

November 20, 2025

Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON
M4P 1E4

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

**Re: North Bay Hydro Distribution Limited. – Application for 2026 Electricity Distribution Rates
EB-2025-0018**

North Bay Hydro Distribution Limited ("NBHDL") is pleased to submit to the Ontario Energy Board (the "Board") its 2026 electricity distribution rate application in accordance with the Board's updated *Filing Requirements for Electricity Distribution Rate Applications – 2025 Edition for 2026 Rate Applications* issued June 19, 2025.

The filing requirements indicate that each application should include:

- A Manager's Summary documenting and explaining all rate adjustments applied for;
- The primary contact information for the IRM application;
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (North Bay Rate Zone);
- A completed Rate Generator model and supplementary work forms as provided by the Board, both in electronic (i.e. Excel) and PDF form (Espanola Rate Zone);
- A PDF copy of the current Tariff Sheet (North Bay Rate Zone);
- A PDF copy of the current Tariff Sheet (Espanola Rate Zone);
- Supporting documentation cited within the application;
- A statement as to who will be affected by the application;
- Confirmation of the applicant's internet address for purposes of viewing the application and related documents;
- A statement confirming the accuracy of the billing determinates for pre-populated models; and
- A text-searchable Adobe PDF format for all documents.

The completed 2026 Rate Generator Models and GA Analysis Workforms are attached along with supporting documentation, tariff sheets and bill impact information. A Manager's Summary and Certification of Evidence are also attached to this letter.

This Application will affect all ratepayers in NBHDL's service territory, including the North Bay and Espanola rate zones.

NBHDL will post all relevant application documents on its website at www.northbayhydro.com and erhydro.com.

The primary contact for this application is Melanie Brown, Regulatory and Billing Manager. Contact details are below.

If directed by the Board, NBHDL proposes to publish the Notice of Application in the following publication:

The North Bay Nugget
259 Worthington West
North Bay, ON P1B 3B4

The Mid-North Monitor
417 Second Ave, Unit #26
Espanola, ON P5E 1L1

NBHDL's 2026 electricity distribution rate application will be sent to the Board in the following form:

- (a) Electronic filing through the Board's web portal, consisting of one (1) electronic copy of the application in text-searchable / unrestricted Adobe PDF format and one (1) electronic copy in Microsoft Excel format of the completed IRM Rate Generator Model, GA Analysis Workform.

NBHDL would be pleased to provide any further information or details that the Board may require relative to this application.

Yours truly,

Original signed by

Melanie Brown
Regulatory and Billing Manager
North Bay Hydro Distribution Limited
(705) 474-8100 (301)
mbrown@northbayhydro.com

CERTIFICATION OF EVIDENCE

As President and Chief Executive Officer of North Bay Hydro Distribution Limited I certify that to the best of my knowledge:

- a) the evidence filed in NBHDL's 2026 Price Cap IR application is accurate, complete and consistent with the filing requirements of Chapter 3 for Incentive Rate-Setting Applications as revised on June 19, 2025;
- b) the accuracy of the billing determinants for pre-populated models;
- c) that robust processes and internal controls are in place for the preparation, review, verification, and oversight of variance account balances; and
- d) the evidence filed in this Application does not include any personal information, as defined in the *Freedom of Information and Protection of Privacy Act*, that is not otherwise redacted in accordance with Rule 9A of the OEB's Rules of Practice and Procedure.

Respectfully submitted,
Matt Payne, P. Eng.

A handwritten signature in black ink, appearing to read 'M. Payne', is written over a horizontal line.

President and Chief Executive Officer

APPLICATION

North Bay Hydro Distribution Limited (“NBHDL”) is a licensed electricity distributor (ED-2003-0024) that owns and operates the electricity distribution systems that provides service to the City of North Bay as well as the Town of Espanola, and the Township of Sables-Spanish Rivers (specifically the Towns of Espanola, Webbwood and Massey). NBHDL charges its customers distribution rates and other charges as authorized by the Ontario Energy Board (the “Board”). In this application, NBHDL is applying for rates and other charges effective May 1, 2026. This Application will affect all ratepayers in NBHDL’s service territory. NBHDL requests that, pursuant to Section 34.01 of the Board’s *Rules of Practice and Procedure*, this proceeding be conducted by way of written hearing. In the event the Board is unable to provide a Decision and Order in this Application for implementation by the Applicant as of May 1, 2026, NBHDL requests that the Board issue an Interim Rate Order declaring the current Distribution Rates and Specific Service Charges as interim until such time as the 2026 rates are approved. In the event the effective date does not coincide with the Board’s decided implementation date for 2026 Distribution Rates and Charges, NBHDL requests to be permitted to recover the incremental revenue from the effective date to the implementation date.

For the purposes of differentiating between NBHDL’s two distinct service territories with two distinct Tariffs of Rates and Charges, NBHDL will refer to the North Bay Hydro Rate Zone (North Bay RZ) and the Espanola Rate Zone (Espanola RZ).

NBRZ

NBHDL filed a comprehensive Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0043) with rates effective May 1, 2021, and implemented October 1, 2021. NBHDL subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0046) with rates set May 1, 2022;
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.
- A 2025 application under the Price Cap IR method (EB-2024-0045) with rates set May 1, 2025.

A copy of NBRZ’s current Tariff of Rates and Charges, issued March 20, 2025, revised May 15, 2025, is included as Appendix “A”. NBHDL has prepared the application for NBRZ in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2025 Edition*

for 2026 Rate Applications (the “Filing Requirements”) as amended June 19, 2025 and has adhered to Filing Instructions provided in the Board’s 2026 IRM Rate Generator Model Version dated October 27, 2025 which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”. The completed 2026 IRM Rate Generator Model, in PDF format, is included as Appendix “D”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board. NBHDL has also completed the GA Analysis Workform as required in the Filing Requirements and this is included as Appendix “E”.

Specifically, NBHDL’s application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.4% applied to existing distribution rates. The adjustment is determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.7%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.3% (Group III values);
- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0043);
- A rate rider to reflect the disposition of Group 1 balances as outlined in Section 4 (NBRZ – Disposition of Deferral and Variance Account Balances);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0043).

ERZ

The former ERHDC filed a Cost of Service (“COS”) rebasing application for the 2021 Test Year (EB-2020-0020) with rates effective May 1, 2021 and implemented July 1, 2021. ERHDC subsequently filed:

- A 2022 application under the Price Cap IR method (EB-2021-0022) with rates set May 1, 2022;
- A 2023 application under the Price Cap IR method (EB-2022-0053) with rates set May 1, 2023. This application was filed under the amalgamated NBHDL; and
- A 2024 application under the Price Cap IR method (EB-2023-0042) with rates set May 1, 2024.
- A 2025 application under the Price Cap IR method (EB-2024-0045) with rates set May 1, 2025.

A copy of ERZ’s current Tariff of Rates and Charges, issued March 20, 2025, is included as Appendix “G”. NBHDL has prepared the application for ERZ in accordance with the Board’s *Filing Requirements for Electricity Distribution Rate Applications – 2025 Edition for 2026 Rate Applications* (the “Filing Requirements”) as amended June 19, 2025 and has adhered to Filing Instructions provided in the Board’s 2026 IRM Rate Generator Model Version dated October 27, 2025 which incorporates the Retail Transmission Service Rates (“RTSR”) model and the Tax Sharing model, referred to collectively as the “Model”.

NBHDL notes that like the methodology used in the 2025 IRM, the values related to Interval GS>50 customers in Tabs 10 and 15 of the ERZ Model utilize the values included in the 2022 and 2023 IRM applications. At this time, ERZ has no interval customers; historical figures have been utilized for consistency in maintaining the rate. The completed 2026 IRM Rate Generator Model, in PDF format, is included as Appendix “J”. NBHDL understands that Staff will update the Model for updated Retail Transmission Service Rates and parameters for determining the Annual Adjustment Mechanism when established by the Board.

Specifically, with respect to ERZ, NBHDL’s application hereby applies for an Order or Orders approving distribution rates updated and adjusted in accordance with the Chapter 3 Requirements as follows:

- An Annual Adjustment Mechanism of 3.4% applied to existing distribution rates. The adjustment is determined by the OEB’s calculated inflation factor for incentive rate setting under the Price Cap IR Price Escalator of 3.7%, reduced by the Productivity Factor of 0%, and reduced further by the Stretch Factor Value of 0.30% (Group III values);

- The continuation of the Low Voltage Service Rates as approved in the 2021 COS Application (EB-2020-0020);
- A rate rider to reflect the disposition of Group 1 balances, excluding Account 1588 and 1589, as outlined in Section 15 (ERT – Disposition of Deferral and Variance Account Balances);
- An adjustment to the retail transmission service rates as provided in Guideline (G-2008-0001) on Retail Transmission Service Rates – October 22, 2008 (Revision 4.0 June 28, 2012);
- The continuation of the Wholesale Market Service Rate and Rural Rate Protection Charge; and
- The continuation of the Standard Supply Service Charge, Specific Service Charges, microFIT Service Charge, Retail Service Charges, Transformation and Primary Metering Allowances, the Smart Metering Entity Charge and Loss Factors as approved in the 2021 COS Application (EB-2020-0020).

