered at a specified maximum daily volume of not less than 10,000 m³ and not more than 150,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$148.76
Delivery Charges		
Per cubic metre of Contract Demand		44.0136 ¢/m³
Per cubic metre of Gas delivered		0.9978 ¢/m³
Gas Supply Load Balancing Charge		1.8805 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.3050 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Delivery Charge.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

100

FIRM CONTRACT SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **110**

LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 146 times a specified maximum daily volume of not less than 1,865 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$712.33
Delivery Charges		
Per cubic metre of Contract Demand		29.5865 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		1.0410 ¢/m³
For all over 1,000,000 m ³ per month		0.8456 ¢/m³
Gas Supply Load Balancing Charge		0.3944 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.2370 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **6.4569 ¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 146.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

110

LARGE VOLUME LOAD FACTOR SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **115**

LARGE VOLUME LOAD FACTOR SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 292 times a specified maximum daily volume of not less than 1,165 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$755.02
Delivery Charges		
Per cubic metre of Contract Demand		33.2714 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.6115 ¢/m³
For all over 1,000,000 m ³ per month		0.4871 ¢/m³
Gas Supply Load Balancing Charge		0.1387 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.2511 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.7717 ¢/m³**
In determining the Annual Volume Deficiency, the minimum Bill multiplier shall not be less than 292.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

RATE:

115

LARGE VOLUME LOAD FACTOR SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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RATE: **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of a specified maximum daily volume of Gas. The Daily Contract Quantity for billing purposes, Contract Demand or maximum daily volume of Gas. The maximum daily volume for billing purposes, Contract Demand or Billing Contract Demand, as applicable, shall not be less than 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability.

CHARACTER OF SERVICE

Service shall be Firm except for events specified in the Service Contract including Force Majeure.

For Non-Dedicated Service the monthly Demand Charges payable shall be based on the Contract Demand which shall be 24 times the Hourly Demand and the Customer shall not exceed the Hourly Demand.

For Dedicated Service the monthly Demand Charges payable shall be based on the Billing Contract Demand or the Contract Demand specified in the Service Contract. The Customer shall not exceed an hourly flow calculated as 1/24th of the Contract Demand specified in the Service Contract.

MONTHLY RATES AND CHARGES

The following rates and charges, as applicable, shall apply for deliveries to the Point of Consumption.

Monthly Customer Charge (1)	\$606.52
Demand Charge	
Per cubic metre of Contract Demand or Billing Contract Demand, as applicable	12.9859 ¢/m³
Direct Purchase Administration Charge	\$131.19
Forecast Unaccounted For Gas Percentage	1.098%

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

TERMS AND CONDITIONS OF SERVICE

- To the extent that this Rate Schedule does not specifically address matters set out in PARTS II and III of the Company's Rate Handbook then the provisions in those Parts shall apply, as contemplated therein, to service under this Rate Schedule.

RATE: **125**

EXTRA LARGE FIRM DISTRIBUTION SERVICE

2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast unaccounted for Gas percentage as stated above multiplied by (a). In the case of a Dedicated Service, the Unaccounted for Gas volume requirement is not applicable.

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG. Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 125 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed the Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 125 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery (the sum of the Customer's Contract Demand and the Authorized Overrun amount) required to serve the Customer's daily load, plus the UFG. In the event that Gas usage exceeds the Gas delivery on a day where demand Overrun is authorized, the excess Gas Consumption shall be deemed Supply Overrun Gas.

Such service shall not exceed 5 days in any contract year. Based on the terms of the Service Contract, requests beyond 5 days will constitute a request for a new Contract Demand level with retroactive charges. The new Contract Demand level may be restricted by the capability of the local distribution facilities to accommodate higher demand.

Automatic authorization of transportation Overrun over the Billing Contract Demand will be given in the case of Dedicated Service to the Point of Consumption provided that pipeline capacity is available and subject to the Contract Demand as specified in the Service Contract.

Authorized Demand Overrun Rate

0.4269 ¢/m³

The Authorized Demand Overrun Rate may be applied to commissioning volumes at the Company's sole discretion, for a contractual period of not more than one year, as specified in the Service Contract.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas may establish a new Contract Demand effective immediately and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of the Service Contract. Based on capability of the local distribution facilities to accommodate higher demand, different conditions may apply as specified in the applicable Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions.

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable provisions of Rate 315 and any applicable Load Balancing Provision pursuant to Rate 125, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 125.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following day's Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including the Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption or at the location of the meter installation for a Customer served from a dedicated facility. In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources including where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by the Service Contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed the Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's Point of Consumption or in the event of combined Nominations at the Points of Consumption specified.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of Unaccounted for Gas (UFG) as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery since the date the Customer last balanced or was deemed to have balanced its Cumulative Imbalance account.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand for non dedicated service and 60% of the Billing Contract Demand for dedicated service.

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8219 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9863 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

In addition for Tier 2, instances where the Daily Imbalance represents an under delivery of Gas during the winter season shall constitute Unauthorized Supply Overrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. Where the Daily Imbalance represents an over delivery of Gas during the summer season, the Company reserves the right to deem as Unauthorized Supply Underrun Gas for all Gas in excess of 10% of Maximum Contractual Imbalance. The Company will issue a 24-hour advance notice to Customers of its intent to impose cash out for over delivery of Gas during the summer season.

For Customers delivering to a Primary Delivery Area other than the Enbridge CDA or the Enbridge EDA, the Tier 1 Fee is applied to Daily Imbalance of greater than 0% but less than 10% of the Maximum Contractual Imbalance.

RATE:

125

EXTRA LARGE FIRM DISTRIBUTION SERVICE

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rates 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances. The Company will provide the Customer with a derivation of any such charges.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area. Customers may also nominate to transfer Gas from their Cumulative Imbalance Account into an unbundled (Rate 315 or Rate 316) storage account of the Customer subject to their storage contract parameters.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed the Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds the Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. In the event that the Customer's imbalance exceeds their Maximum Contractual Imbalance the Company shall deem the excess imbalance to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 1.0951 cents/m³ per unit of imbalance.

In addition, on any day that the Company declares an OFO, negative Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the winter season shall be deemed to be Unauthorized Overrun Gas. The Company reserves the right to deem positive Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance in the summer season as Unauthorized Supply Underun Gas. The Company will issue a 24-hour advance notice to Customers of OFO including cash out instructions for Cumulative Imbalances greater than 10% of Maximum Contractual Imbalance.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **135**

SEASONAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation, to a single Point of Consumption, of an annual supply of Gas of not less than 340,000 m³.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

A maximum of five percent of the contracted annual volume may be taken by the Customer in a single month during the months of December to March inclusively.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)

\$140.38

	<u>December to March</u>	<u>April to November</u>
Delivery Charges		
For the first 14,000 m ³ per month	11.3463	4.5635 ¢/m³
For the next 28,000 m ³ per month	9.5859	3.5676 ¢/m³
For all over 42,000 m ³ per month	8.8882	3.2626 ¢/m³
Gas Supply Load Balancing Charge	-	-
Gas Supply Transportation Charge (if applicable)	5.2524	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge (if applicable)	0.9674	0.9674 ¢/m³
Gas Supply Commodity Charge (if applicable)	12.2453	12.2453 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service)

12.9764 ¢/m³

Seasonal Credit

Per cubic metre of Daily Contracted Quantity (DCQ) from December to March

\$0.77 /m³

Per cubic metre of Modified Daily Contracted Quantity (MDCQ) for December

\$0.77 /m³

RATE: 135

SEASONAL FIRM SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Failure to deliver a volume of Gas equal to the Daily Contracted Quantity under Option a) set out in the Service Contract during the months of December to March inclusive may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Failure to deliver a volume of Gas equal to the Modified Daily Contracted Quantity under Option b) set out in the Service Contract during the month of December may result in the Customer not being eligible for service under this rate in a subsequent contract period, at the Company's sole discretion.

Seasonal Overrun Charge

During the months of December through March inclusively, any volume of Gas taken in a single month in excess of five percent of the annual contract volume (Seasonal Overrun Monthly Volume) will be subject to Seasonal Overrun Charges in place of both the Delivery and Gas Supply Load Balancing Charges. The Seasonal Overrun Charge applicable for the months of December and March shall be calculated as 2.0 times the sum of the Transportation Charge and the maximum Delivery Charge. The Seasonal Overrun Charge applicable for the months of January and February shall be calculated as 5.0 times the sum of the Transportation Charge and the maximum Delivery Charge.

Seasonal Overrun Charges

For the months	
December and March	33.1974 ¢/m³
January and February	82.9935 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

The Customer has the option of delivering either Option a) a DCQ based on 12 months, or Option b) a MDCQ based on nine months of deliveries. Deliveries for the months of January, February and March would be zero under option b).

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **145**

INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of a specified maximum daily volume of Gas to a single Point of Consumption which can accommodate the total interruption of Gas service as ordered by the Company exercising its sole discretion. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. Any Customer contracting for service under this rate schedule must agree to transport a Minimum Annual Volume of 340,000 m³.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 16 hours prior to the time at which such interruption or discontinuance is to commence. A Customer may, by contract, agree to accept a shorter notice period.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$150.36
Delivery Charges (2)		
Per cubic metre of Contract Demand		14.9737 ¢/m³
Per cubic metre of Gas delivered		
For the first 14,000 m ³ per month		1.6767 ¢/m³
For the next 28,000 m ³ per month		1.6767 ¢/m³
For all over 42,000 m ³ per month		1.6767 ¢/m³
Gas Supply Load Balancing Charge		0.8718 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.2412 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **7.5700 ¢/m³**

RATE: **145**

INTERRUPTIBLE SERVICE

Curtailement Credit

Per cubic metre of Daily Contracted Quantity from December to March for 16 hours of notice **\$0.50 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **170**

LARGE INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Gas Distribution Network for the transportation of a specified maximum daily volume of Gas of not less than 30,000 m³ and a Minimum Annual Volume of 5,000,000 m³ to a single Point of Consumption which can accommodate the total interruption of Gas service when required by the Company. The Company reserves the right to satisfy itself that the Customer can accommodate the interruption of Gas through either a shutdown of operations or a demonstrated ability and readiness to switch to an alternative fuel source. The Company, exercising its sole discretion, may order interruption of Gas service upon not less than four (4) hours notice.

CHARACTER OF SERVICE

In addition to events as specified in the Service Contract including Force Majeure, service shall be subject to interruption or discontinuance upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$339.26
Delivery Charges (2)		
Per cubic metre of Contract Demand		6.3754 ¢/m³
Per cubic metre of Gas delivered		
For the first 1,000,000 m ³ per month		0.4418 ¢/m³
For all over 1,000,000 m ³ per month		0.4418 ¢/m³
Gas Supply Load Balancing Charge		0.3825 ¢/m³
Gas Supply Transportation Charge	(if applicable)	5.2524 ¢/m³
Gas Supply Transportation Dawn Charge	(if applicable)	0.9674 ¢/m³
Gas Supply Commodity Charge	(if applicable)	12.2370 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **5.8458 ¢/m³**

RATE: **170**

LARGE INTERRUPTIBLE SERVICE

Curtailement Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

In such case, service hereunder would cease, notwithstanding any Service Contract between the Company and the Customer. Gas supply and/or transportation service would continue to be available to the Customer pursuant to the provisions of the Company's Rate 6 until a Service Contract pursuant to another applicable Rate Schedule was executed.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailement credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **200**

WHOLESALE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Distributor who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation of an annual supply of Gas to Customers outside of the Company's franchise area.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge

The monthly Customer Charge shall be negotiated with the Customer and shall not exceed: **\$2,000.00**

Delivery Charges

Per cubic metre of Contract Demand **18.6511 ¢/m³**
Per cubic metre of Gas delivered **1.3759 ¢/m³**

Gas Supply Load Balancing Charge **1.7679 ¢/m³**

Gas Supply Transportation Charge (if applicable) **5.2524 ¢/m³**

Gas Supply Transportation Dawn Charge (if applicable) **0.9674 ¢/m³**

Gas Supply Commodity Charge (if applicable) **12.2368 ¢/m³**

The Gas Supply Charge is applicable to volumes of Gas purchased from the Company. The volumes purchased shall be the volumes delivered at the Point of Consumption less any volumes, which the Company does not own and are received at the Point of Receipt for delivery to the Customer at the Point of Consumption.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Minimum Bill

Per cubic metre of Annual Volume Deficiency (See Terms and Conditions of Service) **8.1653 ¢/m³**

Curtailment Credit

Per cubic metre of Daily Contracted Quantity from December to March for 4 hours of notice **\$1.10 /m³**

In addition, if the Customer is supplying its own Gas requirements, the Gas delivered by the Customer during the period of interruption shall be purchased by the Company for the Company's use. The purchase price for such Gas will be equal to the price that is reported for the month, in the first issue of the Natural Gas Market Report published by Canadian Enerdata Ltd. during the month, as the "current" "Avg." (i.e., average) "Alberta One-Month Firm Spot Price" for "AECO 'C' and Nova Inventory Transfer" in the table entitled "Domestic spot Gas prices", adjusted for AECO to Empress transportation tolls and compressor fuel costs.

RATE: **200**

WHOLESALE SERVICE

OVERRUN CHARGES

Unauthorized Overrun Gas Rate

When the Customer takes Unauthorized Supply Overrun Gas, the Customer shall purchase such Gas at a rate of 150% of the highest price on each day on which an Overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and Enbridge EDA respectively.

Any material instance of failure to curtail in any contract year may result in the Customer forfeiting the right to be served under this rate schedule.

Any Customer taking a material volume of Unauthorized Supply Overrun Gas, during a period of ordered interruption, may forfeit its Curtailment credits for the respective winter season, December through March inclusive.

On the second and subsequent occasion in a contract year when the Customer takes Unauthorized Demand Overrun Gas, a new Contract Demand will be established and shall be charged equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on the terms of the Service Contract.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

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OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer who enters into a Service Contract with the Company to use the Company's Distribution System for the transportation to a single Point of Consumption of a specified maximum daily volume of Gas. The Company reserves the right to limit service under this schedule to Customers whose maximum Contract Demand does not exceed 600,000 m³. The Service under this rate requires Automatic Meter Reading (AMR) capability. Service under this schedule is Firm unless a Customer is currently served under Interruptible distribution service or the Company, in its sole judgment, determines that existing delivery facilities cannot adequately serve the load on a Firm basis.

The unitized Monthly Contract Demand Charge is also applicable to volumes delivered to any Customer taking service under a Curtailment Delivered Supply contract with the Company. The unitized rate equals the applicable Monthly Contract Demand Charge times 12/365.

CHARACTER OF SERVICE

The Service shall be Firm except for events specified in the Service Contract including Force Majeure. The Customer is neither allowed to take a daily quantity of Gas greater than the Contract Demand nor an hourly amount in excess of the Contract Demand divided by 24, without the Company's prior consent. Interruptible Distribution Service is provided on a best efforts basis subject to the events identified in the Service Contract including Force Majeure and, in addition, shall be subject to interruption or discontinuance of service when the Company notifies the Customer under normal circumstances 4 hours prior to the time that service is subject to interruption or discontinuance. Under emergency conditions, the Company may curtail or discontinue service on one-hour notice. The Interruptible Service Customer is not allowed to exceed maximum hourly flow requirements as specified in the Service Contract.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)	\$608.68
Demand Charge Per cubic metre of Firm Contract Demand	29.2001 ¢/m³
Interruptible Service Minimum Delivery Charge	0.5021 ¢/m³
Maximum Delivery Charge	1.1520 ¢/m³
Direct Purchase Administration Charge	\$131.19
Forecast Unaccounted For Gas Percentage	1.098%

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus the monthly Contract Demand Charge.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

TERMS AND CONDITIONS OF SERVICE

1. The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

2. Unaccounted for Gas (UFG) Adjustment Factor

The Customer is required to deliver to the Company on a daily basis the sum of: (a) the volume of Gas to be delivered to the Customer's Point of Consumption; and (b) a volume of Gas equal to the forecast UFG percentage as stated above multiplied by (a).

3. Nominations

Customer shall nominate Gas delivery daily based on the gross commodity delivery required to serve the Customer's daily load plus the UFG, net of No-Notice Storage Service provisions under Rate 315, if applicable. The amount of Gas delivered under No-Notice Storage Service will also be reduced by the UFG adjustment factor for delivery to the Customer's meter.

Customers may change daily Nominations based on the Nomination windows within a day as defined by the Customer contract with TransCanada or Enbridge Gas.

Schedule of Nominations under Rate 300 has to match upstream Nominations. This rate does not allow for any more flexibility than exists upstream of the Company's Distribution System. Where the Customer's Nomination does not match the confirmed upstream Nomination, the Nomination will be confirmed at the upstream value.

Customer may nominate Gas to a contractually specified Primary Delivery Area that may be the Enbridge Central Delivery Area (CDA) or the Enbridge Eastern Delivery Area (EDA) or other Delivery Area as specified in the applicable Service Contract. The Company may accept deliveries at a Secondary Delivery Area such as Dawn, at its sole discretion. Quantities of Gas nominated to the system cannot exceed Contract Demand, unless Make-up Gas or Authorized Overrun is permitted.

Customers with multiple Rate 300 contracts within a Primary Delivery Area may combine Nominations subject to system operating requirements and subject to the Contract Demand for each Point of Consumption. For combined Nominations the Customer shall specify the quantity of Gas to each Point of Consumption and the order in which Gas is to be delivered to each Point of Consumption. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption. When system conditions require delivery to a single Point of Consumption only, Nominations with different Points of Consumption may not be combined.

4. Authorized Demand Overrun

The Company may, at its sole discretion, authorize Consumption of Gas in excess of the Contract Demand for limited periods within a month, provided local distribution facilities have sufficient capacity to accommodate higher demand. In such circumstances, Customer shall nominate Gas delivery based on the gross commodity delivery required to serve the Customer's daily load, including quantities of Gas in excess of the Contract Demand, plus the UFG. The Load Balancing Provisions and/or No-Notice Storage Service provisions under Rate 315 cannot be used for Authorized Demand Overrun. Failure to nominate Gas deliveries to match Authorized Demand Overrun shall constitute Unauthorized Supply Overrun.

The rate applicable to Authorized Demand Overrun shall equal the applicable Monthly Demand Charge times 12/365 provided, however, that such service shall not exceed 5 days in any contract year. Requests beyond 5 days will constitute a request for a new Contract Demand level, with retroactive charges based on terms of Service Contract.

5. Unauthorized Demand Overrun

Any Gas consumed in excess of the Contract Demand and/or maximum hourly flow requirements, if not authorized, will be deemed to be Unauthorized Demand Overrun Gas. Unauthorized Demand Overrun Gas will establish a new Contract Demand and shall be subject to a charge equal to 120% of the applicable monthly charge for twelve months of the current contract term, including retroactively based on terms of Service Contract. Unauthorized Demand Overrun Gas shall also be subject to Unauthorized Supply Overrun provisions. Where a Customer receives Interruptible Service hereunder and consumes Gas during a period of interruption, such Gas shall be deemed Unauthorized Supply Overrun. In addition to charges for Unauthorized Supply Overrun, Interruptible Customers consuming Gas during a scheduled interruption shall pay a penalty charge of \$18.00 per m³.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

6. Unauthorized Supply Overrun

Any volume of Gas taken by the Customer on a day at the Point of Consumption which exceeds the sum of:

- i. any applicable Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas delivered by the Customer on that day shall constitute Unauthorized Supply Overrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Overrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Overrun Gas shall be purchased by the Customer at a price (Pe), which is equal to 150% of the highest price in effect for that day as defined below*.

7. Unauthorized Supply Underrun

Any volume of Gas delivered by the Customer on any day in excess of the sum of:

- i. any applicable Rate 300 Load Balancing Provision pursuant to Rate 300 and/or provisions of Rate 315, plus
- ii. the volume of Gas taken by the Customer at the Point of Consumption on that day shall be classified as Unauthorized Supply Underrun Gas.

The Company may also deem volumes of Gas to be Unauthorized Supply Underrun Gas in other circumstances, as set out in the Load Balancing Provisions of Rate 300.

Any Gas deemed to be Unauthorized Supply Underrun Gas shall be purchased by the Company at a price (Pu) which is equal to fifty percent (50%) of the lowest price in effect for that day as defined below**.

* where the price P_e expressed in cents / cubic metre is defined as follows:

$$P_e = (P_m * E_r * 100 * 0.03908 / 1.055056) * 1.5$$

P_m = highest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

E_r = **Daily Average exchange rate** expressed in Canadian dollars per U.S. dollar for such day quoted by the Bank of Canada in the following days Globe & Mail Publication.

1.055056 = Conversion factor from mmBtu to GJ.

0.03908 = Conversion factor from GJ to cubic metres.

** where the price P_u expressed in cents / cubic metre is defined as follows:

$$P_u = (P_l * E_r * 100 * 0.03908) / 1.055056 * 0.5$$

P_l = lowest daily price in U.S. \$/mmBtu published in the Gas Daily, a Platts Publication, for that day under the column "Absolute", for the Niagara export point if the Point of Consumption is in the Enbridge CDA delivery area, and the Iroquois export point if the Point of Consumption is in the Enbridge EDA delivery area.

Term of Contract

A minimum of one year. A longer-term contract may be required if incremental assets/facilities have been procured/built for the Customer. Migration from an unbundled rate to bundled rate may be restricted subject to availability of adequate transportation and storage assets.

Right to Terminate Service

The Company reserves the right to terminate service to Customers served hereunder where the Customer's failure to comply with the parameters of this rate schedule, including Interruptible Service and Load Balancing Provisions, jeopardizes either the safety or reliability of the Gas system. The Company shall provide notice to the Customer of such termination; however, no notice is required to alleviate emergency conditions.

RATE: **300**

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Load Balancing

Any difference between actual daily-metered Consumption and the actual daily volume of Gas delivered to the system less the UFG shall first be provided under the provisions of Rate 315 - Gas Storage Service, if applicable. Any remaining difference will be subject to the Load Balancing Provisions.

LOAD BALANCING PROVISIONS

Load Balancing Provisions shall apply at the Customer's Point of Consumption.

In the event of an imbalance any excess delivery above the Customer's actual Consumption or delivery less than the actual Consumption shall be subject to the Load Balancing Provisions.

DEFINITIONS

Aggregate Delivery

The Aggregate Delivery for a Customer's account shall equal the sum of the confirmed Nominations of the Customer for delivery of Gas to the applicable delivery area from all pipeline sources plus, where applicable, the confirmed Nominations of the Customer for Storage Service under Rate 316 or Rate 315 and any available No-Notice Storage Service under Rate 315 for delivery of Gas to the Applicable Delivery Area.

Applicable Delivery Area

The Applicable Delivery Area for each Customer shall be specified by contract as a Primary Delivery Area. Where system-operating conditions permit, the Company, in its sole discretion, may accept a Secondary Delivery Area as the Applicable Delivery Area by confirming the Customer's Nomination of such area. Confirmation of a Secondary Delivery Area for a period of a Gas day shall cause such area to become the Applicable Delivery Area for such day. Where delivery occurs at both a Point of Consumption and a Secondary Delivery Area on a given day, the sum of the confirmed deliveries may not exceed Contract Demand, unless Demand Overrun and/or Make-up Gas is authorized.

Primary Delivery Area

The Primary Delivery Area shall be delivery area such as Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA), or other Delivery Area as specified in the applicable Service Contract.

Secondary Delivery Area

A Secondary Delivery Area may be a delivery area such as Dawn where the Company, at its sole discretion, determines that operating conditions permit Gas deliveries for a Customer.

Actual Consumption

The Actual Consumption of the Customer shall be the metered quantity of Gas consumed at the Customer's premise.

Net Available Delivery

The Net Available Delivery shall equal the Aggregate Delivery times one minus the annually determined percentage of UFG as reported by the Company.

Daily Imbalance

The Daily Imbalance shall be the absolute value of the difference between Actual Consumption and Net Available Delivery.

Cumulative Imbalance

The Cumulative Imbalance shall be the sum of the difference between Actual Consumption and Net Available Delivery.

Maximum Contractual Imbalance

The Maximum Contractual Imbalance shall be equal to 60% of the Customer's Contract Demand.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

Winter and Summer Seasons

The winter season shall commence on the date that the Company provides notice of the start of the winter period and conclude on the date that the Company provides notice of the end of the winter period. The summer season shall constitute all other days. The Company shall provide advance notice to the Customer of the start and end of the winter season as soon as reasonably possible, but in no event not less than 2 days prior to the start or end.

Operational Flow Order

An Operational Flow Order (OFO) shall constitute an issuance of instructions to protect the operational capacity and integrity of the Company's system, including distribution and/or storage assets, and/or connected transmission pipelines.

Enbridge Gas, acting reasonably, may call for an OFO in the following circumstances:

- Capacity constraint on the system, or portions of the system, or upstream systems, that are fully utilized;
- Conditions where the potential exists that forecasted system demand plus reserves for short notice services provided by the Company and allowances for power generation Customers' balancing requirements would exceed facility capabilities and/or provisions of 3rd party contracts;
- Pressures on the system or specific portions of the system are too high or too low for safe operations;
- Storage system constraints on capacity or pressure or caused by equipment problems resulting in limited ability to inject or withdraw from storage;
- Pipeline equipment failures and/or damage that prohibits the flow of Gas;
- Any and all other circumstances where the potential for system failure exists.

Daily Balancing Fee

On any day where the Customer has a Daily Imbalance the Customer shall pay a Daily Balancing Fee equal to:

(Tier 1 Quantity X Tier 1 Fee) + (Tier 2 Quantity X Tier 2 Fee) + (Applicable Penalty Fee for Imbalance in excess of the Maximum Contractual Imbalance X the amount of Daily Imbalance in excess of the Maximum Contractual Imbalance)

Where Tier 1 and 2 Fees and Quantities are set forth as follows:

Tier 1 = 0.8219 cents/m³ applied to Daily Imbalance of greater than 2% but less than 10% of the Maximum Contractual

Tier 2 = 0.9863 cents/m³ applied to Daily Imbalance of greater than 10% but less than the Maximum Contractual Imbalance

The Customers shall also pay any Limited Balancing Agreement (LBA) charges imposed by the pipeline on days when the Customer has a Daily Imbalance provided such imbalance matches the direction of the pipeline imbalance. LBA charges shall first be allocated to Customers served under Rate 125 and 300. The system bears a portion of these charges only to the extent that the system incurs such charges based on its operation excluding the operation of Customers under Rates 125 and 300. In that event, LBA charges shall be prorated based on the relative imbalances.

A Daily Imbalance in excess of the Maximum Contractual Imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

Customer's Actual Consumption cannot exceed Net Available Delivery when the Company issues an OFO in the winter. Net Nominations must not be less than Consumption at the Point of Consumption. Any negative Daily Imbalance on a winter OFO day shall be deemed to be Unauthorized Supply Overrun. Customer's Net Available Delivery cannot exceed Actual Consumption when the Company issues an OFO in the summer. Actual Consumption must not be less than net Nomination at the Point of Consumption. Any positive Daily Imbalance on a summer OFO day shall be deemed to be Unauthorized Supply Underrun.

RATE:

300

FIRM OR INTERRUPTIBLE DISTRIBUTION SERVICE

The Company will waive Daily Balancing Fee and Cumulative Imbalance Charge on the day of an OFO if the Customer used less Gas than the amount the Customer delivered to the system during the winter season or the Customer used more Gas than the amount the Customer delivered to the system during the summer season. The Company will issue a 24-hour advance notice to Customers of OFO and suspension of Load Balancing Provisions.

Cumulative Imbalance Charges

Customers may trade Cumulative Imbalances within a delivery area.

Customers shall be permitted to nominate Make-up Gas, subject to operating constraints, provided that Make-up Gas plus Aggregate Delivery do not exceed Contract Demand. The Company may, on days with no operating constraints, authorize Make-up Gas that, in conjunction with Aggregate Delivery, exceeds Contract Demand.

The Customer's Cumulative Imbalance cannot exceed its Maximum Contractual Imbalance. The excess imbalance shall be deemed to be Unauthorized Supply Overrun or Underrun Gas, as appropriate.

The Cumulative Imbalance Fee, applicable daily, is 0.8172 cents/m³ per unit of imbalance.

The Customer's Cumulative Imbalance shall be equal to zero within five (5) days from the last day of the Service Contract.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **315**

GAS STORAGE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. In addition, the Customer shall maintain a positive balance of Gas in storage at all times or forfeit the use of Storage Services for Load Balancing and No-Notice Storage Service.

A daily Nomination for storage injection and withdrawal except for No-Notice Storage Service, hereunder, which is used automatically for daily Load Balancing, shall also be required.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand. No-Notice Storage Service is available up to the maximum daily withdrawal rights less the nominated withdrawal or the maximum daily injection rights less the nominated injections.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is available on two bases:

- (1) Service nominated daily based on the available capacity and Gas in storage up to the maximum contracted daily deliverability; and
- (2) No-Notice Storage Service for daily Load Balancing consistent with the maximum hourly deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$181.66
Storage Reservation Charge	
Storage Space Demand Charge	0.0595 ¢/m³
Storage Deliverability Demand Charge	24.6456 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations and No-Notice Storage Service	0.2351 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

All deemed withdrawal quantities under the No-Notice Storage Service provisions of this rate will be adjusted for the UFG provisions applicable to the distribution service rates.

In addition, for each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

RATE:

315

GAS STORAGE SERVICE

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

TERMS AND CONDITIONS OF SERVICE

1. Nominated Storage Service

Nominations under this rate shall only be accepted at the standard North American Energy Standards Board (NAESB) Nomination windows. The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area, which may be the Enbridge Central Delivery Area (CDA) or Enbridge Eastern Delivery Area (EDA). All volumes nominated from storage are delivered first for purposes of daily Load Balancing of available supply assets. When system conditions permit, the Customer may nominate all or a portion of the available withdrawal capacity for delivery to Dawn or to the Customer's Primary Delivery Area for purposes other than Consumption at the Customer's own meter.

Storage not nominated for delivery will be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand.

The Customer may also nominate Gas for delivery into storage by nominating the storage delivery area as the Primary Delivery Area. Gas nominated for storage delivery will not be available for No-Notice Storage Service. The sum of Gas nominated for storage injection and for the Point of Consumption shall not exceed the Customer's Contract Demand. Any Gas in excess of the Contract Demand will be subject to cash out as injection Overrun Gas.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

2. No-Notice Storage Service

The Company, at its sole discretion based on operating conditions, may provide a No-Notice Storage Service that allows Customers taking Gas under distribution service rates to balance daily deliveries using this Storage Service. No-Notice Storage Service requires that the Customer grant the Company the exclusive right to use unscheduled service available from storage to reduce the daily imbalance associated with the actual Consumption of the Customer.

No-Notice Storage Service is limited to the available, unscheduled withdrawal or injection capacity under contract to serve a Customer. Where the Customer serves multiple delivery locations from a single Storage Service Contract, the Customer shall specify the order in which Gas is to be delivered to each Point of Consumption served under a distribution Service Contract. The specified order of deliveries shall be used to administer Load Balancing Provisions to each Point of Consumption.

The availability of No-Notice Storage Service is subject to and reduced by any service schedule from or to storage. To the extent that the quantity of Gas available in storage is insufficient to meet the requirements of the Customer under a No-Notice Storage Service, the Customer will be unable to use the service on a no-notice basis for Load Balancing service. To the extent that the scheduled injections into storage plus No-Notice Storage Service exceed the maximum limit for injection, No-Notice Storage Service will be reduced and the remainder of the Gas will constitute a daily imbalance. Gas delivered in excess of the maximum injection quantity shall be deemed injection Overrun Gas and cashed out at 50% of the lowest index price of Gas.

RATE: **315**

GAS STORAGE SERVICE

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **316**

GAS STORAGE SERVICE AT DAWN

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

This rate is available to any Customer taking service under Distribution Rates 125 and 300. It requires a Service Contract that identifies the required storage space and deliverability. The Customer shall maintain a positive balance of Gas in storage at all times. In addition, the Customer must arrange for pipeline delivery service from Dawn to the applicable Primary Delivery Area.

This service is not a delivered service and is only available when the relevant pipeline confirms the delivery.

The maximum hourly injections / withdrawals shall equal 1/24th of the daily Storage Demand.

Storage space shall be based on either of two storage allocation methodologies: (Customer's average winter demand - Customer's average annual demand) x 151, or [(17 x Customer's maximum Hourly Demand) / 0.1] x 0.57. Customers have the option to select from these two storage space allocation methods the one that best suits their requirements.

Maximum deliverability shall be 1.2% of contracted storage space. The Customer may inject and withdraw Gas based on the quantity of Gas in storage and the limitations specified in the Service Contract. Both injection and withdrawal shall be subject to applicable storage ratchets as determined by the Company and posted from time to time.

CHARACTER OF SERVICE

Service shall be Firm when used in conjunction with Firm distribution service. Service is Interruptible when used in conjunction with Interruptible distribution service. All service is subject to contract terms and Force Majeure.

The service is nominated based on the available capacity and Gas in storage up to the maximum contracted daily deliverability.

MONTHLY RATES AND CHARGES

The following rates and charges shall apply in respect to all Gas received by the Company from and delivered by the Company to storage on behalf of the Customer.

Monthly Customer Charge	\$181.66
Storage Reservation Charge	
Storage Space Demand Charge	0.0595 ¢/m³
Storage Deliverability Demand Charge	6.1524 ¢/m³
Injection & Withdrawal Unit Charge	
Per cubic metre of Gas injected or withdrawn based on daily Nominations	0.1181 ¢/m³
Fuel Ratio Requirement	
Per unit of Gas injected and withdrawn	0.348%

For each unit of injection or withdrawal there will be an applicable fuel charge adjustment expressed as a percent of Gas.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Monthly Minimum Bill

The Monthly Minimum Bill shall be the Monthly Customer Charge plus monthly Demand Charges.

RATE: **316**

GAS STORAGE SERVICE AT DAWN

TERMS AND CONDITIONS OF SERVICE

Nominated Storage Service

The Customer shall nominate storage injections and withdrawals daily. The Customer may change daily Nominations based on the Nomination windows within a day as defined by the Customer's contract with Enbridge Gas and TransCanada.

The Customer may elect to nominate all or a portion of the available withdrawal capacity for delivery to the applicable Primary Delivery Area.

The Company reserves the right to limit injection and withdrawal rights to all storage Customers in certain situations, such as major maintenance or construction projects, and may reduce Nominations for injections and withdrawals over and above applicable storage ratchets. The Company will provide Customers with one week's notice of its intent to limit injection and withdrawal rights, and at the same time, shall provide its best estimate of the duration and extent of the limitations.

In situations where the Company limits injection and withdrawal rights, the Company shall proportionately reduce the Storage Deliverability/Injection Demand Charge for affected Customers based on the number of days the limitation is in effect and the difference between Deliverability/Injection Demand, subject to applicable storage ratchets, and the quantity of Gas actually delivered or injected.

The Customer may transfer the title of Gas in storage.

Other Provisions

If the Customer elects to use the contracted storage capacity at less than the full volumetric capacity of the storage, the Company may inject its own Gas provided that such injection does not reduce the right of the Customer to withdraw the full amount of Gas injected on any day during the withdrawal season or to schedule its full injection right during the injection season.

Term of Contract

The term of the contract shall be a minimum of one year. A longer-term contract may be required if incremental contracts/assets/facilities have been procured/built for the Customer.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **320**

BACKSTOPPING SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Customer whose delivery of Gas to the Company for transportation to a Point of Consumption has been interrupted prior to the delivery of such Gas to the Company.

CHARACTER OF SERVICE

The volume of Gas available for backstopping in any day shall be determined by the Company exercising its sole discretion. If the aggregate daily demand for service under this Rate Schedule exceeds the supply available for such day, the available supply shall be allocated to Firm Service Customers on a first requested basis and any balance shall be available to Interruptible Customers on a first requested basis.

MONTHLY RATES AND CHARGES

The rates applicable in the circumstances contemplated by this Rate Schedule, in lieu of the Gas Supply Commodity Charges specified in any of the Company's other Rate Schedules pursuant to which the Customer is taking service, shall be as follows:

Gas Supply Commodity Charge

per cubic metre of Gas sold

18.3136 ¢/m³

Provided that if upon the request of a Customer, the Company quotes a rate to apply to Gas which is delivered to the Customer at a particular Point of Consumption on a particular day or days and to which this Rate Schedule is applicable (which rate shall not be less than the Company's avoided cost in the circumstances at the time nor greater than the otherwise applicable rate specified above), then the Gas Supply Charge applicable to such Gas shall be the rate quoted by the Company.

Rate Riders

The rates quoted herein shall be subject to the Federal Carbon Charge (if applicable) and the Facility Carbon Charge (in addition to Delivery Charge) contained in Rider J.

Effective **January 1, 2026**
Implemented **January 1, 2026**
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

401

RENEWABLE NATURAL GAS INJECTION SERVICE

AVAILABILITY

To Enbridge Gas Customers in the EGD Rate Zone.

APPLICABILITY

To any Renewable Natural Gas Producer (Customer) who enters into a Service Agreement (Agreement) with the Company for Renewable Natural Gas (RNG) Injection Service located on or adjacent to the property employed by the Customer for producing RNG in an area served by the Company's Distribution System. RNG Injection Service under this Schedule is conditioned upon arrangements mutually satisfactory to the Customer and the Company for design, location, construction, and operation of required facilities.

MONTHLY RATES AND CHARGES

The Company will set a rate based on the Customer's unique circumstances (Service Fee). The Service Fee shall be based on a cost-of-service calculation of the Company's fully-allocated direct and indirect costs using the Company's weighted average cost of capital (WACC) of providing the services under the Agreement for a period of time agreed to between the Company and the Customer. The Service Fee for RNG Injection Services will be derived from a Discounted Cash Flow (DCF) analysis. The DCF analysis will be based on the principles and parameters set out in the Ontario Energy Board's EBO 188 feasibility guideline (the Guideline). The Service Fee for RNG Injection Services is a site specific levelized (constant) service fee return on investment and related taxes. The Service Fee for Renewable Natural Gas Injection Service is a site specific levelized (constant) service fee applicable to each month of the term of the Agreement. The Service Fee is set so as to recover all costs associated with the provision of service such as, but not limited to; operating and maintenance costs, depreciation, cost of debt the Company's return on investment and related taxes. The Service Fee will be calculated such that the application of the Guideline is forecast to result in a Profitability Index of equal to or greater than 1.02 over the service life of the plant and facilities required to provide this service.

TERMS AND CONDITIONS OF SERVICE

To be set out in the Service Agreement.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

01

SMALL VOLUME GENERAL FIRM SERVICE**AVAILABILITY**

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Gas requirements at that location are equal to or less than 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the contracted Firm daily demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$28.91	
Delivery Charge			
For the first 100 m ³ per month		12.9667	¢/m³
For the next 200 m ³ per month		12.6462	¢/m³
For the next 200 m ³ per month		12.1381	¢/m³
For the next 500 m ³ per month		11.6719	¢/m³
For all over 1,000 m ³ per month		11.2865	¢/m³
		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	2.4071	¢/m³
		6.0363	¢/m³
Gas Supply Transportation Charge	(if applicable)	3.1612	¢/m³
		1.8678	¢/m³
Gas Supply Commodity Charge	(if applicable)	12.4519	¢/m³
		17.4698	¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

01

SMALL VOLUME GENERAL FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: 10

LARGE VOLUME GENERAL FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user whose total Firm Gas requirements at one or more Company-owned meters at one location exceed 50,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1) \$85.78

Delivery Charge

For the first	1,000 m ³ per month	13.5152	¢/m³
For the next	9,000 m ³ per month	11.0092	¢/m³
For the next	20,000 m ³ per month	9.5575	¢/m³
For the next	70,000 m ³ per month	8.6120	¢/m³
For all over	100,000 m ³ per month	5.1522	¢/m³

		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Storage Charge	(if applicable)	2.3022 ¢/m ³	4.9614 ¢/m ³
Gas Supply Transportation Charge	(if applicable)	2.7508 ¢/m ³	1.7103 ¢/m ³
Gas Supply Commodity Charge	(if applicable)	12.4519 ¢/m ³	17.4698 ¢/m ³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

RATE:

10

LARGE VOLUME GENERAL FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **20**

MEDIUM VOLUME FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily requirements for Firm or combined Firm and Interruptible Service is 14,000 m³ or more.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)			\$1,208.80
Delivery Charges			
Per cubic metre of Contract Demand			
For the first	70,000 m ³ per month		38.9359 ¢/m³
For all over	70,000 m ³ per month		22.9330 ¢/m³
Per cubic metre of Gas delivered			
For the first	852,000 m ³ per month		0.8136 ¢/m³
For all over	852,000 m ³ per month		0.5729 ¢/m³
		<u>Union North West</u>	<u>Union North East</u>
Gas Supply Transportation Demand Charge	(if applicable)	33.0096	39.0930 ¢/m³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		1.8413 ¢/m³	1.3289 ¢/m³
Charge 2		- ¢/m³	- ¢/m³
Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.4.			
Charge 2 applies for all additional gas volumes delivered in the billing month.			
Gas Supply Commodity Charge	(if applicable)	12.0979 ¢/m³	16.9706 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

RATE: **20**

MEDIUM VOLUME FIRM SERVICE

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$274.63**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.496 \$/GJ**
Commodity Charge for each unit of Gas withdrawn from storage **0.252 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.860 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) \$1,208.80

Delivery Charge

Per cubic metre of Gas delivered **3.3738 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered

	Union <u>North West</u>	Union <u>North East</u>
	3.9722 ¢/m³	3.5267 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

20

MEDIUM VOLUME FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **25**

LARGE VOLUME INTERRUPTIBLE SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose total maximum daily Interruptible requirement is 3,000 m³ or more or the Interruptible portion of a maximum daily requirement for combined Firm and Interruptible Service is 14,000 m³ or more and whose operations, in the judgement of the Company, can readily accept interruption and restoration of Gas service.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge **\$408.02**

Delivery Charge (1)

A Delivery Price for all volumes delivered to the Customer to be negotiated between the Company and the Customer and the average price during the period in which these rates remain in effect shall not exceed:

8.6445 ¢/m³

Gas Supply Charge (All Union North rate zones)

Per cubic metre of Interruptible Gas delivered

Minimum	(if applicable)	1.4848 ¢/m³
Maximum	(if applicable)	675.9484 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:

- a) The amount of the Interruptible transportation for which Customer is willing to contract,
- b) The anticipated load factor for the Interruptible transportation quantities,
- c) Interruptible or Curtailment provisions, and
- d) Competition.