MANAGER'S SUMMARY

For purposes of the 2026 Price Cap IR Application, NBHDL has relied upon the following OEB issued documents and guidelines:

- Chapter 3 of *Filing Requirements for Electricity Rate Applications – 2025 Edition for 2026 Rate Applications*, updated on June 19, 2025 (“Filing Guidelines”);
- *Board Policy: A New Distribution Rate Design for Residential Electricity Customers (EB-2012-0410)*;
- *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review (EDDVAR)* – July 31, 2009
- Guideline (G-2008-0001) on *Retail Transmission Service Rates* – October 22, 2008 (Revision 4.0, June 28, 2012) known as (“RSTR Guidelines”).

This Manager's Summary will address the following items:

- 1) NBRZ - Annual Adjustment Mechanism
- 2) NBRZ - Revenue to Cost Ratio Adjustment
- 3) NBRZ - Retail Transmission Service Rates
- 4) NBRZ - Disposition of Deferral and Variance Account Balances
 - a. Wholesale Market Participants
 - b. New Accounting Guidance 1588 and 1589
 - c. Global Adjustment - GA Analysis Workform
 - d. Capacity Based Recovery (CBR)
- 5) NBRZ - LRAM Variance Account (LRAMVA)
- 6) NBRZ - Tax Changes
- 7) NBRZ - Z-Factor Claim / ICM Claim
- 8) NBRZ - Off-ramps
- 9) NBRZ - Low Voltage Service Charges
- 10) NBRZ - Bill Impacts
- 11) ERZ - Annual Adjustment Mechanism
- 12) ERZ - Revenue to Cost Ratio Adjustment
- 13) ERZ - Retail Transmission Service Rates
- 14) ERZ - Rate Design for Residential Customers
- 15) ERZ - Disposition of Deferral and Variance Account Balances
 - a. Wholesale Market Participants
 - b. New Accounting Guidance 1588 and 1589
 - c. Global Adjustment - GA Analysis Workform
 - d. Capacity Based Recovery (CBR)
- 16) ERZ - LRAM Variance Account (LRAMVA)

- 17) ERZ - Tax Changes
- 18) ERZ - Z-Factor Claim / ICM Claim
- 19) ERZ - Off-ramps
- 20) ERZ - Low Voltage Service Charges
- 21) ERZ - Bill Impacts

Appendices are as follows:

- Appendix A NBRZ - Current Tariff of Rates and Charges
- Appendix B NBRZ - Proposed Tariff of Rates and Charges
- Appendix C NBRZ - Proposed Bill Impacts
- Appendix D NBRZ - 2026 IRM Rate Generator Model
- Appendix E NBRZ - GA Analysis Workform
- Appendix F NBRZ - 2024 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix G ERZ - Current Tariff of Rates and Charges
- Appendix H ERZ - Proposed Tariff of Rates and Charges
- Appendix I ERZ - Proposed Bill Impacts
- Appendix J ERZ - 2026 IRM Rate Generator Model
- Appendix K ERZ - 2024 RRR Filing 2.1.5.4 – Demand and Revenue
- Appendix L IRM Checklist

1) NBRZ Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.7% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 18, 2025 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2024 Benchmarking Update for Determination of 2025 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3rd efficiency grouping which provides for an efficiency incentive of .3%. NBHDL has used this as a proxy for the calculation.

NBHDL has applied a 3.4% adjustment to the fixed service charge and distribution variable rate of all customer rate classes. NBHDL understands that the Board will update NBHDL's Model when the final parameters are established by the Board.

2) NBRZ Revenue-to-Cost Ratio Adjustments

NBHDL's 2021 COS (EB-2020-0043) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 1 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	99.1%	85.0%	115.0%
GS<50 kW	103.2%	80.0%	120.0%
GS>50 kW	99.1%	80.0%	120.0%
GS>3000 kW	101.9%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.7%	80.0%	120.0%
UMSL	107.3%	80.0%	120.0%

3) NBRZ Retail Transmission Service Rates

NBHDL is charged retail transmission service rates by both the Independent Electricity System Operator (“IESO”) and by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2024-0045). A copy of the Tariff can be found in Appendix “A”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing; the 2024 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “F”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in NBHDL’s current Tariff in Appendix “A”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on NBHDL’s actual 2024 costs from the IESO and from Hydro One invoices for Trout Lake TS and North Bay TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2026 UTR and sub-transmission rates are determined, the Board will adjust NBHDL’s Model to incorporate this change.

4) NBRZ Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors’ Deferral and Variance Account Review Report* (the “EDDVAR Report”) provides that during the IRM term, distributor’s Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab “3. Continuity Schedule” of the Model and has reconciled December 31, 2024 audited balances with the April 30, 2025 RRR filing.

The variances in cells “BW28” and “BW29” relate to year-end unbilled variances and are explained in the adjustment tab of the GA Analysis Workform, consistent with methodology utilized in the 2025 IRM. NBHDL confirms that no additional adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

There is a minor discrepancy in the model where cell “BW23” does not reflect a variance as expected, based on the guidelines in footnote 5 of Tab 3 of the Rate Generator Model. The amount recorded in Account 1580 aligns with the balance in Account 1580 – Variance WMS – Sub-account CBR Class B, as reported in the 2.1.7 RRR filing, which totals \$283,433. According to the guidelines, the RRR balance for Account 1580 should match the control account reported in the RRR and include the Sub-account CBR Class B balance. Since these balances are displayed separately on the Continuity Schedule, this variance is expected. NBHDL attempted to update values to incorporate the Sub-account CBR Class B balance; however, this adjustment caused a discrepancy in the deferral calculation, resulting in inaccuracies in Tab 7 “Calculation of Def-Var RR” of the Rate Generator Model. To ensure accurate reporting, NBHDL updated the Tab 3 “Continuity Schedule” to properly reflect claim values under Tab 7 “Calculation of Def-Var RR”.

NBHDL confirms the accuracy of the billing determinants included in Tab “4. Billing Det. for Def-Var” as those found in NBHDL’s most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix “F”).

The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586, 1588, and 1589) is \$1,417,685 which leads to a threshold value test (\$0.0029/kWh) that exceeds the materiality threshold of +/- \$0.001/kWh as defined in the Filing Requirements. The disposition period requested to clear the Group 1 account balances by means of a rate rider is one year as calculated in the IRM Rate Generator Model.

NBRZ had one customer transition between Class A and Class B since the period that balances in account 1589 and 1580 CBR Class B were last disposed. This information is incorporated into the IRM Rate Generator Model accordingly.

See Table 2 below for a complete Group 1 summary. Tables 3-5 provide a summary of the applicable rate riders.

TABLE 2 – SUMMARY OF GROUP 1 ACCOUNTS

Group 1 Account	Principal 2024	Interest 2024	Projected Interest (April 2025)	Total	Threshold kWh	Threshold Test (\$0.001)
1550 - Low Voltage	\$ (5,303)	\$ (535)	\$ (219)	\$ (6,057)		
1551 - SME	\$ (64,954)	\$ (3,837)	\$ (2,679)	\$ (71,470)		
1580 - WMS	\$ (464,598)	\$ (36,312)	\$ (19,282)	\$ (520,192)		
1584 - Network	\$ 714,266	\$ 35,392	\$ 29,463	\$ 779,121		
1586 - Connection	\$ 308,600	\$ 22,250	\$ 12,730	\$ 343,580		
1588 - Power	\$ (168,738)	\$ (16,245)	\$ (14,822)	\$ (199,805)		
1589 - GA	\$ 982,261	\$ 70,724	\$ 39,522	\$ 1,092,507		
Group 1 Disposition	\$ 1,301,534	\$ 71,437	\$ 44,713	\$ 1,417,685	482,609,568	\$ 0.0029
1588 & 1589 ONLY	\$ 813,523	\$ 54,479	\$ 24,700	\$ 892,702	482,609,568	\$ 0.0018

TABLE 3 – SUMMARY OF GROUP 1 ACCOUNTS RATE RIDERS (excluding 1589 & CBR)

Class	kWh	kW	Disposition Unit	Allocation of Group 1 Balances (\$)	Rate Rider
Residential	200,177,688	-	kWh	(2,081)	-
GS<50 kW	75,643,068	-	kWh	15,487	0.0002
GS>50 kW	189,729,124	516,361	kW	58,384	0.1131
GS>3000 kW	14,856,828	30,087	kW	4,572	0.1520
UMSL	39,478	-	kWh	12	0.0003
Sentinel Lighting	120,880	307	kW	37	0.1212
Street Lighting	2,042,502	5,690	kW	629	0.1105

TABLE 4 – GROUP 1 ACCOUNT - CBR RATE RIDER

Class	kWh (Class B)	kW (Class B)	Disposition Unit	Allocation of CBR Class B (\$)	Rider
Residential	200,177,688	-	kWh	111,309	0.0006
GS<50 kW	75,643,068	-	kWh	42,061	0.0006
GS>50 kW	165,849,861	453,795	kW	92,221	0.2032
GS>3000 kW	-	-	kW	-	-
UMSL	39,478	-	kWh	22	0.0006
Sentinel Lighting	120,880	307	kW	67	0.2183
Street Lighting	2,042,502	5,690	kW	1,136	0.1996

TABLE 5 – GROUP 1 ACCOUNT (1589) RATE RIDER

Class	kWh	Disposition Unit	Allocation of Class B Global Adjustment Balances	Rider
Residential	2,851,556	kWh	18,592	0.0065
GS<50 kW	11,562,099	kWh	75,386	0.0065
GS>50 kW	148,729,706	kWh	969,729	0.0065
Sentinel Lighting	9,028	kWh	59	0.0065
Street Lighting	2,042,502	kWh	13,317	0.0065

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled *Accounting Guidance related to Accounts 1588 and 1589*. This was a change in practice but not overall theory to NBHDL's settlement process at the time. NBHDL completed its review and applied the accounting guidance for the historical period 2017-2019 in 2020, and the 2020 through 2024 RRR balances are consistent with the new accounting guidance.

c) Global Adjustment (GA) – *GA Analysis Workform*

NBHDL has completed the GA Analysis Workform, this is included in Appendix "E".

d) Capacity Based Recovery (CBR)

NBHDL served one (1) Class A participant beginning July 1, 2015 and continued to have only one Class A customer through June 2017. Since that time, with the expansion of the Industrial Conservation Initiative (ICI) program, NBHDL transitioned a total of 5 customers to Class A, with 4 enrolled at the start of the 2024 fiscal year. During the adjustment period, 1 customer elected to opt out of the ICI program, reducing the number of Class A participants from 4 to 3.

5) NBRZ LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAMVA disposition.

6) NBRZ Tax Changes

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

NBHDL re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

7) NBRZ Z-Factor Claim / Incremental Capital Module (ICM) Claim

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

8) NBRZ Off-Ramps

NBHDL reported its Return on Equity (ROE) for 2024 as 10.55% and this figure was included on NBHDL's published scorecard for 2024. The amount was inside the +/- 300 basis points of the Board approved ROE of 8.34% which was set in NBHDL's 2021 COS application.

9) NBRZ Low Voltage Service Charges

For 2026 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in its current tariff sheet.

10) NBRZ Bill Impacts

Table 6 provides a summary of total bill impacts for the same rate classes/categories as those provided in "Tab 20. Bill Impacts" of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C are directly associated with the distribution increase and the RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

TABLE 6 – PROPOSED BILL IMPACTS

Rate Classes	Categories	Consumption (kWh)	Demand (kW)	Units	Sub-Total						Total	
					A		B		C		A+B+C	
					\$	%	\$	%	\$	%	\$	%
Residential	RPP	750		kWh	\$ 1.28	3.4%	\$ 0.45	1.1%	\$ (0.01)	0.0%	\$ (0.01)	0.0%
GS<50 kW	RPP	2,000		kWh	\$ 2.65	3.4%	\$ 0.65	0.7%	\$ (0.39)	-0.3%	\$ (0.35)	-0.1%
GS 50 to 2,999 kW	Non-RPP	39,000	110	kW	\$ 25.86	3.4%	\$ 240.08	28.6%	\$ 218.44	12.9%	\$ 246.84	2.6%
GS>3000 kW	Non-RPP	1,300,000	2,543	kW	\$ 410.22	3.4%	\$ (1,567.22)	-10.7%	\$ (1,567.22)	-10.7%	\$ (1,770.96)	-0.7%
UMSL	RPP	410		kWh	\$ 0.43	3.3%	\$ 0.07	0.4%	\$ (0.15)	-0.6%	\$ (0.13)	-0.2%
Sentinel Lights	RPP	50	1	kW	\$ 0.96	3.4%	\$ 0.58	2.0%	\$ 0.43	1.2%	\$ 0.39	1.0%
Street Lighting	Non-RPP	170,000	474	kW	\$ 465.74	3.6%	\$ 1,410.77	10.7%	\$ 1,339.91	8.3%	\$ 1,514.09	2.9%
Residential	RPP	750		kWh	\$ 1.28	3.4%	\$ 5.33	12.1%	\$ 4.86	8.0%	\$ 5.49	2.6%
GS<50 kW	Non-RPP	2,000		kWh	\$ 2.65	3.4%	\$ 13.65	14.4%	\$ 12.61	9.3%	\$ 14.25	2.7%
GS>50 kW	Non-RPP	137,000	328	kWh	\$ 50.32	3.4%	\$ 823.69	47.9%	\$ 759.18	17.8%	\$ 857.87	2.7%

NBRZ's proposed tariff can be found in Appendix "B". Bill impacts by customer class are included in Appendix "C" and have also been updated to reflect NBRZ's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 7– BILL IMPACT SUMMARY

Class	Average Monthly		RPP	Total Current Bill	Total Proposed Bill	Total impact (\$)	Total impact (%)
	kWh	kW	Non-				
Residential	750	-	RPP	\$ 143.39	\$ 143.38	\$ (0.01)	0.0%
GS<50 kW	2,000	-	RPP	\$ 358.87	\$ 358.52	\$ (0.35)	-0.1%
GS 50 to 2,999 kW	39,000	110	Non-RPP	\$ 9,500.80	\$ 9,747.64	\$ 246.84	2.6%
GS>3000 kW	1,300,000	2,543	Non-RPP	\$ 269,206.20	\$ 267,435.24	\$ (1,770.96)	-0.7%
UMSL	410		RPP	\$ 71.18	\$ 71.05	\$ (0.13)	-0.2%
Sentinel Lights	50	1	RPP	\$ 37.75	\$ 38.14	\$ 0.39	1.0%
Street Lighting	170,000	474	Non-RPP	\$ 52,724.26	\$ 54,238.35	\$ 1,514.09	2.9%

11) ERZ Annual Adjustment Mechanism

The annual adjustment mechanism indexes distribution base rates to reflect expected increases in a distributors' input prices (the inflation factor) less an adjustment to reflect appropriate rates of productivity and an efficiency incentive (the X-factor).

The inflation factor to be used in determining the annual adjustment mechanism is set at 3.7% and the OEB has determined that the appropriate value for the productivity factor is zero. In a letter issued August 18, 2025 by the OEB to all licensed distributors titled *Incentive Rate Setting: 2024 Benchmarking Update for Determination of 2025 Stretch Factor Assignments - Board File No.: EB-2010-0379*, NBHDL was identified as having their cohort unchanged. That is, NBHDL is ranked in the 3rd efficiency grouping which provides for an efficiency incentive of .3%.

12) ERZ Revenue-to-Cost Ratio Adjustments

ERHDC's 2021 COS (EB-2020-0020) approved revenue-to-cost ratios were within the Board's target ranges and a phase in period was not proposed or required. Accordingly, NBHDL is not seeking Board authorization to change existing ratios. The approved ratios for each class are as follows:

TABLE 8 – APPROVED REVENUE/COST RATIOS

Class	Approved Revenue to Cost Ratio	Board Target Low	Board Target High
Residential	92.4%	85.0%	115.0%
GS<50 kW	120.0%	80.0%	120.0%
GS>50 kW	120.0%	80.0%	120.0%
Street Lighting	120.0%	70.0%	120.0%
Sentinal Lighting	80.0%	80.0%	120.0%
UMSL	107.0%	80.0%	120.0%

13) ERZ Retail Transmission Service Rates

NBHDL is charged retail transmission service rates for ERZ by Hydro One Networks (“HON”) and in turn has established approved rates to charge customers to recover these expenses.

Retail Transmission Service Rates (“RTSR”) are to be adjusted based on a comparison of historical transmission costs adjusted for new Uniform Transmission Rates (“UTR”) levels and revenues generated from existing RTSRs. NBHDL referred to the Board’s Guideline *G-2008-0001 - Electricity Distribution Retail Transmission Service Rates, Revision 4.0* – issued June 28, 2012 - in preparing its application and the model reflects the approach expected to minimize variances in USoA Accounts 1584 (Network) and 1586 (Connection).

NBHDL confirms that the rates entered in “10. RTSR Current Rates” of the Model are taken from the most recent Board-approved Tariff of Rates and Charges (EB-2024-0045). A copy of the Tariff can be found in Appendix “G”. NBHDL also confirms the accuracy of the billing determinants included in this tab as those found in NBHDL’s most recently reported RRR filing for ERZ; the 2024 annual filing, E2.1.5.4 –Demand and Revenue (see Appendix “K”). NBHDL further confirms the loss factor applied to the metered kWh which can also be found in ERZ’s current Tariff in Appendix “G”.

Billing determinants in Tab “12. RTSR – Historical Wholesale” are based on ERZ’s actual 2024 costs from Hydro One invoices for the Espanola TS and Massey TS. To obtain the kW values shown, the billed amounts by category were divided by the UTR applicable in the invoice period.