RATE:

25

LARGE VOLUME INTERRUPTIBLE SERVICE

ADDITIONAL CHARGES FOR TRANSPORTATION

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment

\$274.63

OVERRUN CHARGES

Delivery Overrun

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Delivery Charge between the Company and the Customer, not to exceed the maximum below.

Authorized - Maximum

8.6445 ¢/m³

Unauthorized

12.9668 ¢/m³

Unauthorized Overrun Non-Compliance Rate

234.1200 ¢/m³

Unauthorized Overrun Gas taken any month during a period when a notice of interruption is in effect.

Gas Supply Overrun

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization.

Authorized

Authorized Overrun charge is set at the negotiated Rate 25 Gas Supply Charge between the Company and the Customer subject to the maximum above.

Unauthorized

Unauthorized Overrun charge is set to the greatest of:

- a) The highest daily cost of Gas at Dawn, Parkway, Niagara, Empress or Iroquois in the month the Overrun occurred or the month following, as published in the Canadian Gas Price Reporter (CGPR) or equivalent as determined by the Company plus all applicable costs associated with transporting such Overrun to the applicable Delivery Area; or,
- b) The Company's Dawn Reference Price as approved by the Ontario Energy Board for the Day the Overrun occurred plus all applicable costs associated with transporting such Overrun to the applicable delivery area; or,
- c) The negotiated Gas Supply Charge for Rate 25 Utility Sales between the Company and the Customer for the appropriate Delivery Area for the Day the Overrun occurred, subject to the maximum above.

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

25

LARGE VOLUME INTERRUPTIBLE SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **100**

LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union North Rate Zone.

APPLICABILITY

Any Customer who is an end-user or who is authorized to serve an end-user of Gas through one or more Company-owned meters at one location, and whose Firm Contract Demand is 100,000 m³ or more, and whose annual requirement for Firm Service is equal to or greater than its Firm Contract Demand multiplied by 256.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance, of demand in excess of the Firm Contract Demand, upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) **\$1,795.37**

Delivery Charges

Per cubic metre of Contract Demand **22.9532 ¢/m³**
Per cubic metre of all Gas delivered **0.3340 ¢/m³**

		Union North West	Union North East
Gas Supply Transportation Demand Charge	(if applicable)	52.7793 ¢/m³	83.8360 ¢/m³
Gas Supply Transportation Charge	(if applicable)		
Charge 1		2.9510 ¢/m³	4.7750 ¢/m³
Charge 2		-	-

Charge 1 applies for all gas volumes delivered in the billing month up to the volume represented by the Contract Demand multiplied by the number of days in the billing month multiplied by 0.3.

Charge 2 applies for all additional gas volumes delivered in the billing month.

Gas Supply Commodity Charge (if applicable) **12.0979 ¢/m³** **16.9706 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE: **100**

LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

ADDITIONAL CHARGES FOR TRANSPORTATION AND STORAGE SERVICES

Transportation Service from Dawn

Transportation Service Customers in the Union North East Zone may contract with the Company for the transportation service from Dawn to the Customer's Delivery Area, subject to the Company's discretion. The charges for the transportation service will consist of the Rate C1 Dawn-Parkway Firm Transportation rate and applicable fuel charges, in accordance with Enbridge Gas's Rate C1 rate schedule, and all applicable third party (i.e. TransCanada) Transportation Charges on upstream pipelines from Parkway to the Customer's delivery area.

Monthly Transportation Account Charge

For customers that currently have installed or will require installing telemetering equipment **\$274.63**

Bundled (T-Service) Storage Service Charges

Demand Charge for each unit of Contracted Daily Storage Withdrawal Entitlement **18.496 \$/GJ**

Commodity Charge for each unit of Gas withdrawn from storage **0.252 \$/GJ**

Authorized Overrun Commodity Charge on each additional unit of Gas the Company authorizes for withdrawal from storage **0.860 \$/GJ**

The Authorized Overrun Commodity Charge is payable on all quantities on any Day in excess of the Customer's contractual rights, for which authorization has been received. Overrun will be authorized by the Company at its sole discretion.

OVERRUN CHARGES

Delivery and Gas supply Overrun is accommodated through Interruptible Services provided under Rate 25.

COMMISSIONING AND DECOMMISSIONING RATE

The Service Contract may provide that the Monthly Demand Charges specified above shall not apply on all or part of the Contract Demand used by the Customer either during the testing, commissioning and phasing in of Gas using equipment or, alternatively, in the decommissioning and phasing out of Gas using equipment being displaced by other Gas using equipment, for a period not to exceed one year ("the transition period"). To be eligible the new or displaced Gas using equipment must be separately meterable. In such event, the Service Contract will provide the following rates that such volume during the transitional period will be charged.

Monthly Customer Charge (1) \$1,795.37

Delivery Charge

Per cubic metre of Gas delivered **1.4120 ¢/m³**

Gas Supply Transportation Charge

Per cubic metre of Gas delivered

	<u>Union North West</u>	<u>Union North East</u>
	4.8060 ¢/m³	8.1852 ¢/m³

HEAT CONTENT ADJUSTMENT

The Gas Supply Commodity Charges hereunder will be adjusted upwards or downwards as described below if the average total heating value of the Gas per cubic metre (m³) determined in accordance with the Company's Terms and Conditions in any month falls above or below 37.89 MJ per m³, respectively. The adjustment shall be determined by multiplying the amount otherwise payable by a fraction, where the numerator is the monthly weighted average total heating value per cubic metre and the denominator 37.89.

RATE:

100

LARGE VOLUME HIGH LOAD FACTOR FIRM SERVICE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

If multiple end-users are receiving service from a customer under this rate, for billing purposes, the Monthly, Delivery and Carbon (if applicable) Charges, plus any other charge that is specific to the location of each end-user shall be used to develop a monthly bill for each end-user at each location. Upon request, possibly for a fee, Union will combine the individual bills on a single invoice or statement for administrative convenience. However, Union will not combine the quantities or demands of several end-use locations so that eligibility to a different rate class will result. Further, Union will not combine the monthly billing data of individual end-users to generate a single bill which is less than the sum of the monthly bills of the individual end-users involved at each location.

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **M1**

SMALL VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is equal to or less than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$28.91
Delivery Charge		
For the first 100 m ³ per month		7.6844 ¢/m³
For the next 150 m ³ per month		7.3299 ¢/m³
For all over 250 m ³ per month		6.4147 ¢/m³
Storage Charge	(if applicable)	1.0628 ¢/m³
Gas Supply Commodity Charge	(if applicable)	17.1572 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

M2

LARGE VOLUME GENERAL SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To general service Customers whose total Consumption is greater than 50,000 m³ per year.

MONTHLY RATES AND CHARGES

Monthly Customer Charge (1)		\$85.78
Delivery Charge		
For the first 1,000 m ³ per month		8.1739 ¢/m³
For the next 6,000 m ³ per month		8.0363 ¢/m³
For the next 13,000 m ³ per month		7.5697 ¢/m³
For all over 20,000 m ³ per month		6.9130 ¢/m³
Storage Charge	(if applicable)	1.1646 ¢/m³
Gas Supply Commodity Charge	(if applicable)	17.1572 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider I - System Expansion and Temporary Connection Surcharge
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

SUPPLEMENTAL SERVICE TO COMMERCIAL AND INDUSTRIAL CUSTOMERS UNDER GROUP METERS

Combination of readings from several meters may be authorized by the Company and the Company will not reasonably withhold authorization in cases where meters are located on contiguous pieces of property of the same owner not divided by a public right-of-way.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

M4**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****AVAILABILITY**

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a Contract Demand between 2,400 m³ and 60,000 m³. The Company may agree, in its sole discretion, to combine a Firm Service with an Interruptible Service provided that the amount of Interruptible volume to be delivered and agreed upon by the Company and the Customer shall be no less than 350,000 m³ per year.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)

-

Delivery Charges

Per cubic metre of Contract Demand per month

For the first	8,450 m ³ per month	79.9553	¢/m³
For the next	19,700 m ³ per month	38.4665	¢/m³
For all over	28,150 m ³ per month	34.3613	¢/m³

Per cubic metre of Gas delivered

For the first	422,250 m ³ per month	2.2800	¢/m³
Next Gas delivered equal to 15 days use of Contract Demand		2.2800	¢/m³
For remainder of Gas delivered in the month		0.8819	¢/m³

Gas Supply Commodity Charge(if applicable) **17.1572** **¢/m³****Rate Riders**

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program

(1): Effective July 1, 2019, Rate M4 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

M4**FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE****Firm Minimum Annual Charge**

In each contract year, the Customer shall purchase from the Company or pay for a minimum volume of Gas or transportation services equivalent to 146 days use of the Firm Contract Demand. Overrun Gas volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Firm minimum annual Delivery Charge and, if applicable a Gas Supply Commodity Charge.

Firm Minimum Annual Delivery Charge	2.5108 ¢/m³
Firm Minimum Annual Gas Supply Commodity Charge	0.2308 ¢/m³

In the event that the contract period exceeds one year the Minimum Annual Volume will be prorated for any part year.

OVERRUN CHARGES**Firm Overrun Charge**

Authorized Overrun Gas is available provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand. Authorized Overrun will be available April 1 through October 31 at the identified Authorized Overrun Delivery Charge plus applicable Riders, and the total Gas Supply Commodity Charge for utility sales per m³ for all volumes purchased.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Charge plus applicable Riders, and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Authorized Overrun Delivery Charge	4.9087 ¢/m³
Unauthorized Overrun Delivery Charge	8.7472 ¢/m³

INTERRUPTIBLE SERVICE

The price for all Interruptible Gas delivered by the Company shall be determined on the basis of the following:

Monthly Customer Charge (1)	\$837.79
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Delivery Charge (2)

Per cubic metre of Gas delivered

For Contract Demand equal to

2,400 m ³ and less than 17,000 m ³	5.5314 ¢/m³
17,000 m ³ and less than 30,000 m ³	5.4015 ¢/m³
30,000 m ³ and less than 50,000 m ³	5.3332 ¢/m³
50,000 m ³ and equal to or less than 60,000 m ³	5.2853 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge	(if applicable) 17.1572 ¢/m³
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Rate Riders

The Riders applicable to Firm service also apply to Interruptible service.

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

M4

FIRM INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge **5.7622 ¢/m³**

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge **8.7472 ¢/m³**

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

M5

INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies an Interruptible Contract Demand between 2,400 m³ and 60,000 m³ inclusive. The Company may agree, in its sole discretion, to combine an Interruptible Service with a Firm Service in which case the amount of Firm Contract Demand to be delivered shall be agreed upon by the Company and the Customer.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1) **\$837.79**

Delivery Charges (2)

Per Cubic Meter of Gas delivered	
For Contract Demand equal to	
2,400 m ³ and less than 17,000 m ³	5.5314 ¢/m³
17,000 m ³ and less than 30,000 m ³	5.4015 ¢/m³
30,000 m ³ and less than 50,000 m ³	5.3332 ¢/m³
50,000 m ³ and equal to or less than 60,000 m ³	5.2853 ¢/m³

Days Use of Interruptible Contract Demand

The Interruptible Service Delivery Charge will be reduced by the amount based on the number of Days Use of Contract Demand as scheduled below:

For 75 days use of Contract Demand	0.0530 ¢/m³
For each additional days use of Contract Demand up to a maximum of 275 days, an additional discount of	0.00212 ¢/m³

Gas Supply Commodity Charge (if applicable) **17.1572 ¢/m³**

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:	M5	INTERRUPTIBLE INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE
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(2) The Company may negotiate rates for Interruptible service where the Customer is located in an area of constraint for purposes of an integrated resource planning alternative. The negotiated rates may be lower than the rates identified in the rate schedule, including negative rates or other incentives, and are subject to approval by the OEB for the integrated resource planning alternative.

Interruptible Minimum Annual Charge

In each contract year, the Customer shall take delivery from the Company, or in any event pay for, if available and not accepted by the Customer, a minimum volume of Gas or transportation services as specified in the Service Contract between the parties and which will not be less than 350,000 m³ per annum. Overrun volumes will not contribute to the minimum volume. In the event that the Customer shall not take such minimum volume, the Customer shall pay an amount equal to the deficiency from the minimum volume times the identified Interruptible minimum annual Delivery Charge, and if applicable, a Gas Supply Commodity Charge.

In the event that the contract period exceeds one year, the Minimum Annual Volume will be prorated for any part year.

Interruptible Minimum Annual Delivery Charge	5.7622 ¢/m³
Interruptible Minimum Annual Gas Supply Commodity Charge	0.2308 ¢/m³

OVERRUN CHARGES

Interruptible Overrun Charge

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 105% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the identified Unauthorized Overrun Delivery Charge plus the Facility Carbon Charge and if applicable, the identified Federal Carbon Charge and the total Gas Supply Charge for utility sales per m³ for all Gas supply volumes purchased.

Unauthorized Overrun Delivery Charge	8.7472 ¢/m³
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

FIRM SERVICE

The price for all Firm Gas delivered by the Company shall be determined on the basis of the following:

Delivery Charge

Per cubic metre of Contract Demand	57.5048 ¢/m³
Per cubic metre of Gas delivered	

The Commodity Charge for Firm Service shall be the rate for Firm Service at the Company's Firm rates net of a monthly Demand Charge of 57.5048 ¢/m³ of the Contract Demand.

Rate Riders

The Riders applicable to Interruptible service also apply to Firm service.

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer who enters into a Service Contract for the purchase or transportation of Gas for a minimum term of one year that specifies a combined maximum daily requirement for Firm, Interruptible and Seasonal Service of at least 60,000 m³; and who has access to site specific energy measuring equipment that will be used in determining energy balances.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge (1)	-
Delivery Charges	
Per cubic metre of Firm Contract Demand	39.8853 ¢/m³
Per cubic metre of Firm Gas delivered	0.4246 ¢/m³
Per cubic metre of Interruptible Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	6.2630 ¢/m³
Per cubic metre of seasonal Gas delivered negotiated between Enbridge Gas and the Customer not to exceed an annual average of	6.0189 ¢/m³
Gas Supply Commodity Charge (if applicable)	17.1572 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider C - Gas Cost Adjustment
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider L - Voluntary RNG Program
- Rider O - Average Interruptible Rate and Price Adjustment

(1): Effective July 1, 2019, Rate M7 Customers will be charged a one-time adjustment annually set at the equivalent of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

RATE:

M7

SPECIAL LARGE VOLUME INDUSTRIAL AND COMMERCIAL CONTRACT SERVICE

Interruptible and Seasonal Commodity Charges

In negotiating the Interruptible and Seasonal Commodity Charges, the matters to be considered include:

- (a) The volume of Gas for which the Customer is willing to contract,
- (b) The load factor of the Customer's anticipated Gas Consumption, the pattern of annual use, and the minimum annual quantity of Gas which the Customer is willing to contract to take or in any event pay for,
- (c) Interruptible or Curtailment provisions, and
- (d) Competition.

COMMISSIONING AND DECOMMISSIONING

The Service Contract may provide that the Monthly Demand Charge above shall not apply on all or part of the Firm Contract Demand used by the Customer during the testing, commissioning, phasing in, decommissioning and phasing out of Gas-using equipment for a period not to exceed one year (the "transition period"). In such event, the Service Contract will provide for a Monthly Delivery Commodity Charge to be applied on such volume during the transition at the identified commissioning and decommissioning rate plus applicable charges and riders.

Commissioning and Decommissioning Rate

6.2630 ¢/m³

OVERRUN CHARGES

Overrun Gas is available without penalty provided that it is authorized by the Company in advance. The Company will not unreasonably withhold authorization. Overrun means Gas taken on any day in excess of 103% of the Contract Demand.

Unauthorized Overrun Gas taken in any month shall be paid for at the M1 rate in effect, plus applicable charges and riders, at the time the Overrun occurs.

Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

M9

LARGE WHOLESALE SERVICE RATE

AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor who enters into a Service Contract to purchase and/or receive delivery of a Firm supply of Gas for distribution to its Customers; and who agrees to take or pay for an annual quantity of at least 2,000,000 m³; and who commenced and continued service under Rate M9 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates (excluding Gas Supply Charges, if applicable) represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated which may be higher than the identified rates.

Monthly Customer Charge

-

Delivery Charges

Per cubic metre of Contract Demand

30.7813 ¢/m³

Per cubic metre of Gas delivered

0.3169 ¢/m³

Gas Supply Commodity Charge

(if applicable)

17.1572 ¢/m³

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

Rider C - Gas Cost Adjustment

Rider D - Deferral and Variance Account Clearance

Rider E - Revenue Adjustment

Rider J - Carbon Charges

OVERRUN CHARGES

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has been received, the Customer will be charged the Authorized Overrun Delivery Charge plus applicable Riders. Overrun will be authorized by the Company at its sole discretion.

Authorized Overrun Delivery Charge

1.3289 ¢/m³

For all quantities on any day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the Unauthorized Overrun Delivery Charge plus applicable Riders.

Unauthorized Overrun Delivery Charge

36.0000 ¢/m³

RATE:

M9

LARGE WHOLESALE SERVICE RATE

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) whose qualifying annual transportation volume for combined Firm and Interruptible Service is at least 2,500,000 m³ or greater and has a Firm Contract Demand up to 140,870 m³; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$2,387.37**

	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Transportation Service Charges (2)			
Per cubic metre of Firm Contract Demand			
For the first 28,150 m ³ per month	48.6063		¢/m³
For the next 112,720 m ³ per month	34.9997		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption			
		0.419%	0.1862 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		0.419%	6.2630 ¢/m³

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u>	<u>&</u>	<u>Commodity Charge</u>
Storage Service Charges (3)				
Annual Firm Storage Space				
Per GJ of contracted Maximum Annual Storage Space	0.013			\$/GJ
Annual Firm Injection/Withdrawal Right				
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right				
Utility provides deliverability inventory	1.984			\$/GJ
Customer provides deliverability inventory (5)	1.651			\$/GJ
Incremental Firm Injection Right				
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.651			\$/GJ
Annual Interruptible Withdrawal Right				
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.651			\$/GJ
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%		0.013 \$/GJ
Injection Commodity				
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%		0.013 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
2. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
3. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
4. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be done. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory being defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ
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Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u> <u>Ratio</u>	&	<u>Commodity</u> <u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	0.419%		1.7842 ¢/m³
Storage Injections	0.961%		0.078 \$/GJ
Storage Withdrawals	0.961%		0.078 \$/GJ

RATE:	T1	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate.

Unauthorized Overrun Transportation Charge	8.7472 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	2.242 \$/GJ
Unauthorized Overrun Non-Compliance Rate	
Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)	234.1200 ¢/m³
Authorized Storage Balancing Service Firm Service	
Space	6.000 \$/GJ
Injection /Withdrawal Maximum	6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective **January 1, 2026**
Implemented **January 1, 2026**
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Customer:

- a) who has a Firm Contract Demand of at least 140,870 m³. Firm and/or Interruptible Contract Demand of less than 140,870 m³ cannot be combined for the purposes of qualifying for this rate class; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for use at facilities located within the Company's Gas franchise area; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) who has site specific energy measuring equipment that will be used in determining energy balances; and
- e) for whom the Company has determined transportation and/or storage capacity is available.

For the purposes of qualifying for a rate class, the total quantities of Gas consumed or expected to be consumed on the Customer's contiguous property will be used, irrespective of the number of meters installed.

CHARACTER OF SERVICE

Service shall be Firm, except for events as specified in the Service Contract including Force Majeure, up to the Firm Contract Demand and subject to interruption or discontinuance of demand in excess of the Firm Contract Demand upon the Company issuing a notice not less than 4 hours prior to the time at which such interruption or discontinuance is to commence.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge (1)

Per each Point of Consumption **\$7,532.15**

	<u>Demand Charge</u>	<u>Fuel Ratio (5)</u>	<u>& Commodity Charge</u>
Transportation Service Charges (2)			
Per cubic metre of Firm Contract Demand			
For the first 140,870 m ³ per month	37.2041		¢/m³
For all over 140,870 m ³ per month	20.9001		¢/m³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of Consumption			
		0.364%	0.0435 ¢/m³
Per cubic metre of Interruptible Gas delivered to the Customer's Point(s) of Consumption			
Maximum		0.364%	6.2630 ¢/m³

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio (4)</u> &	<u>Commodity Charge</u>
Storage Service Charges (3)			
Annual Firm Storage Space Per GJ of contracted Maximum Annual Storage Space	0.013		\$/GJ
Annual Firm Injection/Withdrawal Right Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right Utility provides deliverability inventory	1.984		\$/GJ
Customer provides deliverability inventory (5)	1.651		\$/GJ
Incremental Firm Injection Right Per GJ of the contracted Maximum Incremental Firm Injection Right	1.651		\$/GJ
Annual Interruptible Withdrawal Right Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.651		\$/GJ
Withdrawal Commodity Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%	0.013 \$/GJ
Injection Commodity Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%	0.013 \$/GJ
Daily Variance Account Interruptible Injections/Withdrawals Per GJ of all quantities withdrawn from and injected into the Daily Variance Account up to the Maximum Injection/Withdrawal Quantity		0.961%	0.078 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider G - Service Charges
- Rider J - Carbon Charges
- Rider K - Bill 32 and Ontario Regulation 24/19
- Rider O - Average Interruptible Rate and Price Adjustment

(1) Aggregated within the Monthly Customer Charge is the amount of one dollar per month in accordance with Rider K - Bill 32 and Ontario Regulation 24/19.

(2) Notes to Transportation Charges

1. Effective January 1, 2007, new Customers and existing Customers with incremental daily Firm Demand requirements in excess of 1,200,000 m³/d and who are directly connected to i) the Dawn Parkway transmission system in close proximity to Parkway or ii) a third party pipeline, have the option to pay for service using a Billing Contract Demand. The Billing Contract Demand shall be determined by the Company such that the annual revenues over the term of the contract will recover the invested capital, return on capital and operating and maintenance costs associated with the dedicated service in accordance with the Company's system expansion policy. The Firm Transportation Demand Charge will be applied to the Billing Contract Demand. For Customers choosing the Billing Contract Demand option, the authorized transportation Overrun rate will apply to all volumes in excess of the Billing Contract Demand but less than the daily Firm demand requirement.
2. In negotiating the rate to be charged for the transportation of Gas under Interruptible Transportation, the matters that are to be considered include:
 - a) The amount of the Interruptible transportation for which Customer is willing to contract,
 - b) The anticipated load factor for the Interruptible transportation quantities,
 - c) Interruptible or Curtailment provisions, and
 - d) Competition.
3. In each contract year, the Customer shall pay for a Minimum Interruptible Transportation Activity level as specified in the Service Contract. Overrun activity will not contribute to the minimum activity level.
4. Transportation fuel ratios do not apply to Customers served from dedicated facilities directly connected to third party transmission systems with custody transfer metering at the interconnect.
5. Firm Transportation fuel ratio does not apply to new Customers or existing Customers with incremental daily Firm demand requirements in excess of 1,200,000 m³/day that contract for M12 Dawn to Parkway transportation service equivalent to 100% of their daily Firm demand requirement. If a Customer with a daily Firm demand requirement in excess of 1,200,000 m³/day contracts for M12 Dawn to Parkway transportation service at less than 100% of their Firm daily demand requirement, the Firm Transportation fuel ratio will be applicable to daily volumes not transported under the M12 transportation contract.
6. Either the Company or a Customer, or potential Customer, may apply to the Ontario Energy Board to fix rates and other charges different from the rates and other charges specified herein if the changed rates and other charges are considered by either party to be necessary, desirable and in the public interest.

(3) Notes to Storage Charges**1. Annual Firm Storage Space**

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

RATE:

T2

STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS

1.3 Peak Hourly Consumption x 24 x 4 Days

For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, storage space is determined by peak hourly Consumption x 24 x 4 days. Should the Customer elect Firm deliverability less than their maximum entitlement (see Note 2.3), the maximum storage space available at the rates specified herein is 10x Firm storage deliverability contracted, not to exceed peak hourly Consumption x 24 x 4 days.

1.4 Contract Demand multiple of 10

For Customers with non-obligated supply and who are not eligible for Section 3.3 above, the maximum storage space is determined as 9x Firm Contract Demand and the Daily Variance Account maximum storage space is determined as 1 x Firm Contract Demand.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. **Annual Injection/Withdrawal Right (Deliverability)**

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

2.2 For new, large (daily Firm Transportation demand requirements in excess of 1,200,000 m³/day) Gas fired power generation Customers, the maximum entitlement of Firm storage deliverability is 24 times the Customer's peak hourly Consumption, with 1.2% Firm deliverability available at the rates specified herein.

2.3 For Customers with non-obligated supply and are not eligible for Note 2.2 above, the Firm storage deliverability is determined as 1.2% of Firm storage space, excluding the Firm storage space associated with the Daily Variance Account. For the Daily Variance Account, the storage deliverability is available on an Interruptible basis up to the Customer's Firm Contract Demand.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion. Storage Space Overrun equal to the Customer's Firm deliveries from TransCanada: less the Customer's Firm Contract Demand, all multiplied by the Days of Interruption called during the period of November 1 to March 31, will be automatically authorized until the following July 1. Authorized Overrun is not applicable to the Daily Variance Account.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	
Per GJ applied to the greatest excess for each occurrence	6.000 \$/GJ

Transportation and Storage Injections/Withdrawals

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Service Contract parameters. The Authorized Overrun rates are not applicable to the Daily Variance Account. Automatic authorization of Injection Overrun will be given during all Days a Customer has been interrupted.

	<u>Fuel</u>	
	<u>Ratio</u>	<u>Commodity</u> & <u>Charge</u>
Authorized Overrun		
Firm or Interruptible Service		
Transportation	0.364%	1.2666 ¢/m³
Storage Injections	0.961%	0.078 \$/GJ
Storage Withdrawals	0.961%	0.078 \$/GJ

Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun Charge, as appropriate. For the Daily Variance Account, this Unauthorized Storage Overrun rate will be charged on all quantities in excess of the Daily Variance Account maximum injection/withdrawal quantity.

Unauthorized Overrun Transportation Charge	8.7472 ¢/m³
Unauthorized Overrun Storage Injections/Withdrawals Charge	2.242 \$/GJ

RATE:	T2	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Unauthorized Overrun Non-Compliance Rate

Unauthorized Overrun Gas delivered any month during a period when a notice of Interruption is in effect. (\$60 per GJ)

234.1200 ¢/m³

Authorized Storage Balancing Service Firm Service

Space

6.000 \$/GJ

Injection/Withdrawal Maximum

6.000 \$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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AVAILABILITY

To Enbridge Gas Customers in the Union South Rate Zone.

APPLICABILITY

To a Distributor:

- a) whose minimum annual transportation of Gas is 700,000 m³ or greater; and
- b) who enters into a Carriage Service Contract with the Company for the transportation or the storage and transportation of Gas for distribution to its Customers; and
- c) who has meters with electronic recording at each Point of Consumption; and
- d) for whom the Company has determined transportation and/or storage capacity is available; and
- e) who commenced and continued service under Rate T3 prior to January 1, 2019.

CHARACTER OF SERVICE

Service shall be Firm except for events as specified in the Service Contract including Force Majeure.

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Customer Charge

City of Kitchener \$ 25,134.13

	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>Commodity & Charge</u>
Transportation Service Charges			
Per cubic metre of Firm Contract Demand	23.6193		¢/m ³
Per cubic metre of Firm Gas delivered to the Customer's Point(s) of delivery		0.481%	0.1300 ¢/m ³
Storage Service Charges (1)			
Annual Firm Storage Space			
Per GJ of contracted Maximum Annual Storage Space	0.013		\$/GJ
Annual Firm Injection/Withdrawal Right			
Per GJ of the contracted Maximum Annual Firm Injection/Withdrawal Right			
Utility provides deliverability inventory	1.984		\$/GJ
Customer provides deliverability inventory (5)	1.651		\$/GJ
Incremental Firm Injection Right			
Per GJ of the contracted Maximum Incremental Firm Injection Right	1.651		\$/GJ
Annual Interruptible Withdrawal Right			
Per GJ of the contracted Maximum Annual Interruptible Withdrawal Right	1.651		\$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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	<u>Demand Charge</u>	<u>Fuel Ratio</u>	<u>&</u>	<u>Commodity Charge</u>
Storage Service Charges (1)				
Withdrawal Commodity				
Per GJ of all quantities withdrawn from storage up to the Maximum Daily Storage Withdrawal Quantity		0.496%		0.013 \$/GJ
Injection Commodity				
Per GJ of all quantities injected into storage up to the Maximum Daily Storage Injection Quantity		0.496%		0.013 \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider A - Direct Purchase
- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

(1) Notes to Storage Charges

1. Annual Firm Storage Space

The maximum storage space available to a Customer at the rates specified herein is determined by one of the following storage allocation methodologies.

1.1 Aggregate Excess

Aggregate excess is the difference between the Customer's total 151-day winter Consumption (November 1 through March 31) and the Customer's average daily Consumption (Daily Contract Quantity) for the contract year multiplied by 151 days of winter. This calculation will be done using two years of historical data (with 25% weighting for each year) and one year of forecast data (with 50% weighting). If a Customer is new, or an existing Customer is undergoing a significant change in operations, the allocation will be based on forecast Consumption only, as negotiated between the Company and the Customer. Once sufficient historical information is available for the Customer, the standard calculation will be used. At each contract renewal, the aggregate excess calculation will be performed to set the new space allocation.

1.2 Obligated Daily Contract Quantity multiple of 15

Obligated Daily Contract Quantity is the Firm daily quantity of Gas which the Customer must deliver to the Company. The 15x obligated Daily Contract Quantity calculation will be done using the Daily Contract Quantity for the upcoming contract year. At each contract renewal, the 15x obligated Daily Contract Quantity calculation will be performed to set the new space allocation.

Customers may contract for less than their maximum entitlement of Firm storage space.

2. Annual Injection/Withdrawal Right (Deliverability)

The maximum level of deliverability available to a Customer at the rates specified herein is determined by one of the following storage deliverability allocation methodologies.

2.1 The greater of obligated DCQ and Firm CD less obligated DCQ.

Annual Firm Injection Rights are equal to 100% of their respective Annual Firm Withdrawal Rights. Injection Rights in excess of the Annual Firm Injection Rights will be charged at the Incremental Firm Injection Right.

Customers may contract for less than their maximum entitlement of deliverability. A Customer may contract up to this maximum entitlement with a combination of Firm and Interruptible deliverability as specified in Storage Service Charges.

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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3. Additional storage space or deliverability, in excess of the maximum allocated entitlements per Notes 1 and 2, may be available at market prices.
4. Storage Space and Withdrawal Rights are not assignable to any other party without the prior written consent of the Company.
5. Deliverability Inventory is defined as 20% of annual storage space.
6. Short Term Storage / Balancing Service is:
 - i) a combined space and Interruptible deliverability service for short-term or off-peak storage in the Company's storage facilities, or
 - ii) short-term Firm deliverability, or
 - iii) a component of an operational balancing service offered.

OVERRUN CHARGES

Annual Storage Space

Authorized Overrun is provided as Storage/Balancing Service. It is payable on all quantities on any Day in excess of the Customer's contracted Maximum Storage Space. Overrun will be authorized by the Company at its sole discretion.

If in any month, the Customer has Gas in storage in excess of the contracted Maximum Storage Space, and which has not been authorized by the Company or provided for under a short term supplemental Storage Service, such an event will constitute an occurrence of Unauthorized Overrun. The Unauthorized Overrun charge will apply to the greatest excess for each occurrence.

If on any Day, the Gas storage balance for the account of the Customer is less than zero, the Unauthorized Overrun charge will apply for each GJ of Gas below a zero inventory level and this amount of Gas shall be deemed not to have been withdrawn from storage. The Gas shall be deemed to have been sold to the Customer at the highest spot price at Dawn in the month of occurrence and the month following occurrence as identified in the Canadian Gas Price Reporter and shall not be less than the Company's approved weighted average cost of Gas. If the Customer has contracted to provide its own deliverability inventory, the zero inventory level shall be deemed to mean twenty percent (20%) of the Annual Firm Storage Space.

Unauthorized Overrun	6.000 \$/GJ
Per GJ applied to the greatest excess for each occurrence	

Transportation, & Injection/Withdrawals Right

Overrun will be authorized by the Company at its sole discretion. The following Authorized Overrun rates are applied to any quantities transported, injected or withdrawn in excess of 103% of the Contract parameters.

	<u>Fuel</u>	&	<u>Commodity</u>
	<u>Ratio</u>		<u>Charge</u>
Authorized Overrun			
Firm or Interruptible Service			
Transportation	0.481%		0.9065 ¢/m³
Storage Injections	0.961%		0.078 \$/GJ
Storage Withdrawals	0.961%		0.078 \$/GJ

RATE:	T3	STORAGE AND TRANSPORTATION RATES FOR CONTRACT CARRIAGE CUSTOMERS
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Overrun for which authorization has not been received shall constitute an occurrence of Unauthorized Overrun. For all quantities on any Day in excess of 103% of the Customer's contractual rights, for which authorization has not been received, the Customer will be charged the identified Unauthorized Overrun charge, as appropriate.

Unauthorized Overrun Transportation Charge	36.0000	¢/m³
Unauthorized Overrun Storage Injections and Withdrawals Charge	9.226	\$/GJ
Authorized Storage Balancing Service Firm Service		
Space	6.000	\$/GJ
Injection / Withdrawal Maximum	6.000	\$/GJ

DIRECT PURCHASE SERVICES

Rider A - Direct Purchase shall be applicable to Customers who enter into Direct Purchase Services under this Rate Schedule.

TERMS AND CONDITIONS OF SERVICE

The provisions of PARTS II and III of the Company's Rate Handbook apply, as contemplated therein, to service under this Rate Schedule.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **331**

TECUMSEH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 331 Tariff (Tariff) for transportation service on the Company's pipelines extending from Corunna (ANR) to Dawn. The Company will receive Gas at Corunna (ANR) and deliver the Gas at Dawn. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation Service under this Rate Schedule may be available on a Firm basis (FT Service) or an Interruptible basis (IT Service), subject to the terms and conditions of service set out in the Tariff and the applicable rates set out below.

MONTHLY RATES AND CHARGES

The following rates, effective January 1, 2026, shall apply in respect of FT and IT Service under this Rate Schedule.

	<u>Demand Rate</u>		<u>Commodity Rate</u>	
	<u>\$/GJ</u>	<u>\$/10³m³</u>	<u>\$/GJ</u>	<u>\$/10³m³</u>
FT Service	0.171	6.6827	-	-
IT Service	-	-	0.007	0.2736

FT Service: The monthly Demand Charge shall be the products obtained by multiplying the applicable Maximum Daily Volume by the above demand rate.

IT Service: The monthly Commodity Charge shall be the product obtained by multiplying the applicable Delivery Volume for the Month by the above commodity rate.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of FT and IT Service are set out in the Tariff. The provisions of PARTS II to III of the Company's Rate Handbook do not apply to Rate 331 service.

Effective **January 1, 2026**
Implemented **January 1, 2026**
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **332**

PARKWAY TO ALBION KING'S NORTH TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate 332 Tariff (Tariff) for transportation service on the Company's Albion Pipeline, as defined in the Tariff. Capitalized terms used in this Rate Schedule shall have the meanings ascribed to those terms in the Tariff.

CHARACTER OF SERVICE

Transportation service under this Rate Schedule shall be provided on a Firm basis, subject to the terms and conditions set out in the Tariff and this Rate Schedule.

MONTHLY RATES AND CHARGES

The following charges shall apply for transportation service under this Rate Schedule.

	<u>\$/GJ</u>	<u>\$/10³m³</u>
Monthly Contract Demand Charge	1.468	57.3694
Authorized Overrun Charge	0.058	2.2666

The Monthly Contract Demand Charge is equal to the Daily Contract Demand of \$0.048 per GJ or \$1.8861 per 10³m³.

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Monthly Minimum Bill

The Monthly Minimum Bill shall equal the applicable Monthly Contract Demand Charge times the Maximum Daily Quantity.

OVERRUN CHARGES

Authorized Overrun

The Company may, in its sole discretion, authorize transportation of Gas in excess of the Maximum Daily Quantity provided excess capacity is available. The excess volumes will be subject to the Authorized Overrun Charge.

TERMS AND CONDITIONS OF SERVICE

The terms and conditions of transportation service are set out in the Tariff. The provisions of Parts II to III of the Company's Rate Handbook do not apply to Rate 332 transportation service.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **M12**

TRANSPORTATION SERVICE

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M12 Tariff for transportation service on the Company's Dawn-Parkway facilities, as defined in the Tariff.

Applicable Points

Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Demand Rate</u> (per month)	<u>Fuel and Commodity Rate</u> Fuel Commodity <u>Ratio</u> & <u>Charge</u>	
Firm Transportation (1) (2)			
Dawn to Parkway	4.336	Monthly fuel ratios	\$/GJ
Dawn to Kirkwall	3.681	shall be in accordance	\$/GJ
Kirkwall to Parkway	0.655	with Schedule "B".	\$/GJ
M12-X Firm Transportation		Monthly fuel ratios	
Between Dawn, Kirkwall and Parkway	5.355	shall be in accordance	\$/GJ
with Schedule "B".			
Limited Firm/Interruptible Transportation (1)		Monthly fuel ratios	
Dawn to Parkway – Maximum	10.406	shall be in accordance	\$/GJ
Dawn to Kirkwall – Maximum	10.406	with Schedule "B".	\$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

 Rider D - Deferral and Variance Account Clearance

 Rider E - Revenue Adjustment

 Rider J - Carbon Charges

Notes to Transportation Charges

1. The annual transportation fuel required is calculated by application of the YCR Formula, as per Transportation Fuel Charges below.
2. A Demand Charge of \$0.085/GJ/day/month will be applicable for Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for Firm Transportation service to either Kirkwall or Parkway.

RATE:

M12

TRANSPORTATION SERVICE

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun rates will be payable on all quantities in excess of the Company's contractual obligation on any day. The Overrun charges payable will be calculated at the following rates. Overrun will be authorized at Enbridge Gas's sole discretion.

For purposes of applying the YCR Formula to transportation Overrun quantities, the transportation fuel revenue will be deemed to be equal to the fuel and Commodity Charge of the applicable service.

	Fuel and Commodity Charges		
	Fuel Ratio	& Commodity Charge	
Transportation Overrun			
Dawn to Parkway	Monthly fuel ratios	0.143	\$/GJ
Dawn to Kirkwall	shall be in accordance	0.121	\$/GJ
Kirkwall to Parkway	with schedule "B".	0.022	\$/GJ
 M12-X Firm Transportation			
Between Dawn, Kirkwall and Parkway	Monthly fuel ratios	0.176	\$/GJ
	shall be in accordance		
	with schedule "B".		

Unauthorized Overrun

Authorized Overrun rates will be payable on all quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either Dawn, Parkway, Niagara or Iroquois in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of Enbridge Gas's contractual obligation.

RATE:

M12**TRANSPORTATION SERVICE****TRANSPORTATION FUEL CHARGES**

On a daily basis, the Shipper will provide the Company at the delivery point and delivery pressure as specified in the contract, a quantity (the Transportation Fuel Quantity) representing the Shipper's share of compressor fuel and unaccounted for Gas for transportation service on the Company's system.

The annual fuel charge in kind for transportation service in any contract year shall be equal to the sum of the application of the following equation applied monthly for the 12 months April through March (YCR Formula). In the event the actual quantity of fuel supplied by the Shipper was different from the actual fuel quantity as calculated using the YCR formula, an adjustment will be made. An appropriate adjustment in the fuel charges will be made in May for the previous 12 months ending March 31st to obtain the annual fuel charges as calculated using the applicable YCR Formula. At the Company's sole discretion Enbridge Gas may make more frequent adjustments than once per year. The YCR adjustments must be paid/remitted to/from Shippers at Dawn within one Billing Period after invoicing.

$$YCR = \sum_{1}^{4} [(0.002110 \times (QT1 + QT3)) + (DSF \times (QT1 + QT3)) + F_{ST}] \text{ For June 1 to Sept. 30}$$

plus

$$\sum_{5}^{12} [(0.002110 \times (QT1 + QT3)) + (DWF \times QT1) + F_{WT}] \text{ For Oct. 1 to May 31}$$

where: DSF = 0.00000 for Dawn summer fuel requirements
DWF = 0.00300 for Dawn winter fuel requirements

in which:

YCR Yearly Commodity Required

The sum of 12 separate monthly calculations of Commodity Quantities required for the period from April through March.

QT1 Monthly quantities in GJ transported easterly hereunder received at Dawn at not less than 4,850 kPa but less than 5,860 kPa (compression required at Dawn).

QT3 Monthly quantities in GJ transported westerly hereunder received at the Parkway Delivery Point.

F_{WT} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway Compressor Stations (Lobo, Bright and Parkway) to transport the same Shipper's QT1 monthly quantities easterly.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

The monthly Lobo and Bright compressor fuel will be allocated to each Shipper in the same proportion as the Shipper's monthly quantities transported is to the monthly transported quantity for all users including Enbridge Gas.

The monthly Parkway compressor fuel used will be allocated to each Shipper in the same proportion as the monthly quantity transported to Parkway (TCPL) for each user is to the total monthly quantity transported for all users including Enbridge Gas.

F_{ST} The individual Shipper's monthly share of compressor fuel used in GJ which was required at Enbridge Gas's Lobo, Bright and Parkway compressor stations to transport the same Shipper's quantity on the Dawn Parkway system.