NBHDL understands that once January 1, 2026 UTR and sub-transmission rates are determined, the Board will adjust ERZ’s Model to incorporate this change.

14) ERZ Rate Design for Residential Customers

ERHDC began the transition to fully fixed rates for residential customers as of May 1, 2021. NBHDL continued this transition over a period of 5 years as approved in the 2021 Cost of Service Rate Application (EB-2020-0020). The transition was approved for an increase of 1/6 in year 1 with an equal 1/4 transition in years 2-5. The final decoupling split for Residential customers was completed in the 2025 IRM process (reference EB# here), bringing the customer class to 100% fixed monthly charges in accordance with the OEB's residential rate design policy and taking into consideration rate mitigation efforts contemplated in the COS settlement and transition period.

15) ERZ Deferral and Variance Account Balances

The *Report of the Board on Electricity Distributors' Deferral and Variance Account Review* Report (the "EDDVAR Report") provides that during the IRM term, distributor's Group 1 audited account balances will be reviewed and disposed if the preset disposition threshold of \$.001 per kWh (debit or credit) is exceeded. Consistent with a letter from the OEB on July 25, 2014, distributors may now elect to dispose Group 1 account balances below the threshold.

NBHDL has completed Tab "3. Continuity Schedule" of the Model and has reconciled December 31, 2024 audited balances with the April 30, 2025 RRR filing; three variances are explained below. NBHDL confirms that no adjustments have been made to any deferral or variance account balances that have been previously approved by the OEB on a final basis.

There is a minor discrepancy in the model where cell "BW23" does not reflect a variance as expected, based on the guidelines in footnote 5 of Tab 3 of the Rate Generator Model. The amount recorded in Account 1580 aligns with the balance in Account 1580 – Variance WMS – Sub-account CBR Class B, as reported in the 2.1.7 RRR filing, which totals (\$708). According to the guidelines, the RRR balance for Account 1580 should match the control account reported in the RRR and include the Sub-account CBR Class B balance. Since these balances are displayed separately on the Continuity Schedule, this variance is expected. NBHDL attempted to update values to incorporate the Sub-account CBR Class B balance; however, this adjustment caused a discrepancy in the deferral calculation, resulting in inaccuracies in Tab 7 "Calculation of Def-Var RR" of the Rate Generator Model. To ensure accurate reporting, NBHDL updated the Tab 3 "Continuity Schedule" to properly reflect claim values under Tab 7 "Calculation of Def-Var RR".

NBHDL confirms the accuracy of the billing determinants included in Tab "4. Billing Det. for Def-Var" as those found in ERZ's most recently reported RRR filing, E2.1.5.4 – Demand and Revenue (see Appendix "K").

During the 2023 IRM proceeding (EB-2022-0053), the interrogatory process brought to light potential issues and inaccuracies in the account balances of Account 1588 and Account 1589 for the ERZ. As a result, NBHDL subsequently rescinded its request in March 2023 to dispose of the Group 1 account balances as originally applied for and initiated an internal review. NBHDL has continued to defer this disposition through the 2024 and 2025 IRM process as the underlying technical work requires full reconstruction and validation to ensure accuracy. NBHDL acknowledges that this matter has been outstanding for an extended period.

NBHDL previously explored engaging a third-party to support this work but was unable to secure external assistance. The reconstruction is now fully underway with internal resourcing; given the time that has passed, continuity of staff on the file, and gaps in historical documentation, NBHDL is in the process of rebuilding the variance accounts from January 1, 2020 through December 31, 2022 to ensure balances are fully supported. The period for the bulk of this review dates to the acquisition and amalgamation period of NBHDL and ERHDC and additional effort has been required to locate and interpret source documentation from the transition period. As part of this process, NBHDL will begin working with Hydro One on adjustments that were identified during Espanola Hydro's 2021 Cost of Service application in 2021. While the approved disposition amount incorporated these adjustments correctly, the subsequent true-up with Hydro One did not occur and NBHDL is incorporating this step into the rebuild.

NBHDL is currently validating transactions for revenue, costs, accruals and RPP settlement reconciliations as part of the account reconstruction. While the work is substantial, it is progressing. NBHDL expects to have the full analysis and supporting documentation by January 31, 2026 with all adjustments incorporated into the 2025 financial statements and included in the audited financial statements that will support the 2025 RRR filing of the trial balance.

Given that the adjustments will be incorporated into the 2025 audit period, NBHDL would like to propose that it submit a separate file for the proposed disposition of Account 1588 and 1589. This package would include a customized DVA continuity schedule, with supporting schedules explaining the adjustments that are made, and completed GA Workforms to further support the values with explanations as appropriate. Files will also be provided outlining the rate determination by customer class. NBHDL anticipates proposing a three-to-four-year disposition period to support rate mitigation. NBHDL will not be billing customers for May 2026 consumption until mid-June 2026. Based on this timing, NBHDL proposes submitting this disposition package to the OEB on a best-efforts basis to allow for inclusion in the May 1, 2026 updates. If that is not feasible for a thorough review, NBHDL would propose either a November 1, 2026 or a May 1, 2027 implementation date.

While NBHDL continues forward with the review of Accounts 1588 and 1589, NBHDL proposes a disposition of the remaining Group 1 accounts, specifically Accounts 1550, 1551, 1580, 1584, and 1586. The total current claim balance in the Group 1 accounts (Accounts 1550, 1551, 1580, 1584, 1586) is \$141,604, which leads to a threshold value test (\$0.0026/kWh) that exceeds the materiality threshold of +/- \$0.001/kWh as defined in the Filing Requirements. The disposition period requested to clear the Group 1 account balances by means of a rate rider is one year as calculated in the IRM Rate Generator Model.

See Table 9 below for a Group 1 summary, excluding Accounts 1588 and 1589. Table 10 provide a summary of the applicable rate riders.

TABLE 9 – SUMMARY OF GROUP 1 ACCOUNTS (excluding 1588, 1589 & CBR)

Group 1 Account	Principal 2024	Interest 2024	Projected Interest (April 2025)	Total	Threshold kWh	Threshold Test (\$0.001)
1550 - Low Voltage	\$ 45,996	\$ 403	\$ 1,897	\$ 48,296		
1551 - SME	\$ (9,303)	\$ (419)	\$ (384)	\$ (10,106)		
1580 - WMS	\$ 2,523	\$ 315	\$ 183	\$ 3,021		
1584 - Network	\$ 40,463	\$ 1,747	\$ 1,669	\$ 43,879		
1586 - Connection	\$ 52,159	\$ 2,203	\$ 2,152	\$ 56,513		
Group 1 Disposition	\$ 131,837	\$ 4,250	\$ 5,517	\$ 141,604	54,235,303	\$ 0.0026

**TABLE 10 - SUMMARY OF GROUP 1 ACCOUNTS RATE RIDERS
(excluding 1588, 1589 & CBR)**

Class	kWh	kW	Disposition Unit	Allocation of Group 1 Balances (\$)	Rate Rider
Residential	30,535,179	-	kWh	76,411	0.0025
GS<50 kW	9,493,215	-	kWh	25,453	0.0027
GS 50 to 4,999 kW	13,850,745	34,429	kW	38,744	1.1253
UMSL	116,844	-	kWh	327	0.0028
Sentinel Lighting	24,307	66	kW	68	1.0339
Street Lighting	215,012	660	kW	601	0.9109

a) Wholesale Market Participants

NBHDL does not have any Wholesale Market Participant customers.

b) New Accounting Guidance – 1588 and 1589

On February 21, 2019, the OEB released a letter entitled Accounting Guidance related to Accounts 1588 and 1589. This was a change in practice but not overall theory to NBHDL's settlement process at the time. NBHDL completed its review and applied the accounting

guidance for the historical period 2017-2019 in 2020, and the 2020 through 2024 RRR balances are consistent with the new accounting guidance.

c) Global Adjustment (GA) – *GA Analysis Workform*

As explained above, NBHDL is not including the GA Analysis Workform as Account 1588 and Account 1589 are under internal review.

d) Capacity Based Recovery (CBR)

ERZ does not have any Class A customers.

16) ERZ LRAM Variance Account (LRAMVA)

NBHDL is not requesting an LRAM disposition.

17) ERZ Tax Changes

In its *Supplemental Report of the Board on 3rd Generation Incentive Regulation for Ontario's Electricity Distributors*, the Board determined that a 50/50 sharing of the impact of legislated tax changes between shareholders and ratepayers is appropriate. The tax reduction will be allocated to customer rate classes based on the last Board approved COS distribution revenue. The Board has determined that currently known tax changes from the level reflected in the Board-approved base rates will be reflected in the IRM adjustments.

ERZ re-based in 2020 and the 2021 test year income tax calculations were based on a tax rate of 26.5%; the most current information and rates available. NBHDL notes that the SBD is not applicable as NBHDL, and its associated corporations, have a combined taxable capital that exceeds \$50M. As there are no known tax changes from the level reflected in the Board-approved base rates, the Incremental Tax Savings is \$nil.

18) ERZ Z-Factor Claims / Incremental Capital Module (ICM) Claims

NBHDL is not proposing to seek recovery for a Z-Factor claim or utilize the ICM option.

19) ERZ Off-Ramps

Upon amalgamation in July 2022, ERHDC merged with NBHDL and as such, ERHDC no longer reports its own ROE. The 2024 RRR filing included the corporate entity's amalgamated information and can be found in section "8" above re; NBRZ.

20) ERZ Low Voltage Service Charges

For 2026 rates, NBHDL proposes to maintain the low voltage service charge rates as approved in ERZ's current tariff sheet.

21) ERZ Bill Impacts

Table 11 provides a summary of total bill impacts for the same rate classes/categories as those provided in “Tab 20.Bill Impacts” of the Model. The primary drivers of the bill impacts shown in the columns related to sub-total B & C are directly associated to the distribution increase and the in RTSR impact. NBHDL considers the overall bill impacts to be reasonable.

TABLE 11 – PROPOSED BILL IMPACTS

Rate Classes	Categories	Consumption (kWh)	Demand (kW)	Units	Sub-Total						Total	
					A		B		C		A+B+C	
					\$	%	\$	%	\$	%	\$	%
Residential	RPP	750		kWh	\$ 1.07	2.4%	\$ 0.24	0.4%	\$ 0.49	0.7%	\$ 0.43	0.3%
GS<50 kW	RPP	2,000		kWh	\$ 0.24	0.2%	\$ (1.76)	-1.3%	\$ (1.12)	-0.7%	\$ (1.00)	-0.3%
GS 50 to 4,000 kW	Non-RPP	52,000	126	kW	\$ (2.03)	-0.2%	\$ (42.52)	-3.0%	\$ (29.80)	-1.5%	\$ (33.67)	-0.3%
UMSL	RPP	520		kWh	\$ 1.33	4.5%	\$ 0.70	1.8%	\$ 0.87	1.9%	\$ 0.78	0.8%
Sentinel Lights	RPP	175	1	kW	\$ 1.78	5.1%	\$ 1.42	3.6%	\$ 1.49	3.4%	\$ 1.34	2.2%
Street Lighting	Non-RPP	14,800	46	kW	\$ (1,496.20)	-47.7%	\$ (1,517.04)	-46.2%	\$ (1,513.50)	-43.7%	\$ (1,710.26)	-24.9%
Street Lighting	Non-RPP	4,700	15	kW	\$ (481.43)	-39.7%	\$ (488.22)	-37.2%	\$ (487.07)	-35.6%	\$ (550.39)	-21.9%
Residential	RPP	750		kWh	\$ 1.07	2.4%	\$ 0.24	0.4%	\$ 0.49	0.7%	\$ 0.55	0.2%
GS<50 kW	Non-RPP	3,100		kWh	\$ (0.31)	-0.2%	\$ (3.41)	-1.7%	\$ (2.42)	-1.0%	\$ (2.73)	-0.3%

ERZ's proposed tariff can be found in Appendix “H”. Bill impacts by customer class are included in Appendix “I” and have also been updated to reflect NBHDL's proposal. The table below summarizes the monthly bill impacts by customer class.

TABLE 12 – BILL IMPACT SUMMARY

Class	Average Monthly kWh	kW	RPP Non-	Total Current Bill	Total Proposed Bill	Total impact (\$)	Total impact (%)
Residential	750		RPP	\$ 153.57	\$ 154.01	\$ 0.43	0.3%
GS<50 kW	2,000		RPP	\$ 386.74	\$ 385.74	\$ (1.00)	-0.3%
GS 50 to 4,000 kW	52,000	126	Non-RPP	\$ 12,703.05	\$ 12,669.38	\$ (33.67)	-0.3%
UMSL	520		RPP	\$ 103.71	\$ 104.49	\$ 0.78	0.8%
Sentinel Lights	175	1	RPP	\$ 60.13	\$ 61.46	\$ 1.34	2.2%
Street Lighting	14,800	46	Non-RPP	\$ 6,868.76	\$ 5,158.50	\$ (1,710.26)	-24.9%

22) Conclusion

In summary, total bill impacts are well below the rate mitigation threshold and NBHDL considers the proposed rates for both the NBRZ and ERZ to be both reasonable and prudent.

APPENDIX “A”

NBRZ – Current Tariff of Rates and Charges

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	397.66
Distribution Volumetric Rate	\$/kW	3.3000
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Retail Transmission Rate - Network Service Rate	\$/kW	4.5640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 20, 2025

Revised - May 15, 2025

EB-2024-0045

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,310.58
Distribution Volumetric Rate	\$/kW	1.4769
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8412
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5688

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Issued - March 20, 2025

Revised - May 15, 2025

EB-2024-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.83
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.28
Distribution Volumetric Rate	\$/kW	21.9521
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Retail Transmission Rate - Network Service Rate	\$/kW	3.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	8.7064
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Retail Transmission Rate - Network Service Rate	\$/kW	3.4422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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EB-2024-0045

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2024-0045

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

APPENDIX “B”

NBRZ – Proposed Tariff of Rates and Charges

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	411.18
Distribution Volumetric Rate	\$/kW	3.4122
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1131
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2032
Retail Transmission Rate - Network Service Rate	\$/kW	4.4279
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1688
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,593.14
Distribution Volumetric Rate	\$/kW	1.5271
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1520
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6968
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.7985
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5019
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kW	22.6985
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1212
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027		
Applicable only for Class B Customers	\$/kW	0.2183
Retail Transmission Rate - Network Service Rate	\$/kW	3.3558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.68
Distribution Volumetric Rate	\$/kW	9.0024
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027 Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1105
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1996
Retail Transmission Rate - Network Service Rate	\$/kW	3.3395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

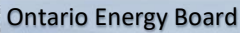
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285

APPENDIX “C”

NBRZ – Proposed Bill Impacts



Ontario Energy Board
Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

The bill comparisons below must be provided for typical customers' consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.52	1	\$ 37.52	\$ 38.80	1	\$ 38.80	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.80	\$ 1.28	3.41%
Line Losses on Cost of Power	\$ 0.1275	29	\$ 3.72	\$ 0.1275	29	\$ 3.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.05			\$ 43.50	\$ 0.45	1.06%
RTSR - Network	\$ 0.0122	779	\$ 9.51	\$ 0.0118	779	\$ 9.19	\$ (0.31)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	779	\$ 7.09	\$ 0.0089	779	\$ 6.93	\$ (0.16)	-2.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.64			\$ 59.63	\$ (0.01)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 160.21			\$ 160.20	\$ (0.01)	-0.01%
HST	13%		\$ 20.83	13%		\$ 20.83	\$ (0.00)	-0.01%
Ontario Electricity Rebate	23.5%		\$ (37.65)	23.5%		\$ (37.65)	\$ 0.00	
Total Bill on TOU			\$ 143.39			\$ 143.38	\$ (0.01)	-0.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 31.92	1	\$ 31.92	\$ 1.05	3.40%
Distribution Volumetric Rate	\$ 0.0237	2000	\$ 47.40	\$ 0.0245	2000	\$ 49.00	\$ 1.60	3.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.27			\$ 80.92	\$ 2.65	3.39%
Line Losses on Cost of Power	\$ 0.1275	78	\$ 9.92	\$ 0.1275	78	\$ 9.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0002	2,000	\$ 0.40	\$ (3.20)	-88.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92.49			\$ 93.14	\$ 0.65	0.70%
RTSR - Network	\$ 0.0114	2,078	\$ 23.69	\$ 0.0111	2,078	\$ 23.06	\$ (0.62)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	2,078	\$ 17.04	\$ 0.0080	2,078	\$ 16.62	\$ (0.42)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 133.22			\$ 132.83	\$ (0.39)	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,078	\$ 3.12	\$ 0.0015	2,078	\$ 3.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 400.97			\$ 400.58	\$ (0.39)	-0.10%
HST	13%		\$ 52.13	13%		\$ 52.08	\$ (0.05)	-0.10%
Ontario Electricity Rebate	23.5%		\$ (94.23)	23.5%		\$ (94.14)	\$ 0.09	
Total Bill on TOU			\$ 358.87			\$ 358.52	\$ (0.35)	-0.10%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	39,000	kWh
Demand	110	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 397.66	1	\$ 397.66	\$ 411.18	1	\$ 411.18	\$ 13.52	3.40%
Distribution Volumetric Rate	\$ 3.3000	110	\$ 363.00	\$ 3.4122	110	\$ 375.34	\$ 12.34	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 760.66			\$ 786.52	\$ 25.86	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6734	110	\$ 74.07	\$ 0.1131	110	\$ 12.44	\$ (61.63)	-83.20%
CBR Class B Rate Riders	\$ -	110	\$ -	\$ 0.2032	110	\$ 22.35	\$ 22.35	
GA Rate Riders	\$ -	39,000	\$ -	\$ 0.0065	39,000	\$ 253.50	\$ 253.50	
Low Voltage Service Charge	\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 840.63			\$ 1,080.71	\$ 240.08	28.56%
RTSR - Network	\$ 4.5640	110	\$ 502.04	\$ 4.4279	110	\$ 487.07	\$ (14.97)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2294	110	\$ 355.23	\$ 3.1688	110	\$ 348.57	\$ (6.67)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,697.90			\$ 1,916.35	\$ 218.44	12.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	40,517	\$ 182.33	\$ 0.0045	40,517	\$ 182.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	40,517	\$ 60.78	\$ 0.0015	40,517	\$ 60.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	40,517	\$ 6,466.53	\$ 0.1596	40,517	\$ 6,466.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,407.78			\$ 8,626.23	\$ 218.44	2.60%
HST	13%		\$ 1,093.01	13%		\$ 1,121.41	\$ 28.40	2.60%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,500.80			\$ 9,747.64	\$ 246.84	2.60%