Lobo, Bright and Parkway compressor fuel required by each Shipper will be calculated each month.

Notes:

- (i) In the case of easterly flow, direct deliveries by TCPL at Parkway to Enbridge Gas or on behalf of Enbridge Gas to the Company's Transportation Shippers will be allocated to supply the Company's markets on the Dawn-Parkway facilities starting at Parkway and proceeding westerly to successive laterals until exhausted.

RATE:

M12

TRANSPORTATION SERVICE

TERMS OF SERVICE

For Rate M12 contracts with an effective date before October 1, 2010, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M12 contracts with an effective date before October 1, 2010, Article XVI (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply. For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) of the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

The Shipper will be required to nominate its Transportation Fuel Quantity in addition to its normal Nominations for transportation services.

Receipt and Delivery Points and Pressures

For Rate M12 contracts with an effective date of October 1, 2010 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

MONTHLY FUEL RATIOS

Monthly fuel rates and ratios under this rate schedule shall be in accordance with the attached Schedule "B".

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE:

M12

SCHEDULE B - MONTHLY TRANSPORTATION FUEL RATIOS

FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.303	0.996	0.518	0.211	0.211
February	1.240	0.941	0.510	0.211	0.211
March	1.160	0.846	0.525	0.211	0.211
April	0.991	0.634	0.568	0.364	0.211
May	0.716	0.444	0.483	0.364	0.211
June	0.604	0.338	0.477	0.364	0.211
July	0.588	0.324	0.475	0.364	0.211
August	0.476	0.212	0.475	0.364	0.211
September	0.472	0.212	0.471	0.364	0.211
October	0.853	0.542	0.522	0.364	0.211
November	1.009	0.718	0.502	0.211	0.211
December	1.137	0.845	0.503	0.211	0.211

**FIRM OR INTERRUPTIBLE TRANSPORTATION COMMODITY
AUTHORIZED OVERRUN FUEL RATIOS**

Month	M12-X Westerly				
	Dawn to Parkway	Dawn to Kirkwall	Kirkwall to Parkway	Parkway to Kirkwall, Dawn	Kirkwall to Dawn
	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)	Fuel Ratio (%)
January	1.903	1.596	1.118	0.811	0.811
February	1.840	1.541	1.110	0.811	0.811
March	1.760	1.446	1.125	0.811	0.811
April	1.591	1.234	1.168	0.964	0.811
May	1.316	1.044	1.083	0.964	0.811
June	1.204	0.938	1.077	0.964	0.811
July	1.188	0.924	1.075	0.964	0.811
August	1.076	0.812	1.075	0.964	0.811
September	1.072	0.812	1.071	0.964	0.811
October	1.453	1.142	1.122	0.964	0.811
November	1.609	1.318	1.102	0.811	0.811
December	1.737	1.445	1.103	0.811	0.811

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: M13	TRANSPORTATION SERVICE FOR LOCALLY PRODUCED GAS
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APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M13 Tariff for Gas received at a local production point to be transported to Dawn.

Applicable Points: Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	<u>Charge</u>	<u>Fuel and Commodity Charges</u>		
		<u>Utility Supplied Fuel</u>	<u>Shipper Supplied Fuel Fuel Ratio</u>	<u>Commodity & Charge</u>
Monthly Fixed Charge per Customer Station	\$1,047.53			
Transmission Commodity Charge	0.043			\$/GJ
Delivery Commodity Charge		0.009	0.211%	\$/GJ
Authorized Overrun Charge		0.138	0.211%	0.129 \$/GJ

These charges are in addition to the transportation, storage and/or balancing charges which shall be paid for under Rate M12 or Rate C1, or other services that may be negotiated.

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun Charge is payable on all quantities transported in excess of the Company's obligation on any day. The Overrun charges payable will be calculated at the identified Authorized Overrun Charge. Overrun will be authorized at Enbridge Gas's sole discretion.

Unauthorized Overrun

The Authorized Overrun Charge is payable on all quantities transported up to 2% in excess of the Company's contractual obligation. The Unauthorized Overrun Charge during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun Charge during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **M16**

STORAGE AND TRANSPORTATION SERVICES

APPLICABILITY

To any Customer who enters into an agreement with the Company pursuant to the Rate M16 Tariff for transportation service rendered by Enbridge Gas for all quantities transported to and from embedded storage pools located within Enbridge Gas's franchise area and served using the Enbridge Gas's distribution and transmission assets.

Applicable Points

Dawn as a receipt point: Dawn (Facilities).

Dawn as a delivery point: Dawn (Facilities).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Fixed Charge per Customer Station **\$1,844.91**

The monthly fixed charge will be applied once per month per Customer station regardless of service being Firm, Interruptible or a combination thereof.

Transmission Commodity Charge to Dawn **0.043 \$/GJ**

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Monthly Firm Demand Charge		
Per GJ of Firm Contract Demand	0.932	2.581 \$/GJ

Transportation Fuel

Charges to Dawn

Commodity Rate - Utility Supplied Fuel	0.009	0.009 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%

Charges to the Pool

Commodity Rate - Utility Supplied Fuel	Note	Note \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

RATE: **M16**

STORAGE AND TRANSPORTATION SERVICES

OVERRUN CHARGES

Authorized Overrun

The Authorized Overrun rate is payable on all quantities transported in excess of the Company's obligation. Overrun will be authorized at the Company's sole discretion.

	<u>Customers located East of Dawn</u>	<u>Customers located West of Dawn</u>
Firm Transportation:		
Charges to Dawn		
Commodity Rate - Utility Supplied Fuel	0.083	0.138 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.074	0.129 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.211%	0.211%
Charges to the Pool		
Commodity Rate - Utility Supplied Fuel	0.041	0.109 \$/GJ
Commodity Rate - Shipper Supplied Fuel	0.031	0.086 \$/GJ
Fuel Ratio - Shipper Supplied Fuel	0.238%	0.528%

Unauthorized Overrun

Authorized Overrun rates payable on all transported quantities up to 2% in excess of the Company's contractual obligation.

The Unauthorized Overrun rate during the November 1 to April 15 period will be \$50 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation. The Unauthorized Overrun rate during the April 16 to October 31 period will be \$9.373 per GJ for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

The General Terms & Conditions applicable to this rate schedule shall be in accordance with the Schedule "A 2013" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com.

Effective **January 1, 2026**
Implemented **January 1, 2026**
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **M17**

TRANSPORTATION SERVICES

APPLICABILITY

To any distributor in the Union South rate zone who is located east of Dawn and who enters into a Service Contract with Enbridge Gas pursuant to the Rate M17 Tariff for the transportation of Gas for distribution to its Customers. Transportation Services under this rate schedule is transportation on Enbridge Gas's pipeline facilities from any Applicable Receipt Point to the distributor's delivery area.

Applicable Points

- Dawn*
- Kirkwall
- Parkway (TCPL)

* Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

MONTHLY RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

Monthly Charge

A Monthly Charge shall be applied each month to each distributor and is applicable to such distributor's delivery area. Should a new delivery area be served under this rate schedule, a distributor specific charge would be established at that time.

Monthly Charge - South Bruce **\$2,363.94**

	Monthly Demand Charge	Fuel Charges	
		Fuel Ratio	
		Apr.1 - Oct.31	Nov.1 - Mar.31
Firm Transportation Charges			
Dawn to Delivery Area	5.286	0.387%	0.869% \$/GJ
Kirkwall to Delivery Area or Dawn	3.215	0.211%	0.211% \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	3.215	0.364%	0.211% \$/GJ

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

OVERRUN CHARGES

Authorized Overrun

Authorized Overrun will be payable on all quantities transported in excess of Enbridge Gas's contractual obligation on any day. The Authorized Overrun charges payable will be calculated at the following rates. Overrun will be authorized at the Company's sole discretion.

	Fuel and Commodity Charges		
	Fuel Ratio		
	Apr.1 - Oct.31	Nov.1 - Mar.31	Commodity & Charge
Dawn to Delivery Area	1.061%	1.544%	0.174 \$/GJ
Kirkwall to Delivery Area or Dawn	0.886%	0.886%	0.106 \$/GJ
Parkway (TCPL) to Delivery Area or Dawn	1.039%	0.886%	0.106 \$/GJ

RATE:

M17

TRANSPORTATION SERVICES

TERMS OF SERVICE

For Rate M17 contracts, the Schedule "A" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate M17 contracts, Article XXII (Nominations) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nomination variances shall be handled in accordance with the applicable Limited Balancing Agreement.

Receipt and Delivery Points and Pressures

For Rate M17 contracts, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RATE: **C1**

TRANSPORTATION SERVICES

APPLICABILITY

To any Customer who enters into a Service Contract with Enbridge Gas pursuant to Rate C1 Tariff for delivery of Gas to Enbridge Gas at one of Enbridge Gas's points listed below for redelivery by Enbridge Gas to Shipper at one of Enbridge Gas's points.

<u>Applicable Points</u>	(1)	(2)
	Ojibway	WDA
	St. Clair	NDA
	Dawn*	SSMDA
	Parkway	SWDA
	Kirkwall	CDA
	Bluewater	EDA

*Dawn as a receipt point: Dawn (TCPL), Dawn (Facilities) and Dawn (Vector).

*Dawn as a delivery point: Dawn (Facilities).

RATES AND CHARGES

The identified rates represent maximum prices for service. These rates may change periodically. Multi-year prices may also be negotiated, which may be higher than the identified rates.

	Monthly Demand Charges	Fuel Charges		
		Fuel Ratio		
		Apr.1 - Oct.31	Nov.1 - Mar.31	
Firm Transportation				
Between:				
St. Clair & Dawn	2.603	0.265%	0.330%	\$/GJ
Ojibway & Dawn	2.603	0.528%	0.371%	\$/GJ
Bluewater & Dawn	2.603	0.265%	0.330%	\$/GJ
From:				
Parkway to Kirkwall	1.019	0.364%	0.211%	\$/GJ
Parkway to Dawn	1.019	0.364%	0.211%	\$/GJ
Kirkwall to Dawn	1.798	0.211%	0.211%	\$/GJ
Dawn to Kirkwall	3.681	0.387%	0.869%	\$/GJ
Dawn to Parkway	4.336	0.671%	1.170%	\$/GJ
Kirkwall to Parkway	0.655	0.496%	0.511%	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.036	0.410%	0.211%	\$/GJ
Dawn to Dawn-TCPL	0.171	0.211%	0.423%	\$/GJ
Interruptible Transportation Between Two Points within Dawn*				
* includes Dawn (TCPL), Dawn (Vector), and Dawn Facilities		0.211%	0.211%	

Rate Riders

The rates quoted herein shall be subject to the following Riders (if applicable):

- Rider D - Deferral and Variance Account Clearance
- Rider E - Revenue Adjustment
- Rider J - Carbon Charges

Interruptible and Short Term (1 year or less) Firm Transportation:

Maximum, includes fuel and Commodity Charges

\$75.00

A Demand Charge of \$0.085/GJ/day/month will be applicable to Customers contracting for Firm all day transportation service in addition to the Demand Charges appearing on this schedule for all Firm Transportation service paths.

RATE: C1

TRANSPORTATION SERVICES

OVERRUN CHARGES

Authorized Overrun

The following Overrun rates are applied to any quantities transported in excess of the Contract parameters. Overrun will be authorized at the Company's sole discretion. Authorized Overrun for short-term Firm Transportation is available at negotiated rates.

	Fuel and Commodity Charges			
	<u>Fuel Ratio</u>		Commodity & Charge	
	<u>Apr.1 - Oct.31</u>	<u>Nov.1 - Mar.31</u>		
Firm Transportation				
Between:				
St. Clair & Dawn	0.265%	0.330%	0.086	\$/GJ
Ojibway & Dawn	0.528%	0.371%	0.086	\$/GJ
Bluewater & Dawn	0.265%	0.330%	0.086	\$/GJ
From:				
Parkway to Kirkwall	0.964%	0.811%	0.142	\$/GJ
Parkway to Dawn	0.964%	0.811%	0.142	\$/GJ
Kirkwall to Dawn	0.811%	0.811%	0.059	\$/GJ
Dawn to Kirkwall	0.987%	1.469%	0.121	\$/GJ
Dawn to Parkway	1.271%	1.770%	0.143	\$/GJ
Kirkwall to Parkway	1.096%	1.111%	0.022	\$/GJ
Firm Transportation Between Two Points within Dawn:				
Dawn to Dawn-Vector	0.410%	0.211%	0.001	\$/GJ
Dawn to Dawn-TCPL	0.211%	0.423%	0.006	\$/GJ

Unauthorized Overrun

The Unauthorized Overrun rate shall be the higher of the reported daily spot price of Gas at either, Dawn, Parkway, Niagara, Iroquois or Chicago in the month of or the month following the month in which the Overrun occurred plus 25% for all usage on any day in excess of 102% of the Company's contractual obligation.

TERMS OF SERVICE

For Rate C1 contracts with an effective date of October 1, 2010 or later, the Schedule "A 2010" (General Terms & Conditions) posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Nominations

For Rate C1 contracts with an effective date of October 1, 2010 or later, Article XXII (Nominations) the Schedule "A 2010" posted on the Enbridge Gas website at www.enbridgegas.com shall apply.

Receipt and Delivery Points and Pressures

For Rate C1 contracts with an effective date of October 1, 2020 or later, Article XXIII (Receipt and Delivery Points and Pressures) of the Schedule "A 2010" posted on Enbridge Gas website at www.enbridgegas.com shall apply.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to any Customer who enters into a Direct Purchase Agreement with the Company under any rate schedule other than the following: Rates 125 and 300 in the EGD Rate Zone (except where otherwise noted). Prior to 2024, this rider was included in the Rate R1 rate schedule, the Rate 30 rate schedule, the Union North and South Schedule A and EGD rate zone Rider H.

A. ADMINISTRATION RATES AND CHARGES

Monthly Direct Purchase Administration Charges

Monthly Fee per pool/contract **\$131.19**

Notice of Switch Letter Service Charge, per transaction

\$2.50

Distributor Consolidated Billing Charges

Distributor Consolidated Billing Fee, per month, per account **\$2.39**

Invoice Vendor Adjustment (IVA) Fee, per successful transaction **\$1.51**

Parkway Delivery Commitment Incentive (PDCI)

(if applicable) **(0.185) \$/GJ**

Credit applicable to Union South Rate Zone Bundled Direct Purchase and Transportation Service (T1, T2, T3) Parkway DCQ

B. BALANCING RATES AND CHARGES

EGD RATE ZONE CHARGES

Average Cost of Firm Transportation

The average cost of Firm Transportation effective January 1, 2026:

Transportation Dawn **0.9674 ¢/m³**
 Transportation Western **5.2524 ¢/m³**

In-Franchise Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, a Customer may elect to initiate a transfer of Gas from one of its pools to the pool of another Customer for the purposes of reducing an imbalance between the Customer's deliveries and Consumption as recorded in its Banked Gas Account or Cumulative Imbalance Account. Elections must be made in accordance with the Company's policies and procedures related to transaction requests under the Direct Purchase Agreement.

The Company will not apply an Administration charge for transfers between pools that have similar Points of Receipt (i.e. both Ontario, both Western, or both Dawn Points of Receipt). For transfers between pools that have dissimilar Points of Receipt (i.e. one Ontario and one Western Point of Receipt or, one Western and one Dawn Point of Receipt), the Company will apply the following Administration Charge per transaction to the pool transferring the Gas (i.e. the seller or transferor).

Administration Charge **\$169.00 per transaction**

The applicable average cost of transportation above is adjusted for transfers between Western, Dawn and Ontario Points of Receipt, so that the seller pool (transferor) is charged the applicable cost for the quantity transferred and the buyer pool or (recipient) is remitted at the applicable cost for the quantity transferred.

Enhanced Title Transfer Service

In any Direct Purchase Agreement between the Company and the Customer, the Customer may elect to initiate a transfer of Gas between the EGD and Union rate zones and/or other market participants at Dawn for the purposes of reducing an imbalance between the Customer's deliveries and Consumption within the EGD rate zone. The ability of the Company to accept such an election may be constrained at various points in time for Customers obtaining services under any rate other than Rate 125 or 300 due to operational considerations of the Company.

The cost for this service is separated between an Administration Charge that is applicable to all Customers and a Bundled Service Charge that is only applicable to Customers obtaining services under any rate other than Rate 125 or 300.

Administration Charge

Base Charge	\$50.00 per transaction
Commodity Charge	\$0.6156 per 10³m³

Bundled Service Charge

The Bundled Service Charge shall be equal to the absolute difference between the Eastern Zone and Southwest Zone Firm Transportation tolls approved by the National Energy Board for TCPL at a 100% Load Factor.

Also, the average cost of transportation for the transferred quantity is charged to the Customer with a Western Point of Receipt for transfers to another party. The average cost of transportation below for the transferred quantity is remitted to the Customer with a Western Point of Receipt for transfers from another party.

Gas In Storage Title Transfer

A Customer that holds a contract for Storage Services under Rate 315 or 316 may elect to initiate a transfer of title to the Gas currently held in storage between the Storage Service and another Storage Service held by the Customer, or any other Customer that has contracted with the Company for Storage Services under Rate 315 or 316. The service will be provided on a Firm basis up to the quantity of Gas that is equivalent to the more restrictive Firm withdrawal and injection parameters of the two parties involved in the transfer. Transfer of title at rates above this level may be done on at the Company's discretion.

For Customers requesting service between two Storage Service Contracts that have like services, each party to the request shall pay an Administration Charge applicable to the request. Services shall be considered to be alike if the injection and deliverability rate at the ratchet levels in effect at the time of the request are the same and both services are Firm or both services are Interruptible. In addition to like services, the Company, at its sole discretion based on operational conditions, will also allow for the transfer of Gas from a Storage Service Contract that has a level of deliverability that is higher than the level of deliverability of the Storage Service Contract the Gas is being transferred to with only the Administration Charge being applicable to each party.

Administration Charge	\$25.00 per transaction
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In addition to the Administration Charge, Customers requesting service between two Storage Service Contracts not addressed in the preceding paragraph would be subject to the injection and withdrawal charges specified in their contracts.

BGA Rollover	0.8292 ¢/m³
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Curtailment Delivered Supply	No Charge
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Make-up Gas and Suspensions	No Charge
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Incremental Storage Space / Loan Service
May be available from the Company at negotiated prices.

UNION NORTH RATE ZONE CHARGES

Bundled Transportation

In-franchise Transfers from Union North West Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	1.007 \$/GJ
Union North West Bundled Transportation	0.022 \$/GJ

In-franchise Transfers from Union North East Bundled Transportation Service

For transfer of Gas to:	
Union North East and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)	0.022 \$/GJ
Union North West Bundled Transportation	0.022 \$/GJ

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union North West Bundled Transportation Service	1.020 \$/GJ
Union North East Bundled Transportation Service	0.022 \$/GJ

DCQ Assignment **No Charge**

Incremental Supply & Suspensions **No Charge**

Incremental Storage Space / Loan Service
 May be available from the Company at negotiated prices.

Transportation Customer Balancing Service (CBS)

Daily Balancing Service Fee

Applied to all CBS quantities based on a proportionate share of TransCanada costs incurred by the Company to provide the balancing service.

CBS Commodity Fees

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is less than 40% of CBS upper tolerance. 0.03 \$/GJ

Applied to all CBS quantities injected or withdrawn on the day if the CBS opening balance is between 40% and 100% of CBS upper tolerance. 0.05 \$/GJ

If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 as applicable for all CBS quantities if the CBS opening balance exceeds the upper tolerance. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 or Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff for all CBS quantities if the CBS opening balance exceeds the upper tolerance.

For Customers who have contracted for the hourly CBS service, an Overrun charge is applied if a Customer's injection into or withdrawal from the CBS account in any hour exceeds the Customer's contracted Hourly Balancing Amount. The Hourly Overrun Fee is applied on all quantities in any hour in excess of the Hourly Balancing Amount. If authorized, Overrun will be charged 50% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100. If unauthorized, Overrun will be charged the greater of i) 100% of the Union North Bundled (T-Service) Storage Authorized Overrun Commodity Charge for Rate 20 and Rate 100 or ii) the maximum cumulative balancing fee as defined in TransCanada's tariff.

CBS Cumulative Balancing Fee

The Cumulative Balancing Service Fee is applied daily when a Customer's CBS ending balance exceeds the Customer's upper tolerance. The Cumulative Balancing Fee is calculated as 25% of the Kingston Public Utilities Corporation (KPUC) EDA FT (1) toll, as defined in TransCanada's tariff, multiplied by the CBS ending balance in excess of the upper tolerance. The fee is applied daily if a Customer's CBS ending balance exceeds their upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

For Customers who have contracted for the Hourly CBS Service, the CBS Cumulative Balancing Service Fee is applied if a Customer's maximum hourly CBS balance for the day is in excess of the Customer's upper tolerance. The Fee applies only to the quantity in excess of the upper tolerance.

(1) TransCanada rates, Mainline FT tolls in effect

Incremental Storage Space / Loan Service
 May be available from the Company at negotiated prices.

UNION SOUTH RATE ZONE CHARGES

In-franchise Transfers from Union South Bundled Transportation Service **0.022 \$/GJ**

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)
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RIDER:

A

DIRECT PURCHASE

In-franchise Transfers from Union South Transportation Service (Rate T1, T2 and T3) No Charge

For transfer of Gas to:

Union North and Union South Bundled Transportation and Union South Transportation (Rate T1, T2 and T3)

Underground In-franchise Transfer (UIFT) (applicable to Rate T1, T2 and T3) No Charge

Daily Variance Account Transfer During Interruption (applicable to CMS Customers under Rate T2) No Charge

Ex-franchise Transfers at Dawn

For transfer of Gas from:

Union South Bundled Transportation Service

0.022 \$/GJ

Union South Transportation Service (Rate T1, T2 and T3)

No Charge

Discretionary Gas Supply Service (DGSS)

Gas Supply Administration Charge (in addition to supply cost)

0.059 \$/GJ

DCQ Assignment

No Charge

Incremental Supply & Suspensions

No Charge

Incremental Storage Space / Loan Service

May be available from the Company at negotiated prices.

C. COMPLIANCE RATES AND CHARGES

EGD RATE ZONE CHARGES

Unauthorized Supply Overrun Gas

The quantity of Gas by which the Daily Contract Quantity applicable exceeds the Daily Delivered Volume delivered by the Customer to the Company shall constitute Unauthorized Supply Overrun Gas. The rate applicable shall be 150% of the highest price on each day on which an overrun occurred for the calendar month as published in the Gas Daily for the Niagara and Iroquois export points for the Enbridge CDA and the Enbridge EDA delivery areas respectively.

Failure to Balance a Supply Shortfall Position

Any quantity of Gas that is not within 5.5% of the lower tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

Bundled Dawn Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year and less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 120% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, plus the Company's average transportation cost to its franchise area over the contract year.

Failure to Balance an Excess Supply Position

Any quantity of Gas that is not within 5.5% of the upper tolerance of the BGA at the end of the applicable pool's term will have been deemed as sold to the Company at the rates below:

Bundled Western Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs, less the Company's average transportation cost to its franchise area over the contract year.

Bundled Dawn Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls including compressor fuel costs, less the Company's average Dawn T-Service transportation cost to the franchise area over the contract year.

Bundled Ontario Transportation Service

A price equal to 80% of the average price over the contract year, based on the published index price for the Monthly AECO/NIT supply adjusted for Nova's AECO to Empress transportation tolls and compressor fuel costs.

UNION NORTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Failure to Balance a Supply Shortfall Position

The Customer must reimburse the Company for the shortfall balance at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

Failure to Balance an Excess Supply Position

The Customer will be reimbursed by the Company for the excess supply at a rate equivalent to the Enbridge Gas Alberta Border reference price for customers in the North West rate zone or the Enbridge Gas Dawn reference price for customers in the North East rate zone.

UNION SOUTH RATE ZONE CHARGES**Bundled Direct Purchase****Failure to Deliver**

Applied to quantities not delivered to the Company in the event the Customer's supply fails.

3.570 \$/GJ

If the Company chooses to replace the Gas, the Customer must reimburse the Company.

Banked Gas Account Overdraft

Applied when Customer does not deliver enough gas to meet balancing obligations. The charge for banked Gas purchases shall be the greater of the highest daily spot cost at Dawn in the month of or the month following the month in which Gas is sold under this rate and shall not be less than the Enbridge Gas Dawn reference price.

Banked Gas Account Overrun

Applied when Customer does not remove enough gas to meet balancing obligations.

6.000 \$/GJ

RIDER:

A

DIRECT PURCHASE

Transportation Service (Rate T1, T2 and T3)

Failure to Deliver

Applied to quantities not delivered to the Company in the event the Customer's supply fails.
If the Company chooses to replace the Gas, the Customer must reimburse the Company.

3.570 \$/GJ

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to all gas sold or delivered during the period of October 1, 2025 to December 31, 2026.

RATES AND CHARGES

	Sales Service <u>(¢/m³)</u>	Western Transportation Service <u>(¢/m³)</u>	Ontario Transportation Service <u>(¢/m³)</u>	Dawn Transportation Service <u>(¢/m³)</u>
<u>EGD Rate Zone</u>				
Rate Class				
Rate 1	(2.1958)	0.7601	0.5335	0.5335
Rate 6	(2.2248)	0.7243	0.4977	0.4977
Rate 100	(2.2248)	0.7243	0.4977	0.4977
Rate 110	(2.0432)	0.3485	0.1219	0.1219
Rate 115	(2.0553)	0.2609	0.0343	0.0343
Rate 135	(2.0896)	0.2266	0.0000	0.0000
Rate 145	(2.3348)	0.4865	0.2599	0.2599
Rate 170	(2.4152)	0.3431	0.1165	0.1165
Rate 200	(2.3102)	0.7267	0.5001	0.5001

	<u>Union North West</u>		<u>Union North East</u>	
	Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>	Sales Service <u>(¢/m³)</u>	Bundled Transportation Service <u>(¢/m³)</u>
<u>Union Rate Zones</u>				
Union North Rate Class				
Rate 01	(2.7596)	0.4108	0.2443	(0.1337)
Rate 10	(2.7596)	0.4108	0.2443	(0.1337)
Rate 20	(2.7596)	0.4108	0.2443	(0.1337)
Rate 25	-	-	-	-
Rate 100	(3.1704)	-	0.3780	-

	Sales Service <u>(¢/m³)</u>
<u>Union South Rate Class</u>	
Rate M1	(0.3475)
Rate M2	(0.3475)
Rate M4	(0.3475)
Rate M5	(0.3475)
Rate M7	(0.3475)
Rate M9	(0.3475)

RIDER:

C**GAS COST ADJUSTMENT**

<u>EGD Rate Zone</u>		Sales	Western	Ontario	Dawn
Rate Class		Service	Transportation	Transportation	Transportation
		(¢/m ³)	Service	Service	Service
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
Rate 1	Gas Supply Commodity Charge	(2.9559)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.5335</u>	<u>0.5335</u>	<u>0.5335</u>	<u>0.5335</u>
	Total	(2.1958)	0.7601	0.5335	0.5335
Rate 6	Gas Supply Commodity Charge	(2.9491)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>
	Total	(2.2248)	0.7243	0.4977	0.4977
Rate 100	Gas Supply Commodity Charge	(2.9491)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>	<u>0.4977</u>
	Total	(2.2248)	0.7243	0.4977	0.4977
Rate 110	Gas Supply Commodity Charge	(2.3917)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1219</u>	<u>0.1219</u>	<u>0.1219</u>	<u>0.1219</u>
	Total	(2.0432)	0.3485	0.1219	0.1219
Rate 115	Gas Supply Commodity Charge	(2.3162)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0343</u>	<u>0.0343</u>	<u>0.0343</u>	<u>0.0343</u>
	Total	(2.0553)	0.2609	0.0343	0.0343
Rate 135	Gas Supply Commodity Charge	(2.3162)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>	<u>0.0000</u>
	Total	(2.0896)	0.2266	0.0000	0.0000
Rate 145	Gas Supply Commodity Charge	(2.8213)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.2599</u>	<u>0.2599</u>	<u>0.2599</u>	<u>0.2599</u>
	Total	(2.3348)	0.4865	0.2599	0.2599
Rate 170	Gas Supply Commodity Charge	(2.7583)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.1165</u>	<u>0.1165</u>	<u>0.1165</u>	<u>0.1165</u>
	Total	(2.4152)	0.3431	0.1165	0.1165
Rate 200	Gas Supply Commodity Charge	(3.0369)			
	Gas Supply Transportation Charge	0.2266	0.2266		
	<u>Gas Supply Load Balancing Charge</u>	<u>0.5001</u>	<u>0.5001</u>	<u>0.5001</u>	<u>0.5001</u>
	Total	(2.3102)	0.7267	0.5001	0.5001

RIDER:

C**GAS COST ADJUSTMENT**

		Union North West		Union North East	
		Sales	Bundled	Sales	Bundled
		Service	Transportation	Service	Transportation
		(¢/m ³)	(¢/m ³)	(¢/m ³)	(¢/m ³)
<u>Union Rate Zones</u>					
Union North Rate Class					
Rate 01	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	0.4108	0.4108	(0.1337)	(0.1337)
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 10	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	0.4108	0.4108	(0.1337)	(0.1337)
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 20	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	0.4108	0.4108	(0.1337)	(0.1337)
	Total	(2.7596)	0.4108	0.2443	(0.1337)
Rate 25	Gas Supply Commodity Charge	-			
	<u>Gas Supply Transportation Charge</u>	-	-	-	-
	Total	-	-	-	-
Rate 100	Gas Supply Commodity Charge	(3.1704)		0.3780	
	<u>Gas Supply Transportation Charge</u>	-	-	-	-
	Total	(3.1704)	-	0.3780	-
		Sales			
		Service			
		(¢/m ³)			
Union South Rate Class					
Rate M1	Gas Supply Commodity Charge	(0.3475)			
Rate M2	Gas Supply Commodity Charge	(0.3475)			
Rate M4	Gas Supply Commodity Charge	(0.3475)			
Rate M5	Gas Supply Commodity Charge	(0.3475)			
Rate M7	Gas Supply Commodity Charge	(0.3475)			
Rate M9	Gas Supply Commodity Charge	(0.3475)			

Notes:

(1) The gas cost adjustments displayed are from EB-2025-0078

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RIDER:

D**DEFERRAL AND VARIANCE ACCOUNT CLEARANCE****APPLICABILITY**

This rider is applicable to all Gas sold or delivered during the period of.

RATES AND CHARGESEGD Rate Zone

Rate Class		
Rate 1	-	¢/m ³
Rate 6	-	¢/m ³
Rate 100	-	¢/m ³ /d
Rate 110	-	¢/m ³ /d
Rate 115	-	¢/m ³ /d
Rate 125	-	¢/m ³ /d
Rate 135	-	¢/m ³
Rate 145	-	¢/m ³ /d
Rate 170	-	¢/m ³ /d
Rate 200	-	¢/m ³ /d
Rate 300	-	¢/m ³ /d

Union Rate Zones

Union North Rate Class

Rate 01	-	¢/m ³
Rate 10	-	¢/m ³
Rate 20	-	¢/m ³ /d
Rate 25	-	¢/m ³
Rate 100	-	¢/m ³ /d

Union South Rate Class

Rate M1	-	¢/m ³
Rate M2	-	¢/m ³
Rate M4 Firm	-	¢/m ³ /d
Rate M4 Interruptible	-	¢/m ³
Rate M5 Interruptible	-	¢/m ³
Rate M7 Firm	-	¢/m ³ /d
Rate M7 Interruptible	-	¢/m ³
Rate M9	-	¢/m ³ /d
Rate T1 Firm	-	¢/m ³ /d
Rate T1 Interruptible	-	¢/m ³
Rate T2 Firm	-	¢/m ³ /d
Rate T2 Interruptible	-	¢/m ³
Rate T3	-	¢/m ³ /d

Effective January 1, 2026
 Implemented January 1, 2026
 OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RIDER: **E**

REVENUE ADJUSTMENT

APPLICABILITY

This rider is applicable to all services below during the period of.

RATES AND CHARGES

<u>EGD Rate Zone</u>	<u>Rate Adjustment Rider Unit Rate (cents/m³)</u>
<u>Rate 1</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 6</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 100</u>	
Delivery Charge - Contract Demand	-
Delivery Charge - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 110</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 115</u>	
Delivery Charge - Contract Demand	-
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-
<u>Rate 125</u>	
Delivery Charge - Contract Demand	-
<u>Rate 135</u>	
<u>Winter</u>	
Delivery Charges - Commodity	-
<u>Summer</u>	
Delivery Charges - Commodity	-
Gas Supply Transportation Charge	-
Gas Supply Transportation Dawn Charge	-
Gas Supply Commodity Charge	-

RIDER:

E

REVENUE ADJUSTMENT

Rate 145

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Rate 170

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Rate 200

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Gas Supply Transportation Charge -
Gas Supply Transportation Dawn Charge -
Gas Supply Commodity Charge -

Union North Rate Zone

Rate 01

Delivery Charges - Commodity -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -
Gas Supply Storage Charge -
 Union North West -
 Union North East -
Gas Supply Commodity Charge -
 Union North West -
 Union North East -

Rate 10

Delivery Charges - Commodity -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -
Gas Supply Storage Charge -
 Union North West -
 Union North East -
Gas Supply Commodity Charge -
 Union North West -
 Union North East -

Rate 20

Delivery Charges - Contract Demand -
Delivery Charges - Commodity -
Gas Supply Demand Charge -
 Union North West -
 Union North East -
Gas Supply Transportation Charge -
 Union North West -
 Union North East -

RIDER:

E

REVENUE ADJUSTMENT

Gas Supply Commodity Charge
 Union North West -
 Union North East -
Bundled (T-Service) Storage Demand (\$/GJ) -

Rate 25

Delivery Charge - Commodity (average) -
Gas Supply Commodity Charge
 Union North West -
 Union North East -

Rate 100

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -

Union South Rate Zone

Rate M1

Delivery Charges - Commodity -
Storage Charge -
Gas Supply Commodity Charge -

Rate M2

Delivery Charges - Commodity -
Storage Charge -
Gas Supply Commodity Charge -

Rate M4

Delivery Charges - Contract Demand -
Delivery Charges - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M5

Delivery Charge - Contract Demand -
Delivery Charges - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M7

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Interruptible Delivery Charge Commodity (average) -
Gas Supply Commodity Charge -

Rate M9

Delivery Charge - Contract Demand -
Delivery Charge - Commodity -
Gas Supply Commodity Charge -

RIDER:

E

REVENUE ADJUSTMENT

Rate T1

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T2

Transportation Demand	-
Transportation Commodity	-
Interruptible Delivery Commodity (Avg Price)	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Rate T3

Transportation Demand	-
Transportation Commodity	-
Storage Demand (\$/GJ)	-
Storage Injection Withdrawal Rights (\$/GJ)	-
Storage Commodity (\$/GJ)	-

Parkway Delivery Commitment Incentive ("PDCI")

PDCI (\$/GJ)	-
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Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to any Customer utilizing any service outlined in this schedule.

RATES AND CHARGES

	<u>Rate</u> (excluding HST)
New Account Establishing a new Customer account and activating billing information.	\$ 26.74 per new account
Non-Sufficient Funds Recovers the amount charged from the financial institution.	\$ 20.00 per occurrence
Construction Heat Activation For the temporary use of Gas for buildings under construction before a building is occupied.	\$ 128.35 per occurrence
Safety Inspection To review the condition of appliances that must be performed when Gas is either first introduced or reintroduced at a premise. First inspections at the time Gas is first introduced to a premise is free of charge.	\$ 128.35 per premise
Meter Unlock For turning the meter on after deactivation to reconnect the Customer to Gas service.	\$ 128.35 per occurrence
Meter Dispute Test When a Customer disputes the accuracy of a meter at their premise and requests a meter test. The charge is applied if the test confirms the meter was not faulty.	\$ 106.96 per occurrence
Extra Length Charge (ELC) New residential services connecting to existing mains are allowed a 20 metre service at no cost to the Customer. Any service longer than this allowable threshold is charged an ELC on a per metre basis. (1)	\$ 170.06 per metre beyond 20 metres
<u>Damage Cost Recovery Charges (2)</u>	
Emergency Crew Response Redirecting resources from active field sites of planned Enbridge Gas work in order to respond to a damage.	\$ 310.18 per damage
Damage Investigation Dispatching resources to analyze damage and determine the root cause.	\$ 588.27 per damage
Loss of Containment (Gas Loss) Recovers the value of Gas fugitive emissions lost to the atmosphere.	Varies based on duration and pipe size

Notes:

(1) Service length is measured from the property line to the metre location.

(2) Actual damage charge recoveries can be subject to litigation and dispute processes, including court orders and settlements.

RIDER:

G

SERVICE CHARGES

Rate
(excluding HST)

Custom Charges

Required to recover the costs incurred per occurrence for a variety of services where the work and the associated costs are not consistent. The custom charge can include regular labour, overtime labour, third party invoices and/or material. Examples of custom charges include damage response, damage remediation and ad-hoc Customer requested services. Custom charges also include installation costs in the event a Customer does not use Gas within six months of installation of a new Gas service.

Regular Labour	\$ 190.39 per hour
Overtime Labour	\$ 238.52 per hour
Third Party Invoices	Based on invoice
Materials	Based on cost

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who receives Gas distribution services from the Company as part of a Community Expansion Project, Small Main Extension or Customer Attachment Project, as defined below. The System Expansion Surcharge (SES) and Temporary Connection Surcharge (TCS) are in addition to the rates charged pursuant to the applicable rate schedules.

RATES AND CHARGES

System Expansion Surcharge (SES)	23.0000 ¢/m³
Temporary Connection Surcharge (TCS)	23.0000 ¢/m³

SES and TCS Additional Terms and Conditions:

- a) The Company may apply the SES for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- b) The Company may require payment of a Contribution in Aid of Construction (CIAC) or apply the TCS for a term of up to 40 years, to be determined in accordance with the Company's feasibility policy;
- c) The Community Expansion Projects to which the SES apply are set out below. The Company will publish the geographic location, effective date and term of TCS project areas on the Company's website. Subject to d) below, the SES and TCS will apply to all Points of Consumption within the geographic location for the term, notwithstanding any change of ownership or occupancy; and
- d) The Company's estimated annual supply of Gas at the Point of Consumption must be no more than 50,000 m³. For any Terminal Location with an estimated annual supply of Gas greater than 50,000 m³, the Customer may elect to pay the SES or TCS, as applicable, or pay a CIAC.

GLOSSARY OF TERMS**Community Expansion Project**

A Gas system expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide first-time Gas system access to a minimum of 50 potential Customers.

Contribution in Aid of Construction (CIAC)

The Company's calculation in accordance with its feasibility policy of the amount of Customer financial contributions required to reduce the capital cost of a project to serve one or more Customers so that the project becomes feasible.

Small Main Extension and Customer Attachment Projects

A Gas system extension or expansion project undertaken by the Company for which the PI is less than 1.0 and which will provide Gas system access to less than 50 potential Customers.

Profitability Index (PI)

The Company's calculation in accordance with its feasibility policy of the ratio of the net present value (NPV) of the net cash inflows to the NPV of the net cash outflows for a Gas system expansion or extension project undertaken by the Company.

COMMUNITY EXPANSION PROJECTS AND EFFECTIVE DATES

Rate Zone	Community Expansion Project Description	In-service Date	SES initial Term	Board Order Number
EGD	Town of Fenelon Falls	2020	40 years	EB-2017-0147
EGD	Scugog Island	2021	40 years	EB-2017-0261
EGD	Selwyn	2023	40 years	EB-2022-0156
EGD	Sandford	2024	40 years	EB-2023-0200
EGD	Bobcaygeon	2025 (1)	40 years	EB-2022-0111
EGD	Eganville	2025 (1)	40 years	EB-2023-0201
Union South	Kettle and Stony Point First Nation and Lambton Shores	2017	12 years	EB-2015-0179
Union South	Milverton, Rostock and Wartburg	2017	15 years	EB-2015-0179
Union South	Delaware Nation of Moraviantown First Nation	2018	40 years	EB-2015-0179
Union South	Chippewas of the Thames First Nation	2019	40 years	EB-2019-0139
Union South	Saugeen First Nation	2020	40 years	EB-2019-0187
Union South	Neustadt	2024	40 years	EB-2023-0261
Union North	Prince Township	2018	22 years	EB-2015-0179
Union North	North Bay - Northshore and Peninsula Roads	2020	40 years	EB-2019-0188
Union North	Haldimand Shores	2023	40 years	EB-2022-0088
Union North	Hidden Valley	2023	40 years	EB-2022-0249
Union North	Mohawks of the Bay of Quinte and	2024	40 years	EB-2022-0248

Note:

(1) Reflects a partial in-service date.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to all Gas delivered or transported.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
Rate Class		
Rate 1	0.0000	0.0123
Rate 6	0.0000	0.0123
Rate 100	0.0000	0.0123
Rate 110	0.0000	0.0123
Rate 115	0.0000	0.0123
Rate 125	0.0000	0.0123
Rate 135	0.0000	0.0123
Rate 145	0.0000	0.0123
Rate 170	0.0000	0.0123
Rate 200	0.0000	0.0123
Rate 300	0.0000	0.0123
Rate 315	0.0000	0.0123
Rate 316	0.0000	0.0123
Rate 320	0.0000	0.0123
Rate 331	0.0000	0.0123
Rate 332	0.0000	0.0123

	Federal Carbon Charge (if applicable) ¢/m ³	Facility Carbon Charge ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 01	0.0000	0.0123
Rate 10	0.0000	0.0123
Rate 20	0.0000	0.0123
Rate 25	0.0000	0.0123
Rate 100	0.0000	0.0123
Union South Rate Class		
Rate M1	0.0000	0.0123
Rate M2	0.0000	0.0123
Rate M4	0.0000	0.0123
Rate M5	0.0000	0.0123
Rate M7	0.0000	0.0123
Rate M9	0.0000	0.0123
Rate T1	0.0000	0.0123
Rate T2	0.0000	0.0123
Rate T3	0.0000	0.0123
	<u>\$/GJ</u>	<u>\$/GJ</u>
Rate M12	0.0000	0.003
Rate M13	0.0000	0.003
Rate M16	0.0000	0.003
Rate M17	0.0000	0.003
Rate C1	0.0000	0.003

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to Customers taking service within the rate classes listed below to comply with Bill 32 and Ontario Regulation 24/19 for the expansion of Gas distribution systems within Ontario.