Customer Class:	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,543	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,310.58	1	\$ 8,310.58	\$ 8,593.14	1	\$ 8,593.14	\$ 282.56	3.40%
Distribution Volumetric Rate	\$ 1.4769	2543	\$ 3,755.76	\$ 1.5271	2543	\$ 3,883.42	\$ 127.66	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543	\$ -	\$ -	2543	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,066.34			\$ 12,476.56	\$ 410.22	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9296	2,543	\$ 2,363.97	\$ 0.1520	2,543	\$ 386.54	\$ (1,977.44)	-83.65%
CBR Class B Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,580.93			\$ 13,013.71	\$ (1,567.22)	-10.75%
RTSR - Network	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,580.93			\$ 13,013.71	\$ (1,567.22)	-10.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,350,570	\$ 2,025.86	\$ 0.0015	1,350,570	\$ 2,025.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,350,570	\$ 215,550.97	\$ 0.1596	1,350,570	\$ 215,550.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 238,235.57			\$ 236,668.36	\$ (1,567.22)	-0.66%
HST	13%		\$ 30,970.62	13%		\$ 30,766.89	\$ (203.74)	-0.66%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 269,206.20			\$ 267,435.24	\$ (1,770.96)	-0.66%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	410	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.83	1	\$ 6.83	\$ 7.06	1	\$ 7.06	\$ 0.23	3.37%
Distribution Volumetric Rate	\$ 0.0157	410	\$ 6.44	\$ 0.0162	410	\$ 6.64	\$ 0.21	3.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.27			\$ 13.70	\$ 0.43	3.28%
Line Losses on Cost of Power	\$ 0.1275	16	\$ 2.03	\$ 0.1275	16	\$ 2.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	410	\$ 0.74	\$ 0.0003	410	\$ 0.12	\$ (0.62)	-83.33%
CBR Class B Rate Riders	\$ -	410	\$ -	\$ 0.0006	410	\$ 0.25	\$ 0.25	
GA Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	410	\$ 0.06	\$ 0.00014	410	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.10			\$ 16.16	\$ 0.07	0.41%
RTSR - Network	\$ 0.0114	426	\$ 4.86	\$ 0.0111	426	\$ 4.73	\$ (0.13)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	426	\$ 3.49	\$ 0.0080	426	\$ 3.41	\$ (0.09)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.44			\$ 24.30	\$ (0.15)	-0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	426	\$ 1.92	\$ 0.0045	426	\$ 1.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	426	\$ 0.64	\$ 0.0015	426	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	262	\$ 25.72	\$ 0.0980	262	\$ 25.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	74	\$ 11.59	\$ 0.1570	74	\$ 11.59	\$ -	0.00%
TOU - On Peak	\$ 0.2030	74	\$ 14.98	\$ 0.2030	74	\$ 14.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.53			\$ 79.39	\$ (0.15)	-0.18%
HST	13%		\$ 10.34	13%		\$ 10.32	\$ (0.02)	-0.18%
Ontario Electricity Rebate	23.5%		\$ (18.69)	23.5%		\$ (18.66)	\$ 0.03	
Total Bill on TOU			\$ 71.18			\$ 71.05	\$ (0.13)	-0.18%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.28	1	\$ 6.28	\$ 6.49	1	\$ 6.49	\$ 0.21	3.34%
Distribution Volumetric Rate	\$ 21.9521	1	\$ 21.95	\$ 22.6985	1	\$ 22.70	\$ 0.75	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 29.19	\$ 0.96	3.39%
Line Losses on Cost of Power	\$ 0.1275	2	\$ 0.25	\$ 0.1275	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7127	1	\$ 0.71	\$ 0.1212	1	\$ 0.12	\$ (0.59)	-82.99%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.2183	1	\$ 0.22	\$ 0.22	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.04143	1	\$ 0.04	\$ 0.04143	1	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.23			\$ 29.82	\$ 0.58	1.99%
RTSR - Network	\$ 3.4590	1	\$ 3.46	\$ 3.3558	1	\$ 3.36	\$ (0.10)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5484	1	\$ 2.55	\$ 2.5006	1	\$ 2.50	\$ (0.05)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.24			\$ 35.67	\$ 0.43	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	52	\$ 0.08	\$ 0.0015	52	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	32	\$ 3.14	\$ 0.0980	32	\$ 3.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	9	\$ 1.41	\$ 0.1570	9	\$ 1.41	\$ -	0.00%
TOU - On Peak	\$ 0.2030	9	\$ 1.83	\$ 0.2030	9	\$ 1.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.18			\$ 42.61	\$ 0.43	1.02%
HST	13%		\$ 5.48	13%		\$ 5.54	\$ 0.06	1.02%
Ontario Electricity Rebate	23.5%		\$ (9.91)	23.5%		\$ (10.01)	\$ (0.10)	
Total Bill on TOU			\$ 37.75			\$ 38.14	\$ 0.39	1.02%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	474	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.62	5424	\$ 8,786.88	\$ 1.68	5424	\$ 9,112.32	\$ 325.44	3.70%
Distribution Volumetric Rate	\$ 8.7064	474	\$ 4,126.83	\$ 9.0024	474	\$ 4,267.14	\$ 140.30	3.40%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,913.71			\$ 13,379.46	\$ 465.74	3.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6476	474	\$ 306.96	\$ 0.1105	474	\$ 52.38	\$ (254.59)	-82.94%
CBR Class B Rate Riders	\$ -	474	\$ -	\$ 0.1996	474	\$ 94.61	\$ 94.61	
GA Rate Riders	\$ -	170,000	\$ -	\$ 0.0065	170,000	\$ 1,105.00	\$ 1,105.00	
Low Voltage Service Charge	\$ 0.04229	474	\$ 20.05	\$ 0.04229	474	\$ 20.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,240.72			\$ 14,651.49	\$ 1,410.77	10.65%
RTSR - Network	\$ 3.4422	474	\$ 1,631.60	\$ 3.3395	474	\$ 1,582.92	\$ (48.68)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4962	474	\$ 1,183.20	\$ 2.4494	474	\$ 1,161.02	\$ (22.18)	-1.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,055.52			\$ 17,395.43	\$ 1,339.91	8.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	176,613	\$ 794.76	\$ 0.0045	176,613	\$ 794.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	176,613	\$ 264.92	\$ 0.0015	176,613	\$ 264.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	176,613	\$ 28,187.43	\$ 0.1596	176,613	\$ 28,187.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 46,658.64			\$ 47,998.54	\$ 1,339.91	2.87%
HST	13%		\$ 6,065.62	13%		\$ 6,239.81	\$ 174.19	2.87%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 52,724.26			\$ 54,238.35	\$ 1,514.09	2.87%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.52	1	\$ 37.52	\$ 38.80	1	\$ 38.80	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.80	\$ 1.28	3.41%
Line Losses on Cost of Power	\$ 0.1596	29	\$ 4.66	\$ 0.1596	29	\$ 4.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0065	750	\$ 4.88	\$ 4.88	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.98			\$ 49.31	\$ 5.33	12.12%
RTSR - Network	\$ 0.0122	779	\$ 9.51	\$ 0.0118	779	\$ 9.19	\$ (0.31)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	779	\$ 7.09	\$ 0.0089	779	\$ 6.93	\$ (0.16)	-2.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.58			\$ 65.44	\$ 4.86	8.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 184.96			\$ 189.82	\$ 4.86	2.63%
HST	13%		\$ 24.04	13%		\$ 24.68	\$ 0.63	2.63%
Ontario Electricity Rebate	23.5%		\$ (43.46)	23.5%		\$ (44.61)		
Total Bill on Non-RPP Avg. Price			\$ 209.00			\$ 214.49	\$ 5.49	2.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 31.92	1	\$ 31.92	\$ 1.05	3.40%
Distribution Volumetric Rate	\$ 0.0237	2000	\$ 47.40	\$ 0.0245	2000	\$ 49.00	\$ 1.60	3.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.27			\$ 80.92	\$ 2.65	3.39%
Line Losses on Cost of Power	\$ 0.1596	78	\$ 12.42	\$ 0.1596	78	\$ 12.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0002	2,000	\$ 0.40	\$ (3.20)	-88.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0065	2,000	\$ 13.00	\$ 13.00	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.99			\$ 108.64	\$ 13.65	14.37%
RTSR - Network	\$ 0.0114	2,078	\$ 23.69	\$ 0.0111	2,078	\$ 23.06	\$ (0.62)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	2,078	\$ 17.04	\$ 0.0080	2,078	\$ 16.62	\$ (0.42)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.71			\$ 148.32	\$ 12.61	9.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,078	\$ 3.12	\$ 0.0015	2,078	\$ 3.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	2,000	\$ 319.20	\$ 0.1596	2,000	\$ 319.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 467.38			\$ 479.99	\$ 12.61	2.70%
HST	13%		\$ 60.76	13%		\$ 62.40	\$ 1.64	2.70%
Ontario Electricity Rebate	23.5%		\$ (109.83)	23.5%		\$ (112.80)		
Total Bill on Non-RPP Avg. Price			\$ 528.14			\$ 542.39	\$ 14.25	2.70%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	137,000	kWh
Demand	328	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 397.66	1	\$ 397.66	\$ 411.18	1	\$ 411.18	\$ 13.52	3.40%
Distribution Volumetric Rate	\$ 3.3000	328	\$ 1,082.40	\$ 3.4122	328	\$ 1,119.20	\$ 36.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,480.06			\$ 1,530.38	\$ 50.32	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6734	328	\$ 220.88	\$ 0.1131	328	\$ 37.10	\$ (183.78)	-83.20%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ 0.2032	328	\$ 66.65	\$ 66.65	
GA Rate Riders	\$ -	137,000	\$ -	\$ 0.0065	137,000	\$ 890.50	\$ 890.50	
Low Voltage Service Charge	\$ 0.05359	328	\$ 17.58	\$ 0.05359	328	\$ 17.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,718.51			\$ 2,542.21	\$ 823.69	47.93%
RTSR - Network	\$ 4.5640	328	\$ 1,496.99	\$ 4.4279	328	\$ 1,452.35	\$ (44.64)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2294	328	\$ 1,059.24	\$ 3.1688	328	\$ 1,039.37	\$ (19.88)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,274.75			\$ 5,033.92	\$ 759.18	17.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142,329	\$ 640.48	\$ 0.0045	142,329	\$ 640.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142,329	\$ 213.49	\$ 0.0015	142,329	\$ 213.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	142,329	\$ 22,715.76	\$ 0.1596	142,329	\$ 22,715.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,844.73			\$ 28,603.91	\$ 759.18	2.73%
HST	13%		\$ 3,619.81	13%		\$ 3,718.51	\$ 98.69	2.73%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 31,464.54			\$ 32,322.41	\$ 857.87	2.73%

APPENDIX “D”

NBRZ – 2026 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity
Distribution Rate Applications Webpage

Version 1.0

Utility Name	North Bay Hydro Distribution Limited
Service Territory	North Bay Rate Zone
Assigned EB Number	EB-2025-0018
Name of Contact and Title	Melanie Brown, Regulatory and Billing Manager
Phone Number	705-474-3100 x301
Email Address	mbrown@northbayhydro.com
Rate Effective Date	May 1, 2026
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

2022

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

2022

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

2018

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

Yes

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

Yes

7. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:

Partially Embedded

Within

Hydro One

Distribution System(s)

(If necessary, enter all host-distributors' names in the above green shaded cell.)

8. Have you transitioned to fully fixed rates?

Yes

9. Do you want to update your low voltage service rate?

No

Legend

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.52
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0017
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	30.87
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0237
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	397.66
Distribution Volumetric Rate	\$/kW	3.3000
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6734
Retail Transmission Rate - Network Service Rate	\$/kW	4.5640
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2294

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)		0.25

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,310.58
Distribution Volumetric Rate	\$/kW	1.4769
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.9296
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8412
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5688

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0019

2. Current Tariff Schedule

Issued Month day, Year



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Standard Supply Service - Administrative Charge (if applicable)

\$

0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.83
Distribution Volumetric Rate	\$/kWh	0.0157
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.28
Distribution Volumetric Rate	\$/kW	21.9521
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.7127
Retail Transmission Rate - Network Service Rate	\$/kW	3.4590
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5484

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.62
Distribution Volumetric Rate	\$/kW	8.7064
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6476
Retail Transmission Rate - Network Service Rate	\$/kW	3.4422
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4962

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly Fixed Charge, per retailer	\$	48.50
Monthly Variable Charge, per customer, per retailer	\$	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

		2019									
Account Descriptions	Account Number	Opening Principal Amounts as of Jan 1, 2019	Transactions Debit/ (Credit) during 2019	OEB-Approved Disposition during 2019	Principal Adjustments ¹ during 2019	Closing Principal Balance as of Dec 31, 2019	Opening Interest Amounts as of Jan 1, 2019	Interest Jan 1 to Dec 31, 2019	OEB-Approved Disposition during 2019	Interest Adjustments ¹ during 2019	Closing Interest Amounts as of Dec 31, 2019
Group 1 Accounts											
LV Variance Account	1550					0					0
Smart Metering Entity Charge Variance Account	1551					0					0
RSVA - Wholesale Market Service Charge ⁵	1580					0					0
Variance WMS – Sub-account CBR Class A ⁵	1580					0					0
Variance WMS – Sub-account CBR Class B ⁵	1580					0					0
RSVA - Retail Transmission Network Charge	1584					0					0
RSVA - Retail Transmission Connection Charge	1586					0					0
RSVA - Power ⁴	1588					0					0
RSVA - Global Adjustment ⁴	1589					0					0
Disposition and Recovery/Refund of Regulatory Balances (2019 and pre-2019) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2020) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595					0					0
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595					0					0
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595					0					0
RSVA - Global Adjustment requested for disposition	1589	0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition		0	0	0	0	0	0	0	0	0	0
Total Group 1 Balance requested for disposition		0	0	0	0	0	0	0	0	0	0
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568										
Total Group 1 balance including Account 1568 requested for disposition		0	0	0	0	0	0	0	0	0	0

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- 2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.

- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- ⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580,Variance WMS – Sub-account CBR Class B.

2021

Opening Principal Amounts as of Jan 1, 2021	Transactions Debit/ (Credit) during 2021	OEB-Approved Disposition during 2021	Principal Adjustments ¹ during 2021	Closing Principal Balance as of Dec 31, 2021	Opening Interest Amounts as of Jan 1, 2021	Interest Jan 1 to Dec 31, 2021	OEB-Approved Disposition during 2021	Interest Adjustments ¹ during 2021	Closing Interest Amounts as of Dec 31, 2021
0			108,542	108,542	0			841	841
0			(11,223)	(11,223)	0			(70)	(70)
0			88,155	88,155	0			(3,794)	(3,794)
0				0	0				0
0			(84,190)	(84,190)	0			(607)	(607)
0			864,989	864,989	0			5,391	5,391
0			112,989	112,989	0			2,242	2,242
0				0	0				0
0				0	0				0
0				0	0				0
210,208	(224,857)			(14,649)	14,777	475			15,252
0	134,885	494,587		(359,702)	0	(648)	25,575		(26,223)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
210,208	(89,972)	494,587	1,079,261	704,910	14,777	(173)	25,575	4,003	(6,968)
210,208	(89,972)	494,587	1,079,261	704,910	14,777	(173)	25,575	4,003	(6,968)
0				0	0				0
210,208	(89,972)	494,587	1,079,261	704,910	14,777	(173)	25,575	4,003	(6,968)

2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
108,542	(1,312)			107,230	841	2,053			2,894
(11,223)	(66,154)			(77,377)	(70)	(876)			(946)
88,155	1,036,822			1,124,976	(3,794)	16,207			12,414
0				0	0				0
(84,190)	(65,421)			(149,611)	(607)	(2,820)			(3,427)
864,989	375,535			1,240,524	5,391	22,250			27,641
112,989	189,431			302,419	2,242	4,733			6,975
0			(1,138,271)	(1,138,271)	0			(15,334)	(15,334)
0			(169,501)	(169,501)	0			26,489	26,489
0				0	0				0
(14,649)	(10)			(14,659)	15,252	(290)			14,962
(359,702)	375,803			16,101	(26,223)	(1,159)			(27,382)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	(169,501)	(169,501)	0	0	0	26,489	26,489
704,910	1,844,694	0	(1,138,271)	1,411,333	(6,968)	40,098	0	(15,334)	17,796
704,910	1,844,694	0	(1,307,772)	1,241,832	(6,968)	40,098	0	11,155	44,285
0				0	0				0
704,910	1,844,694	0	(1,307,772)	1,241,832	(6,968)	40,098	0	11,155	44,285