RATES AND CHARGES

<u>EGD Rate Zone</u>	Monthly Charge Per Customer \$	
<u>Rate Class</u>		
Rate 1	1.00	
Rate 6	1.00	
Rate 100	1.00	
Rate 110	1.00	
Rate 115	1.00	
Rate 125	1.00	
Rate 135	1.00	
Rate 145	1.00	
Rate 170	1.00	
Rate 300	1.00	
 <u>Union Rate Zones</u>		
<u>Union North Rate Class</u>		
Rate 01	1.00	
Rate 10	1.00	
Rate 20	1.00	
Rate 100	1.00	
 <u>Union South Rate Class</u>		
Rate M1	1.00	
Rate M2	1.00	
Rate M5	1.00	
Rate T1	1.00	
Rate T2	1.00	
Rate M4	1.00	Billed annually
Rate M7	1.00	Billed annually

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RIDER: L

VOLUNTARY RNG PROGRAM

APPLICABILITY

This rider is applicable to Sales Service Customers in the below rate classes who elect to participate in the Company's Voluntary Renewable Natural Gas (RNG) Program to fund the incremental cost of the Company's purchase of RNG as part of System Supply. The charge is a fixed monthly amount that applies (i) to the Customer and not to the Point of Consumption or address; and (ii) whether or not the Customer consumes Gas within the month.

RATES AND CHARGES

	Monthly Charge Per Customer \$
<u>EGD Rate Zone</u>	
Rate Class	
Rate 1	2.00
Rate 6	2.00
<u>Union Rate Zones</u>	
Union North Rate Class	
Rate 01	2.00
Rate 10	2.00
Union South Rate Class	
Rate M1	2.00
Rate M2	2.00

MINIMUM TERM

The minimum term available is one complete Billing month renewing automatically monthly until terminated by the Customer or until the Company terminates the Voluntary RNG Program, whichever occurs earlier. Any termination will be effective as of the next Billing Period for the Customer.

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

APPLICABILITY

This rider is applicable to the Point of Consumption of any Customer who, pursuant to any rate schedule, receives Gas distribution services from the Company as part of a Hydrogen Blending Pilot Project listed below. The Hydrogen Gas Rider will compensate Customers in the applicable Blended Gas Area for costs associated with increased Gas Consumption resulting from a lower heating value of the Gas and is in addition to the rate charged pursuant to the applicable rate schedule.

RATES AND CHARGES

Hydrogen Gas Rider for Customers in the Blended Gas Area

- Rate 1: A credit of 15.00 per year per Point of Consumption
- Rate 6: A credit of 126.00 per year per Point of Consumption

HYDROGEN BLENDING PILOT PROJECT AND EFFECTIVE DATE

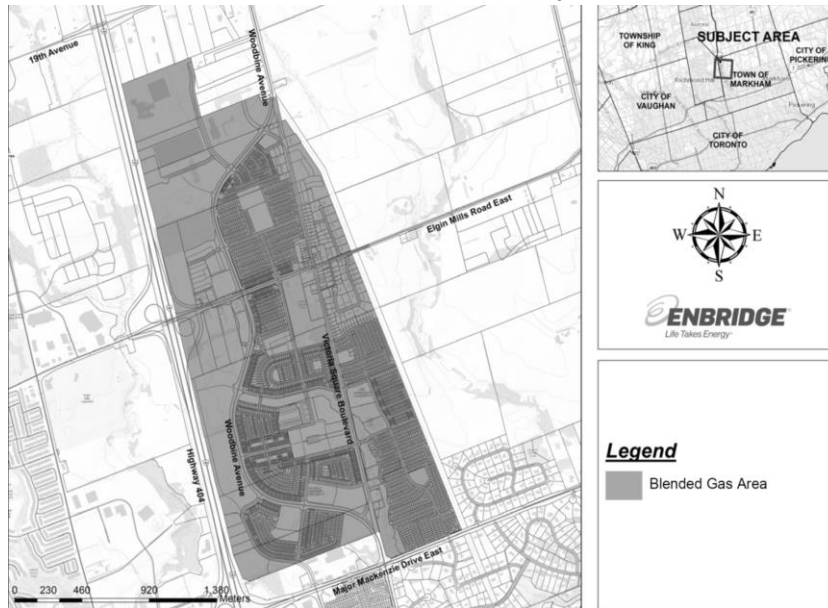
Description	In-service Date	Term	Board Order Number
Hydrogen Blending Pilot Project Markham (see map below)	August 1, 2021	To be reviewed annually and updated if there is a material change in the price of Gas.	EB-2019-0294

GLOSSARY OF TERMS

Hydrogen Blending Pilot Project

A project for which the Company blends its standard Gas supply with up to 2% of hydrogen gas (blended gas) for distribution within an isolated portion the Gas Distribution System called the Blended Gas Area.

Markham Blended Gas Area Map



Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

RIDER:

O

AVERAGE INTERRUPTIBLE RATE AND PRICE ADJUSTMENT**APPLICABILITY**

This rider is applicable to Customers with a negotiated rate taking service within the rate classes listed below.

RATES AND CHARGES

	Increase / (Decrease) ¢/m ³	Rate ¢/m ³
<u>Union Rate Zones</u>		
Union North Rate Class		
Rate 25		
Monthly Charge	\$ 15.68	
Delivery Commodity Charge	0.2458	
Gas Commodity Price Adjustment		(0.3011)
Union South Rate Class		
Rate M4		
Monthly Charge	\$32.16	
Interruptible Delivery Commodity Charge	1.0038	
Rate M5		
Monthly Charge	\$32.16	
Interruptible Delivery Commodity Charge	1.0038	
Rate M7		
Monthly Charge	-	
Interruptible Delivery Commodity Charge	0.1965	
Seasonal Delivery Commodity Charge	0.1965	
Rate T1		
Interruptible Transportation - Customer Supplied Fuel	0.4023	
Rate T2		
Interruptible Transportation - Customer Supplied Fuel	0.4156	

Effective January 1, 2026
Implemented January 1, 2026
OEB Order EB-2025-0163

Supersedes EB-2025-0244 Rate Schedule effective October 1, 2025.

Proposed Changes in Delivery Revenue
Effective January 1, 2026

Line No.	Particulars	(\$000's)
		(a)
	<u>Summary Change in Revenue:</u>	
1	2026 Proposed (EB-2025-0163)	3,268,697 (1)
2	2025 Approved (EB-2025-0244)	3,095,306 (1)
3	Net Change (line 1 - line 2)	<u>173,391</u>
	<u>Detail Change in Revenue:</u>	
4	Adjustment for Expensing Capitalized Indirect Overheads	51,963 (1)
5	2026 Price Cap Index (3.51%)	103,222 (1)
6	2026 DSM Budget Change	4,683 (2)
7	Working Cash Impact of Federal Carbon Elimination	13,524 (1)
8	Total (lines 4 through 7)	<u>173,391</u>

Notes:

- (1) Working Papers, Schedule 2, line 40.
- (2) Working Papers, Schedule 9, p. 1, column (c), line 29.

Summary of Proposed Revenue Change by Rate Class
Total Delivery Revenue

Line No.	Particulars (\$000s)	2025			2026					Proposed Revenue (k) = sum (g:j)		
		Current Approved Revenue (1) (a)	DSM (2) (b)	PREP (3) (c)	Base Delivery Revenue (d) = (a - b - c)	Working Cash Impact of Federal Carbon Elimination (4) (e)	Indirect OH Adjustment (5) (f)	Adjusted Base Revenue (g) = sum (d:f)	Price Cap Index (3.51%) (6) (h) = (g * 3.51%)		DSM (7) (i)	PREP (3) (j)
<u>EGD Rate Zone</u>												
1	Rate 1	1,150,866	74,116	3,259	1,073,491	5,051	19,334	1,097,876	38,535	75,786	3,259	1,215,456
2	Rate 6	492,946	33,140	1,396	458,409	2,157	7,674	468,240	16,435	33,911	1,396	519,982
3	Rate 100	2,525	309	7	2,210	10	-	2,220	78	316	7	2,621
4	Rate 110	39,743	2,658	112	36,972	174	591	37,737	1,325	2,721	112	41,894
5	Rate 115	7,204	1,077	20	6,106	29	218	6,354	223	1,105	20	7,701
6	Rate 125	13,629	157	39	13,433	63	282	13,778	484	163	39	14,463
7	Rate 135	2,362	1,015	7	1,341	6	68	1,415	50	1,040	7	2,511
8	Rate 145	1,308	340	3	965	5	177	1,147	40	350	3	1,541
9	Rate 170	3,372	413	9	2,950	14	218	3,183	112	425	9	3,728
10	Rate 200	5,526	66	16	5,445	26	54	5,524	194	65	16	5,799
11	Rate 300	-	-	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,719,481	113,291	4,868	1,601,323	7,534	28,616	1,637,474	57,475	115,880	4,868	1,815,697
<u>Union North Rate Zone</u>												
13	Rate 01	250,955	12,886	710	237,359	1,117	4,628	243,104	8,533	13,249	710	265,596
14	Rate 10	32,417	1,714	92	30,611	144	462	31,216	1,096	1,750	92	34,154
15	Rate 20	32,547	1,471	93	30,984	146	395	31,525	1,107	1,502	93	34,226
16	Rate 25	5,409	62	15	5,332	25	137	5,494	193	64	15	5,767
17	Rate 100	12,545	802	35	11,707	55	396	12,158	427	825	35	13,444
18	Total Union North Rate Zone	333,874	16,936	946	315,993	1,487	6,018	323,497	11,359	17,390	946	353,187
<u>Union South Rate Zone</u>												
19	Rate M1	607,944	41,744	1,719	564,482	2,656	11,614	578,752	20,314	42,841	1,719	643,626
20	Rate M2	95,918	7,613	272	88,033	414	1,235	89,683	3,148	7,788	272	100,890
21	Rate M4	37,903	5,868	108	31,927	150	459	32,536	1,142	6,005	108	39,791
22	Rate M5	3,312	281	8	3,024	14	500	3,538	124	295	8	3,966
23	Rate M7	31,767	4,589	91	27,087	127	141	27,355	960	4,690	91	33,096
24	Rate M9	1,920	22	5	1,892	9	14	1,916	67	23	5	2,011
25	Rate T1	14,970	977	42	13,950	66	344	14,360	504	1,003	42	15,909
26	Rate T2	84,467	3,696	242	80,530	379	869	81,777	2,870	3,782	242	88,671
27	Rate T3	8,499	98	24	8,376	39	86	8,502	298	101	24	8,926
28	Total Union South Rate Zone	886,701	64,889	2,511	819,301	3,855	15,263	838,418	29,429	66,528	2,511	936,886
29	Total In-franchise	2,940,056	195,115	8,324	2,736,617	12,876	49,897	2,799,389	98,259	199,798	8,324	3,105,770
<u>Ex-franchise</u>												
30	Rate 331	181	-	1	180	1	-	181	6	-	1	188
31	Rate 332	20,494	-	59	20,434	96	9	20,539	721	-	59	21,320
32	Rate 401	3,561	-	-	3,561	-	-	3,561	-	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	113,978	-	324	113,654	535	1,991	116,179	4,078	-	324	120,581
34	Rate C1	14,385	-	6	14,379	10	51	14,441	78	-	6	14,525
35	Rate M13/GPA	401	-	1	400	1	6	407	7	-	1	415
36	Rate M16	450	-	1	449	2	7	458	16	-	1	476
37	Rate M17	567	-	2	565	3	1	569	20	-	2	591
38	Total Ex-franchise	154,016	-	394	153,622	648	2,066	156,336	4,927	-	394	161,657
39	Non-Utility Cross Charge	1,234	-	-	1,234	-	-	1,234	36	-	-	1,270
40	Total	3,095,306	195,115	8,718	2,891,473	13,524	51,963	2,956,959	103,222	199,798	8,718	3,268,697

Notes:

- (1) Working Papers, Schedule 7, column (i).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 10 p.1, column (b).
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 13 p.2, column (b).
- (4) Working Papers, Schedule 12, column (a), line 17.
- (5) Working Papers, Schedule 8, column (c).
- (6) Calculated based on price cap index of 3.51%, as per EB-2025-0163, Exhibit B, Tab 1, Schedule 1, Table 2, line 4, applied to base revenue in column (g).
- (7) Working Papers, Schedule 9 p.1, column (b).

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers
 EGD Rate Zone

Line No.	Particulars	EB-2025-0244 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
Rate 1 - Small Customer							
Annual Volume 2,400 m ³							
1	Delivery Charges	604	25.1828	641	26.6880	36	6.0%
2	Gas Supply Transportation	126	5.2492	126	5.2524	0	0.1%
3	Gas Supply Commodity	295	12.2755	295	12.2790	0	0.0%
4	Total Bill - Sales Service	1,025	42.7075	1,061	44.2194	36	3.5%
5	Total Bill - Bundled Direct Purchase WTS	1,025	42.7110	1,061	44.2194	36	3.5%
6	Bundled Direct Purchase Impact WTS						5.0%
7	Total Bill - Bundled Direct Purchase DTS	922	38.4038	958	39.9344	37	4.0%
8	Bundled Direct Purchase Impact DTS						5.9%
Rate 1 - Large Customer							
Annual Volume 5,048 m ³							
9	Delivery Charges	904	17.9082	966	19.1340	62	6.8%
10	Gas Supply Transportation	265	5.2492	265	5.2524	0	0.1%
11	Gas Supply Commodity	620	12.2755	620	12.2790	0	0.0%
12	Total Bill - Sales Service	1,789	35.4329	1,851	36.6654	62	3.5%
13	Total Bill - Bundled Direct Purchase WTS	1,789	35.4364	1,851	36.6654	62	3.5%
14	Bundled Direct Purchase Impact WTS						5.3%
15	Total Bill - Bundled Direct Purchase DTS	1,571	31.1292	1,635	32.3804	63	4.0%
16	Bundled Direct Purchase Impact DTS						6.6%
Rate 6 - Small Customer							
Annual Volume 5,048 m ³							
17	Delivery Charges	1,632	32.3229	1,702	33.7252	71	4.3%
18	Gas Supply Transportation	265	5.2492	265	5.2524	0	0.1%
19	Gas Supply Commodity	621	12.3004	621	12.3049	0	0.0%
20	Total Bill - Sales Service	2,518	49.8725	2,589	51.2825	71	2.8%
21	Total Bill - Bundled Direct Purchase WTS	2,518	49.8770	2,589	51.2825	71	2.8%
22	Bundled Direct Purchase Impact WTS						3.7%
23	Total Bill - Bundled Direct Purchase DTS	2,300	45.5698	2,372	46.9975	72	3.1%
24	Bundled Direct Purchase Impact DTS						4.3%
Rate 6 - Average Customer							
Annual Volume 22,606 m ³							
25	Delivery Charges	3,322	14.6967	3,468	15.3402	145	4.4%
26	Gas Supply Transportation	1,187	5.2492	1,187	5.2524	1	0.1%
27	Gas Supply Commodity	2,781	12.3004	2,782	12.3049	1	0.0%
28	Total Bill - Sales Service	7,290	32.2463	7,437	32.8975	147	2.0%
29	Total Bill - Bundled Direct Purchase WTS	7,291	32.2508	7,437	32.8975	146	2.0%
30	Bundled Direct Purchase Impact WTS						3.2%
31	Total Bill - Bundled Direct Purchase DTS	6,317	27.9436	6,468	28.6125	151	2.4%
32	Bundled Direct Purchase Impact DTS						4.3%
Rate 6 - Large Customer							
Annual Volume 339,124 m ³							
33	Delivery Charges	26,513	7.8181	27,527	8.1171	1,014	3.8%
34	Gas Supply Transportation	17,801	5.2492	17,812	5.2524	11	0.1%
35	Gas Supply Commodity	41,714	12.3004	41,729	12.3049	15	0.0%
36	Total Bill - Sales Service	86,028	25.3677	87,068	25.6744	1,040	1.2%
37	Total Bill - Bundled Direct Purchase WTS	86,043	25.3722	87,068	25.6744	1,025	1.2%
38	Bundled Direct Purchase Impact WTS						2.3%
39	Total Bill - Bundled Direct Purchase DTS	71,436	21.0650	72,536	21.3894	1,100	1.5%
40	Bundled Direct Purchase Impact DTS						3.7%
Rate 100 - Small Customer							
Contract Demand 2,993 m ³ Annual Volume 339,188 m ³							
41	Delivery Charges	25,953	7.6515	27,398	8.0774	1,444	5.6%
42	Gas Supply Transportation	17,805	5.2492	17,816	5.2524	11	0.1%
43	Gas Supply Commodity	41,721	12.3004	41,737	12.3050	16	0.0%
44	Total Bill - Sales Service	85,479	25.2011	86,950	25.6348	1,471	1.7%
45	Total Bill - Bundled Direct Purchase WTS	85,495	25.2057	86,950	25.6348	1,455	1.7%
46	Bundled Direct Purchase Impact WTS						3.3%
47	Total Bill - Bundled Direct Purchase DTS	70,885	20.8985	72,416	21.3498	1,531	2.2%
48	Bundled Direct Purchase Impact DTS						2.5%
Rate 100 - Average Customer							
Annual Volume 339,188 m ³							
49	Delivery Charges	93,849	15.6790	98,312	16.4245	4,463	4.8%
50	Gas Supply Transportation	31,420	5.2492	31,439	5.2524	19	0.1%
51	Gas Supply Commodity	73,626	12.3004	73,654	12.3050	28	0.0%
52	Total Bill - Sales Service	198,895	33.2286	203,405	33.9819	4,509	2.3%
53	Total Bill - Bundled Direct Purchase WTS	198,923	33.2332	203,405	33.9819	4,482	2.3%
54	Bundled Direct Purchase Impact WTS						3.6%
55	Total Bill - Bundled Direct Purchase DTS	173,141	28.9260	177,756	29.6969	4,615	2.7%
56	Bundled Direct Purchase Impact DTS						4.6%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
 EGD Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Total Bill Change (\$)	Bill Impact (%)
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)		
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
<u>Rate 100 - Large Customer</u>		Contract Demand 30,000 m ³ Annual Volume 1,500,000 m ³					
58	Delivery Charges	194,048	12.9365	203,593	13.5729	9,545	4.9%
59	Gas Supply Transportation	78,738	5.2492	78,786	5.2524	48	0.1%
60	Gas Supply Commodity	184,506	12.3004	184,575	12.3050	69	0.0%
61	Total Bill - Sales Service	457,292	30.4861	466,954	31.1303	9,662	2.1%
62	Total Bill - Bundled Direct Purchase WTS	457,361	30.4907	466,954	31.1303	9,593	2.1%
63	Bundled Direct Purchase Impact WTS						3.5%
64	Total Bill - Bundled Direct Purchase DTS	392,753	26.1835	402,679	26.8453	9,926	2.5%
65	Bundled Direct Purchase Impact DTS						4.8%
<u>Rate 110 - Small Customer</u>		Contract Demand 3,292 m ³ Annual Volume 598,568 m ³					
66	Delivery Charges	27,549	4.6024	28,901	4.8284	1,352	4.9%
67	Gas Supply Transportation	31,420	5.2492	31,439	5.2524	19	0.1%
68	Gas Supply Commodity	73,235	12.2351	73,247	12.2370	11	0.0%
69	Total Bill - Sales Service	132,204	22.0867	133,587	22.3178	1,383	1.0%
70	Total Bill - Bundled Direct Purchase WTS	132,216	22.0886	133,587	22.3178	1,372	1.0%
71	Bundled Direct Purchase Impact WTS						2.3%
72	Total Bill - Bundled Direct Purchase DTS	106,434	17.7814	107,939	18.0328	1,505	1.4%
73	Bundled Direct Purchase Impact DTS						4.5%
<u>Rate 110 - Average Customer</u>		Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³					
74	Delivery Charges	268,741	2.6938	282,252	2.8293	13,511	5.0%
75	Gas Supply Transportation	523,666	5.2492	523,986	5.2524	319	0.1%
76	Gas Supply Commodity	1,220,588	12.2351	1,220,778	12.2370	190	0.0%
77	Total Bill - Sales Service	2,012,996	20.1781	2,027,016	20.3187	14,020	0.7%
78	Total Bill - Bundled Direct Purchase WTS	2,013,185	20.1800	2,027,016	20.3187	13,831	0.7%
79	Bundled Direct Purchase Impact WTS						1.7%
80	Total Bill - Bundled Direct Purchase DTS	1,583,494	15.8728	1,599,539	16.0337	16,045	1.0%
81	Bundled Direct Purchase Impact DTS						4.4%
<u>Rate 110 - Large Customer</u>		Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³					
82	Delivery Charges	325,776	3.2656	342,883	3.4370	17,107	5.3%
83	Gas Supply Transportation	523,667	5.2492	523,986	5.2524	319	0.1%
84	Gas Supply Commodity	1,220,588	12.2351	1,220,778	12.2370	190	0.0%
85	Total Bill - Sales Service	2,070,031	20.7499	2,087,647	20.9264	17,615	0.9%
86	Total Bill - Bundled Direct Purchase WTS	2,070,221	20.7518	2,087,647	20.9264	17,426	0.8%
87	Bundled Direct Purchase Impact WTS						2.1%
88	Total Bill - Bundled Direct Purchase DTS	1,640,529	16.4446	1,660,170	16.6414	19,641	1.2%
89	Bundled Direct Purchase Impact DTS						4.7%
<u>Rate 115 - Small Customer</u>		Contract Demand 15,300 m ³ Annual Volume 4,471,609 m ³					
90	Delivery Charges	95,159	2.1281	104,243	2.3312	9,084	9.5%
91	Gas Supply Transportation	234,724	5.2492	234,867	5.2524	143	0.1%
92	Gas Supply Commodity	547,106	12.2351	547,821	12.2511	715	0.1%
93	Total Bill - Sales Service	876,988	19.6124	886,931	19.8347	9,942	1.1%
94	Total Bill - Bundled Direct Purchase WTS	877,704	19.6284	886,931	19.8347	9,227	1.1%
95	Bundled Direct Purchase Impact WTS						2.8%
96	Total Bill - Bundled Direct Purchase DTS	685,103	15.3212	695,322	15.5497	10,220	1.5%
97	Bundled Direct Purchase Impact DTS						7.4%
<u>Rate 115 - Large Customer</u>		Contract Demand 238,928 m ³ Annual Volume 69,832,850 m ³					
98	Delivery Charges	1,292,538	1.8509	1,423,528	2.0385	130,990	10.1%
99	Gas Supply Transportation	3,665,666	5.2492	3,667,901	5.2524	2,235	0.1%
100	Gas Supply Commodity	8,544,119	12.2351	8,555,292	12.2511	11,173	0.1%
101	Total Bill - Sales Service	13,502,323	19.3352	13,646,721	19.5420	144,398	1.1%
102	Total Bill - Bundled Direct Purchase WTS	13,513,496	19.3512	13,646,721	19.5420	133,224	1.0%
103	Bundled Direct Purchase Impact WTS						2.7%
104	Total Bill - Bundled Direct Purchase DTS	10,505,656	15.0440	10,654,383	15.2570	148,727	1.4%
105	Bundled Direct Purchase Impact DTS						7.6%
<u>Rate 125 - Average Customer</u>		Contract Demand 2,315,000 m ³ Annual Volume 206,000,000 m ³					
106	Delivery Charges	3,431,720	1.6659	3,640,099	1.7670	208,379	6.1%
107	Gas Supply Commodity	25,204,306	12.2351	25,237,266	12.2511	32,960	0.1%
108	Total Bill - Sales Service	28,636,026	13.9010	28,877,365	14.0181	241,339	0.8%
109	Total Bill - Bundled Direct Purchase	28,668,986	13.9170	28,877,365	14.0181	208,379	0.7%
110	Bundled Direct Purchase Impact						6.1%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
 EGD Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	Rate 135 - Average Customer	Annual Volume 598,567 m ³					
111	Delivery Charges	22,650	3.7840	23,377	3.9055	727	3.2%
112	Gas Supply Transportation	26,369	4.4054	26,388	4.4086	19	0.1%
113	Gas Supply Commodity	73,260	12.2392	73,272	12.2412	12	0.0%
114	Total Bill - Sales Service	122,279	20.4286	123,037	20.5553	758	0.6%
115	Total Bill - Bundled Direct Purchase WTS	122,291	20.4306	123,037	20.5553	746	0.6%
116	Bundled Direct Purchase Impact WTS						1.5%
117	Total Bill - Bundled Direct Purchase DTS	96,509	16.1234	97,389	16.2703	879	0.9%
118	Bundled Direct Purchase Impact DTS						3.8%
	Rate 145 - Small Customer	Contract Demand 2,993 m ³ Annual Volume 339,188 m ³					
119	Delivery Charges	15,914	4.6919	15,868	4.6783	(46)	(0.3%)
120	Gas Supply Transportation	15,946	4.7013	15,957	4.7045	11	0.1%
121	Gas Supply Commodity	41,514	12.2392	41,521	12.2412	7	0.0%
122	Total Bill - Sales Service	73,374	21.6324	73,346	21.6239	(29)	(0.0%)
123	Total Bill - Bundled Direct Purchase WTS	73,381	21.6344	73,346	21.6239	(35)	(0.0%)
124	Bundled Direct Purchase Impact WTS						(0.1%)
125	Total Bill - Bundled Direct Purchase DTS	58,772	17.3272	58,812	17.3389	40	0.1%
126	Bundled Direct Purchase Impact DTS						0.2%
	Rate 145 - Large Customer	Contract Demand 4,489 m ³ Annual Volume 598,567 m ³					
127	Delivery Charges	25,636	4.2829	25,198	4.2098	(438)	(1.7%)
128	Gas Supply Transportation	28,140	4.7013	28,159	4.7045	19	0.1%
129	Gas Supply Commodity	73,260	12.2392	73,272	12.2412	12	0.0%
130	Total Bill - Sales Service	127,036	21.2234	126,630	21.1555	(407)	(0.3%)
131	Total Bill - Bundled Direct Purchase WTS	127,048	21.2254	126,630	21.1555	(419)	(0.3%)
132	Bundled Direct Purchase Impact WTS						(0.8%)
133	Total Bill - Bundled Direct Purchase DTS	101,267	16.9182	100,981	16.8705	(286)	(0.3%)
134	Bundled Direct Purchase Impact DTS						(1.0%)
	Rate 170 - Small Customer	Contract Demand 36,413 m ³ Annual Volume 9,976,120 m ³					
135	Delivery Charges	108,751	1.0901	115,389	1.1567	6,638	6.1%
136	Gas Supply Transportation	403,406	4.0437	403,726	4.0469	319	0.1%
137	Gas Supply Commodity	1,220,588	12.2351	1,220,778	12.2370	190	0.0%
138	Total Bill - Sales Service	1,732,746	17.3689	1,739,892	17.4406	7,147	0.4%
139	Total Bill - Bundled Direct Purchase WTS	1,732,935	17.3708	1,739,892	17.4406	6,957	0.4%
140	Bundled Direct Purchase Impact WTS						1.4%
141	Total Bill - Bundled Direct Purchase DTS	1,303,244	13.0636	1,312,416	13.1556	9,172	0.7%
142	Bundled Direct Purchase Impact DTS						11.1%
	Rate 170 - Average Customer	Contract Demand 53,871 m ³ Annual Volume 9,976,121 m ³					
143	Delivery Charges	120,166	1.2045	128,745	1.2905	8,579	7.1%
144	Gas Supply Transportation	403,406	4.0437	403,726	4.0469	319	0.1%
145	Gas Supply Commodity	1,220,588	12.2351	1,220,778	12.2370	190	0.0%
146	Total Bill - Sales Service	1,744,161	17.4834	1,753,249	17.5745	9,088	0.5%
147	Total Bill - Bundled Direct Purchase WTS	1,744,351	17.4853	1,753,249	17.5745	8,898	0.5%
148	Bundled Direct Purchase Impact WTS						1.7%
149	Total Bill - Bundled Direct Purchase DTS	1,314,659	13.1781	1,325,772	13.2895	11,113	0.8%
150	Bundled Direct Purchase Impact DTS						11.8%
	Rate 170 - Large Customer	Contract Demand 255,089 m ³ Annual Volume 69,832,850 m ³					
151	Delivery Charges	737,895	1.0567	783,448	1.1219	45,553	6.2%
152	Gas Supply Transportation	2,823,845	4.0437	2,826,080	4.0469	2,235	0.1%
153	Gas Supply Commodity	8,544,119	12.2351	8,545,446	12.2370	1,327	0.0%
154	Total Bill - Sales Service	12,105,859	17.3355	12,154,974	17.4058	49,114	0.4%
155	Total Bill - Bundled Direct Purchase WTS	12,107,186	17.3374	12,154,974	17.4058	47,788	0.4%
156	Bundled Direct Purchase Impact WTS						1.3%
157	Total Bill - Bundled Direct Purchase DTS	9,099,346	13.0302	9,162,636	13.1208	63,290	0.7%
158	Bundled Direct Purchase Impact DTS						11.4%
	Rate 200 - Average Customer	Contract Demand 1,252,000 m ³ Annual Volume 140,305,600 m ³					
159	Delivery Charges	7,029,846	5.0104	7,254,326	5.1704	224,480	3.2%
160	Gas Supply Transportation	7,104,409	5.0635	7,108,899	5.0667	4,490	0.1%
161	Gas Supply Commodity	17,166,250	12.2349	17,168,916	12.2368	2,666	0.0%
162	Total Bill - Sales Service	31,300,505	22.3088	31,532,141	22.4739	231,636	0.7%
163	Total Bill - Bundled Direct Purchase WTS	31,303,171	22.3107	31,532,141	22.4739	228,970	0.7%
164	Bundled Direct Purchase Impact WTS						1.6%
165	Total Bill - Bundled Direct Purchase DTS	25,259,928	18.0035	25,520,046	18.1889	260,118	1.0%
166	Bundled Direct Purchase Impact DTS						3.2%

Note:
 (1) EB-2025-0244, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union North Rate Zone (1)

Line No.	Particulars	EB-2025-0244 - Current Approved (2)		EB-2025-0163 - 2026 Proposed			Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)	
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	
	<u>Rate 01 - Small Customer</u>	Annual Volume 2,200 m ³						
1	Delivery Charges	585	26.6094	628	28.5235	42	7.2%	
2	Gas Supply Transportation	170	7.7323	174	7.9041	4	2.2%	
3	Gas Supply Commodity	384	17.4609	384	17.4698	0	0.1%	
4	Total Bill - Sales Service	1,140	51.8026	1,186	53.8974	46	4.0%	
5	Total Bill - Bundled Direct Purchase	1,140	51.8115	1,186	53.8974	46	4.0%	
6	Bundled Direct Purchase Impact						6.1%	
	<u>Rate 01 - Large Customer</u>	Annual Volume 40,000 m ³						
7	Delivery Charges	4,457	11.1413	4,963	12.4070	506	11.4%	
8	Gas Supply Transportation	3,093	7.7323	3,162	7.9041	69	2.2%	
9	Gas Supply Commodity	6,984	17.4609	6,988	17.4698	4	0.1%	
10	Total Bill - Sales Service	14,534	36.3345	15,112	37.7809	579	4.0%	
11	Total Bill - Bundled Direct Purchase	14,537	36.3434	15,112	37.7809	575	4.0%	
12	Bundled Direct Purchase Impact						7.6%	
	<u>Rate 10 - Small Customer</u>	Annual Volume 60,000 m ³						
13	Delivery Charges	6,813	11.3547	7,943	13.2383	1,130.18	16.6%	
14	Gas Supply Transportation	3,797	6.3282	4,003	6.6717	206.10	5.4%	
15	Gas Supply Commodity	10,477	17.4609	10,482	17.4698	5.34	0.1%	
16	Total Bill - Sales Service	21,086	35.1438	22,428	37.3798	1,342	6.4%	
17	Total Bill - Bundled Direct Purchase	21,092	35.1527	22,428	37.3798	1,336	6.3%	
18	Bundled Direct Purchase Impact						12.6%	
	<u>Rate 10 - Average Customer</u>	Annual Volume 93,000 m ³						
19	Delivery Charges	9,732	10.4647	11,410	12.2685	1,678	17.2%	
20	Gas Supply Transportation	5,885	6.3282	6,205	6.6717	319	5.4%	
21	Gas Supply Commodity	16,239	17.4609	16,247	17.4698	8	0.1%	
22	Total Bill - Sales Service	31,856	34.2538	33,861	36.4100	2,005	6.3%	
23	Total Bill - Bundled Direct Purchase	31,864	34.2627	33,861	36.4100	1,997	6.3%	
24	Bundled Direct Purchase Impact						12.8%	
	<u>Rate 10 - Large Customer</u>	Annual Volume 250,000 m ³						
25	Delivery Charges	22,662	9.0646	26,768	10.7072	4,107	18.1%	
26	Gas Supply Transportation	15,821	6.3282	16,679	6.6717	859	5.4%	
27	Gas Supply Commodity	43,652	17.4609	43,675	17.4698	22	0.1%	
28	Total Bill - Sales Service	82,134	32.8537	87,122	34.8487	4,988	6.1%	
29	Total Bill - Bundled Direct Purchase	82,157	32.8626	87,122	34.8487	4,965	6.0%	
30	Bundled Direct Purchase Impact						12.9%	
	<u>Rate 20 - Small Customer</u>	Contract Demand 14,000m ³ Annual Volume 3,000,000 m ³						
31	Delivery Charges	99,827	3.3276	104,695	3.4898	4,868	4.9%	
32	Gas Supply Transportation	67,644	2.2548	67,946	2.2649	302	0.4%	
33	Gas Supply Commodity	508,851	16.9617	509,118	16.9706	267	0.1%	
34	Total Bill - Sales Service	676,322	22.5441	681,759	22.7253	5,437	0.8%	
35	Total Bill - Bundled Direct Purchase	676,589	22.5530	681,759	22.7253	5,170	0.8%	
36	Bundled Direct Purchase Impact						3.1%	

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers
Union North Rate Zone (1)

Line No.	Particulars	EB-2025-0078 - Current Approved (2)		EB-2025-0163 - 2026 Proposed		Bill Impact		
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)	
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)	
	<u>Rate 20 - Large Customer</u>	Contract Demand 60,000 m ³ Annual Volume 15,000,000 m ³						
37	Delivery Charges	388,174	2.5878	407,233	2.7149	19,059	4.9%	
38	Gas Supply Transportation	289,901	1.9327	291,197	1.9413	1,296	0.4%	
39	Gas Supply Commodity	2,544,255	16.9617	2,545,590	16.9706	1,335	0.1%	
40	Total Bill - Sales Service	<u>3,222,330</u>	<u>21.4822</u>	<u>3,244,020</u>	<u>21.6268</u>	<u>21,691</u>	<u>0.7%</u>	
41	Total Bill - Bundled Direct Purchase	<u>3,223,665</u>	<u>21.4911</u>	<u>3,244,020</u>	<u>21.6268</u>	<u>20,356</u>	<u>0.6%</u>	
42	Bundled Direct Purchase Impact						3.0%	
	<u>Rate 25 - Average Customer</u>	Annual Volume 2,275,000 m ³						
43	Delivery Charges	87,017	3.8249	92,836	4.0807	5,819	6.7%	
44	Gas Supply Transportation	16,991	0.7468	16,767	16.9706	(224)	(1.3%)	
45	Gas Supply Commodity	385,879	16.9617	386,081	16.9706	202	0.1%	
46	Total Bill - Sales Service	<u>489,887</u>	<u>0.0000</u>	<u>495,684</u>	<u>0.0000</u>	<u>5,797</u>	<u>1.2%</u>	
47	Total Bill - Bundled Direct Purchase	<u>490,089</u>	<u>21.5424</u>	<u>495,684</u>	<u>21.7883</u>	<u>5,595</u>	<u>1.1%</u>	
48	Bundled Direct Purchase Impact						5.4%	
	<u>Rate 100 - Small Customer</u>	Contract Demand 100,000 m ³ Annual Volume 27,000,000 m ³						
49	Delivery Charges	364,075	1.3484	390,484	1.4462	26,409	7.3%	
50	Gas Supply Transportation	1,045,373	3.8718	1,049,723	3.8879	4,350	0.4%	
51	Gas Supply Commodity	4,579,659	16.9617	4,582,062	16.9706	2,403	0.1%	
52	Total Bill - Sales Service	<u>5,989,107</u>	<u>22.1819</u>	<u>6,022,269</u>	<u>22.3047</u>	<u>33,162</u>	<u>0.6%</u>	
53	Total Bill - Unbundled Direct Purchase	<u>5,995,860</u>	<u>22.2069</u>	<u>6,022,269</u>	<u>22.3047</u>	<u>26,409</u>	<u>0.4%</u>	
54	Unbundled Direct Purchase Impact						7.3%	
	<u>Rate 100 - Large Customer</u>	Contract Demand 850,000 m ³ Annual Volume 240,000,000 m ³						
55	Delivery Charges	2,972,806	1.2387	3,193,891	1.3308	221,085	7.4%	
56	Gas Supply Transportation	8,885,674	3.7024	8,922,648	3.7178	36,974	0.4%	
57	Gas Supply Commodity	40,708,080	16.9617	40,729,440	16.9706	21,360	0.1%	
58	Total Bill - Sales Service	<u>52,566,559</u>	<u>21.9027</u>	<u>52,845,978</u>	<u>22.0192</u>	<u>279,419</u>	<u>0.5%</u>	
59	Total Bill - Unbundled Direct Purchase	<u>52,624,893</u>	<u>21.9270</u>	<u>52,845,978</u>	<u>22.0192</u>	<u>221,085</u>	<u>0.4%</u>	
60	Unbundled Direct Purchase Impact						7.4%	

Notes:

- (1) Gas Supply charges based on Union North East Zone.
- (2) EB-2025-0244, Exhibit F, Tab 1, Schedule 1, Appendix D

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2025-0244 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M1 - Small Customer</u>	Annual Volume 2,200 m ³					
1	Delivery Charges	496	22.5620	532	24.1638	35	7.1%
2	Gas Supply Commodity	378	17.1603	377	17.1572	0	(0.0%)
3	Total Bill - Sales Service	874	39.7223	909	41.3210	35	4.0%
4	Total Bill - Bundled Direct Purchase	874	39.7192	909	41.3210	35	4.0%
5	Bundled Direct Purchase Impact						7.1%
	<u>Rate M1 - Large Customer</u>	Annual Volume 40,000 m ³					
6	Delivery Charges	2,986	7.4640	3,375	8.4364	389	13.0%
7	Gas Supply Commodity	6,864	17.1603	6,863	17.1572	(1)	(0.0%)
8	Total Bill - Sales Service	9,850	24.6243	10,237	25.5936	388	3.9%
9	Total Bill - Bundled Direct Purchase	9,848	24.6212	10,237	25.5936	389	3.9%
10	Bundled Direct Purchase Impact						13.0%
	<u>Rate M2 - Small Customer</u>	Annual Volume 60,000 m ³					
11	Delivery Charges	5,675	9.4585	6,528	10.8806	853	15.0%
12	Gas Supply Commodity	10,296	17.1603	10,294	17.1572	(2)	(0.0%)
13	Total Bill - Sales Service	15,971	26.6188	16,823	28.0378	851	5.3%
14	Total Bill - Bundled Direct Purchase	15,969	26.6157	16,823	28.0378	853	5.3%
15	Bundled Direct Purchase Impact						15.0%
	<u>Rate M2 - Average Customer</u>	Annual Volume 73,000 m ³					
16	Delivery Charges	6,662	9.1265	7,688	10.5314	1,026	15.4%
17	Gas Supply Commodity	12,527	17.1603	12,525	17.1572	(2)	(0.0%)
18	Total Bill - Sales Service	19,189	26.2868	20,213	27.6886	1,023	5.3%
19	Total Bill - Bundled Direct Purchase	19,187	26.2837	20,213	27.6886	1,026	5.3%
20	Bundled Direct Purchase Impact						15.4%
	<u>Rate M2 - Large Customer</u>	Annual Volume 250,000 m ³					
21	Delivery Charges	19,485	7.7938	22,748	9.0991	3,263	16.7%
22	Gas Supply Commodity	42,901	17.1603	42,893	17.1572	(8)	(0.0%)
23	Total Bill - Sales Service	62,385	24.9541	65,641	26.2563	3,255	5.2%
24	Total Bill - Bundled Direct Purchase	62,378	24.9510	65,641	26.2563	3,263	5.2%
25	Bundled Direct Purchase Impact						16.7%
	<u>Rate M4 - Small Customer</u>	Contract Demand 4,800 m ³ Annual Volume 875,000 m ³					
26	Delivery Charges	62,506	7.1436	66,112	7.5556	3,606	5.8%
27	Gas Supply Commodity	150,153	17.1603	150,126	17.1572	(27)	(0.0%)
28	Total Bill - Sales Service	212,659	24.3039	216,237	24.7128	3,579	1.7%
29	Total Bill - Bundled Direct Purchase	212,632	24.3008	216,237	24.7128	3,606	1.7%
30	Bundled Direct Purchase Impact						5.8%
	<u>Rate M4 - Large Customer</u>	Contract Demand 50,000 m ³ Annual Volume 12,000,000 m ³					
31	Delivery Charges	502,278	4.1857	537,181	4.4765	34,902	6.9%
32	Gas Supply Commodity	2,059,236	17.1603	2,058,864	17.1572	(372)	(0.0%)
33	Total Bill - Sales Service	2,561,514	21.3460	2,596,045	21.6337	34,530	1.3%
34	Total Bill - Bundled Direct Purchase	2,561,142	21.3429	2,596,045	21.6337	34,902	1.4%
35	Bundled Direct Purchase Impact						6.9%

Calculation of 2026 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate M5 - Small Customer</u>	Contract Demand 7,500m ³ Annual Volume 825,000 m ³					
36	Delivery Charges	47,122	5.7117	55,789	6.7623	8,667	18.4%
37	Gas Supply Commodity	141,572	17.1603	141,547	17.1572	(26)	(0.0%)
38	Total Bill - Sales Service	188,694	22.8720	197,336	23.9195	8,642	4.6%
39	Total Bill - Bundled Direct Purchase	188,669	22.8689	197,336	23.9195	8,667	4.6%
40	Bundled Direct Purchase Impact						18.4%
	<u>Rate M5 - Large Customer</u>	Contract Demand 70,000m ³ Annual Volume 6,500,000 m ³					
41	Delivery Charges	288,765	4.4425	354,399	5.4523	65,634	22.7%
42	Gas Supply Commodity	1,115,420	17.1603	1,115,218	17.1572	(202)	(0.0%)
43	Total Bill - Sales Service	1,404,184	21.6028	1,469,617	22.6095	65,433	4.7%
44	Total Bill - Bundled Direct Purchase	1,403,983	21.5997	1,469,617	22.6095	65,634	4.7%
45	Bundled Direct Purchase Impact						22.7%
	<u>Rate M7 - Small Customer</u>	Contract Demand 165,000m ³ Annual Volume 36,000,000 m ³					
46	Delivery Charges	917,965	2.5499	947,013	2.6306	29,048	3.2%
47	Gas Supply Commodity	6,177,708	17.1603	6,176,592	17.1572	(1,116)	(0.0%)
48	Total Bill - Sales Service	7,095,673	19.7102	7,123,605	19.7878	27,932	0.4%
49	Total Bill - Bundled Direct Purchase	7,094,557	19.7071	7,123,605	19.7878	29,048	0.4%
50	Bundled Direct Purchase Impact						3.2%
	<u>Rate M7 - Large Customer</u>	Contract Demand 720,000m ³ Annual Volume 52,000,000 m ³					
51	Delivery Charges	3,560,815	6.8477	3,673,278	7.0640	112,463	3.2%
52	Gas Supply Commodity	8,923,356	17.1603	8,921,744	17.1572	(1,612)	(0.0%)
53	Total Bill - Sales Service	12,484,171	24.0080	12,595,022	24.2212	110,851	0.9%
54	Total Bill - Bundled Direct Purchase	12,482,559	24.0049	12,595,022	24.2212	112,463	0.9%
55	Bundled Direct Purchase Impact						3.2%
	<u>Rate M9 - Small Customer</u>	Contract Demand 56,439m ³ Annual Volume 6,950,000 m ³					
56	Delivery Charges	221,377	3.1853	231,351	3.3288	9,974	4.5%
57	Gas Supply Commodity	1,192,641	17.1603	1,192,425	17.1572	(215)	(0.0%)
58	Total Bill - Sales Service	1,414,018	20.3456	1,423,777	20.4860	9,759	0.7%
59	Total Bill - Bundled Direct Purchase	1,413,803	20.3425	1,423,777	20.4860	9,974	0.7%
60	Bundled Direct Purchase Impact						4.5%
	<u>Rate M9 - Large Customer</u>	Contract Demand 168,100m ³ Annual Volume 20,178,000 m ³					
61	Delivery Charges	657,683	3.2594	687,346	3.4064	29,663	4.5%
62	Gas Supply Commodity	3,462,605	17.1603	3,461,980	17.1572	(626)	(0.0%)
63	Total Bill - Sales Service	4,120,288	20.4197	4,149,326	20.5636	29,038	0.7%
64	Total Bill - Bundled Direct Purchase	4,119,663	0.0000	4,149,326	0.0000	29,663	0.7%
65	Bundled Direct Purchase Impact						4.5%
	<u>Rate T1 - Small Customer</u>	Contract Demand 25,750m ³ Annual Volume 7,537,000 m ³					
66	Delivery Charges	183,482	2.4344	193,803	2.5714	10,321	5.6%
67	Gas Supply Commodity	1,293,372	17.1603	1,293,138	17.1572	(234)	(0.0%)
68	Total Bill - Sales Service	1,476,854	19.5947	1,486,941	19.7286	10,087	0.7%
69	Total Bill - Bundled Direct Purchase	1,476,620	19.5916	1,486,941	19.7286	10,321	0.7%
70	Bundled Direct Purchase Impact						5.6%

Calculation of 2025 Sales Service and Direct Purchase Bill Impacts for Typical Customers (Continued)
Union South Rate Zone

Line No.	Particulars	EB-2025-0078 - Current Approved (1)		EB-2025-0163 - 2026 Proposed		Bill Impact	
		Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill (\$)	Unit Rate (cents/m ³)	Total Bill Change (\$)	Impact (%)
		(a)	(b)	(c)	(d)	(e) = (c - a)	(f) = (e / a)
	<u>Rate T1 - Average Customer</u>	Contract Demand 48,750m ³ Annual Volume 11,565,938 m ³					
71	Delivery Charges	285,906	2.4720	302,318	2.6139	16,412	5.7%
72	Gas Supply Commodity	1,984,750	17.1603	1,984,391	17.1572	(359)	(0.0%)
73	Total Bill - Sales Service	<u>2,270,656</u>	<u>19.6323</u>	<u>2,286,709</u>	<u>19.7711</u>	<u>16,054</u>	<u>0.7%</u>
74	Total Bill - Bundled Direct Purchase	<u>2,270,297</u>	<u>19.6292</u>	<u>2,286,709</u>	<u>19.7711</u>	<u>16,412</u>	<u>0.7%</u>
75	Bundled Direct Purchase Impact						5.7%
	<u>Rate T1 - Large Customer</u>	Contract Demand 133,000m ³ Annual Volume 25,624,080 m ³					
76	Delivery Charges	646,209	2.5219	684,071	2.6696	37,861	5.9%
77	Gas Supply Commodity	4,397,169	17.1603	4,396,375	17.1572	(794)	(0.0%)
78	Total Bill - Sales Service	<u>5,043,378</u>	<u>19.6822</u>	<u>5,080,445</u>	<u>19.8268</u>	<u>37,067</u>	<u>0.7%</u>
79	Total Bill - Bundled Direct Purchase	<u>5,042,584</u>	<u>19.6791</u>	<u>5,080,445</u>	<u>19.8268</u>	<u>37,861</u>	<u>0.8%</u>
80	Bundled Direct Purchase Impact						5.9%
	<u>Rate T2 - Small Customer</u>	Contract Demand 190,000m ³ Annual Volume 59,256,000 m ³					
81	Delivery Charges	824,462	1.3914	875,582	1.4776	51,121	6.2%
82	Gas Supply Commodity	10,168,507	17.1603	10,166,670	17.1572	(1,837)	(0.0%)
83	Total Bill - Sales Service	<u>10,992,969</u>	<u>18.5517</u>	<u>11,042,253</u>	<u>18.6348</u>	<u>49,284</u>	<u>0.4%</u>
84	Total Bill - Bundled Direct Purchase	<u>10,991,132</u>	<u>18.5486</u>	<u>11,042,253</u>	<u>18.6348</u>	<u>51,121</u>	<u>0.5%</u>
85	Bundled Direct Purchase Impact						6.2%
	<u>Rate T2 - Average Customer</u>	Contract Demand 669,000m ³ Annual Volume 197,789,850 m ³					
86	Delivery Charges	2,022,953	1.0228	2,154,222	1.0891	131,269	6.5%
87	Gas Supply Commodity	33,941,332	17.1603	33,935,200	17.1572	(6,131)	(0.0%)
88	Total Bill - Sales Service	<u>35,964,284</u>	<u>18.1831</u>	<u>36,089,422</u>	<u>18.2463</u>	<u>125,138</u>	<u>0.3%</u>
89	Total Bill - Bundled Direct Purchase	<u>35,958,153</u>	<u>18.1800</u>	<u>36,089,422</u>	<u>18.2463</u>	<u>131,269</u>	<u>0.4%</u>
90	Bundled Direct Purchase Impact						6.5%
	<u>Rate T2 - Large Customer</u>	Contract Demand 1,200,000m ³ Annual Volume 370,089,000 m ³					
91	Delivery Charges	3,361,682	0.9083	3,582,119	0.9679	220,437	6.6%
92	Gas Supply Commodity	63,508,383	17.1603	63,496,910	17.1572	(11,473)	(0.0%)
93	Total Bill - Sales Service	<u>66,870,065</u>	<u>18.0686</u>	<u>67,079,029</u>	<u>18.1251</u>	<u>208,964</u>	<u>0.3%</u>
94	Total Bill - Bundled Direct Purchase	<u>66,858,592</u>	<u>18.0655</u>	<u>67,079,029</u>	<u>18.1251</u>	<u>220,437</u>	<u>0.3%</u>
95	Bundled Direct Purchase Impact						6.6%
	<u>Rate T3 - Large Customer</u>	Contract Demand 2,350,000m ³ Annual Volume 272,712,000 m ³					
96	Delivery Charges	6,985,150	2.5614	7,350,321	2.6953	365,171	5.2%
97	Gas Supply Commodity	46,798,197	17.1603	46,789,743	17.1572	(8,454)	(0.0%)
98	Total Bill - Sales Service	<u>53,783,348</u>	<u>19.7217</u>	<u>54,140,065</u>	<u>19.8525</u>	<u>356,717</u>	<u>0.7%</u>
99	Total Bill - Bundled Direct Purchase	<u>53,774,894</u>	<u>19.7186</u>	<u>54,140,065</u>	<u>19.8525</u>	<u>365,171</u>	<u>0.7%</u>
100	Bundled Direct Purchase Impact						5.2%

Note:

(1) EB-2025-0244, Exhibit F, Tab 1, Schedule 1, Appendix D

Derivation of Proposed Rates and Revenue by Rate Class
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m ³) (k) = (h / j)
EGD Rate Zone													
Rate 1													
1	Monthly Customer Charge	bills	25,957,058	\$23.29	604,509	2,844	-	607,353	21,318	628,671	-	25,957,058	\$24.22
	Delivery Charge - Commodity												
2	First 30 m ³	10 ³ m ³	710,443	9.7532	69,291	326	3,146	72,763	2,554	75,317	(17,772)	692,671	10.8734
3	Next 55 m ³	10 ³ m ³	1,019,964	8.9939	91,734	432	4,165	96,331	3,381	99,712	(25,515)	994,449	10.0269
4	Next 85 m ³	10 ³ m ³	1,106,544	8.3991	92,939	437	4,220	97,597	3,426	101,022	(27,680)	1,078,864	9.3638
5	Over 170 m ³	10 ³ m ³	2,160,134	7.9557	171,853	809	7,803	180,464	6,334	186,799	(54,036)	2,106,098	8.8694
6	Delivery Charge - Commodity		4,997,086	8.5213	425,817	2,003	19,334	447,155	15,695	462,850	(125,003)	4,872,082	9.5000
7	Total Delivery		4,997,086	20.6185	1,030,326	4,848	19,334	1,054,508	37,013	1,091,521	(125,003)	4,872,082	22.4036
8	Gas Supply Load Balancing	10 ³ m ³	5,011,588	0.6874	34,450	162	-	34,612	1,215	35,827	-	5,011,588	0.7149
	Gas Supply Transportation Charge												
9	Gas Supply Transportation Charge	10 ³ m ³	4,941,366	0.0801	3,958	19	-	3,977	140	4,116	-	4,941,366	0.0833
10	Gas Supply Transportation Dawn Charge	10 ³ m ³	70,112	0.6362	446	2	-	448	16	464	-	70,112	0.6616
11	Gas Supply Transportation Charge		5,011,478	0.0879	4,404	21	-	4,425	155	4,580	-	5,011,478	0.0914
12	Gas Supply Commodity Charge	10 ³ m ³	4,926,335	0.0875	4,311	20	-	4,331	152	4,483	-	4,926,335	0.0910
13	Total Rate 1		4,997,086	21.4823	1,073,491	5,051	19,334	1,097,875	38,535	1,136,411	(125,003)	4,872,082	23.3249
Rate 6													
14	Monthly Customer Charge	bills	2,075,693	\$81.51	169,199	796	-	169,995	5,967	175,961	-	2,075,693	\$84.77
	Delivery Charge - Commodity												
15	First 500 m ³	10 ³ m ³	571,100	9.5975	54,811	258	1,734	56,803	1,994	58,797	4,248	575,348	10.2194
16	Next 1,050 m ³	10 ³ m ³	643,269	6.9834	44,922	211	1,421	46,555	1,634	48,189	4,785	648,054	7.4359
17	Next 4,500 m ³	10 ³ m ³	1,136,207	5.1529	58,548	275	1,852	60,675	2,130	62,805	8,452	1,144,659	5.4868
18	Next 7,000 m ³	10 ³ m ³	738,407	3.9767	29,364	138	929	30,431	1,068	31,500	5,493	743,899	4.2344
19	Next 15,250 m ³	10 ³ m ³	701,733	3.4541	24,239	114	767	25,119	882	26,001	5,220	706,952	3.6779
20	Over 28,300 m ³	10 ³ m ³	923,774	3.3229	30,696	144	971	31,812	1,117	32,928	6,871	930,645	3.5382
21	Delivery Charge - Commodity		4,714,489	5.1454	242,580	1,141	7,674	251,396	8,824	260,220	35,069	4,749,558	5.4788
22	Total Delivery		4,714,489	8.7343	411,779	1,937	7,674	421,391	14,791	436,181	35,069	4,749,558	9.1836
23	Gas Supply Load Balancing	10 ³ m ³	4,799,240	0.6379	30,614	144	-	30,758	1,080	31,838	-	4,799,240	0.6634
	Gas Supply Transportation Charge												
24	Gas Supply Transportation Charge	10 ³ m ³	3,151,718	0.0801	2,525	12	-	2,536	89	2,625	-	3,151,718	0.0833
25	Gas Supply Transportation Dawn Charge	10 ³ m ³	1,595,784	0.6362	10,152	48	-	10,200	358	10,558	-	1,595,784	0.6616
26	Gas Supply Transportation Charge		4,747,502	0.2670	12,677	60	-	12,737	447	13,184	-	4,747,502	0.2777
27	Gas Supply Commodity Charge	10 ³ m ³	2,974,410	0.1123	3,340	16	-	3,356	118	3,474	-	2,974,410	0.1168
28	Total Rate 6		4,714,489	9.7234	458,409	2,157	7,674	468,241	16,435	484,677	35,069	4,749,558	10.2047

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Rate 100													
29	Monthly Customer Charge	bills	168	\$142.08	24	0	-	24	1	25	-	168	\$147.76
30	Delivery Charge - Contract Demand	10³m³/d	4,503	42.1680	1,899	9	-	1,908	67	1,975	-	4,503	43.8535
31	Delivery Charge - Commodity	10³m³	27,429	0.0001	0	0	-	0	0	0	654	28,083	0.0001
32	Total Delivery		27,429	7.0103	1,923	9	-	1,932	68	2,000	654	28,083	7.1208
33	Gas Supply Load Balancing	10³m³	27,429	0.6892	189	1	-	190	7	197	-	27,429	0.7167
	Gas Supply Transportation Charge												
34	Gas Supply Transportation Charge	10³m³	14,757	0.0801	12	0	-	12	0	12	-	14,757	0.0833
35	Gas Supply Transportation Dawn Charge	10³m³	10,804	0.6362	69	0	-	69	2	71	-	10,804	0.6616
36	Gas Supply Transportation Charge		25,561	0.3152	81	0	-	81	3	84	-	25,561	0.3278
37	Gas Supply Commodity Charge	10³m³	14,757	0.1157	17	0	-	17	1	18	-	14,757	0.1203
38	Total Rate 100		27,429	8.0554	2,210	10	-	2,220	78	2,298	654	28,083	8.1824
Rate 110													
39	Monthly Customer Charge	bills	4,992	\$683.99	3,414	16	-	3,431	120	3,551	-	4,992	\$711.33
40	Delivery Charge - Contract Demand	10³m³/d	75,654	27.6810	20,942	99	475	21,516	755	22,271	-	75,654	29.4379
	Delivery Charge - Commodity												
41	First 1,000,000 m³	10³m³	897,522	0.5042	4,525	21	103	4,649	163	4,812	(3,150)	894,372	0.5381
42	For all over 1,000,000 m³	10³m³	170,759	0.3211	548	3	12	563	20	583	(599)	170,160	0.3427
43	Delivery Charge - Commodity		1,068,281	0.4749	5,074	24	115	5,213	183	5,396	(3,749)	1,064,532	0.5069
44	Total Delivery		1,068,281	2.7549	29,430	138	591	30,159	1,059	31,217	(3,749)	1,064,532	2.9325
45	Gas Supply Load Balancing	10³m³	1,068,281	0.1404	1,500	7	-	1,507	53	1,560	-	1,068,281	0.1460
	Gas Supply Transportation Charge												
46	Gas Supply Transportation Charge	10³m³	113,376	0.0801	91	0	-	91	3	94	-	113,376	0.0833
47	Gas Supply Transportation Dawn Charge	10³m³	927,921	0.6362	5,903	28	-	5,931	208	6,139	-	927,921	0.6616
48	Gas Supply Transportation Charge		1,041,297	0.5757	5,994	28	-	6,022	211	6,234	-	1,041,297	0.5987
49	Gas Supply Commodity Charge	10³m³	102,197	0.0470	48	0	-	48	2	50	-	102,197	0.0489
50	Total Rate 110		1,068,281	3.4609	36,972	174	591	37,736	1,325	39,061	(3,749)	1,064,532	3.6693

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m ³)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m ³) (k) = (h / j)
<u>Rate 115</u>													
51	Monthly Customer Charge	bills	264	\$725.04	191	1	-	192	7	199	-	264	\$754.02
52	Delivery Charge - Contract Demand	10 ³ m ³ /d	14,481	30.2908	4,386	21	228	4,635	163	4,798	-	14,481	33.1322
53	Delivery Charge - Commodity												
	First 1,000,000 m ³	10 ³ m ³	144,905	0.0220	32	0	2	34	1	35	848	145,753	0.0240
54	For all over 1,000,000 m ³	10 ³ m ³	236,968	(0.0925)	(219)	(1)	(11)	(232)	(8)	(240)	1,387	238,355	(0.1005)
55	Delivery Charge - Commodity		<u>381,873</u>	<u>(0.0490)</u>	<u>(187)</u>	<u>(1)</u>	<u>(10)</u>	<u>(198)</u>	<u>(7)</u>	<u>(205)</u>	<u>2,236</u>	<u>384,108</u>	<u>(0.0533)</u>
56	Total Delivery		<u>381,873</u>	<u>1.1498</u>	<u>4,391</u>	<u>21</u>	<u>218</u>	<u>4,630</u>	<u>163</u>	<u>4,792</u>	<u>2,236</u>	<u>384,108</u>	<u>1.2476</u>
57	Gas Supply Load Balancing	10 ³ m ³	381,873	0.0470	179	1	-	180	6	187	-	381,873	0.0489
58	Gas Supply Transportation Charge												
	Gas Supply Transportation Charge	10 ³ m ³	1,651	0.0801	1	0	-	1	0	1	-	1,651	0.0833
59	Gas Supply Transportation Dawn Charge	10 ³ m ³	241,077	0.6362	1,534	7	-	1,541	54	1,595	-	241,077	0.6616
60	Gas Supply Transportation Charge		<u>242,728</u>	<u>0.6324</u>	<u>1,535</u>	<u>7</u>	<u>-</u>	<u>1,542</u>	<u>54</u>	<u>1,596</u>	<u>-</u>	<u>624,601</u>	<u>0.2556</u>
61	Gas Supply Commodity Charge	10 ³ m ³	1,651	0.0470	1	0	-	1	0	1	-	1,651	0.0630
62	Total Rate 115		<u>381,873</u>	<u>1.5990</u>	<u>6,106</u>	<u>29</u>	<u>218</u>	<u>6,353</u>	<u>223</u>	<u>6,576</u>	<u>2,236</u>	<u>384,108</u>	<u>1.7121</u>
<u>Rate 125</u>													
63	Monthly Customer Charge	bills	48	\$582.25	28	0	-	28	1	29	-	48	\$605.52
64	Delivery Charge - Contract Demand	10 ³ m ³ /d	111,124	12.0632	13,405	63	282	13,750	483	14,232	-	111,124	12.8076
65	Total Delivery	10 ³ m ³	<u>824,971</u>	<u>1.6283</u>	<u>13,433</u>	<u>63</u>	<u>282</u>	<u>13,778</u>	<u>484</u>	<u>14,261</u>	<u>-</u>	<u>824,971</u>	<u>1.7287</u>
66	Customer Supplied Fuel (UFG)	10 ³ m ³	2,835	-	-	-	-	-	-	-	-	2,835	-
67	Total Rate 125		<u>824,971</u>	<u>1.6283</u>	<u>13,433</u>	<u>63</u>	<u>282</u>	<u>13,778</u>	<u>484</u>	<u>14,261</u>	<u>-</u>	<u>824,971</u>	<u>1.7287</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate 135</u>													
68	Monthly Customer Charge	bills	492	\$134.02	66	0	-	66	2	69	-	492	\$139.38
	Winter Delivery Charge - Commodity												
69	First 14,000 m ³	10 ³ m ³	402	8.8496	36	0	3	38	1	40	14	416	9.5282
70	Next 28,000 m ³	10 ³ m ³	847	7.2143	61	0	4	66	2	68	28	875	7.7675
71	For all over 42,000 m ³	10 ³ m ³	2,136	6.5663	140	1	10	151	5	156	72	2,208	7.0698
72	Delivery Charge - Commodity		3,385	6.9996	237	1	17	255	9	264	114	3,499	7.5363
	Summer Delivery Charge - Commodity												
73	First 14,000 m ³	10 ³ m ³	3,705	2.5498	94	0	7	102	4	105	124	3,830	2.7453
74	Next 28,000 m ³	10 ³ m ³	7,201	1.6248	117	1	8	126	4	130	242	7,443	1.7494
75	For all over 42,000 m ³	10 ³ m ³	38,355	1.3415	515	2	36	553	19	573	1,288	39,643	1.4443
76	Delivery Charge - Commodity		49,261	1.4738	726	3	51	781	27	808	1,654	50,915	1.5868
77	Seasonal Credits	10 ³ m ³	577	-	-	-	-	-	-	-	-	-	-
78	Total Delivery		52,646	1.9543	1,029	5	68	1,102	39	1,140	1,768	54,415	2.0954
79	Gas Supply Load Balancing	10 ³ m ³	52,646	-	-	-	-	-	-	-	-	52,646	-
	Gas Supply Transportation Charge												
80	Gas Supply Transportation Charge	10 ³ m ³	4,392	0.0801	4	0	-	4	0	4	-	4,392	0.0833
81	Gas Supply Transportation Dawn Charge	10 ³ m ³	48,255	0.6362	307	1	-	308	11	319	-	48,255	0.6616
82	Gas Supply Transportation Charge		52,646	0.5898	311	1	-	312	11	323	-	52,646	0.6134
83	Gas Supply Commodity Charge	10 ³ m ³	4,392	0.0551	2	0	-	2	0	3	-	4,392	0.0573
84	Total Rate 135		52,646	2.5488	1,342	6	68	1,416	50	1,466	1,768	54,415	2.6935
<u>Rate 145</u>													
85	Monthly Customer Charge	bills	192	\$143.62	28	0	-	28	1	29	-	192	\$149.36
86	Delivery Charge - Contract Demand	10 ³ m ³ /d	6,138	11.7332	720	3	161	885	31	916	-	6,138	14.9220
	Delivery Charge - Commodity												
87	First 14,000 m ³	10 ³ m ³	2,497	0.4587	11	0	3	14	0	15	(18)	2,479	0.5877
88	Next 28,000 m ³	10 ³ m ³	4,160	0.4585	19	0	4	23	1	24	(31)	4,129	0.5875
89	For all over 42,000 m ³	10 ³ m ³	9,057	0.4586	42	0	9	51	2	53	(67)	8,990	0.5876
90	Delivery Charge - Commodity		15,714	0.4586	72	0	16	89	3	92	(116)	15,598	0.5875
91	Seasonal Credits - 16 Hours		172	-	-	-	-	-	-	-	-	-	-
92	Seasonal Credits - 72 Hours		-	-	-	-	-	-	-	-	-	-	-
93	Total Delivery		15,714	5.2176	820	4	177	1,001	35	1,036	(116)	15,598	6.6439
94	Gas Supply Load Balancing	10 ³ m ³	15,714	0.3091	49	0	-	49	2	51	-	15,714	0.3215
	Gas Supply Transportation Charge												
95	Gas Supply Transportation Charge	10 ³ m ³	574	0.0801	0	0	-	0	0	0	-	574	0.0833
96	Gas Supply Transportation Dawn Charge	10 ³ m ³	15,140	0.6362	96	0	-	97	3	100	-	15,140	0.6616
97	Gas Supply Transportation Charge		15,714	0.6159	97	0	-	97	3	101	-	15,714	0.6405
98	Gas Supply Commodity Charge	10 ³ m ³	574	0.0510	0	0	-	0	0	0	-	574	0.0530
99	Total Rate 145		15,714	6.1444	966	5	177	1,147	40	1,188	(116)	15,598	7.6149

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate 170</u>													
100	Monthly Customer Charge	bills	264	\$325.26	86	0	-	86	3	89	-	264	\$338.26
101	Delivery Charge - Contract Demand	10 ^m ³/d	30,928	5.4203	1,676	8	212	1,896	67	1,963	-	30,928	6.3467
	Delivery Charge - Commodity												
102	First 1,000,000 m³	10 ^m ³	183,923	0.0156	29	0	4	33	1	34	72	183,995	0.0183
103	For all over 1,000,000 m³	10 ^m ³	139,330	0.0156	22	0	3	25	1	26	54	139,385	0.0183
104	Delivery Charge - Commodity	10 ^m ³	323,254	0.0156	51	0	6	57	2	59	126	323,380	0.0183
105	Seasonal Credits		3,543	-	-					-			-
106	Total Delivery		323,254	0.5608	1,813	9	218	2,040	72	2,111	126	323,380	0.6532
107	Gas Supply Load Balancing	10 ^m ³	323,254	0.1364	441	2	-	443	16	459	-	323,254	0.1419
	Gas Supply Transportation Charge												
108	Gas Supply Transportation Charge	10 ^m ³	5,360	0.0801	4	0	-	4	0	4	-	5,360	0.0833
109	Gas Supply Transportation Dawn Charge	10 ^m ³	108,433	0.6362	690	3	-	693	24	717	-	108,433	0.6616
110	Gas Supply Transportation Charge		113,794	0.6100	694	3	-	697	24	722	-	113,794	0.6344
111	Gas Supply Commodity Charge	10 ^m ³	5,360	0.0470	3	0	-	3	0	3	-	5,360	0.0489
112	Total Rate 170		323,254	0.9127	2,950	14	218	3,183	112	3,294	126	323,380	1.0188
<u>Rate 200</u>													
113	Monthly Customer Charge	bills	12	-	-	-	-	-	-	-	-	12	-
114	Delivery Charge - Contract Demand	10 ^m ³/d	15,025	17.5868	2,642	12	37	2,692	95	2,787	-	15,025	18.5477
115	Delivery Charge - Commodity	10 ^m ³	188,852	0.6134	1,158	5	16	1,180	41	1,222	-	188,852	0.6469
116	Seasonal Credits		237	-	-					-			-
117	Total Delivery		188,852	2.0126	3,801	18	54	3,873	136	4,009	-	188,852	2.1226
118	Gas Supply Load Balancing	10 ^m ³	188,852	0.6126	1,157	5	-	1,162	41	1,203	-	188,852	0.6371
	Gas Supply Transportation Charge												
119	Gas Supply Transportation Charge	10 ^m ³	140,308	0.0801	112	1	-	113	4	117	-	140,308	0.0833
120	Gas Supply Transportation Dawn Charge	10 ^m ³	48,545	0.6362	309	1	-	310	11	321	-	48,545	0.6616
121	Gas Supply Transportation Charge		188,852	0.2230	421	2	-	423	15	438	-	188,852	0.2320
122	Gas Supply Commodity Charge	10 ^m ³	140,306	0.0470	66	0	-	66	2	69	-	140,306	0.0489
123	Total Rate 200		188,852	2.8832	5,445	26	54	5,524	194	5,718	-	188,852	3.0279

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Union North Rate Zone													
Rate 01													
124	Monthly Customer Charge	bills	4,435,128	\$24.46	108,484	510	-	108,994	3,826	112,820	-	4,435,128	\$25.44
Delivery Charge - Commodity													
125	First 100 m³	10³m³	307,031	11.1852	34,342	162	1,482	35,986	1,263	37,249	(10,472)	296,559	12.5603
126	Next 200 m³	10³m³	351,530	10.8998	38,316	180	1,653	40,150	1,409	41,559	(11,990)	339,540	12.2398
127	Next 200 m³	10³m³	131,885	10.4473	13,778	65	595	14,438	507	14,945	(4,498)	127,386	11.7317
128	Next 500 m³	10³m³	88,464	10.0322	8,875	42	383	9,300	326	9,626	(3,017)	85,447	11.2655
129	Over 1,000 m³		123,235	9.6889	11,940	56	515	12,512	439	12,951	(4,203)	119,032	10.8800
130	Delivery Charge - Commodity		1,002,145	10.7022	107,251	505	4,628	112,384	3,945	116,329	(34,181)	967,963	12.0179
131	Total Delivery		1,002,145	21.5273	215,735	1,015	4,628	221,378	7,770	229,149	(34,181)	967,963	23.6733
Gas Supply Transportation Charge													
132	North West	10³m³	274,791	(0.4409)	(1,212)	(6)	-	(1,217)	(43)	(1,260)	-	274,791	(0.4586)
133	North East	10³m³	702,089	(0.1579)	(1,108)	(5)	-	(1,114)	(39)	(1,153)	-	702,089	(0.1642)
134	Gas Supply Transportation Charge		976,880	(0.2375)	(2,320)	(11)	-	(2,331)	(82)	(2,413)	-	976,880	(0.2470)
Gas Supply Storage Charge													
135	North West	10³m³	281,898	1.8398	5,186	24	-	5,211	183	5,394	(9,615)	272,283	1.9809
136	North East	10³m³	720,247	2.3212	16,719	79	-	16,797	590	17,387	(24,566)	695,680	2.4993
137	Storage Commodity Charge		1,002,145	2.1858	21,905	103	-	22,008	772	22,780	(34,181)	967,963	2.3534
Gas Supply Commodity Charge													
138	North West	10³m³	261,993	0.2219	581	3	-	584	21	605	-	261,993	0.2308
139	North East	10³m³	657,095	0.2219	1,458	7	-	1,465	51	1,517	-	657,095	0.2308
140	Gas Supply Commodity Charge		919,088	0.2219	2,040	10	-	2,049	72	2,121	-	919,088	0.2308
141	Total Rate 01		1,002,145	23.6851	237,359	1,117	4,628	243,105	8,533	251,638	-34,181	967,963	25.9966
Rate 10													
142	Monthly Customer Charge	bills	26,449	\$81.52	2,156	10	-	2,166	76	2,242	-	26,449	\$84.78
Delivery Charge - Commodity													
143	First 1,000 m³	10³m³	19,730	10.5147	2,075	10	42	2,126	75	2,201	(2,301)	17,429	12.6265
144	Next 9,000 m³	10³m³	114,862	8.5492	9,820	46	197	10,063	353	10,417	(13,398)	101,464	10.2663
145	Next 20,000 m³	10³m³	77,688	7.4079	5,755	27	116	5,898	207	6,105	(9,062)	68,626	8.8957
146	Next 70,000 m³	10³m³	55,484	6.6930	3,714	17	75	3,806	134	3,939	(6,472)	49,012	8.0372
147	Over 100,000 m³		40,348	3.9843	1,608	8	32	1,647	58	1,705	(4,706)	35,642	4.7845
148	Delivery Charge - Commodity		308,113	7.4552	22,971	108	462	23,540	826	24,366	(35,940)	272,173	8.9526
149	Total Delivery		308,113	8.1551	25,127	118	462	25,707	902	26,609	(35,940)	272,173	9.7765
Gas Supply Transportation Charge													
150	North West	10³m³	76,356	(0.4214)	(322)	(2)	-	(323)	(11)	(335)	-	76,356	(0.4382)
151	North East	10³m³	261,426	(0.1566)	(409)	(2)	-	(411)	(14)	(426)	-	261,426	(0.1629)
152	Gas Supply Transportation Charge		337,783	(0.2165)	(731)	(3)	-	(735)	(26)	(760)	-	337,783	(0.2251)
Gas Supply Storage Charge													
153	North West	10³m³	68,858	1.6964	1,168	5	-	1,174	41	1,215	(8,032)	60,826	1.9972
154	North East	10³m³	235,755	1.9730	4,651	22	-	4,673	164	4,837	(27,500)	208,255	2.3228
155	Storage Commodity Charge		304,613	1.9105	5,820	27	-	5,847	205	6,052	(35,532)	269,081	2.2492
Gas Supply Commodity Charge													
156	North West	10³m³	41,057	0.2219	91	0	-	92	3	95	-	41,057	0.2308
157	North East	10³m³	137,222	0.2219	305	1	-	306	11	317	-	137,222	0.2308
158	Gas Supply Commodity Charge		178,280	0.2219	396	2	-	398	14	411	-	178,280	0.2308
159	Total Rate 10		308,113	9.9349	30,611	144	462	31,216	1,096	32,312	(35,940)	272,173	11.8719

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Rate 20													
160	Monthly Customer Charge	bills	756	\$1,161.11	878	4	-	882	31	913	-	756	\$1,207.80
161	Delivery Charge - Contract Demand												
161	First 70,000 m³	10³m³/d	25,506	35.6125	9,083	43	127	9,253	325	9,578	-	25,506	37.5501
162	All over 70,000 m³	10³m³/d	66,226	20.9419	13,869	65	193	14,128	496	14,623	-	66,226	22.0813
163	Delivery Charge - Contract Demand		91,732	25.0211	22,952	108	320	23,380	821	24,201	-	91,732	26.3824
	Delivery Charge - Commodity												
164	First 852,000 m³	10³m³	338,479	0.6961	2,356	11	33	2,400	84	2,484	1,334	339,813	0.7311
165	All over 852,000 m³	10³m³	590,622	0.4965	2,932	14	41	2,987	105	3,092	2,328	592,951	0.5214
166	Delivery Charge - Commodity		929,101	0.5692	5,288	25	74	5,387	189	5,576	3,663	932,764	0.5978
167	MAV Charge	10³m³	18,115	0.5182	94	0	1	96	3	99	-	18,115	0.5471
168	Transportation Account Charge	bills	456	\$264.07	120	1	-	121	4	125	-	456	\$273.68
169	Total Delivery		929,101	3.1571	29,333	138	395	29,866	1,048	30,914	3,663	932,764	3.3143
	Gas Supply Demand Charge												
170	North West	10³m³/d	1,764	6.2451	110	1	-	111	4	115	-	1,764	6.4947
171	North East	10³m³/d	6,792	4.6307	314	1	-	316	11	327	-	6,792	4.8158
	Commodity Transportation Charge 1												
172	North West	10³m³	19,328	(0.0497)	(10)	0	-	(10)	(0)	(10)	-	19,328	(0.0516)
173	North East	10³m³	62,793	(0.1269)	(80)	0	-	(80)	(3)	(83)	-	62,793	(0.1319)
	Commodity Transportation Charge 2												
174	North West	10³m³	15,676	-	-	0	-	-	-	-	-	15,676	-
175	North East	10³m³	37,528	-	-	0	-	-	-	-	-	37,528	-
176	Gas Supply Transportation Charges		135,325	0.2478	335	2	-	337	12	349	-	135,325	0.2578
	Bundled (T-Service) Storage Service Charges												
177	Storage Demand (\$/GJ)	GJ/d	141,504	8.395	1,188	6	-	1,194	42	1,235	-	141,504	8.731
178	Storage Commodity (\$/GJ)	GJ	522,359	0.179	94	0	-	94	3	97	-	522,359	0.186
179	Bundled (T-Service) Storage Service Charges		663,863	1.931	1,282	6	-	1,288	45	1,333	-	663,863	2.008
	Gas Supply Commodity Charge												
180	North West	10³m³	5,777	0.2219	13	0	-	13	0	13	-	5,777	0.2308
181	North East	10³m³	9,854	0.2219	22	0	-	22	1	23	-	9,854	0.2308
182	Gas Supply Commodity Charge		15,631	0.2219	35	0	-	35	1	36	-	15,631	0.2308
183	Total Rate 20		929,101	3.3348	30,984	146	395	31,525	1,107	32,632	3,663	932,764	3.4984
Rate 25													
184	Monthly Customer Charge	bills	864	\$392.33	339	2	-	341	12	353	-	864	\$408.02
185	Delivery Charge - Commodity (average)	10³m³	126,831	3.5490	4,501	21	125	4,647	163	4,810	-	126,831	3.7928
186	MAV (average)	10³m³	12,204	3.6772	449	2	12	463	16	480	-	12,204	3.9297
187	Transportation Account Charge	bills	168	\$264.07	44	0	-	45	2	46	-	168	\$274.63
188	Total Delivery		140,067	3.8077	5,333	25	137	5,496	193	5,689	-	140,067	4.0614
189	Gas Supply Transportation Charge	10³m³	5,703	(0.2455)	(14)	0	-	(14)	0	(15)	-	5,703	(0.2553)
	Gas Supply Commodity Charge												
190	North West	10³m³	5,110	0.2219	11	0	-	11	0	12	-	5,110	0.2308
191	North East	10³m³	593	0.2219	1	0	-	1	0	1	-	593	0.2308
192	Gas Supply Commodity Charge		5,703	0.2219	13	0	-	13	0	13	-	5,703	0.2308
193	Total Rate 25		126,831	4.2040	5,332	25	137	5,494	193	5,687	-	126,831	4.4841

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate 100</u>													
194	Monthly Customer Charge	bills	144	\$1,725.41	248	1	-	250	9	258	-	144	\$1,794.37
195	Delivery Charge - Contract Demand	10 ^m /d	42,050	19,7113	8,289	39	287	8,615	302	8,917	-	42,050	21,2059
196	Delivery Charge - Commodity	10 ^m /d	1,076,378	0.2837	3,054	14	106	3,174	111	3,286	(2,634)	1,073,744	0.3060
197	MAV Charge	10 ^m /d	28,100	0.2837	77	0	3	80	3	83	-	28,100	0.3060
198	Transportation Account Charge	bills	144	\$264.07	38	0	-	38	1	40	-	144	\$274.63
199	Total Delivery		<u>1,146,816</u>	<u>1.0208</u>	<u>11,707</u>	<u>55</u>	<u>396</u>	<u>12,157</u>	<u>427</u>	<u>12,584</u>	<u>(2,634)</u>	<u>1,144,181</u>	<u>1.0998</u>
Gas Supply Demand Charge													
200	North West	10 ^m /d	-	10.6593	-	-	-	-	-	-	-	-	11.0853
201	North East	10 ^m /d	-	9.0442	-	-	-	-	-	-	-	-	9.4057
Commodity Transportation Charge 1													
202	North West	10 ^m /d	-	0.3548	-	-	-	-	-	-	-	-	0.3690
203	North East	10 ^m /d	-	0.2797	-	-	-	-	-	-	-	-	0.2810
Commodity Transportation Charge 2													
204	North West	10 ^m /d	-	-	-	-	-	-	-	-	-	-	-
205	North East	10 ^m /d	-	-	-	-	-	-	-	-	-	-	-
206	Gas Supply Transportation Charges		-	-	-	-	-	-	-	-	-	-	-
Bundled (T-Service) Storage Service Charges													
207	Storage Demand (\$/GJ)	GJ/d	-	8.395	-	-	-	-	-	-	-	-	8.731
208	Storage Commodity (\$/GJ)	GJ	-	0.179	-	-	-	-	-	-	-	-	0.186
209	Bundled (T-Service) Storage Service Charges		-	-	-	-	-	-	-	-	-	-	2.008
210	Total Rate 100		<u>1,076,378</u>	<u>1.0876</u>	<u>11,707</u>	<u>55</u>	<u>396</u>	<u>12,157</u>	<u>427</u>	<u>12,584</u>	<u>(2,634)</u>	<u>1,073,744</u>	<u>1.1720</u>
<u>Union South Rate Zone</u>													
<u>Rate M1</u>													
211	Monthly Customer Charge	bills	14,450,119	\$24.46	353,452	1,663	-	355,115	12,465	367,579	-	14,450,119	\$25.44
Delivery Charge - Commodity													
212	First 100 m ³	10 ^m /d	1,030,944	6.2610	64,547	304	4,088	68,939	2,420	71,358	(48,528)	982,415	7.2636
213	Next 150 m ³	10 ^m /d	921,589	5.9554	54,885	258	3,476	58,619	2,058	60,676	(43,381)	878,208	6.9091
214	All over 250 m ³	10 ^m /d	1,237,913	5.1666	63,958	301	4,051	68,309	2,398	70,707	(58,271)	1,179,642	5.9939
215	Delivery Charge - Commodity		<u>3,190,446</u>	<u>5.7481</u>	<u>183,389</u>	<u>863</u>	<u>11,614</u>	<u>195,867</u>	<u>6,875</u>	<u>202,742</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>6.6685</u>
216	Total Delivery		<u>3,190,446</u>	<u>16.8265</u>	<u>536,841</u>	<u>2,526</u>	<u>11,614</u>	<u>550,981</u>	<u>19,339</u>	<u>570,321</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>18.7589</u>
217	Storage Charge	10 ^m /d	3,190,446	0.9419	30,051	141	-	30,192	1,060	31,252	(150,180)	3,040,265	1.0279
218	Gas Supply Commodity Charge	10 ^m /d	3,057,017	(0.0787)	(2,405)	(11)	-	(2,416)	(85)	(2,501)	-	3,057,017	(0.0818)
219	Total Rate M1		<u>3,190,446</u>	<u>17.6929</u>	<u>564,482</u>	<u>2,656</u>	<u>11,614</u>	<u>578,757</u>	<u>20,314</u>	<u>599,071</u>	<u>(150,180)</u>	<u>3,040,265</u>	<u>19.7046</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Rate M2													
220	Monthly Customer Charge	bills	96,924	\$81.52	7,902	37	-	7,939	279	8,218	-	96,924	\$84.78
221	Delivery Charge - Commodity												
	First 1,000 m³	10³m³	81,641	6.1164	4,994	23	89	5,106	179	5,286	(9,543)	72,098	7.3313
222	Next 6,000 m³	10³m³	356,308	6.0080	21,407	101	384	21,891	768	22,660	(41,647)	314,661	7.2013
223	Next 13,000 m³	10³m³	339,995	5.6351	19,159	90	343	19,592	688	20,280	(39,741)	300,255	6.7543
224	All over 20,000 m³	10³m³	445,242	5.2486	23,369	110	419	23,898	839	24,736	(52,042)	393,200	6.2911
225	Delivery Charge - Commodity		<u>1,223,186</u>	<u>5.6351</u>	<u>68,928</u>	<u>324</u>	<u>1,235</u>	<u>70,488</u>	<u>2,474</u>	<u>72,962</u>	<u>(142,973)</u>	<u>1,080,213</u>	<u>6.7544</u>
226	Total Delivery		<u>1,223,186</u>	<u>6.2811</u>	<u>76,830</u>	<u>361</u>	<u>1,235</u>	<u>78,427</u>	<u>2,753</u>	<u>81,180</u>	<u>(142,973)</u>	<u>1,080,213</u>	<u>7.5151</u>
227	Storage Charge	10³m³	1,223,186	0.9617	11,763	55	-	11,818	415	12,233	(142,973)	1,080,213	1.1325
228	Gas Supply Commodity Charge	10³m³	712,317	(0.0787)	(560)	(3)	-	(563)	(20)	(582)	-	712,317	(0.0818)
229	Total Rate M2		<u>1,223,186</u>	<u>7.1970</u>	<u>88,033</u>	<u>414</u>	<u>1,235</u>	<u>89,683</u>	<u>3,148</u>	<u>92,830</u>	<u>(142,973)</u>	<u>1,080,213</u>	<u>8.5937</u>
Rate M4													
230	Delivery Charge - Contract Demand												
	First 8,450 m³	10³m³/d	20,879	65.0537	13,583	64	187	13,834	486	14,320	-	20,879	68.5824
231	Next 19,700 m³	10³m³/d	20,175	31.2682	6,308	30	87	6,425	226	6,651	-	20,175	32.9643
232	All over 28,150 m³	10³m³/d	5,781	26.8783	1,554	7	21	1,583	56	1,638	-	5,781	28.3362
233	Delivery Charge - Contract Demand		<u>46,836</u>	<u>45.7878</u>	<u>21,445</u>	<u>101</u>	<u>296</u>	<u>21,842</u>	<u>767</u>	<u>22,608</u>	<u>-</u>	<u>46,836</u>	<u>48.2714</u>
234	Delivery Charge - Commodity												
	First Block	10³m³	592,385	1.5617	9,251	44	128	9,423	331	9,753	3,051	595,436	1.6380
235	All remaining use	10³m³	-	0.6650	-	-	-	-	-	-	-	-	0.6916
236	Delivery Charge - Commodity		<u>592,385</u>	<u>1.5617</u>	<u>9,251</u>	<u>44</u>	<u>128</u>	<u>9,423</u>	<u>331</u>	<u>9,753</u>	<u>3,051</u>	<u>595,436</u>	<u>1.6380</u>
237	Firm MAV	10³m³	57,602	1.7836	1,024	5	14	1,043	37	1,079	-	57,602	1.8688
238	Unauthorized Overrun	10³m³	1,276	7.2029	84	0	1	86	3	89	-	1,276	8.2915
239	Total Delivery - Firm		<u>592,385</u>	<u>5.3689</u>	<u>31,805</u>	<u>150</u>	<u>439</u>	<u>32,393</u>	<u>1,137</u>	<u>33,530</u>	<u>3,051</u>	<u>595,436</u>	<u>5.6311</u>
240	Interruptible Contracts												
	Monthly Customer Charge	bills	36	\$804.63	29	0	-	29	1	30	-	36	\$836.79
241	Delivery Charge - Commodity	10³m³	238	3.8301	9	0	2	11	0	11	-	238	4.7549
242	Interruptible MAV	10³m³	2,279	4.1929	95	0	19	115	4	119	-	2,279	5.1266
243	Total Delivery - Interruptible		<u>238</u>	<u>56.0517</u>	<u>133</u>	<u>0</u>	<u>21</u>	<u>155</u>	<u>5</u>	<u>160</u>	<u>-</u>	<u>238</u>	<u>67.3038</u>
244	Gas Supply MAV	10³m³	16,021	0.2219	36	0	-	36	1	37	-	16,021	0.2308
245	Gas Supply Commodity Charge	10³m³	59,362	(0.0787)	(47)	(0)	-	(47)	(2)	(49)	-	59,362	(0.0818)
246	Total Rate M4		<u>592,623</u>	<u>5.3874</u>	<u>31,927</u>	<u>150</u>	<u>459</u>	<u>32,536</u>	<u>1,142</u>	<u>33,678</u>	<u>3,051</u>	<u>595,674</u>	<u>5.6538</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Rate M5													
247	Monthly Customer Charge	bills	456	\$804.63	367	2		369	13	382	-	456	\$836.79
248	Delivery Charge - Commodity	10 ³ m ³	55,087	3.8301	2,117	10	420	2,547	89	2,636	204	55,291	4.7549
249	Interruptible MAV	10 ³ m ³	4,253	4.1929	178	1	35	214	8	222	-	4,253	5.1266
250	Days Use Discount - 75 days	10 ³ m ³	12,767	(0.0530)	(7)	0	-	(7)	0	(7)	-	12,767	(0.0530)
251	Days Use Discount - up to 275 days	10 ³ m ³	12,450	(0.00212)	(0)	0	-	0	0	(0)	-	12,450	(0.00212)
252	Total Delivery - Interruptible		55,087	4.8191	2,655	12	455	3,123	110	3,232	204	55,291	5.8457
Firm Contracts													
253	Delivery Charge - Contract Demand	10 ³ m ³ /d	432	39.6617	171	1	21	193	7	200	-	432	46.2817
254	Delivery Charge - Commodity	10 ³ m ³	4,406	3.6690	162	1	20	182	6	189	-	4,406	4.2814
255	Firm MAV	10 ³ m ³	854	4.0998	34	0	4	38	1	40	-	854	4.6434
256	Total Delivery - Firm		4,406	8.3286	367	2	45	414	15	428	-	4,406	9.7188
257	Gas Supply MAV	10 ³ m ³	1,600	0.2219	4	0	-	4	0	4	-	1,600	0.2308
258	Gas Supply Commodity Charge	10 ³ m ³	2,164	(0.0787)	(2)	0	-	(2)	0	(2)	-	2,164	(0.0818)
259	Total Rate M5		59,493	5.0821	3,024	14	500	3,538	124	3,662	204	59,697	6.1347
Rate M7													
Firm Contracts													
260	Delivery Charge - Contract Demand	10 ³ m ³ /d	71,858	33.2229	23,873	112	126	24,111	846	24,958	-	71,858	34.7317
261	Delivery Charge - Commodity	10 ³ m ³	713,738	0.1814	1,295	6	7	1,308	46	1,354	(12,408)	701,329	0.1930
262	Firm MAV	10 ³ m ³	22,349	0.1814	40	0	0	40	1	42	-	22,349	0.1930
263	Total Delivery - Firm		713,738	3.5318	25,208	119	133	25,459	894	26,353	(12,408)	701,329	3.7575
Interruptible Contracts													
264	Delivery Charge - Commodity (average)	10 ³ m ³	75,999	2.2783	1,731	8	8	1,748	61	1,809	-	75,999	2.3802
265	Interruptible MAV (average)	10 ³ m ³	7,467	2.3586	176	1	-	177	6	183	-	7,467	2.4528
266	Total Delivery - Interruptible		75,999	4.6369	1,908	9	8	1,925	68	1,992	-	75,999	4.8331
267	Gas Supply Commodity Charge	10 ³ m ³	35,619	(0.0787)	(28)	0	-	(28)	(1)	(29)	-	35,619	(0.0818)
268	Total Rate M7		789,737	3.4299	27,088	127	141	27,356	960	28,316	(12,408)	777,328	3.6427

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
Rate M9													
269	Delivery Charge - Contract Demand	10 ^m ·d	6,040	28.9340	1,748	8	13	1,769	62	1,831	-	6,040	30.3151
270	Delivery Charge - Commodity	10 ^m ·m ³	90,073	0.1745	157	1	1	159	6	165	-	90,073	0.1829
271	Total Delivery		<u>90,073</u>	<u>2.1149</u>	<u>1,905</u>	<u>9</u>	<u>14</u>	<u>1,928</u>	<u>68</u>	<u>1,996</u>	<u>-</u>	<u>90,073</u>	<u>2.2158</u>
272	Gas Supply Commodity Charge	10 ^m ·m ³	15,795	(0.0787)	(12)	0	-	(12)	0	(13)	-	15,795	(0.0818)
273	Total Rate M9		<u>90,073</u>	<u>2.1011</u>	<u>1,893</u>	<u>9</u>	<u>14</u>	<u>1,916</u>	<u>67</u>	<u>1,983</u>	<u>-</u>	<u>90,073</u>	<u>2.2015</u>
Rate T1													
274	Monthly Customer Charge	Meter/mth	564	\$2,294.65	1,294	6	-	1,300	46	1,346	-	564	\$2,386.37
Transportation Service Charge (cents/m ³)													
Transportation Contract Demand													
275	First 28,150 m ³	10 ^m ·m ³ /d/mth	14,363	41.7845	6,002	28	184	6,214	218	6,432	-	14,363	44.7801
276	Next 112,720 m ³	10 ^m ·m ³ /d/mth	12,177	29.8233	3,632	17	111	3,760	132	3,892	-	12,177	31.9614
Transportation Commodity													
277	Firm Volumes	10 ^m ·m ³	393,754	0.1632	642	3	20	665	23	689	1,371	395,125	0.1743
278	Interruptible Volumes (average)	10 ^m ·m ³	37,536	2.1333	801	4	28	833	29	862	131	37,666	2.2887
279	MAV - Firm	10 ^m ·m ³	1,410	0.1580	2	0	0	2	0	2	-	1,410	0.1743
280	MAV - Interruptible (average)	10 ^m ·m ³	350	2.9911	10,469	0	0	11	0	11	-	350	3.2202
281	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-
282	Total Transportation		<u>431,289</u>	<u>2.8712</u>	<u>12,383</u>	<u>58</u>	<u>344</u>	<u>12,785</u>	<u>449</u>	<u>13,234</u>	<u>1,502</u>	<u>432,791</u>	<u>3.0578</u>
Storage Service Charges (\$/GJ's)													
Monthly Demand Charges:													
283	Firm Space	GJ/d/mth	17,815,248	0.012	222	1	-	223	8	230	-	17,815,248	0.013
284	Firm Injection/Withdrawal Right	GJ/d/mth	674,172	1.913	1,292	6	-	1,298	46	1,344	-	674,172	1.984
285	Utility provides deliverability inventory	GJ/d/mth	10,476	1.580	16	1	-	17	1	17	-	10,476	1.651
286	Customer provides deliverability	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.651
287	Firm incremental injection	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.651
287	Interruptible withdrawal	GJ/d/mth	-	-	-	-	-	-	-	-	-	-	-
Commodity:													
288	Commodity	GJ	2,989,701	0.012	37	0	-	37	1	39	-	2,989,701	0.013
289	Customer Supplied Fuel - Storage	GJ	-	-	0	-	-	0	0	0	-	-	-
290	Total Storage		<u>431,289</u>	<u>3.6333</u>	<u>1,567</u>	<u>8</u>	<u>-</u>	<u>1,575</u>	<u>56</u>	<u>1,630</u>	<u>-</u>	<u>432,791</u>	<u>3.7659</u>
291	Total Rate T1		<u>431,289</u>	<u>3.2345</u>	<u>13,950</u>	<u>66</u>	<u>344</u>	<u>14,360</u>	<u>504</u>	<u>14,864</u>	<u>1,502</u>	<u>432,791</u>	<u>3.4344</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m ³) (k) = (h / j)
<u>Rate T2</u>													
292	Monthly Customer Charge	Meter/mth	501	\$7,242.66	3,629	17	-	3,646	128	3,774	-	501	\$7,532.15
Transportation Service Charge (cents/m ³)													
Transportation Contract Demand													
293	First 140,870 m ³	10 ³ m ³ /d/mth	60,334	33.0908	19,965	94	231	20,290	712	21,002	-	60,334	34.8094
294	All Over 140,870 m ³	10 ³ m ³ /d/mth	248,380	18.5142	45,985	216	532	46,733	1,640	48,374	-	248,380	19.4757
Transportation Commodity													
295	Firm Volumes	10 ³ m ³	4,963,881	0.0314	1,558	7	18	1,583	56	1,639	(10,702)	4,953,179	0.0331
296	Interruptible Volumes (average)	10 ³ m ³	41,762	3.0279	1,265	6	88	1,358	48	1,406	(90)	41,672	3.3740
297	MAV - Firm	10 ³ m ³	24,455	0.0310	8	0	0	8	0	8	-	24,455	0.0331
298	MAV - Interruptible (average)	10 ³ m ³	177	3.3299	6	0	0	6	0	7	-	177	3.6868
299	Customer Supplied Fuel - Transportation	GJ	-	-	-	-	-	-	-	-	-	-	-
300	Total Transportation		<u>5,005,643</u>	<u>1.4467</u>	<u>72,415</u>	<u>341</u>	<u>869</u>	<u>73,624</u>	<u>2,584</u>	<u>76,208</u>	<u>(10,792)</u>	<u>4,994,851</u>	<u>1.5257</u>
Storage Service Charges (\$/GJ's)													
Monthly Demand Charges:													
Firm Space													
301	Firm Injection/Withdrawal Right	GJ/d/mth	113,600,526	0.012	1,413	7	-	1,420	50	1,470	-	113,600,526	0.013
Utility provides deliverability inventory													
302	Customer provides deliverability	GJ/d/mth	2,398,062	1.913	4,595	22	-	4,617	162	4,779	-	2,398,062	1.984
303	Firm incremental injection	GJ/d/mth	900,000	1.580	1,416	7	-	1,423	50	1,473	-	900,000	1.651
304	Interruptible withdrawal	GJ/d/mth	12,000	1.580	19	0	-	19	1	20	-	12,000	1.651
305	Commodity:	GJ/d/mth	180,000	1.580	283	1	-	285	10	295	-	180,000	1.651
Commodity:													
306	Commodity	GJ	31,198,327	0.012	388	2	-	390	14	404	-	31,198,327	0.013
307	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-
308	Total Storage		<u>5,005,643</u>	<u>0.162</u>	<u>8,115</u>	<u>38</u>	<u>0</u>	<u>8,153</u>	<u>286</u>	<u>8,439</u>	<u>-</u>	<u>4,994,851</u>	<u>0.169</u>
309	Total Rate T2		<u>5,005,643</u>	<u>1.6088</u>	<u>80,529</u>	<u>379</u>	<u>869</u>	<u>81,777</u>	<u>2,870</u>	<u>84,647</u>	<u>(10,792)</u>	<u>4,994,851</u>	<u>1.6947</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m ³) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m ³) (k) = (h / j)
<u>Rate T3</u>													
310	Monthly Customer Charge	Meter/mth	12	\$24,168.13	290	1	-	291	10	302	-	12	\$25,134.13
311	Transportation Service Charge (cents/m ³)												
311	Transportation Contract Demand	10 ³ m ³ /d/mth	28,200	21.9779	6,198	29	82	6,309	221	6,530	-	28,200	23.1576
312	Transportation Commodity	10 ³ m ³	249,200	0.1234	308	1	4	313	11	324	-	249,200	0.1300
313	Customer Supplied Fuel - Transportation	10 ³ m ³	-	-	-	0	-	-	-	-	-	-	-
314	Total Transportation		<u>249,200</u>	<u>2.7269</u>	<u>6,795</u>	<u>32</u>	<u>86</u>	<u>6,913</u>	<u>243</u>	<u>7,156</u>	<u>-</u>	<u>249,200</u>	<u>2.8716</u>
<u>Storage Service Charges (\$/GJ's)</u>													
<u>Monthly Demand Charges:</u>													
315	Firm Space	GJ/d/mth	38,472,252	0.012	479	2	-	481	17	498	-	38,472,252	0.013
316	Firm Injection/Withdrawal Right												
316	Utility provides deliverability inventory	GJ/d/mth	-	1.913	-	-	-	0	-	-	-	-	1.984
317	Customer provides deliverability inventory	GJ/d/mth	649,668	1.580	1,022	5	-	1,027	36	1,063	-	649,668	1.651
318	Firm incremental injection	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.651
319	Interruptible withdrawal	GJ/d/mth	-	1.580	-	-	-	0	-	-	-	-	1.651
<u>Commodity:</u>													
320	Commodity	GJ	6,433,274	0.012	80	0	-	80	3	83	-	6,433,274	0.013
321	Customer Supplied Fuel - Storage	GJ	-	-	-	-	-	-	-	-	-	-	-
322	Total Storage		<u>249,200</u>	<u>0.6344</u>	<u>1,581</u>	<u>7</u>	<u>-</u>	<u>1,588</u>	<u>56</u>	<u>1,644</u>	<u>-</u>	<u>249,200</u>	<u>0.660</u>
323	Total Rate T3		<u>249,200</u>	<u>3.3612</u>	<u>8,376</u>	<u>39</u>	<u>86</u>	<u>8,502</u>	<u>298</u>	<u>8,800</u>	<u>-</u>	<u>249,200</u>	<u>3.5313</u>
324	Total In-franchise			<u>2,736,616</u>		<u>12,876</u>	<u>49,897</u>	<u>2,799,396</u>	<u>98,259</u>	<u>2,897,655</u>			

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Ex-franchise</u>													
<u>Rate 331</u>													
325	Tecumseh Transportation Service	GJ/d/mth	91,095	0.165	180	1	-	181	6	187	-	91,095	0.171
326	Firm Demand Charge	GJ	-	0.007	-	-	-	-	-	-	-	-	0.007
327	Total Rate 331		<u>91,095</u>	<u>0.198</u>	<u>180</u>	<u>1</u>	<u>-</u>	<u>181</u>	<u>6</u>	<u>187</u>	<u>-</u>	<u>91,095</u>	<u>-</u>
<u>Rate 332</u>													
328	Firm Demand Charge	GJ/d/mth	1,210,000	1.407	20,434.142	96	9	20,539	721	21,260	-	1,210,000	1.464
329	Total Rate 332		<u>1,210,000</u>	<u>1.407</u>	<u>20,434</u>	<u>96</u>	<u>9</u>	<u>20,539</u>	<u>721</u>	<u>21,260</u>	<u>-</u>	<u>1,210,000</u>	<u>-</u>
<u>Rate 401 (5)</u>													
330	Service Fee		-	-	3,561	-	-	3,561	-	3,561	-	-	-
<u>Rate M12/C1 Dawn to Parkway</u>													
<u>Rate M12 Demand Charges</u>													
331	Dawn to Parkway	GJ/d/mth	1,835,035	4.087	89,987	423	1,583	91,993	3,229	95,222	-	1,835,035	4.324
332	- F24-T	GJ/d/mth	451,429	0.082	444	2	-	446	16	462	-	451,429	0.085
333	Dawn to Kirkwall	GJ/d/mth	49,500	3.470	2,061	10	36	2,107	74	2,181	-	49,500	3.672
334	- F24-T	GJ/d/mth	49,500	0.082	49	0	-	49	2	51	-	49,500	0.085
335	Kirkwall to Parkway	GJ/d/mth	383,739	0.617	2,841	13	50	2,904	102	3,006	-	383,739	0.653
336	- Between Dawn, Kirkwall and Parkway	GJ/d/mth	54,513	5.047	3,302	16	58	3,375	118	3,494	-	54,513	5.341
<u>Rate C1 Dawn Parkway Demand Charges</u>													
337	Dawn to Parkway	GJ/d/mth	32,826	4.087	1,610	8	28	1,646	58	1,703	-	32,826	4.324
338	Dawn to Kirkwall	GJ/d/mth	-	3.470	0	-	-	-	-	-	-	-	3.672
339	Parkway to Dawn/Kirkwall	GJ/d/mth	1,047,191	0.961	12,074	57	212	12,343	433	12,776	-	1,047,191	1.017
340	Kirkwall to Dawn	GJ/d/mth	63,329	1.694	1,288	6	23	1,316	46	1,363	-	63,329	1.793
341	Kirkwall to Parkway	GJ/d/mth	-	0.617	-	-	-	-	-	-	-	-	0.653
<u>Rate M12 Commodity Charges</u>													
342	Easterly	GJ	349,244,187	-	-	-	-	-	-	-	-	349,244,187	-
343	Westerly	GJ	17,399,687	-	-	-	-	-	-	-	-	17,399,687	-
<u>Rate C1 Dawn Parkway Commodity Charges</u>													
344	Easterly	GJ	4,834,912	-	-	-	-	-	-	-	-	4,834,912	-
345	Westerly	GJ	204,967,728	-	-	-	-	-	-	-	-	204,967,728	-
346	Total Rate M12/C1 Dawn Parkway		<u>580,413,576</u>	<u>0.020</u>	<u>113,654</u>	<u>535</u>	<u>1,991</u>	<u>116,179</u>	<u>4,078</u>	<u>120,257</u>	<u>-</u>	<u>580,413,576</u>	<u>0.021</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1)	Rates (2) (cents/m3)	Revenue (\$000s)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s)	Indirect OH Adjustment (4) (\$000s)	Adjusted Base Revenue (\$000s)	Price Cap Index (3.51%) (5) (\$000s)	Revenue (\$000s)	AU/LRAM Adjustment (6) (7)	Adjusted Forecast Billing Units	Rates (cents/m3)
			(a)	(b)	(c)	(d) = (c) x 0.47%	(e)	(f) = (b + d + e)	(g) = (f) x 3.51%	(h) = (f + g)	(i)	(j) = (a + i)	(k) = (h / j)
<u>Rate C1</u>													
Firm Demand Charges													
348	Between St.Clair & Dawn, Ojibway & Dawn, and Bluewater & Dawn	GJ/mth	36,927	2.325	1,030	5	8	1,043	37	1,079	-	36,927	2.436
349	Dawn to Dawn-Vector	GJ/mth	203,626	0.034	84	0	1	85	3	88	-	203,626	0.036
350	- F24-T	GJ/mth	110,781	0.082	109	1	-	109	4	113	-	110,781	0.085
351	Dawn to Dawn-TCPL	GJ/mth	500,000	0.163	978	5	7	990	35	1,025	-	500,000	0.171
Commodity Charges													
Easterly													
352	Dawn to Dawn TCPL	GJ	182,562	-	-	-	-	-	-	-	-	182,562	-
353	Dawn to Dawn Vector	GJ	36,496,499	-	-	-	-	-	-	-	-	36,496,499	-
354	Ojibway to Dawn	GJ	10,101,455	-	-	-	-	-	-	-	-	10,101,455	-
355	Bluewater to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
Westerly													
356	Parkway to Kirkwall	GJ	-	-	-	-	-	-	-	-	-	-	-
357	Kirkwall to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
358	Short-term Transportation	GJ	45,665,000	-	12,177	-	35	12,213	-	12,213	-	45,665,000	-
359	Short-term Transportation - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-
360	Total Rate C1		<u>93,296,849</u>	<u>0.015</u>	<u>14,379</u>	<u>10</u>	<u>51</u>	<u>14,441</u>	<u>78</u>	<u>14,519</u>	<u>-</u>	<u>93,296,849</u>	<u>0.016</u>

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate M13</u>													
361	Monthly Fixed Charge	bills	129	\$1,047.53	135	-	-	135	-	135	-	129	\$1,047.53
362	Transmission Commodity Charge	GJ	4,791,112	0.041	201	1	6	208	7	215	-	4,791,112	0.043
363	Commodity - Utility Providing Fuel	GJ	-	-	-	-	-	-	-	-	-	-	-
364	Commodity - Providing Own Fuel	GJ	4,791,112	-	-	-	-	-	-	-	-	4,791,112	-
365	Total Rate M13		4,791,112	0.007	336	1	6	343	7	351	-	4,791,112	0.007
366	Monthly Fixed Charge - Ontario Producers (5)	bills	768	\$90.00	64	-	-	64	-	64	-	768	\$90.00
<u>Rate M16</u>													
367	Monthly Fixed Charge	bills	24	\$1,774.00	43	0	-	43	2	44	-	24	\$1,844.91
368	Transmission Commodity Charge	GJ	5,198,227	0.041	210	1	-	211	7	219	-	5,198,227	0.043
Charges West of Dawn													
369	Firm Demand Charge	GJ/d	7,333	2.232	196	1	7	205	7	212	-	7,333	2.406
370	Utility Providing Fuel to Dawn	GJ	655,236	-	-	-	-	-	-	-	-	655,236	-
371	Utility Providing Fuel to Pool	GJ	642,043	-	-	-	-	-	-	-	-	642,043	-
372	Providing Own Fuel to Dawn	GJ	4,542,991	-	-	-	-	-	-	-	-	4,542,991	-
373	Providing Own Fuel to Pool	GJ	5,048,909	-	-	-	-	-	-	-	-	5,048,909	-
Charges East of Dawn													
374	Firm Demand Charge	GJ/d	-	0.896	-	-	-	-	-	-	-	-	0.932
375	Utility Providing Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
376	Utility Providing Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-
377	Providing Own Fuel to Dawn	GJ	-	-	-	-	-	-	-	-	-	-	-
378	Providing Own Fuel to Pool	GJ	-	-	-	-	-	-	-	-	-	-	-
379	Total Rate M16		10,889,179	0.004	449	2	7	458	16	475	-	10,889,179	0.004

Derivation of Proposed Rates and Revenue by Rate Class (Continued)
 Delivery Revenue

Line No.	Particulars	Billing Units	Current Approved			Adjustments to 2026 Base Rates				2026 Proposed			
			2025 Forecast Usage (1) (a)	Rates (2) (cents/m3) (b)	Revenue (\$000s) (c)	Working Cash Impact of Federal Carbon Elimination (3) (\$000s) (d) = (c) x 0.47%	Indirect OH Adjustment (4) (\$000s) (e)	Adjusted Base Revenue (\$000s) (f) = (b + d + e)	Price Cap Index (3.51%) (5) (\$000s) (g) = (f) x 3.51%	Revenue (\$000s) (h) = (f + g)	AU/LRAM Adjustment (6) (7) (i)	Adjusted Forecast Billing Units (j) = (a + i)	Rates (cents/m3) (k) = (h / j)
<u>Rate M17 Wholesale Transportation Service</u>													
380	Monthly Fixed Charge	bills	12	\$2,273.08	27	0	-	27	1	28	-	12	\$2,363.94
<u>Firm Demand Charges</u>													
381	Dawn to Delivery Area	GJ/d/mth	8,863	5.055	538	3	1	542	19	561	-	8,863	5.271
382	Kirkwall to Delivery Area or Dawn	GJ/d/mth	-	3.091	-	-	-	-	-	-	-	-	3.215
383	Parkway (TCPL) to Delivery Area or Dawn	GJ/d/mth	-	3.091	-	-	-	-	-	-	-	-	3.215
<u>Commodity Charges</u>													
384	Commodity	GJ	1,303,506	-	-	-	-	-	-	-	-	1,303,506	-
385	Total Rate M17		<u>1,303,506</u>	<u>0.4334</u>	<u>565</u>	<u>3</u>	<u>1</u>	<u>569</u>	<u>20</u>	<u>589</u>	<u>-</u>	<u>1,303,506</u>	<u>0.4519</u>
386	Non-Utility Cross Charge				1,234	-	-	1,234	36	1,270			
387	Total Ex-franchise			<u>154,856</u>		<u>648</u>	<u>2,066</u>	<u>157,570</u>	<u>4,963</u>	<u>162,533</u>			
388	Total			<u>2,891,473</u>		<u>13,524</u>	<u>51,963</u>	<u>2,956,966</u>	<u>103,222</u>	<u>3,060,188</u>			

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (k).
- (2) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (l) Updated to reflect October 2025 WARP.
- (3) 0.47% per Working Papers, Schedule 12, column (a), line 18
- (4) Working Papers, Schedule 8, column (c).
- (5) Calculated based on price cap index of 3.51%, as per EB-2025-1063, Exhibit B, Tab 1, Schedule 1, Table 2, Line 4.
- (6) Working Papers, Schedule 11, p. 1, column (c) for General Service rates.
- (7) Working Papers, Schedule 10, column (c) for non General Service rates.

Calculation of Supplemental Service Charges

Line No.	Particulars		cents/m ³ (a)
<u>Gas Supply Administration Charge</u>			
Union Rate Zone			
1	EB-2024-0111 Gas Supply Admin Charge (1)	0.2219	
2	Forecast Sales Volumes (10 ³ m ³) (2)	5,000,631	
3	EB-2024-0111 Gas Supply Administration Costs	11,096	
4	Z-Factor Escalation (0.47%) (3)	0.47%	
5	Adjusted Gas Supply Admin Costs	11,149	
6	2026 Price Cap Index (%) (4)	3.51%	
7	2026 Gas Supply Admin Costs	11,540	
8	Gas Supply Admin Charge Unit Rate (line 5 / line 2 x 100)	0.2308	0.2308
<u>Semi-Unbundled Transportation Fuel Ratios</u>			
Rate 125 Transportation Fuel Ratio			
9	EB-2024-0111 Transportation Fuel Ratio	1.098%	
10	2026 Rate Change (5)	0.000%	
11	2026 Rate 125 Transportation Fuel Ratio	1.098%	1.098%
Rate T1 Transportation Fuel Ratio			
12	EB-2024-0111 Transportation Fuel Ratio	0.419%	
13	2026 Rate Change (5)	0.000%	
14	2026 Rate T1 Transportation Fuel Ratio	0.419%	0.419%
Rate T2 Transportation Fuel Ratio			
15	EB-2024-0111 Transportation Fuel Ratio	0.364%	
16	2026 Rate Change (5)	0.000%	
17	2026 Rate T1 Transportation Fuel Ratio	0.364%	0.364%
Rate T3 Transportation Fuel Ratio			
18	EB-2024-0111 Transportation Fuel Ratio	0.481%	
19	2026 Rate Change (5)	0.000%	
20	2026 Rate T3 Transportation Fuel Ratio	0.481%	0.481%
Rate 315 and Rate 316 Storage Fuel Ratio			
21	EB-2024-0111 Transportation Fuel Ratio	0.348%	
22	2026 Rate Change (5)	0.000%	
23	2026 Rate 315 and Rate 316 Storage Fuel Ratio	0.348%	0.348%
T1, T2 and T3 Storage Fuel Ratio			
24	EB-2024-0111 Transportation Fuel Ratio	0.496%	
25	2026 Rate Change (5)	0.000%	
26	2026 T1, T2 and T3 Storage Fuel Ratio	0.496%	0.496%

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges</u>			
	Variable Rate for EGD Minimum Bill Charges		
27	UFG Volume 10 ³ m ³	161,685	
28	October 1, 2025 Weighted Average Reference Price (\$/10 ³ m ³)	\$ 169,505	
29	2024 UFG Costs at October 2025 QRAM (\$000s)	\$ 27,406.4	
30	2024 Delivery Volumes 10 ³ m ³	11,868,877	
31	Distribution Loss Unit Rate cents/m3 (line 31 / line 32 x 100)	0.2309	
Rate 110 Minimum Bill Charge			
32	Delivery Commodity Charge (Tier 1)	1.0410	
33	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.6468	
34	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
35	Rate 110 Minimum Bill Charge	6.4569	<u>6.4569</u>
Rate 115 Minimum Bill Charge			
36	Delivery Commodity Charge (Tier 1)	0.6115	
37	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.3911	
38	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
39	Rate 115 Minimum Bill Charge	5.7717	<u>5.7717</u>
Rate 135 Minimum Bill Charge			
40	Delivery Commodity Charge (Average Tier 1)	7.9549	
41	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.2524	
42	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
43	Rate 135 Minimum Bill Charge	12.9764	<u>12.9764</u>
Rate 145 Minimum Bill Charge			
44	Delivery Commodity Charge (Tier 1)	1.6767	
45	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	6.1242	
46	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
47	Rate 145 Minimum Bill Charge	7.5700	<u>7.5700</u>
Rate 170 Minimum Bill Charge			
48	Delivery Commodity Charge (Tier 1)	0.4418	
49	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	5.6349	
50	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
51	Rate 170 Minimum Bill Charge	5.8458	<u>5.8458</u>
Rate 200 Minimum Bill Charge			
52	Delivery Commodity Charge	1.3759	
53	Gas Supply Transportation Charge + Gas Supply Load Balancing Charge	7.0203	
54	Less: Distribution Loss Unit Rate (line 31)	(0.2309)	
55	Rate 200 Minimum Bill Charge	8.1653	<u>8.1653</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Minimum Bill Charges (Continued)</u>			
Rate M4 Firm Minimum Annual Delivery Commodity Charge			
56	Delivery Commodity Charge (Tier 1)	2.2800	
57	Gas Supply Admin Charge (line 8)	0.2308	
58	Minimum Annual Delivery Commodity Charge	<u>2.5108</u>	<u>2.5108</u>
M4/M5 Interruptible Minimum Annual Delivery Commodity Charge			
59	Rate M5 Interruptible Delivery Commodity Charge (tier 1)	5.5314	
60	Gas Supply Admin Charge (line 8)	0.2308	
61	Minimum Annual Delivery Commodity Charge	<u>5.7622</u>	<u>5.7622</u>
<u>Maximum Charges</u>			
Rate 25 Interruptible			
62	Average Rate 10 Delivery Charge	9.6050	
63	Percent of Average Rate 10 Delivery Charge	90%	
64	Rate 25 Maximum Interruptible Delivery Commodity Charge (line 62 x line 63)	<u>8.6445</u>	<u>8.6445</u>
Rate M7 Interruptible			
65	Firm Demand Commoditized at 22.46%	5.8384	
66	Firm Delivery Commodity Charge	0.4246	
67	Rate M7 Maximum Interruptible Charge	<u>6.2630</u>	<u>6.2630</u>
Rate M7 Seasonal			
68	Current Approved Maximum	5.7277	
69	Rate M7 Interruptible/Seasonal Average Rate Change	0.2912	
70	Rate M7 Maximum Seasonal Charge	<u>6.0189</u>	<u>6.0189</u>
Rate T1 Interruptible			
71	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2630	
72	Rate T1 Maximum Interruptible Charge	<u>6.2630</u>	<u>6.2630</u>
Rate T2 Interruptible			
73	Equal to Rate M7 Maximum Interruptible Charge (line 67)	6.2630	
74	Rate T2 Maximum Interruptible Charge	<u>6.2630</u>	<u>6.2630</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Authorized Overrun Charges</u>			
	Rate 125 Authorized Overrun Charge		
75	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	0.4269	
76	Rate 125 Authorized Overrun Charge	<u>0.4269</u>	<u>0.4269</u>
	Rate 135 - Seasonal Overrun Charges		
	December and March		
	Winter Delivery Commodity Charge (Tier 1) +		
77	Gas Supply Western Transportation Charge x 2	33.1974	<u>33.1974</u>
	January and February		
	Winter Delivery Commodity Charge (Tier 1) +		
78	Gas Supply Western Transportation Charge x 5	82.9935	<u>82.9935</u>
	R20/100 Authorized Storage Overrun		
79	Storage Demand Charge - Commoditized at 100% Load Factor (7)	0.608	
80	Storage Commodity Charge	<u>0.252</u>	
81	R20/100 Authorized Storage Overrun Charge (\$/GJ)	0.860	<u>0.860</u>
	Rate M4 Firm Authorized Overrun Charge		
82	Firm Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	2.6287	
83	Firm Delivery Commodity Charge (Tier 1)	<u>2.2800</u>	
84	Rate M4 Authorized Overrun Charge	4.9087	<u>4.9087</u>
	Rate M9 Authorized Overrun Charge		
85	Delivery Demand Charge - Commoditized at 100% Load Factor (7)	1.0120	
86	Delivery Commodity Charge	<u>0.3169</u>	
87	Rate M9 Authorized Overrun Charge	1.3289	<u>1.3289</u>
	Rate T1/T2/T3 Authorized Injection/Withdrawal Storage Overrun Charge		
88	Injection/Withdrawal Demand Charge, Commoditized at 100% Load Factor (7)	0.065	
89	Storage Commodity Charge	<u>0.013</u>	
90	Rate T1/T2/T3 Authorized Injection/Withdrawal Overrun Charge (\$/GJ)	0.078	<u>0.078</u>
	Rate T1 Firm Authorized Transportation Overrun Charge		
91	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.5980	
92	Transportation Commodity Charge	<u>0.1862</u>	
93	Rate T1 Firm Authorized Transportation Overrun Charge	1.7842	<u>1.7842</u>
	Rate T2 Firm Authorized Transportation Overrun Charge		
94	Transportation Demand Charge (Tier 1) - Commoditized at 100% Load Factor (7)	1.2231	
95	Transportation Commodity Charge	<u>0.0435</u>	
96	Rate T2 Firm Authorized Transportation Overrun Charge	1.2666	<u>1.2666</u>
	Rate T3 Firm Authorized Transportation Overrun Charge		
97	Transportation Demand Charge - Commoditized at 100% Load Factor (7)	0.7765	
98	Transportation Commodity Charge	<u>0.1300</u>	
99	Rate T3 Firm Authorized Transportation Overrun Charge	0.9065	<u>0.9065</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Unauthorized Ovrerrun Charges</u>			
100	Rate 25 - 150% of Maximum Interruptible Delivery Commodity Charge (line 64 x 150%)		<u>12.9667</u>
Rates M4, M5, M7 Unauthorized Delivery Ovrerrun			
101	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7472	<u>8.7472</u>
Rates T1, T2 Unauthorized Injections/Withdrawals			
102	Rate M1 Delivery Charge (Tier 1) + Storage Charge	8.7472	
103	Heat Value Conversion (GJ/10 ³ m ³)	39.02	
104	Rates T1, T2 Unauthorized Injections/Withdrawals (\$/GJ) (line102 / line 103 x 10)	<u>2.242</u>	<u>2.242</u>
Rate T3 Unauthorized Injections/Withdrawals			
105	Historical Rate (cents/m ³)	36.0000	
106	Heat Value Conversion (GJ/10 ³ m ³)	39.02	
107	Rate T3 Unauthorized Injections/Withdrawals (\$/GJ) (line 105 / line 106 x 10)	<u>9.226</u>	<u>9.226</u>
Unauthorized Ovrerrun Non-Compliance			
108	Historical Rate (\$/GJ)	60.000	
109	Heat Value Conversion (GJ/10 ³ m ³)	39.02	
110	Unauthorized Ovrerrun Non-Compliance (cents/m3) (line 108 x line 109 / 10)	<u>234.1200</u>	<u>234.1200</u>
<u>Rate T1, Rate T2 & Rate T3 Annual Firm Injection/Withdrawal Right</u>			
111	Customer provides deliverability Inventory Rate	1.651	
Inventory Carrying Costs			
112	Space	75,177,124	
113	Inventory Percentage	20%	
114	Inventory (line 112 x line 113)	<u>15,035,425</u>	
115	October 1, 2025 Weighted Average Reference Price (\$/GJ)	4.337	
116	ICC %	8.17%	
117	Inventory Carrying Costs (line 114 x line 115 x line 116 / 1000)	<u>5,328</u>	
118	Deliverability Demand Allocation Units	1,332,764	
119	Line 117 / line 118 x 1000 / 12	0.333	
120	Utility provides deliverability Inventory as per EB-2025-0163 (line 111 + line 119)	<u>1.984</u>	<u>1.984</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars	cents/m ³ (a)	cents/m ³ (b)
<u>Commissioning and Decommissioning Charges</u>			
<u>Rate 20 - at 50% Load Factor</u>		Union North West	Union North East
Delivery Commissioning and Decommissioning Charge			
121	Delivery Demand Charge (Tier 1) - Commoditized at 50% Load Factor	2.5602	2.5602
122	Delivery Commodity Charge (Tier 1)	0.8136	0.8136
123	Delivery Commissioning and Decommissioning Charge	<u>3.3738</u>	<u>3.3738</u>
Gas Supply Commissioning and Decommissioning Charge			
124	Gas Supply Demand Charge - Commoditized at 50% Load Factor	2.1705	2.5705
125	Gas Supply Transportation Charge	1.8413	1.3289
126	Gas Supply Transportation - Gas Cost Adjustment	0.4108	(0.1337)
127	Line 125 + Line 126 x (4/5)	1.8017	0.9562
128	Gas Supply Commissioning and Decommissioning Charge (Line 124 + Line 127)	<u>3.9722</u>	<u>3.5267</u>
129	Total Rate 20 Commissioning and Decommissioning Charge (Line 123 + Line 128)	<u>7.3460</u>	<u>6.9005</u>
<u>Rate 100 - at 70% Load Factor</u>			
Delivery Commissioning and Decommissioning Charge			
130	Delivery Demand Charge - Commoditized at 70% Load Factor	1.0780	1.0780
131	Delivery Commodity Charge	0.3340	0.3340
132	Delivery Commissioning and Decommissioning Charge	<u>1.4120</u>	<u>1.4120</u>
Gas Supply Commissioning and Decommissioning Charge			
133	Gas Supply Demand Charge - Commoditized at 70% Load Factor	2.4789	4.2971
134	Gas Supply Transportation Charge	2.9510	4.7750
135	Line 133 + Line 134 x (3/7)	2.3271	3.8881
136	Gas Supply Commissioning and Decommissioning Charge (line 135 + line 137)	<u>4.8060</u>	<u>8.1852</u>
137	Total Rate 100 Commissioning and Decommissioning Charge (Line 132 + Line 136)	<u>6.2180</u>	<u>9.5972</u>
<u>Rate M7 - at 22.86% Load Factor</u>			
138	Delivery Demand Charge - Commoditized at 22.46% Load Factor	5.8384	
139	Delivery Commodity Charge	0.4246	
140	Rate M7 Delivery Commissioning and Decommissioning Charge	<u>6.2630</u>	<u>6.2630</u>

Calculation of Supplemental Service Charges (Continued)

Line No.	Particulars		cents/m ³ (a)
<u>Union Rate Zones IFT and EFT Charges (\$/GJ)</u>			
			\$/GJ
	From: South BT To: South BT / T1 / T2 / T3; or		(a)
	From: North West BT To: North West BT; or		
	From: North East BT To: South BT / T1 / T2 / T3 / North East BT / North West BT; or		
	From: South BT To: North East BT or North West BT; or		
	From: South BT To: Ex-Franchise; or		
	From: North East BT To: Ex-Franchise		
141	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
142	Weighted Average Reference Price (\$/GJ) (6)	4.337	
143	Storage Withdrawal Charge (line 141 x line 142)	0.022	0.022
From: North West BT To: South BT / T1 / T2 / T3 / North East BT			
144	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
145	Weighted Average Reference Price (\$/GJ) (6)	4.337	
146	Storage Withdrawal Charge (line 144 x line 145)	0.022	
147	Empress-Union Parkway Belt 100% LF Toll	0.985	
148	Total (line 146 + line 147)	1.007	1.007
From: North West BT To: Ex-Franchise			
149	Rate T1/T2/T3 Storage Withdrawal Fuel Ratio	0.496%	
150	Weighted Average Reference Price (\$/GJ) (6)	4.337	
151	Storage Withdrawal Charge (line 151 x line 152)	0.022	
152	Rate M12 Parkway to Dawn Fuel Ratio (8)	0.300%	
153	Weighted Average Reference Price (\$/GJ) (6)	4.337	
154	Parkway to Dawn Commodity (line 154 x line 155)	0.013	
155	Empress to Union Parkway Belt - Commoditized at 100% Load Factor (7)	0.985	
156	Total (line 153 + line 156 + line 157)	1.020	1.020
<u>Failure to Deliver</u>			
157	Rate M1 Delivery Commodity Charge (Tier 1) and Storage Rate	8.7472	
158	Rate M1 Facility Carbon Charge	0.0123	
159	Failure to Deliver Adjustment	5.1708	
160	Failure to Deliver Charge (cents/m ³)	13.9303	
161	Heat Value Conversion (GJ/10 ³ m ³)	39.02	
162	Failure to Deliver Charge (\$/GJ) (line 160 / line 161 x 10)	3.570	3.570
<u>Parkway Delivery Commitment Incentive ("PDCI")</u>			
163	Rate M12 Dawn to Parkway Demand Charge - Commoditized at 100% Load Factor (7)	0.143	
164	Rate M12 Average Dawn to Parkway (TCPL / EGT) Fuel Rate (9)	0.039	
165	Rate M12 Dawn to Parkway Facility Carbon Charge	0.003	
166	Total (line 163 + line 164+ line 165) x (-1)	(0.185)	(0.185)

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 6, p.1, column (a), line 8.
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 21, p.1, line 2.
- (3) Working Papers, Schedule 12, column (a), line 18.
- (4) EB-2025-0163, Exhibit B, Tab 1, Schedule 1, Table 2, line 4.
- (5) There are no 2026 Rates proposed changes that would impact fuel ratios as these are gas cost related components.
- (6) Weighted average reference price of \$4.337/GJ based on October 2025 QRAM as per EB-2025-0244, Exhibit C, Tab 1, Schedule 6, column (e), line 19.
- (7) Commoditized demand rate at 100% load factor is equal to the respective demand rate multiplied by 12 and divided by 365.
- (8) Annual average of Parkway-Dawn M12-X Westerly Fuel Rate.
- (9) EB-2025-0244, Exhibit F, Tab 1, Schedule 1, Appendix B, Rate M12 Rate Schedule p. 5, average of Dawn to Parkway monthly fuel ratio at Oct. 1, 2025 QRAM Dawn Reference WACOG.

Summary of Proposed Unit Rates by Rate Class
EGD Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a + b + c)	EB-2025-0244 Approved Oct. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d + e)
<u>Rate 1</u>								
1	Monthly Customer Charge	\$	\$24.22	\$2.47	-	\$26.69	-	\$26.69
	Delivery Charge - Commodity							
2	First 30 m ³	cents/m ³	10.8734	0.2157	0.0650	11.1541	0.9486	12.1027
3	Next 55 m ³	cents/m ³	10.0269	0.2157	0.0650	10.3076	0.9558	11.2634
4	Next 85 m ³	cents/m ³	9.3638	0.2157	0.0650	9.6445	0.9617	10.6062
5	Over 170 m ³	cents/m ³	8.8694	0.2157	0.0650	9.1502	0.9661	10.1163
6	Gas Supply Load Balancing Charge	cents/m ³	0.7149	-	-	0.7149	1.3175	2.0324
7	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
8	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
9	Gas Supply Commodity Charge	cents/m ³	0.0910	-	-	0.0910	12.1880	12.2790
<u>Rate 6</u>								
10	Monthly Customer Charge	\$	\$84.77	-	-	\$84.77	-	\$84.77
	Delivery Charge - Commodity							
11	First 500 m ³	cents/m ³	10.2194	0.7072	0.0291	10.9557	0.7824	11.7381
12	Next 1,050 m ³	cents/m ³	7.4359	0.7072	0.0291	8.1722	0.8140	8.9862
13	Next 4,500 m ³	cents/m ³	5.4868	0.7072	0.0291	6.2231	0.8360	7.0591
14	Next 7,000 m ³	cents/m ³	4.2344	0.7072	0.0291	4.9707	0.8503	5.8210
15	Next 15,250 m ³	cents/m ³	3.6779	0.7072	0.0291	4.4142	0.8566	5.2708
16	Over 28,300 m ³	cents/m ³	3.5382	0.7072	0.0291	4.2745	0.8582	5.1327
17	Gas Supply Load Balancing Charge	cents/m ³	0.6634	-	-	0.6634	1.2151	1.8785
18	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
19	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
20	Gas Supply Commodity Charge	cents/m ³	0.1168	-	-	0.1168	12.1881	12.3049
<u>Rate 100</u>								
21	Monthly Customer Charge	\$	\$147.76	-	-	\$147.76	-	\$147.76
22	Delivery Charge - Contract Demand	cents/m ³	43.8535	-	0.1601	44.0136	-	44.0136
	Delivery Charge - Commodity							
23	First 14,000 m ³	cents/m ³	0.0001	0.7696	-	0.7697	0.2281	0.9978
24	Next 28,000 m ³	cents/m ³	0.0001	0.7696	-	0.7697	0.2281	0.9978
25	Over 42,000 m ³	cents/m ³	0.0001	0.7696	-	0.7697	0.2281	0.9978
26	Gas Supply Load Balancing Charge	cents/m ³	0.7167	-	-	0.7167	1.1638	1.8805
27	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
28	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
29	Gas Supply Commodity Charge	cents/m ³	0.1203	-	-	0.1203	12.1847	12.3050

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0244 Approved Oct. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate 110</u>								
30	Monthly Customer Charge	\$	\$711.33	-	-	\$711.33	-	\$711.33
31	Delivery Charge - Contract Demand	cents/m ³ /d	29.4379	-	0.1487	29.5865	-	29.5865
Delivery Charge - Commodity								
32	First 1,000,000 m ³	cents/m ³	0.5381	0.2255	-	0.7636	0.2774	1.0410
33	Over 1,000,000 m ³	cents/m ³	0.3427	0.2255	-	0.5682	0.2774	0.8456
34	Gas Supply Load Balancing Charge	cents/m ³	0.1460	-	-	0.1460	0.2484	0.3944
35	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
36	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
37	Gas Supply Commodity Charge	cents/m ³	0.0489	-	-	0.0489	12.1881	12.2370
<u>Rate 115</u>								
38	Monthly Customer Charge	\$	\$754.02	-	-	\$754.02	-	\$754.02
39	Delivery Charge - Contract Demand	cents/m ³ /d	33.1322	-	0.1392	33.2714	-	33.2714
Delivery Charge - Commodity								
40	First 1,000,000 m ³	cents/m ³	0.0240	0.3625	-	0.3865	0.2250	0.6115
41	Over 1,000,000 m ³	cents/m ³	(0.1005)	0.3625	-	0.2620	0.2251	0.4871
42	Gas Supply Load Balancing Charge	cents/m ³	0.0489	-	-	0.0489	0.0898	0.1387
43	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
44	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
45	Gas Supply Commodity Charge	cents/m ³	0.0630	-	-	0.0630	12.1881	12.2511
<u>Rate 125</u>								
46	Monthly Customer Charge	\$	\$605.52	-	-	\$605.52	-	\$605.52
47	Delivery Charge - Contract Demand	cents/m ³	12.8076	0.1435	0.0348	12.9859	-	12.9859
<u>Rate 135</u>								
48	Monthly Customer Charge	\$	\$139.38	-	-	\$139.38	-	\$139.38
Winter								
Delivery Charge - Commodity								
49	First 14,000 m ³	cents/m ³	9.5282	1.5976	0.0126	11.1383	0.2080	11.3463
50	Next 28,000 m ³	cents/m ³	7.7675	1.5976	0.0126	9.3776	0.2083	9.5859
51	Over 42,000 m ³	cents/m ³	7.0698	1.5976	0.0126	8.6799	0.2083	8.8882
Summer								
Delivery Charge - Commodity								
52	First 14,000 m ³	cents/m ³	2.7453	1.5976	0.0126	4.3554	0.2081	4.5635
53	Next 28,000 m ³	cents/m ³	1.7494	1.5976	0.0126	3.3595	0.2081	3.5676
54	Over 42,000 m ³	cents/m ³	1.4443	1.5976	0.0126	3.0545	0.2081	3.2626
55	Gas Supply Load Balancing Charge	cents/m ³	-	-	-	-	-	-
56	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
57	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
58	Gas Supply Commodity Charge	cents/m ³	0.0573	-	-	0.0573	12.1880	12.2453

Summary of Proposed Unit Rates by Rate Class (Continued)
EGD Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0244 Approved Oct. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate 145</u>								
59	Monthly Customer Charge	\$	\$149.36	-	-	\$149.36	-	\$149.36
60	Delivery Charge - Contract Demand	cents/m ³ /d	14.9220	-	0.0517	14.9737	-	14.9737
Delivery Charge - Commodity								
61	First 14,000 m ³	cents/m ³	0.5877	0.7871	-	1.3748	0.3019	1.6767
62	Next 28,000 m ³	cents/m ³	0.5875	0.7871	-	1.3746	0.3021	1.6767
63	Over 42,000 m ³	cents/m ³	0.5876	0.7871	-	1.3747	0.3020	1.6767
64	Gas Supply Load Balancing Charge	cents/m ³	0.3215	-	-	0.3215	0.5503	0.8718
65	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
66	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
67	Gas Supply Commodity Charge	cents/m ³	0.0530	-	-	0.0530	12.1882	12.2412
<u>Rate 170</u>								
68	Monthly Customer Charge	\$	\$338.26	-	-	\$338.26	-	\$338.26
69	Delivery Charge - Contract Demand	cents/m ³ /d	6.3467	-	0.0287	6.3754	-	6.3754
Delivery Charge - Commodity								
70	First 1,000,000 m ³	cents/m ³	0.0183	0.1757	-	0.1940	0.2478	0.4418
71	Over 1,000,000 m ³	cents/m ³	0.0183	0.1757	-	0.1940	0.2478	0.4418
72	Gas Supply Load Balancing Charge	cents/m ³	0.1419	-	-	0.1419	0.2406	0.3825
73	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
74	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
75	Gas Supply Commodity Charge	cents/m ³	0.0489	-	-	0.0489	12.1881	12.2370
<u>Rate 200</u>								
76	Monthly Customer Charge	\$	\$2,000.00	-	-	\$2,000.00	-	\$2,000.00
77	Delivery Charge - Contract Demand	cents/m ³ /d	18.5477	-	0.1034	18.6511	-	18.6511
78	Delivery Charge - Commodity	cents/m ³	0.6469	0.0339	-	0.6809	0.6950	1.3759
79	Gas Supply Load Balancing Charge	cents/m ³	0.6371	-	-	0.6371	1.1308	1.7679
80	Gas Supply Transportation Charge	cents/m ³	0.0833	-	-	0.0833	5.1691	5.2524
81	Gas Supply Transportation Dawn Charge	cents/m ³	0.6616	-	-	0.6616	0.3058	0.9674
82	Gas Supply Commodity Charge	cents/m ³	0.0489	-	-	0.0489	12.1879	12.2368
<u>Rate 300</u>								
83	Monthly Customer Charge	\$	\$607.68	-	-	\$607.68	-	\$607.68
84	Delivery Charge - Contract Demand Interruptible Service	cents/m ³ /d	29.2001	-	-	29.2001	-	29.2001
85	Minimum Delivery Charge	cents/m ³ /mth	0.5021	-	-	0.5021	-	0.5021
86	Maximum Delivery Charge	cents/m ³ /mth	1.1520	-	-	1.1520	-	1.1520
<u>Rate 315</u>								
87	Monthly Customer Charge	\$	\$181.66	-	-	\$181.66	-	\$181.66
88	Space Demand Charge	cents/m ³ /mth	0.0595	-	-	0.0595	-	0.0595
89	Deliverability Demand Charge	cents/m ³ /mth	19.7275	-	-	19.7275	4.9181	24.6456
90	Injection & Withdrawal Charge	cents/m ³ /mth	0.0523	-	-	0.0523	0.1828	0.2351
<u>Rate 316</u>								
91	Monthly Customer Charge	\$	\$181.66	-	-	\$181.66	-	\$181.66
92	Space Demand Charge	cents/m ³ /mth	0.0595	-	-	0.0595	-	0.0595
93	Deliverability Demand Charge	cents/m ³ /mth	5.9419	-	-	5.9419	0.2105	6.1524
94	Injection & Withdrawal Charge	cents/m ³ /mth	0.0523	-	-	0.0523	0.0658	0.1181
<u>Rate 320</u>								
95	Backstop							
96	All Gas Sold	cents/m ³	0.4680	-	-	0.4680	17.8456	18.3136

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0244 Approved Oct. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate 01</u>								
97	Monthly Customer Charge	\$	\$25.44	\$2.47	-	\$27.91	-	\$27.91
	Delivery Charge - Commodity							
98	First 100 m ³	cents/m ³	12.5603	0.2157	0.0727	12.8487	0.1180	12.9667
99	Next 200 m ³	cents/m ³	12.2398	0.2157	0.0727	12.5282	0.1180	12.6462
100	Next 200 m ³	cents/m ³	11.7317	0.2157	0.0727	12.0201	0.1180	12.1381
101	Next 500 m ³	cents/m ³	11.2655	0.2157	0.0727	11.5539	0.1180	11.6719
102	Over 1,000 m ³	cents/m ³	10.8800	0.2157	0.0727	11.1685	0.1180	11.2865
103	Gas Supply Transportation Charge - North West	cents/m ³	(0.4586)	-	-	(0.4586)	3.6198	3.1612
104	Gas Supply Transportation Charge - North East	cents/m ³	(0.1642)	-	-	(0.1642)	2.0320	1.8678
105	Gas Supply Storage Charge - North West	cents/m ³	1.9809	-	-	1.9809	0.4262	2.4071
106	Gas Supply Storage Charge - North East	cents/m ³	2.4993	-	-	2.4993	3.5370	6.0363
107	Gas Supply Commodity Charge - North West	cents/m ³	0.2308	-	-	0.2308	12.2211	12.4519
108	Gas Supply Commodity Charge - North East	cents/m ³	0.2308	-	-	0.2308	17.2390	17.4698
<u>Rate 10</u>								
109	Monthly Customer Charge	\$	\$84.78	-	-	\$84.78	-	\$84.78
	Delivery Charge - Commodity							
110	First 1,000 m ³	cents/m ³	12.6265	0.7984	0.0270	13.4519	0.0633	13.5152
111	Next 9,000 m ³	cents/m ³	10.2663	0.6526	0.0270	10.9459	0.0633	11.0092
112	Next 20,000 m ³	cents/m ³	8.8957	0.5715	0.0270	9.4942	0.0633	9.5575
113	Next 70,000 m ³	cents/m ³	8.0372	0.4845	0.0270	8.5487	0.0633	8.6120
114	Over 100,000 m ³	cents/m ³	4.7845	0.2775	0.0270	5.0889	0.0633	5.1522
115	Gas Supply Transportation Charge - North West	cents/m ³	(0.4382)	-	-	(0.4382)	3.1890	2.7508
116	Gas Supply Transportation Charge - North East	cents/m ³	(0.1629)	-	-	(0.1629)	1.8732	1.7103
117	Gas Supply Storage Charge - North West	cents/m ³	1.9972	-	-	1.9972	0.3050	2.3022
118	Gas Supply Storage Charge - North East	cents/m ³	2.3228	-	-	2.3228	2.6386	4.9614
119	Gas Supply Commodity Charge - North West	cents/m ³	0.2308	-	-	0.2308	12.2211	12.4519
120	Gas Supply Commodity Charge - North East	cents/m ³	0.2308	-	-	0.2308	17.2390	17.4698
<u>Rate 20</u>								
121	Monthly Customer Charge	\$	\$1,207.80	-	-	\$1,207.80	-	\$1,207.80
	Delivery Charge - Contract Demand							
122	First 70,000 m ³	cents/m ³ /d	37.5501	1.2847	0.1010	38.9359	-	38.9359
123	All over 70,000 m ³	cents/m ³ /d	22.0813	0.7506	0.1010	22.9330	-	22.9330
	Delivery Charge - Commodity							
124	First 852,000 m ³	cents/m ³	0.7311	0.0700	-	0.8010	0.0126	0.8136
125	All over 852,000 m ³	cents/m ³	0.5214	0.0389	-	0.5603	0.0126	0.5729
	Gas Supply Demand Charge							
126	North West	cents/m ³ /d	6.4947	-	-	6.4947	26.5149	33.0096
127	North East	cents/m ³ /d	4.8158	-	-	4.8158	34.2772	39.0930
	Commodity Transportation 1							
128	North West	cents/m ³	(0.0516)	-	-	(0.0516)	1.8929	1.8413
129	North East	cents/m ³	(0.1319)	-	-	(0.1319)	1.4608	1.3289
	Commodity Transportation 2							
130	North West	cents/m ³	-	-	-	-	-	-
131	North East	cents/m ³	-	-	-	-	-	-
	Bundled (T-Service) Storage Service Charges							
132	Storage Demand	\$/GJ/d	8.731	-	-	8.7306	9.765	18.496
133	Storage Commodity	\$/GJ	0.186	-	-	0.1865	0.066	0.252
134	Gas Supply Commodity Charge - North West	cents/m ³	0.2308	-	-	0.2308	11.8671	12.0979
135	Gas Supply Commodity Charge - North East	cents/m ³	0.2308	-	-	0.2308	16.7398	16.9706

Summary of Proposed Unit Rates by Rate Class (Continued)
Union North Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Oct. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate 25</u>								
136	Monthly Customer Charge	\$	\$408.02	-	-	\$408.02	-	\$408.02
137	Delivery Charge - Commodity (average)	cents/m ³	3.7928	0.0363	0.0121	3.8411	0.0121	3.8532
138	Transportation Account Charge	\$	\$274.63	-	-	\$274.63	-	\$274.63
139	Gas Supply Transportation	cents/m ³	(0.2553)	-	-	(0.2553)	0.9923	0.7370
Gas Supply Charge - All Union North Rate Zones								
140	Minimum	cents/m ³	-	-	-	-	1.4848	1.4848
141	Maximum	cents/m ³	-	-	-	-	675.9484	675.9484
<u>Rate 100</u>								
142	Monthly Customer Charge	\$	\$1,794.37	-	-	\$1,794.37	-	\$1,794.37
143	Delivery Charge - Contract Demand	cents/m ³ /d	21.2059	1.6629	0.0843	22.9532	-	22.9532
144	Delivery Charge - Commodity	cents/m ³	0.3060	0.0256	-	0.3316	0.0024	0.3340
145	Transportation Account Charge	\$	\$274.63	-	-	\$274.63	-	\$274.63
Gas Supply Demand Charge								
146	North West	cents/m ³ /d	11.0853	-	-	11.0853	41.6940	52.7793
147	North East	cents/m ³ /d	9.4057	-	-	9.4057	74.4303	83.8360
Commodity Transportation 1								
148	North West	cents/m ³	0.3690	-	-	0.3690	2.5820	2.9510
149	North East	cents/m ³	0.2810	-	-	0.2810	4.4940	4.7750
Commodity Transportation 2								
150	North West	cents/m ³	-	-	-	-	-	-
151	North East	cents/m ³	-	-	-	-	-	-
Bundled (T-Service) Storage Service								
152	Storage Demand	\$/GJ/d	8.731	-	-	8.731	9.765	18.496
153	Storage Commodity	\$/GJ	0.186	-	-	0.186	0.066	0.252
154	Gas Supply Commodity Charge - North West	cents/m ³	0.2308	-	-	0.2308	11.8671	12.0979
155	Gas Supply Commodity Charge - North East	cents/m ³	0.2308	-	-	0.2308	16.7398	16.9706

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Oct. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M1</u>								
156	Monthly Customer Charge	\$	\$25.44	\$2.47	-	\$27.91	-	\$27.91
	Delivery Charge - Commodity							
157	First 100 m ³	cents/m ³	7.2636	0.2157	0.0531	7.5324	0.1520	7.6844
158	Next 150 m ³	cents/m ³	6.9091	0.2157	0.0531	7.1779	0.1520	7.3299
159	All over 250 m ³	cents/m ³	5.9939	0.2157	0.0531	6.2627	0.1520	6.4147
160	Storage Charge	cents/m ³	1.0279	-	-	1.0279	0.0349	1.0628
161	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572
<u>Rate M2</u>								
162	Monthly Customer Charge	\$	\$84.78	-	-	\$84.78	-	\$84.78
	Delivery Charge - Commodity							
163	First 1,000 m ³	cents/m ³	7.3313	0.7151	0.0203	8.0667	0.1072	8.1739
164	Next 6,000 m ³	cents/m ³	7.2013	0.7075	0.0203	7.9291	0.1072	8.0363
165	Next 13,000 m ³	cents/m ³	6.7543	0.6879	0.0203	7.4625	0.1072	7.5697
166	All over 20,000 m ³	cents/m ³	6.2911	0.4945	0.0203	6.8058	0.1072	6.9130
167	Storage Charge	cents/m ³	1.1325	-	-	1.1325	0.0321	1.1646
168	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572
<u>Rate M4</u>								
Firm Contracts								
	Delivery Charge - Contract Demand							
169	First 8,450 m ³	cents/m ³	68.5824	11.1434	0.2295	79.9553	-	79.9553
170	Next 19,700 m ³	cents/m ³	32.9643	5.2727	0.2295	38.4665	-	38.4665
171	All over 28,150 m ³	cents/m ³	28.3362	5.7955	0.2295	34.3613	-	34.3613
	Delivery Charge - Commodity							
172	First Block	cents/m ³	1.6380	0.4330	-	2.0710	0.2090	2.2800
173	All remaining use	cents/m ³	0.6916	0.0000	-	0.6916	0.1903	0.8819
174	Firm MAV	cents/m ³	1.8688	0.4330	-	2.3018	0.2090	2.5108
Interruptible Contracts								
175	Monthly Customer Charge	\$	\$836.79	-	-	\$836.79	-	\$836.79
176	Delivery Commodity Charge (Avg Price)	cents/m ³	4.7549	0.4814	0.0133	5.2495	0.1410	5.3905
177	Interruptible MAV	cents/m ³	5.1266	0.4814	0.0133	5.6212	0.1410	5.7622
178	MAV Gas Supply	cents/m ³	0.2308	-	-	0.2308	-	0.2308
179	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Oct. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate M5</u>								
Firm Contracts								
180	Delivery Charge - Contract Demand	cents/m ³ /d	46.2817	10.9627	0.2604	57.5048	-	57.5048
181	Delivery Charge - Commodity	cents/m ³	4.2814	0.4042	-	4.6856	0.1690	4.8546
Interruptible Contracts								
182	Monthly Customer Charge	\$	\$836.79	-	-	\$836.79	-	\$836.79
183	Delivery Charge - Commodity (average)	cents/m ³	4.7549	0.4814	0.0133	5.2495	0.1410	5.3905
184	Interruptible MAV	cents/m ³	5.1266	0.4814	0.0133	5.6212	0.1410	5.7622
185	MAV Gas Supply	cents/m ³	0.2308	-	-	0.2308	-	0.2308
186	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572
<u>Rate M7</u>								
Firm Contracts								
187	Delivery Charge - Contract Demand	cents/m ³ /d	34.7317	5.0360	0.1176	39.8853	-	39.8853
188	Delivery Charge - Commodity	cents/m ³	0.1930	0.0291	-	0.2221	0.2025	0.4246
Interruptible / Seasonal Contracts								
189	Delivery Charge - Commodity (average)	cents/m ³	2.3802	0.5033	0.0084	2.8919	0.2025	3.0944
190	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572
<u>Rate M9</u>								
191	Delivery Charge - Contract Demand	cents/m ³ /d	30.3151	0.3755	0.0908	30.7813	-	30.7813
192	Delivery Charge - Commodity	cents/m ³	0.1829	-	-	0.1829	0.1340	0.3169
193	Gas Supply Commodity Charge	cents/m ³	(0.0818)	-	-	(0.0818)	17.2390	17.1572

Summary of Proposed Unit Rates by Rate Class (Continued)
Union South Rate Zone

Line No.	Particulars	Units	2026 PCI Rates (1) (a)	2026 DSM Rates (2) (b)	PREP Rates (3) (c)	2026 Total Distribution Rates (d) = (a+b+c)	EB-2025-0244 Approved Oct. 1, 2025 Gas Cost (4) (e)	2026 Proposed Rates (f) = (d+e)
<u>Rate T1</u>								
Storage								
Monthly Demand Charges:								
194	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
195	Utility provides deliverability inventory	\$/GJ/d	1.984	-	-	1.984	-	1.984
196	Customer provides deliverability inventory	\$/GJ/d	1.651	-	-	1.651	-	1.651
197	Firm incremental injection	\$/GJ/d	1.651	-	-	1.651	-	1.651
198	Interruptible withdrawal	\$/GJ/d	1.651	-	-	1.651	-	1.651
Commodity:								
199	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
200	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
201	First 28,150 m ³	cents/m ³ /d	44.7801	3.6764	0.1497	48.6063	-	48.6063
202	Next 112,720 m ³	cents/m ³ /d	31.9614	2.8885	0.1497	34.9997	-	34.9997
Commodity								
203	Firm Volumes - Customer Provides	cents/m ³	0.1743	-	-	0.1743	0.0119	0.1862
204	Interruptible Volumes - Customer Provides	cents/m ³	2.2887	0.4469	0.0066	2.7423	0.0119	2.7542
205	Monthly Charges	\$	\$2,386.37	-	-	\$2,386.37	-	\$2,386.37
206	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.419%	0.419%
<u>Rate T2</u>								
Storage								
Monthly Demand Charges:								
207	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
208	Utility provides deliverability inventory	\$/GJ/d	1.984	-	-	1.984	-	1.984
209	Customer provides deliverability inventory	\$/GJ/d	1.651	-	-	1.651	-	1.651
210	Firm incremental injection	\$/GJ/d	1.651	-	-	1.651	-	1.651
211	Interruptible withdrawal	\$/GJ/d	1.651	-	-	1.651	-	1.651
Commodity:								
212	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
213	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
Demand								
214	First 140,870 m ³	cents/m ³ /d	34.8094	2.3176	0.0771	37.2041	-	37.2041
215	All Over 140,870 m ³	cents/m ³ /d	19.4757	1.3473	0.0771	20.9001	-	20.9001
Commodity								
216	Firm Volumes - Customer Provides	cents/m ³	0.0331	-	-	0.0331	0.0104	0.0435
217	Interruptible Volumes - Customer Provides	cents/m ³	3.3740	0.1809	0.0086	3.5635	0.0104	3.5739
218	Monthly Charges	\$	\$7,532.15	-	-	\$7,532.15	-	\$7,532.15
219	Customer Supplied Fuel - Transportation	%	-	-	-	-	0.364%	0.364%
<u>Rate T3</u>								
Storage								
Monthly Demand Charges:								
220	Firm Space	\$/GJ/d	0.013	-	-	0.013	-	0.013
Firm Injection/Withdrawal Right								
221	Utility provides deliverability inventory	\$/GJ/d	1.984	-	-	1.984	-	1.984
222	Customer provides deliverability inventory	\$/GJ/d	1.651	-	-	1.651	-	1.651
223	Firm incremental injection	\$/GJ/d	1.651	-	-	1.651	-	1.651
224	Interruptible withdrawal	\$/GJ/d	1.651	-	-	1.651	-	1.651
Commodity:								
225	Commodity	\$/GJ	0.013	-	-	0.013	-	0.013
226	Storage Fuel Ratio - CSF	%	-	-	-	-	0.496%	0.496%
Transportation								
227	Demand	cents/m ³ /d	23.1576	0.3751	0.0866	23.6193	-	23.6193
228	Commodity - Customer Provides	cents/m ³	0.1300	-	-	0.1300	-	0.1300
229	Monthly Charges	\$	\$25,134.13	-	-	\$25,134.13	-	\$25,134.13
230	Transportation Fuel Ratio - CSF	%	-	-	-	-	0.481%	0.481%

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution Rates	Approved Oct. 1, 2025 Gas Cost (4)	Proposed Rates
			(a)	(b)	(c)	(d) = (a+b+c)	(e)	(f) = (d+e)
<u>Rate 331</u>								
231	Monthly Demand Charge - Firm	\$/GJ/d	0.171	-	0.000	0.171	-	0.171
232	Commodity Charge - Interruptible	\$/GJ	0.007	-	-	0.007	-	0.007
<u>Rate 332</u>								
233	Monthly Demand Charge	\$/GJ/d	1.464	-	0.004	1.468	-	1.468
234	Authorized Overrun	\$/GJ	0.058	-	-	0.058	-	0.058
<u>Rate M12</u>								
Monthly Demand Charges								
235	Dawn to Parkway	\$/GJ/d	4.324	-	0.012	4.336	-	4.336
236	Dawn to Kirkwall	\$/GJ/d	3.672	-	0.010	3.681	-	3.681
237	Kirkwall to Parkway	\$/GJ/d	0.653	-	0.002	0.655	-	0.655
238	M12-X - Dawn, Kirkwall and Parkway	\$/GJ/d	5.341	-	0.014	5.355	-	5.355
239	F24-T	\$/GJ/d	0.085	-	-	0.085	-	0.085
Commodity Charges:								
240	Easterly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
241	Westerly	\$/GJ	Note (5)	-	-	Note (5)	-	Note (5)
Limited Firm/Interruptible								
242	Monthly Demand Charges - Maximum	\$/GJ/d	10.406	-	-	10.406	-	10.406
Authorized Overrun - Shipper Supplied Fuel								
Transportation Commodity Charges								
243	Dawn to Parkway	\$/GJ	0.142	0.000	0.000	0.143	-	0.143
244	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
245	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
246	M12-X - Dawn, Kirkwall and Parkway	\$/GJ	0.176	-	0.000	0.176	-	0.176
<u>Rate M13</u>								
247	Monthly Fixed Charge per Customer Station	\$	\$1,047.53	-	-	\$1,047.53	-	\$1,047.53
248	Transmission Commodity Charge to Dawn	\$/GJ	0.043	-	0.000	0.043	-	0.043
249	Commodity Charge - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
250	Commodity Charge - Shipper Supplied Fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
251	Authorized Overrun - Utility Supplied Fuel	\$/GJ	0.138	-	0.000	0.138	-	0.138
252	Authorized Overrun - Shipper supplied fuel	\$/GJ	0.128	-	0.000	0.129	-	0.129

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP Unit	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution	Approved	Proposed
			(a)	(b)	(c)	(d) = (a+b+c)	Oct. 1, 2025	Rates
							Gas Cost (4)	(f) = (d+e)
<u>Rate M16</u>								
253	Monthly Fixed Charge	\$	\$1,844.91	-	-	\$1,844.91	-	\$1,844.91
Monthly Demand Charges:								
254	East of Dawn	\$/GJ/d	0.932	-	-	0.932	-	0.932
255	West of Dawn	\$/GJ/d	2.406	-	0.015	2.421	0.160	2.581
256	Transmission Commodity Charge to Dawn	\$/GJ	0.043	-	-	0.043	-	0.043
Transportation Fuel Charges to Dawn:								
257	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
258	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.009	0.009
259	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
260	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Transportation Fuel Charges to Pools:								
261	East of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.010	0.010
262	West of Dawn - Utility Supplied Fuel	\$/GJ	0.000	-	-	-	0.023	0.023
263	East of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
264	West of Dawn - Shipper supplied fuel	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transportation Fuel Charges to Dawn:								
265	East of Dawn - Utility Supplied Fuel	\$/GJ	0.074	-	-	0.074	0.009	0.083
266	West of Dawn - Utility Supplied Fuel	\$/GJ	0.128	-	0.000	0.129	0.009	0.138
267	East of Dawn - Shipper supplied fuel	\$/GJ	0.074	-	-	0.074	-	0.074
268	West of Dawn - Shipper supplied fuel	\$/GJ	0.128	-	0.000	0.129	-	0.129
Transportation Fuel Charges to Pools:								
269	East of Dawn - Utility Supplied Fuel	\$/GJ	0.031	-	-	0.031	0.010	0.041
270	West of Dawn - Utility Supplied Fuel	\$/GJ	0.085	-	0.000	0.086	0.023	0.109
271	East of Dawn - Shipper supplied fuel	\$/GJ	0.031	-	-	0.031	-	0.031
272	West of Dawn - Shipper supplied fuel	\$/GJ	0.085	-	0.000	0.086	-	0.086
<u>Rate M17</u>								
273	Monthly Fixed Charge	\$	\$2,363.94	-	-	\$2,363.94	-	\$2,363.94
Firm Transportation								
Monthly Demand Charges								
274	Dawn to Delivery Area	\$/GJ/d	5.271	-	0.015	5.286	-	5.286
275	Kirkwall to Delivery Area or Dawn	\$/GJ/d	3.215	-	-	3.215	-	3.215
276	Parkway (TCPL) to Delivery Area or Dawn	\$/GJ/d	3.215	-	-	3.215	-	3.215
Commodity Charges								
277	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
278	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
279	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
280	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
281	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
282	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transmission Commodity Charges								
283	Dawn to Delivery Area (Nov. 1 - Mar. 31)	\$/GJ	0.173	-	0.001	0.174	-	0.174
284	Dawn to Delivery Area (Apr. 1 - Oct. 31)	\$/GJ	0.173	-	0.001	0.174	-	0.174
285	Kirkwall to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
286	Kirkwall to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
287	Parkway (TCPL) to Delivery Area or Dawn (Nov. 1 - Mar. 31)	\$/GJ	0.106	-	-	0.106	-	0.106
288	Parkway (TCPL) to Delivery Area or Dawn (Apr. 1 - Oct. 31)	\$/GJ	0.106	-	-	0.106	-	0.106

Summary of Proposed Unit Rates by Rate Class (Continued)
Ex-Franchise

Line No.	Particulars	Units	2026 PCI	2026 DSM	PREP	2026 Total	EB-2025-0244	2026
			Rates (1)	Rates (2)	Rates (3)	Distribution	Approved	Proposed
			(a)	(b)	(c)	(d) = (a+b+c)	Oct. 1, 2025	Rates
							Gas Cost (4)	(f) = (d+e)
<u>Rate C1</u>								
289	Monthly Demand Charges							
290	Dawn to Parkway	\$/GJ/d	4.324	-	0.012	4.336	-	4.336
291	Dawn to Kirkwall	\$/GJ/d	3.672	-	0.010	3.681	-	3.681
292	Kirkwall to Parkway	\$/GJ/d	0.653	-	0.002	0.655	-	0.655
293	Parkway to Dawn	\$/GJ/d	1.017	-	0.003	1.019	-	1.019
294	Parkway to Kirkwall	\$/GJ/d	1.017	-	0.003	1.019	-	1.019
295	Kirkwall to Dawn	\$/GJ/d	1.793	-	0.005	1.798	-	1.798
296	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ/d	2.436	-	0.007	2.443	0.160	2.603
297	Dawn to Dawn-Vector	\$/GJ/d	0.036	-	0.000	0.036	-	0.036
298	Dawn to Dawn-TCPL	\$/GJ/d	0.171	-	0.000	0.171	-	0.171
299	Commodity Charges	\$/GJ	Note (6)	-	-	Note (6)	-	Note (6)
Authorized Overrun								
Transmission Commodity Charges								
300	Dawn to Parkway	\$/GJ	0.142	-	0.000	0.143	-	0.143
301	Dawn to Kirkwall	\$/GJ	0.121	-	0.000	0.121	-	0.121
302	Kirkwall to Parkway	\$/GJ	0.021	-	0.000	0.022	-	0.022
303	Kirkwall to Dawn	\$/GJ	0.059	-	0.000	0.059	-	0.059
304	Parkway to Kirkwall / Dawn	\$/GJ	0.142	-	0.000	0.142	-	0.142
305	Between St. Clair / Bluewater / Ojibway & Dawn	\$/GJ	0.080	-	0.000	0.080	0.005	0.086
306	Dawn to Dawn-Vector	\$/GJ	0.001	-	0.000	0.001	-	0.001
307	Dawn to Dawn-TCPL	\$/GJ	0.006	-	0.000	0.006	-	0.006

Notes:

- (1) Working Papers, Schedule 4, column (l).
- (2) Working Papers, Schedule 9, pp. 2-4, column (c).
- (3) Working Papers, Schedule 15, p. 2, column (e).
- (4) EB-2025-0244, Exhibit F, Tab 1, Schedule 1, Appendix A, column (c) less EB-2024-0111, Rate Order, Working Papers, Schedule 7, columns (b) and (c) less Working papers, Schedule 4, column (b).
- (5) Monthly fuel and commodity ratios per Appendix B, Schedule B.
- (6) Plus shipper supplied fuel per rate schedule.

Summary of Approved 2025 Delivery Revenue Changes

Line No.	Particulars	EB-2024-0111	2025 Revenue Changes				2025 Base	DSM	PREP	2025
		2025 Base Delivery Revenue (\$000s) (1)	EB-2024-0326 Jan-25 QRAM (2) (\$000s) (b)	EB-2025-0078 Apr-25 QRAM (3) (\$000s) (c)	EB-2025-0165 Jul-25 QRAM (4) (\$000s) (d)	EB-2025-0244 Oct-25 QRAM (5) (\$000s) (e)	2025 Base Delivery Revenue (\$000s) (f) = (sum a:e)	EB-2024-0111 2025 Rates (6) (\$000s) (g)	EB-2024-0111 2025 Rates (7) (\$000s) (h)	Total Delivery Revenue (\$000s) (i) = (sum fh)
EGD Rate Zone										
1	Rate 1	1,071,062	547	3,367	(337)	(1,148)	1,073,491	74,116	3,259	1,150,866
2	Rate 6	456,222	493	3,033	(304)	(1,034)	458,409	33,140	1,396	492,946
3	Rate 100 (8)	2,197	-	-	-	-	2,210	309	7	2,525
4	Rate 110	36,860	25	156	(16)	(53)	36,972	2,658	112	39,743
5	Rate 115	6,093	3	19	(2)	(6)	6,106	1,077	20	7,204
6	Rate 125	13,433	-	-	-	-	13,433	157	39	13,629
7	Rate 135	1,342	-	-	-	-	1,341	1,015	7	2,362
8	Rate 145	962	1	5	(1)	(2)	965	340	3	1,308
9	Rate 170	2,917	7	46	(5)	(16)	2,950	413	9	3,372
10	Rate 200	5,360	19	117	(12)	(40)	5,445	66	16	5,526
11	Rate 300	-	-	-	-	-	-	-	-	-
12	Total EGD Rate Zone	1,596,448	1,096	6,743	(676)	(2,299)	1,601,323	113,291	4,868	1,719,481
Union North Rate Zone										
13	Rate 01	236,974	87	533	(53)	(182)	237,359	12,886	710	250,955
14	Rate 10	30,510	23	140	(14)	(48)	30,611	1,714	92	32,417
15	Rate 20	30,957	6	37	(4)	(13)	30,984	1,471	93	32,547
16	Rate 25	5,332	-	-	-	-	5,332	62	15	5,409
17	Rate 100	11,705	0	3	(0)	(1)	11,707	802	35	12,545
18	Total Union North Rate Zone	315,477	116	713	(71)	(243)	315,993	16,936	946	333,874
Union South Rate Zone										
19	Rate M1	563,411	242	1,483	(148)	(506)	564,481.83	41,744	1,719	607,944
20	Rate M2	87,668	82	506	(51)	(172)	88,033.18	7,613	272	95,918
21	Rate M4	31,873	12	74	(7)	(25)	31,926.63	5,868	108	37,903
22	Rate M5	2,952	16	100	(10)	(34)	3,023.75	281	8	3,312
23	Rate M7	27,067	4	27	(3)	(9)	27,087.15	4,589	91	31,767
24	Rate M9	1,883	2	12	(1)	(4)	1,892.46	22	5	1,920
25	Rate T1	13,908	9	59	(6)	(20)	13,950.38	977	42	14,970
26	Rate T2	80,378	34	211	(22)	(72)	80,529.57	3,696	242	84,467
27	Rate T3	8,376	-	-	-	-	8,376.12	98	24	8,499
28	Total Union South Rate Zone	817,518	402	2,472	(248)	(843)	819,301	64,889	2,511	886,701
29	Total In-franchise	2,729,443	1,614	9,928	(995)	(3,385)	2,736,617	195,115	8,324	2,940,056
Ex-franchise										
30	Rate 331	180	-	-	-	-	180	-	1	181
31	Rate 332	20,434	-	-	-	-	20,434	-	59	20,494
32	Rate 401	3,561	-	-	-	-	3,561	-	-	3,561
33	Rate M12/C1 Dawn-Parkway	113,654	-	-	-	-	113,654	-	324	113,978
34	Rate C1	14,379	-	-	-	-	14,379	-	6	14,385
35	Rate M13/GPA	400	-	-	-	-	400	-	1	401
36	Rate M16	449	-	-	-	-	449	-	1	450
37	Rate M17	565	-	-	-	-	565	-	2	567
38	Total Ex-franchise	153,622	-	-	-	-	153,622	-	394	154,016
39	Non-Utility Cross Charge	1,234	-	-	-	-	1,234	-	-	1,234
40	Total	2,884,299	1,614	9,928	(995)	(3,385)	2,891,473	195,115	8,718	3,095,306

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (i).
- (2) EB-2024-0326, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2024-0326, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (3) EB-2025-0078, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0078, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (4) EB-2025-0165, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0165, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (5) EB-2025-0244, Exhibit C, Tab 4, Schedule 4, page 5, column (n) for EGD Rate Zone, EB-2025-0244, Exhibit E, Tab 2, Schedule 3, column (f) for Union Rate Zones.
- (6) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (7) EB-2024-0111, Rate Order, Working Papers, Schedule 13, p. 2, column (b).
- (8) Rate 100 QRAM change is based off unit rate change for Rate 6.

Allocation of Annual Base Rate Adjustment for Expensing Capitalized Indirect Overheads

Line No.	Particulars	Total O&M Expense Excluding Cost of Gas Allocation Factor (1)		2026 Base Rate Adjustment (2)
		(\$000's) (a)	(%) (b)	(\$000's) (c)
<u>EGD Rate Zone</u>				
1	Rate 1	316,889	37.2%	19,334
2	Rate 6	125,785	14.8%	7,674
3	Rate 100	-	-	0
4	Rate 110	9,679	1.1%	591
5	Rate 115	3,580	0.4%	218
6	Rate 125	4,614	0.5%	282
7	Rate 135	1,111	0.1%	68
8	Rate 145	2,908	0.3%	177
9	Rate 170	3,580	0.4%	218
10	Rate 200	883	0.1%	54
11	Rate 331	-	-	-
12	Rate 332	150	0.0%	9
13	Rate 401	-	-	-
14	Total EGD Rate Zone	<u>469,179</u>	<u>55.1%</u>	<u>28,625</u>
<u>Union North Rate Zone</u>				
15	Rate 01	75,857	8.9%	4,628
16	Rate 10	7,566	0.9%	462
17	Rate 20	6,477	0.8%	395
18	Rate 25	2,250	0.3%	137
19	Rate 100	<u>6,483</u>	<u>0.8%</u>	<u>396</u>
20	Total Union North Rate Zone	<u>98,634</u>	<u>11.6%</u>	<u>6,018</u>
<u>Union South Rate Zone</u>				
21	Rate M1	190,362	22.4%	11,614
22	Rate M2	20,245	2.4%	1,235
23	Rate M4 (F)	7,188	0.8%	439
24	Rate M4 (I)	-	-	-
25	Rate M5 (F)	738	0.1%	45
26	Rate M5 (I)	7,802	0.9%	476
27	Rate M7 (F)	2,174	0.3%	133
28	Rate M7 (I)	131	0.0%	8
29	Rate M9	234	0.0%	14
30	Rate T1 (F)	5,163	0.6%	314.98
31	Rate T1 (I)	470	0.1%	28.69
32	Rate T2 (F)	12,792	1.5%	780
33	Rate T2 (I)	1,447	0.2%	88
34	Rate T3	<u>1,412</u>	<u>0.2%</u>	<u>86</u>
35	Total Union South Rate Zone	<u>250,157</u>	<u>29.4%</u>	<u>15,263</u>
<u>Union Ex-Franchise</u>				
36	Rate C1 (F)	257	0.0%	16
37	Rate C1 (I)	579	0.1%	35
38	Rate M12	32,630	3.8%	1,991
39	Rate M13	104	0.0%	6
40	Rate M16	118	0.0%	7
41	Rate M17	<u>24</u>	<u>0.0%</u>	<u>1</u>
42	Total Union Ex-Franchise	<u>33,712</u>	<u>4.0%</u>	<u>2,057</u>
43	Total Union Rate Zone (line 20 + line 35 + line 42)	<u>382,503</u>	<u>44.9%</u>	<u>23,337</u>
44	Total (line 14 + line 43)	<u>851,682</u>	<u>100.0%</u>	<u>51,963</u>

Notes:

- (1) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (a) & (b).
(2) EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, Attachment 5, p. 2, column (d), line 44 allocated in proportion to column (a).

DSM Budget Allocation by Rate Class

Line No.	Particulars (\$000s)	2025 DSM Budget (1) (\$000s) (a)	2026 DSM Budget (2) (\$000s) (b)	Change (\$000s) (c) = (b - a)	Change (%) (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	74,116	75,786	1,670	2.3%
2	Rate 6	33,140	33,911	770	2.3%
3	Rate 100	309	316	7	2.3%
4	Rate 110	2,658	2,721	63	2.4%
5	Rate 115	1,077	1,105	28	2.6%
6	Rate 125	157	163	5	3.4%
7	Rate 135	1,015	1,040	25	2.5%
8	Rate 145	340	350	10	3.1%
9	Rate 170	413	425	12	2.8%
10	Rate 200	66	65	(1)	(0.9%)
11	Rate 300	-	-	-	-
12	Total EGD Rate Zone	113,291	115,880	2,590	2.3%
<u>Union North Rate Zone</u>					
13	Rate 01	12,886	13,249	362	2.8%
14	Rate 10	1,714	1,750	36	2.1%
15	Rate 20	1,471	1,502	31	2.1%
16	Rate 25	62	64	3	4.4%
17	Rate 100	802	825	22	2.8%
18	Total Union North Rate Zone	16,936	17,390	454	2.7%
<u>Union South Rate Zone</u>					
19	Rate M1	41,744	42,841	1,097	2.6%
20	Rate M2	7,613	7,788	175	2.3%
21	Rate M4	5,868	6,005	136	2.3%
22	Rate M5	281	295	14	5.2%
23	Rate M7	4,589	4,690	101	2.2%
24	Rate M9	22	23	0	1.5%
25	Rate T1	977	1,003	26	2.6%
26	Rate T2	3,696	3,782	86	2.3%
27	Rate T3	98	101	3	2.8%
28	Total Union South Rate Zone	64,889	66,528	1,639	2.5%
29	Total	195,115	199,798	4,683	2.4%

Note:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 10, p. 1, column (b).
- (2) Total 2026 DSM Budget proposed under EB-2024-0198, Exhibit B, Tab 1, Schedule 1, Attachment 1, column (b), filed June 20, 2025.

Derivation of 2026 DSM Unit Rates
EGD Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 ³ m ³) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m ³) (c)
<u>Rate 1</u>				
1	Monthly Customer Charge	26,355,791	65,115	\$ 2.47
2	Delivery Charge - Commodity	4,946,420	10,671	0.2157
3	Total Rate 1	<u>4,946,420</u>	<u>75,786</u>	<u>1.5321</u>
<u>Rate 6</u>				
4	Delivery Charge - Commodity	4,795,210	33,911	0.7072
5	Total Rate 6	<u>4,795,210</u>	<u>33,911</u>	<u>0.7072</u>
<u>Rate 100</u>				
6	Delivery Charge - Commodity	41,004	316	0.7696
7	Total Rate 100	<u>41,004</u>	<u>316</u>	<u>0.7696</u>
<u>Rate 110</u>				
8	Delivery Charge - Commodity	1,206,587	2,721	0.2255
9	Total Rate 110	<u>1,206,587</u>	<u>2,721</u>	<u>0.2255</u>
<u>Rate 115</u>				
10	Delivery Charge - Commodity	304,667	1,105	0.3625
11	Total Rate 115	<u>304,667</u>	<u>1,105</u>	<u>0.3625</u>
<u>Rate 125</u>				
12	Delivery Charge - Contract Demand	113,406	163	0.1435
13	Total Rate 125	<u>113,406</u>	<u>163</u>	<u>0.1435</u>
<u>Rate 135</u>				
14	Delivery Charge - Commodity	65,092	1,040	1.5976
15	Total Rate 135	<u>65,092</u>	<u>1,040</u>	<u>1.5976</u>
<u>Rate 145</u>				
16	Delivery Charge - Commodity	44,511	350	0.7871
17	Total Rate 145	<u>44,511</u>	<u>350</u>	<u>0.7871</u>
<u>Rate 170</u>				
18	Delivery Charge - Commodity	241,809	425	0.1757
19	Total Rate 170	<u>241,809</u>	<u>425</u>	<u>0.1757</u>
<u>Rate 200</u>				
20	Delivery Charge - Commodity	191,321	65	0.0339
21	Total Rate 200	<u>191,321</u>	<u>65</u>	<u>0.0339</u>
22	Total EGD Rate Zone		<u>115,880</u>	

Derivation of 2026 DSM Unit Rates (Continued)
Union North Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 ³ m ³) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m ³) (c)
<u>Rate 01</u>				
23	Monthly Customer Charge	4,505,016	11,130	\$ 2.47
24	Delivery Charge - Commodity	981,986	2,119	0.2157
25	Total Rate 01	<u>981,986</u>	<u>13,249</u>	<u>1.3492</u>
<u>Rate 10</u>				
Delivery Charge - Commodity				
26	First 1,000 m ³	19,812	158	0.7984
27	Next 9,000 m ³	114,690	748	0.6526
28	Next 20,000 m ³	76,729	438	0.5715
29	Next 70,000 m ³	58,389	283	0.4845
30	Over 100,000 m ³	44,046	122	0.2775
31	Total Rate 10	<u>313,666</u>	<u>1,750</u>	<u>0.5580</u>
<u>Rate 20</u>				
Delivery Charge - Contract Demand				
32	First 70,000 m ³	30,067	386	1.2847
33	All over 70,000 m ³	78,572	590	0.7506
Delivery Charge - Commodity				
34	First 70,000 m ³	342,100	239	0.0700
35	All over 70,000 m ³	735,945	286	0.0389
36	Total Rate 20	<u>1,078,045</u>	<u>1,502</u>	<u>0.1393</u>
<u>Rate 25</u>				
37	Delivery Charge - Commodity	177,808	64	0.0363
38	Total Rate 25	<u>177,808</u>	<u>64</u>	<u>0.0363</u>
<u>Rate 100</u>				
39	Delivery Charge - Contract Demand	37,187	618	1.6629
40	Delivery Charge - Commodity	806,626	206	0.0256
41	Total Rate 100	<u>37,187</u>	<u>825</u>	<u>2.2172</u>
42	Total Union North Rate Zone		<u>17,390</u>	

Derivation of 2026 DSM Unit Rates (Continued)
Union South Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 ³ m ³) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m ³) (c)
<u>Rate M1</u>				
43	Monthly Customer Charge	14,651,420	36,198	\$ 2.47
44	Delivery Charge - Commodity	3,079,313	6,643	0.2157
45	Total Rate M1	<u>3,079,313</u>	<u>42,841</u>	<u>1.3913</u>
<u>Rate M2</u>				
Delivery Charge - Commodity				
46	First 1,000 m ³	78,925	564	0.7151
47	Next 6,000 m ³	341,954	2,419	0.7075
48	Next 13,000 m ³	314,665	2,165	0.6879
49	All over 20,000 m ³	533,774	2,639	0.4945
50	Total Rate M2	<u>1,269,317</u>	<u>7,788</u>	<u>0.6135</u>
<u>Rate M4</u>				
Delivery Charge - Contract Demand				
51	First 8,450 m ³	20,489	2,283	11.1434
52	Next 19,700 m ³	20,086	1,059	5.2727
53	All over 28,150 m ³	4,500	261	5.7955
Delivery Charge - Commodity				
54	First Block	554,774	2,402	0.4330
55	All remaining use	-	-	-
56	Total Rate M4	<u>554,774</u>	<u>6,005</u>	<u>1.0824</u>
<u>Rate M5</u>				
Firm Contracts				
57	Delivery Charge - Contract Demand	202	22	10.9627
58	Delivery Charge - Commodity	5,671	23	0.4042
Interruptible Contracts				
59	Delivery Charge - Commodity (average)	51,930	250	0.4814
60	Total Rate M5	<u>57,601</u>	<u>295</u>	<u>0.5121</u>
<u>Rate M7</u>				
Firm Contracts				
61	Delivery Charge - Contract Demand	82,006	4,130	5.0360
62	Delivery Charge - Commodity	791,056	230	0.0291
Interruptible / Seasonal Contracts				
63	Delivery Charge - Commodity (average)	65,539	330	0.5033
64	Total Rate M7	<u>856,595</u>	<u>4,690</u>	<u>0.5475</u>
<u>Rate M9</u>				
65	Delivery Charge - Contract Demand	6,065	23	0.3755
66	Total Rate M9	<u>6,065</u>	<u>23</u>	<u>0.3755</u>
<u>Rate T1</u>				
Firm Contracts				
Transportation Contract Demand				
67	First 28,150 m ³	15,684	577	3.6764
68	Next 112,720 m ³	12,079	349	2.8885
Transportation Commodity				
Interruptible Contracts				
69	Transportation Commodity	17,319	77	0.4469
70	Total Rate T1	<u>17,319</u>	<u>1,003</u>	<u>5.7908</u>

Derivation of 2026 DSM Unit Rates (Continued)
Union South Rate Zone

Line No.	Particulars	2026 Forecast Usage (10 ³ m ³) (a)	2026 DSM Budget (1) (\$000s) (b)	2026 DSM Rate (cents/m ³) (c)
<u>Rate T2</u>				
<u>DSM Program Costs Excluding Low Income</u>				
Firm Contracts				
Transportation Contract Demand (2)				
71	First 140,870 m ³	45,909	835	1.8177
72	All Over 140,870 m ³	174,104	1,922	1.1040
Transportation Commodity				
Interruptible Contracts (2)				
73	Transportation Commodity	39,504	53	0.1344
74	Total Program Costs Excluding Low Income	39,504	2,810	
<u>Low Income Program</u>				
Firm Contracts				
Transportation Contract Demand				
75	First 140,870 m ³	57,742	289	0.4999
76	All Over 140,870 m ³	273,266	665	0.2433
Transportation Commodity				
Interruptible Contracts				
77	Transportation Commodity	39,504	18	0.0465
78	Total Low Income	39,504	972	
<u>Total Rate T2</u>				
Firm Contracts				
Transportation Contract Demand				
79	First 140,870 m ³ (line 71 + 75)		1,123	2.3176
80	All Over 140,870 m ³ (line 72 + 76)		2,587	1.3473
Transportation Commodity				
Interruptible Contracts				
81	Transportation Commodity (line 73 + 77)		71	0.1809
82	Total Rate T2	-	3,782	
<u>Rate T3</u>				
Firm Contracts				
83	Transportation Contract Demand	27,000	101	0.3751
84	Total Rate T3	27,000	101	0.3751
85	Total Union South Rate Zone		66,528	

Notes:

- (1) P.1, column (b).
- (2) Power generator customers excluded from billing units.

Revenue Proof of 2026 DSM Uniform Residential Unit Rates

Line No.	Particulars	Billing Units	2026 Forecast Usage			Proposed Unit Rates (cents/m ³) (d)	Residential		Non-Residential		Total	
			Total (1)	Residential	Non-Residential		DSM Budget (\$000s) (e)	Revenue (\$000s) (f) = (b*d)/100	DSM Budget (\$000s) (g)	Revenue (\$000s) (h) = (c*d)/100	DSM Budget (2) (\$000s) (i)	Revenue (\$000s) (j) = (f+h)
			(a)	(b)	(c)							
<u>Rate 1 - EGD Rate Zone</u>												
1	Monthly Customer Charge	bills	26,355,791	26,355,791	-	\$2.47		65,115		-		65,115
	Delivery Commodity Charge											
2	First 30 m ³	10 ³ m ³	690,561	690,561	-	0.2157		1,490		-		1,490
3	Next 55 m ³	10 ³ m ³	1,006,646	1,006,646	-	0.2157		2,172		-		2,172
4	Next 85 m ³	10 ³ m ³	1,149,838	1,149,838	-	0.2157		2,481		-		2,481
5	Over 170 m ³	10 ³ m ³	2,099,375	2,099,375	-	0.2157		4,529		-		4,529
6	Delivery Commodity Charge		4,946,420	4,946,420	-			10,671		-		10,671
7	Total Rate 1							75,786		-		75,786
<u>Rate 01 - Union North Rate Zone</u>												
8	Monthly Customer Charge	bills	4,505,016	4,154,124	350,892	\$2.47		10,263		867		11,130
	Delivery Commodity Charge											
9	First 100 m ³	10 ³ m ³	303,508	279,324	24,184	0.2157		603		52		655
10	Next 200 m ³	10 ³ m ³	339,919	301,997	37,922	0.2157		652		82		733
11	Next 200 m ³	10 ³ m ³	119,391	90,378	29,014	0.2157		195		63		258
12	Next 500 m ³	10 ³ m ³	83,215	34,230	48,985	0.2157		74		106		180
13	Over 1,000 m ³	10 ³ m ³	135,952	11,400	124,553	0.2157		25		269		293
14	Delivery Commodity Charge		981,986	717,329	264,657			1,548		571		2,119
15	Total Rate 01							11,811		1,438		13,249
<u>Rate M1 - Union South Rate Zone</u>												
16	Monthly Customer Charge	bills	14,651,420	13,617,139	1,034,281	\$2.47		33,643		2,555		36,198
	Delivery Commodity Charge											
17	First 100 m ³	10 ³ m ³	1,035,866	968,194	67,672	0.2157		2,089		146		2,235
18	Next 150 m ³	10 ³ m ³	894,394	815,929	78,465	0.2157		1,760		169		1,930
19	All over 250 m ³	10 ³ m ³	1,149,052	555,883	593,170	0.2157		1,199		1,280		2,479
20	Delivery Commodity Charge		3,079,313	2,340,005	739,307			5,048		1,595		6,643
21	Total Rate M1							38,691		4,150		42,841
22	Total							126,288		5,588		131,877

Notes:

- (1) Pp. 2-4, column (a).
- (2) P. 1, column (b), line 1 + line 13 + line 19

Lost Revenue Adjustment Mechanism
Volume Adjustment for 2026 Rate Calculations

Line No.	Particulars (10 ³ m ³)	2023 Audited Full Year Impact DSM Volumes (a)	2023 Fully Effective DSM Volumes (1) (b)	2026 Rates DSM LRAM Volume Adjustment (c) = (a - b)
<u>EGD Rate Zone</u>				
1	Rate 100	(2)	(656)	654
2	Rate 110	(9,791)	(6,042)	(3,749)
3	Rate 115	(1,897)	(4,132)	2,236
4	Rate 135	(1,048)	(2,816)	1,768
5	Rate 145	(125)	(9)	(116)
6	Rate 170	(869)	(995)	126
7	Total EGD	<u>(13,732)</u>	<u>(14,651)</u>	<u>918</u>
<u>Union North Rate Zone</u>				
8	Rate 20	(2,128)	(5,790)	3,663
9	Rate 100	(4,945)	(2,311)	(2,634)
10	Total Union North	<u>(7,073)</u>	<u>(8,101)</u>	<u>1,028</u>
<u>Union South Rate Zone</u>				
12	Rate M4	(6,842)	(9,893)	3,051
13	Rate M5	(319)	(522)	204
14	Rate M7	(22,613)	(10,205)	(12,408)
15	Rate T1	(755)	(2,256)	1,502
16	Rate T2	(17,782)	(6,989)	(10,792)
17	Total Union South	<u>(48,310)</u>	<u>(29,866)</u>	<u>(18,444)</u>
18	Total EGI (line 7 + line 10 + line 17)	<u><u>(69,115)</u></u>	<u><u>(52,618)</u></u>	<u><u>(16,497)</u></u>

Notes:

- (1) Forecasted 2023 fully effective DSM abatement volumes included as part of 2024 OEB Approved volumes.

Calculation of 2026 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes

Line No.	Particulars (10 ³ m ³)	Approved 2025 Billing Units (1)	2026 Average Use Target % Change (2)	Change in Billing Units (c) = (a x b)	Proposed 2026 Billing Units (d) = (a + c)
		(a)	(b)	(c) = (a x b)	(d) = (a + c)
<u>EGD Rate Zone</u>					
<u>Rate 1 Delivery</u>					
1	First 30 m ³	710,443	(2.5%)	(17,772)	692,671
2	Next 55 m ³	1,019,964	(2.5%)	(25,515)	994,449
3	Next 85 m ³	1,106,544	(2.5%)	(27,680)	1,078,864
4	Over 170 m ³	2,160,134	(2.5%)	(54,036)	2,106,098
5	Total Rate 1 Delivery	<u>4,997,086</u>	<u>-</u>	<u>(125,003)</u>	<u>4,872,082</u>
<u>Rate 6 Delivery</u>					
6	First 500 m ³	571,100	0.7%	4,248	575,348
7	Next 1,050 m ³	643,269	0.7%	4,785	648,054
8	Next 4,500 m ³	1,136,207	0.7%	8,452	1,144,659
9	Next 7,000 m ³	738,407	0.7%	5,493	743,899
10	Next 15,250 m ³	701,733	0.7%	5,220	706,952
11	Over 28,300 m ³	923,774	0.7%	6,871	930,645
12	Total Rate 6 Delivery	<u>4,714,489</u>	<u>-</u>	<u>35,069</u>	<u>4,749,558</u>
<u>Union North Rate Zone</u>					
<u>Rate 01 Delivery</u>					
13	First 100 m ³	307,031	(3.4%)	(10,472)	296,559
14	Next 200 m ³	351,530	(3.4%)	(11,990)	339,540
15	Next 200 m ³	131,885	(3.4%)	(4,498)	127,386
16	Next 500 m ³	88,464	(3.4%)	(3,017)	85,447
17	Over 1,000 m ³	123,235	(3.4%)	(4,203)	119,032
18	Total Rate 01 Delivery	<u>1,002,145</u>	<u>-</u>	<u>(34,181)</u>	<u>967,963</u>
<u>Rate 01 Storage</u>					
19	Union North West	281,898	(3.4%)	(9,615)	272,283
20	Union North East	720,247	(3.4%)	(24,566)	695,680
21	Total Rate 01 Storage	<u>1,002,145</u>	<u>-</u>	<u>(34,181)</u>	<u>967,963</u>

Calculation of 2026 Average Use Target Percentage Change
Volumetric Adjustments to General Service Rate Classes (Continued)

Line No.	Particulars (10 ³ m ³)	Approved 2025 Billing Units (1)	2026 Average Use Target % Change (2)	Change in Billing Units (c) = (a x b)	Proposed 2026 Billing Units (d) = (a + c)
		(a)	(b)	(c) = (a x b)	(d) = (a + c)
<u>Rate 10 Delivery</u>					
22	First 1,000 m ³	19,730	(11.7%)	(2,301)	17,429
23	Next 9,000 m ³	114,862	(11.7%)	(13,398)	101,464
24	Next 20,000 m ³	77,688	(11.7%)	(9,062)	68,626
25	Next 70,000 m ³	55,484	(11.7%)	(6,472)	49,012
26	Over 100,000 m ³	40,348	(11.7%)	(4,706)	35,642
27	Total Rate 10 Delivery	<u>308,113</u>	<u>-</u>	<u>(35,940)</u>	<u>272,173</u>
<u>Rate 10 Storage</u>					
28	Union North West	68,858	(11.7%)	(8,032)	60,826
29	Union North East	235,755	(11.7%)	(27,500)	208,255
30	Total Rate 10 Storage	<u>304,613</u>	<u>-</u>	<u>(35,532)</u>	<u>269,081</u>
<u>Union South Rate Zone</u>					
<u>Rate M1 Delivery</u>					
31	First 100 m ³	1,030,944	(4.7%)	(48,528)	982,415
32	Next 150 m ³	921,589	(4.7%)	(43,381)	878,208
33	All over 250 m ³	1,237,913	(4.7%)	(58,271)	1,179,642
34	Total Rate M1 Delivery	<u>3,190,446</u>	<u>-</u>	<u>(150,180)</u>	<u>3,040,265</u>
35	Rate M1 Storage	<u>3,190,446</u>	<u>(4.7%)</u>	<u>(150,180)</u>	<u>3,040,265</u>
<u>Rate M2 Delivery</u>					
36	First 1,000 m ³	81,641	(11.7%)	(9,543)	72,098
37	Next 6,000 m ³	356,308	(11.7%)	(41,647)	314,661
38	Next 13,000 m ³	339,995	(11.7%)	(39,741)	300,255
39	All over 20,000 m ³	445,242	(11.7%)	(52,042)	393,200
40	Total Rate M2 Delivery	<u>1,223,186</u>	<u>-</u>	<u>(142,973)</u>	<u>1,080,213</u>
41	Rate M2 Storage	<u>1,223,186</u>	<u>(11.7%)</u>	<u>(142,973)</u>	<u>1,080,213</u>

Notes:

- (1) Working Papers, Schedule 4, column (a).
- (2) P. 2, column (d).

Calculation of 2026 Forecast Normalized Average Use
 Percentage Change to General Service Rate Classes

Line No.	Particulars (10 ³ m ³)	2025 OEB-Approved Average Use (1) (a)	2026 Forecast Average Use (2) (b)	Normalized Average Use Variance (c) = (b - a)	2026 Normalized Average Use % Change (d) = (c / a)
<u>EGD Rate Zone</u>					
1	Rate 1	2,310	2,252	(58)	(2.5%)
2	Rate 6	27,236	27,439	203	0.7%
<u>Union North Rate Zone</u>					
3	Rate 01	2,710	2,617	(92)	(3.4%)
4	Rate 10	139,738	123,438	(16,300)	(11.7%)
<u>Union South Rate Zone</u>					
5	Rate M1	2,649	2,524	(125)	(4.7%)
6	Rate M2	151,411	133,714	(17,698)	(11.7%)

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 12, p. 3, column (b), 2025 forecast average use at 2025 budget normal degree days.
- (2) 2026 forecast average use at 2026 budget normal degree days.

Revenue Requirement from Working Cash Impact of Federal Carbon Elimination

Line No.	Particulars (\$ millions)	Delivery (a)
<u>Current Approved Revenue for Proportional Impact</u>		
Revenue at Existing Rates		
1	Gas Sales and Distribution (1)	2,940.1
2	Transportation (1)	155.3
3	Other Revenue (2)	85.6
4	Total Revenue at Existing Rates	<u>3,180.9</u>
Revenue Excluded (3)		
5	Other Revenue (2)	(85.6)
6	Rate M13/GPA Station Charges (4)	(0.2)
7	Rate 401 Revenue (4)	(3.6)
8	Ex-Franchise Short-Term Transportation (4)	(12.2)
9	DSM (5)	(195.1)
10	PREP (6)	(8.7)
11	Non-Utility Cross Charge (7)	(1.2)
12	Total Revenue Excluded	<u>(306.6)</u>
13	Total Adjusted 2025 Revenue for Proportional Impact	<u>2874.3</u>
<u>Z- Factor Revenue Requirement Impact</u>		
14	2024 Revenue Requirement (8)	13.6
15	2025 Price Cap Index (3.33%) (9)	0.5
16	Settlement Adjustment (10)	(0.5)
17	2025 Revenue Requirement	<u>13.524</u>
18	Z-Factor Proportional Impact (line 17 / line 13)	<u><u>0.47%</u></u>

Notes:

- (1) Working Papers, Schedule 2, column (a).
- (2) EB-2022-0200, Rate Order, Working Papers, Schedule 16, column (i), line 3.
- (3) Revenue based on service and/or negotiated charges not subject to proportional revenue deficiency impact. Rate M13/GPA station charges excluded per Phase 1 Settlement Proposal. DSM program costs are included in rates based on specific budget for that year and not subject to IRM PCI escalation.
- (4) Working Papers, Schedule 4, column (c), lines 366 + 361, 330 and 358.
- (5) Working Papers, Schedule 9, p. 1, column (a), line 29.
- (6) Working Papers, Schedule 15 p. 2, column (b), line 51.
- (7) Working Papers, Schedule 2, column (a), line 39.
- (8) EB-2025-0163, Exhibit B, Tab 1, Schedule 1, p. 14, paragraph 25.
- (9) EB-2024-0111, Rate Order, Overview, Table 5, Line 4.
- (10) Exhibit N1, Tab 1, Schedule 1, p. 10

Service Charges Adjustments

Line No.	Particulars (\$)	Current Approved Rate EB-2024-0111 (1) (a)	Rate Adjustment (2) (b)	2026 Proposed Rate (c) = (a + b)
<u>Rider G - Service Charges</u>				
1	New Account	25.83	0.91	26.74
2	Non-Sufficient Funds (3)	20.00	-	20.00
3	Construction Heat Activation	124.00	4.35	128.35
4	Safety Inspection	124.00	4.35	128.35
5	Meter Unlock	124.00	4.35	128.35
6	Meter Dispute Test	103.33	3.63	106.96
7	Extra Length Charge (ELC)	164.29	5.77	170.06
<u>Damage Cost Recovery Charges</u>				
8	Emergency Crew Response	299.66	10.52	310.18
9	Damage Investigation	568.32	19.95	588.27
10	Loss of Containment (Gas Loss)	Varies	-	Varies
11	Regular Labour	183.93	6.46	190.39
12	Overtime Labour	230.43	8.09	238.52
13	Third Party Invoices (3)	Based on invoice	-	Based on invoice
14	Materials	Based on cost	-	Based on cost
<u>Rider A - Retail Service Charges (4)</u>				
15	Monthly Direct Purchase Administration Charges	126.40	4.79	131.19
16	Notice of Switch Letter Service Charge	2.42	0.08	2.50
Distributor Consolidated Billing Charges				
17	Distributor Consolidated Billing Fee, per month, per account	2.31	0.08	2.39
18	Invoice Vendor Adjustment (IVA) Fee, per successful transaction	1.46	0.05	1.51

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 14, column (c).
- (2) Rider G - Service Charges escalated by Price Cap Index of 3.51% per EB-2025-0163, Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 4. Rider A - Energy Retail Service Charges escalated by Inflation Factor of 3.79% per EB-2025-0163, Exhibit B, Tab 1, Schedule 1, p.5, Table 2, line 1, consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304).
- (3) Not subject to PCI escalation as per EB-2024-0111, Phase 2 Exhibit 10, Tab 1, Schedule 1, p. 24.
- (4) Schedule presents only Retail Service Charges consistent with the OEB's Report on Energy Retailer Service Charges (EB-2015-0304). Other Rider A charges still apply as applicable.

Calculation of Non-Utility Cross Charge Revenue
2026 Rates

Line No.	Particulars	Forecast (a)	Unit Rate (1) (b)	Revenue (\$000s) (c)
<u>Heritage Pool Transportation Charges (GJ; \$/GJ)</u>				
1	Transmission commodity charge to Dawn	738,612	0.043	31.8
2	Fuel & UFG to Dawn	738,612	0.009	6.6
3	Fuel & UFG to Pool	738,612	0.023	17.0
4	Total Heritage Pool			<u>55.4</u>
<u>Tipperary Pool Transportation Charges (GJ; \$/GJ)</u>				
5	Transmission commodity charge to Dawn	418,156	0.043	18.0
6	Fuel & UFG to Dawn	418,156	0.009	3.8
7	Fuel & UFG to Pool	418,156	0.010	4.2
8	Total Tipperary Pool			<u>25.9</u>
<u>Dow Moore Pool Storage Charges (10³m³; \$/10³m³)</u>				
9	Annual turnover volume	162,000	0.2507	487.4
10	Maximum daily withdrawal volume	2,835	27.5985	938.9
11	Commodity charge	324,000	1.1780	381.7
12	Operating charges (mo; \$/mo) (2)	12	\$ 29,117	349.4
13	Total			<u>2,157.4</u>
14	Unregulated allocation			<u>30.0%</u>
15	Total Dow Moore Pool			<u>647</u>
<u>Black Creek Pool Storage Charges (10³m³; \$/10³m³)</u>				
16	Annual turnover volume	28,300	0.4876	165.6
17	Maximum daily withdrawal volume	283	53.9273	183.1
18	Commodity charge	56,600	1.4133	80.0
19	Total			<u>428.7</u>
20	Unregulated allocation			<u>42.4%</u>
21	Total Black Creek Pool			<u>181.6</u>
<u>Storage System Integrity (3)</u>				
22	OBA/LBA			48.1
23	UFG			83.0
24	Hysteresis			<u>228.9</u>
25	Total Long-Term Storage System Integrity			<u>360.0</u>
26	Total Non-Utility Cross Charge Revenue			<u>1,270.1</u>
27	EB-2024-0111 2025 Non-Utility Cross Charge Revenue (4)			1,233.9
28	Change			<u>36.2</u>

Notes:

- (1) 2026 proposed rates as per Working Papers, Schedule 6, column (f). Unit rates for Heritage and Tipperary Pool transportation using Rate M16 unit rates and unit rates for Dow Moore and Black Creek pool storage using 2025 Rate 325 unit rates, escalated based on the 2026 Z-Factor proportional impact and 2026 Price Cap Index.
- (2) Monthly operating charge per agreement between EGD and Union.
- (3) Storage System Integrity relates to the long-term storage allocation of storage system integrity per Union's 2013 Cost Allocation Study.
- (4) EB-2024-0111, Rate Order, Working Papers, Schedule 15, line 26.

2024-2028 Panhandle Regional Expansion Project
Revenue Requirement Summary

Line No.	Particulars (\$000s)	Revenue Requirement					Average
		2024	2025	2026	2027	2028	(5)
		(a)	(b)	(c)	(d)	(e)	(f)
<u>Rate Base Investment</u>							
1	Capital Expenditures	196,506	-	-	-	-	-
2	Cumulative Capital Expenditures	250,830	250,830	250,830	250,830	250,830	250,830
3	Average Investment	30,811	248,759	245,013	241,334	237,656	200,715
<u>Revenue Requirement Calculation:</u>							
<u>Operating Expenses:</u>							
4	Operating and Maintenance Expenses	21	127	129	132	135	136
5	Depreciation Expense (1)	307	3,678	3,678	3,678	3,678	3,755
6	Property Taxes	143	855	858	875	893	906
7	Total Operating Expenses	470	4,660	4,666	4,686	4,706	4,797
8	Required Return (2)	1,874	15,133	14,905	14,681	14,458	15,263
9	Total Operating Expense and Return	2,344	19,794	19,571	19,367	19,163	20,060
<u>Income Taxes:</u>							
10	Income Taxes - Equity Return (3)	389	3,139	3,092	3,045	2,999	3,166
11	Income Taxes - Utility Timing Differences (4)	(16,426)	(4,692)	(4,158)	(3,679)	(3,247)	(8,050)
12	Total Income Taxes	(16,037)	(1,553)	(1,066)	(633)	(248)	(4,885)
13	Total Revenue Requirement	(13,693)	18,241	18,505	18,734	18,915	15,175
14	Incremental Project Revenue	595	4,000	6,278	7,078	7,876	6,457
15	Net Revenue Requirement	(14,288)	14,240	12,227	11,655	11,039	8,718

Notes:

- (1) Depreciation expense at 2024 OEB Approved depreciation rates.
- (2) The required return assumes a capital structure of 62% long-term debt at 4.17% and 38% common equity at the 2024 Board Formula return of 9.21%. The annual required return calculation is as follows:
Average Investment (line 3) * 62% * 4.17% plus Average Investment (line 3) * 38% * 9.21%
- (3) Taxes related to the equity component of the return at a tax rate of 26.5%.
- (4) Taxes related to utility timing differences are negative as the capital cost allowance deduction in arriving at taxable income exceeds the provision of book depreciation in the year.
- (5) Rate base Investment average over 5 years (line 2-3), Revenue requirement average (line 4-15) represents the 2024-2028 Project revenue requirement recovered over four years to align with unit rate implementation.

Derivation of PREP Levelized Approach Unit Rates by Rate Class

Line No.	Particulars	Allocator	PREP	2024 Forecast Usage (3)	Billing Units (d)	PREP Unit Rate (4) (e) = (b / c)
		Current Approved Delivery Revenue (\$000s) (1)	Revenue Requirement (\$000s) (2)			
		(a)	(b)	(c)		
<u>EGD Rate Zone</u>						
1	Rate 1	1,081,124	3,259	5,011,588	10 ³ m ³	0.0650
2	Rate 6	463,199	1,396	4,799,240	10 ³ m ³	0.0291
3	Rate 100	2,392	7	4,503	10 ³ m ³ /d	0.1601
4	Rate 110	37,311	112	75,654	10 ³ m ³ /d	0.1487
5	Rate 115	6,686	20	14,481	10 ³ m ³ /d	0.1392
6	Rate 125	12,827	39	111,124	10 ³ m ³ /d	0.0348
7	Rate 135	2,200	7	52,646	10 ³ m ³	0.0126
8	Rate 145	1,054	3	6,138	10 ³ m ³ /d	0.0517
9	Rate 170	2,943	9	30,928	10 ³ m ³ /d	0.0287
10	Rate 200	5,155	16	15,025	10 ³ m ³ /d	0.1034
11	Rate 300	-	-	-	10 ³ m ³ /d	-
12	Total EGD Rate Zone	<u>1,614,890</u>	<u>4,868</u>			
<u>Union North Rate Zone</u>						
13	Rate 01	235,596	710	976,880	10 ³ m ³	0.0727
14	Rate 10	30,583	92	341,664	10 ³ m ³	0.0270
15	Rate 20	30,748	93	91,732	10 ³ m ³ /d	0.1010
16	Rate 25	5,073	15	126,831	10 ³ m ³	0.0121
17	Rate 100	<u>11,765</u>	<u>35</u>	<u>42,050</u>	<u>10³m³/d</u>	<u>0.0843</u>
18	Total Union North Rate Zone	<u>313,766</u>	<u>946</u>			
<u>Union South Rate Zone</u>						
19	Rate M1	570,180	1,719	3,238,864	10 ³ m ³	0.0531
20	Rate M2	90,283	272	1,343,314	10 ³ m ³	0.0203
21	Rate M4 (F)	35,664	107	46,836	10 ³ m ³ /d	0.2295
22	Rate M4 (I)	119	0	238	10 ³ m ³	0.0133
23	Rate M5 (F)	373	1	432	10 ³ m ³ /d	0.2604
24	Rate M5 (I)	2,317	7	55,087	10 ³ m ³	0.0133
25	Rate M7 (F)	28,026	84	71,858	10 ³ m ³ /d	0.1176
26	Rate M7 (I)	2,122	6	75,999	10 ³ m ³	0.0084
27	Rate M9	1,819	5	6,040	10 ³ m ³ /d	0.0908
28	Rate T1 (F)	13,183	40	26,540	10 ³ m ³ /d	0.1497
29	Rate T1 (I)	825	2	37,536	10 ³ m ³	0.0066
30	Rate T2 (F)	78,942	238	308,713	10 ³ m ³ /d	0.0771
31	Rate T2 (I)	1,191	4	41,762	10 ³ m ³	0.0086
32	Rate T3	<u>8,098</u>	<u>24</u>	<u>28,200</u>	<u>10³m³/d</u>	<u>0.0866</u>
33	Total Union South Rate Zone	<u>833,142</u>	<u>2,511</u>			
<u>Ex-Franchise</u>						
34	Rate 331	174	1	91,095	GJ/d/mo	0.000
35	Rate 332	19,704	59	1,210,000	GJ/d/mo	0.004
36	Rate 401	3,561	-	-	-	-
Rate M12/C1 Dawn Parkway						
37	Dawn-Parkway	87,083	262	1,867,861	GJ/d/mo	0.012
38	Dawn-Kirkwall	1,949	6	49,500	GJ/d/mo	0.010
39	Kirkwall-Parkway	2,686	8	383,739	GJ/d/mo	0.002
40	M12-X	3,122	9	54,513	GJ/d/mo	0.014
41	Parkway-Dawn	11,416	35	1,047,191	GJ/d/mo	0.003
42	Kirkwall-Dawn	1,218	4	63,329	GJ/d/mo	0.005
43	Rate M13	386	1	4,791,112	GJ	0.000
44	Rate M16	425	1	7,333	GJ/d/mo	0.015
45	Rate M17	543	2	8,863	GJ/d/mo	0.015
Rate C1 - Firm						
St.Clair/Ojibway/Bluewater -						
46	Dawn	1,091	3	36,927	GJ/d/mo	0.007
47	Dawn to Dawn Vector	81	0	203,626	GJ/d/mo	0.000
48	Dawn to Dawn TCPL	936	3	500,000	GJ/d/mo	0.000
49	Rate C1 (I)	<u>12,139</u>	<u>-</u>			
50	Total Ex-Franchise	<u>146,512</u>	<u>394</u>			
51	Total	<u>2,908,310</u>	<u>8,718</u>			

Notes:

- (1) EB-2024-0111, Rate Order, Working Papers, Schedule 3, column (a).
- (2) P.1, column (f), line 15, allocated to rate classes in proportion to column (a), excluding F24-T, Rate 401 and Rate C1 Short Term which are based on service and/or negotiated charges.
- (3) EB-2024-0111, Rate Order, Working Papers, Schedule 5, column (a).
- (4) Cents/m³ or \$/GJ as applicable, to be included in delivery and transportation rates.