2023

Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
107,230	(6,338)	108,542		(7,649)	2,894	1,539	4,319		114
(77,377)	(45,839)	(11,223)		(111,994)	(946)	(4,543)	(416)		(5,074)
1,124,976	(535,587)	88,155		501,235	12,414	44,005	(968)		57,386
0				0	0				0
(149,611)	51,362	(84,190)		(14,059)	(3,427)	(5,431)	(3,306)		(5,551)
1,240,524	349,336	864,989		724,871	27,641	44,026	33,114		38,553
302,419	241,482	112,989		430,913	6,975	19,407	5,864		20,519
(1,138,271)	(202,986)	(1,176,949)	(13,683)	(177,991)	(15,334)	(22,698)	(44,792)		6,760
(169,501)	343,482	(23,367)	98,970	296,318	26,489	32,655	28,259		30,885
0				0	0				0
(14,659)				(14,659)	14,962	(739)			14,223
16,101	(7)			16,094	(27,382)	811			(26,571)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
(169,501)	343,482	(23,367)	98,970	296,318	26,489	32,655	28,259	0	30,885
1,411,333	(148,578)	(97,688)	(13,683)	1,346,760	17,796	76,377	(6,186)	0	100,359
1,241,832	194,904	(121,055)	85,287	1,643,078	44,285	109,032	22,073	0	131,244
0				0	0				0
1,241,832	194,904	(121,055)	85,287	1,643,078	44,285	109,032	22,073	0	131,244

2024										2025			
Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments1 during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments1 during 2024	Closing Interest Amounts as of Dec 31, 2024	Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025
(7,649)	1,034	(1,312)		(5,303)	114	(431)	219		(535)			(5,303)	(535)
(111,994)	(19,115)	(66,154)		(64,954)	(5,074)	(4,021)	(5,258)		(3,837)			(64,954)	(3,837)
501,235	(164,270)	1,036,822		(699,857)	57,386	(10,801)	86,072		(39,486)			(699,857)	(39,486)
0				0	0				0			0	0
(14,059)	183,897	(65,421)		235,259	(5,551)	2,762	(5,963)		3,174			235,259	3,174
724,871	364,930	375,535		714,265	38,553	31,002	34,163		35,392			714,265	35,392
430,913	67,118	189,431		308,600	20,519	17,672	15,940		22,251			308,600	22,251
(177,991)	(146,148)	38,677	194,078	(168,738)	6,760	(11,388)	11,617		(16,245)			(168,738)	(16,245)
296,318	597,416	(146,134)	(57,607)	982,261	30,885	28,831	(11,008)		70,724			982,261	70,724
0				0	0				0			0	0
(14,659)				(14,659)	14,223	(755)			13,468			(14,659)	13,468
16,094				16,094	(26,571)	828			(25,743)			16,094	(25,743)
0				0	0				0			0	0
0	(21,723)			(21,723)	0	16,949			16,949			(21,723)	16,949
0	962,003			962,003	0	166,950			166,950			962,003	166,950
0				0	0				0			0	0
296,318	597,416	(146,134)	(57,607)	982,261	30,885	28,831	(11,008)	0	70,724	0	0	982,261	70,724
1,346,760	1,227,727	1,507,578	194,078	1,260,988	100,359	208,768	136,789	0	172,338	0	0	1,260,988	172,338
1,643,078	1,825,143	1,361,444	136,471	2,243,249	131,244	237,599	125,781	0	243,062	0	0	2,243,249	243,062
0		0		0	0				0			0	0
1,643,078	1,825,143	1,361,444	136,471	2,243,249	131,244	237,599	125,781	0	243,062	0	0	2,243,249	243,062

Projected Interest on Dec-31-2025 Balances					2.1.7 RRR ⁵	
Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
(167)	(51)	(754)	(6,057)		(5,838)	0
(2,049)	(630)	(6,516)	(71,470)		(68,791)	(0)
(22,080)	(6,906)	(68,472)	(768,330)		(739,344)	(1) The variance does not n
		0	0		0	0
7,422	2,282	12,878	248,137		238,433	0
22,535	6,928	64,855	779,121		749,657	(0)
9,736	2,993	34,980	343,581		330,851	0
(11,348)	(3,474)	(31,066)	(199,804)		(390,092)	(205,110) Please provide an expla
30,228	9,294	110,246	1,092,507		1,028,828	(24,157) Please provide an expla
		0	0	No	0	0
		13,468	0	No	(1,191)	0
		(25,743)	0	No	(9,648)	1
		0	0	No	0	0
		16,949	0	No	(4,774)	0
		166,950	0	No	1,128,953	0
				No		
		0	0			0
30,228	9,294	110,246	1,092,507		1,028,828	(24,157)
4,049	1,142	177,529	325,178		989,783	(443,543)
34,277	10,436	287,775	1,417,685		2,018,611	(467,700)
		0	0		0	0
34,277	10,436	287,775	1,417,685		2,018,611	(467,700)



Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	200,177,688	0	2,851,556	0			200,177,688	0		21,565
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	75,643,068	0	11,562,099	0			75,643,068	0		2,638
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,729,124	516,361	172,608,970	452,147			189,729,124	516,361		276
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	14,856,828	30,087	14,856,828	30,087			14,856,828	30,087		
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0			39,478	0		8
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,880	307	9,028	24			120,880	307		408
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	2,042,502	5,690			2,042,502	5,690		5,424
	Total	482,609,568	552,446	203,930,982	487,948	0	0	482,609,568	552,446	0	30,319

Threshold Test

Total Claim (including Account 1568)	\$1,417,685
Total Claim for Threshold Test (All Group 1 Accounts)	\$1,417,685
Threshold Test (Total claim per kWh) ²	\$0.0029

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



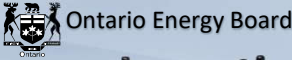
Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on Total less WMP			allocated based on Total less WMP			
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1568
RESIDENTIAL SERVICE CLASSIFICATION	41.5%	89.1%	41.5%	(2,512)	(63,680)	(318,689)	323,165	142,511	(82,875)	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	15.7%	10.9%	15.7%	(949)	(7,790)	(120,426)	122,118	53,852	(31,317)	0
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	39.3%	0.0%	39.3%	(2,381)	0	(302,055)	306,297	135,072	(78,549)	0
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	3.1%	0.0%	3.1%	(186)	0	(23,653)	23,985	10,577	(6,151)	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(0)	0	(63)	64	28	(16)	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	(2)	0	(192)	195	86	(50)	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	(26)	0	(3,252)	3,297	1,454	(846)	0
Total	100.0%	100.0%	100.0%	(6,057)	(71,470)	(768,330)	779,121	343,581	(199,804)	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

1a The year Account 1589 GA was last disposed 2022

1b The year Account 1580 CBR Class B was last disposed 2022 Note that the sub-account was established in 2015.

2a Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1589 GA balance accumulated (i.e. from the year after the balance was last disposed per #1a above to the current year requested for disposition)? Yes (If you received approval to dispose of the GA account balance as at December 31, 2019, the period the GA variance accumulated would be 2020 to 2022.)

2b Did you have any customers who transitioned between Class A and Class B (transition customers) during the period the Account 1580, sub-account CBR Class B balance accumulated (i.e. from the year after the balance was last disposed per #1b above to the current year requested for disposition)? Yes (If you received approval to dispose of the CBR Class B account balance as at December 31, 2019, the period the CBR Class B variance accumulated would be 2020 to 2022.)

3a Enter the number of transition customer you had during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 1

Transition Customers - Non-loss Adjusted Billing Determinants by Customer						
Customer	Rate Class		2024		2023	
			July to December	January to June	July to December	January to June
Customer 1	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	4,752,511	4,875,964	4,720,832	4,780,903
		kW	12,068	11,736	12,772	11,489
		Class A/B	B	A	A	A

3b Enter the number of rate classes in which there were customers who were Class A for the full year during the period the Account 1589 GA or Account 1580 CBR B balance accumulated (i.e. from the year after the balance was last disposed per #1a/1b above to the current year requested for disposition). 2

In the table, enter the total Class A consumption for full year Class A customers in each rate class for each year, including any transition customer's consumption identified in table 3a above that were Class A customers for the full year before/after the transition year (E.g. If a customer transitioned from Class B to A in 2021, exclude this customer's consumption for 2021 but include this customer's consumption in 2022 as they were a Class A customer for the full year).

Rate Classes with Class A Customers - Billing Determinants by Rate Class					
	Rate Class		2024	2023	
Rate Class 1	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kWh	14,856,828	14,170,344	
		kW	30,087	26,668	
Rate Class 2	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	14,250,788	25,472,236	
		kW	38,762	65,297	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the GA balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current GA balance. The tables below calculate specific amounts for each customer who made the change. The general GA rate rider to non-RPP customers is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year the Account 1589 GA Balance Last Disposed

2022

Allocation of total Non-RPP Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024	2023
Non-RPP Consumption Less WMP Consumption	A	410,275,295	203,930,982	206,344,313
Less Class A Consumption for Partial Year Class A Customers	B	4,875,964	4,875,964	-
Less Consumption for Full Year Class A Customers	C	68,750,196	29,107,616	39,642,580
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	336,649,135	169,947,402	166,701,733
All Class B Consumption for Transition Customers	E	4,752,511	4,752,511	-
Transition Customers' Portion of Total Consumption	F = E/D	1.41%		

Allocation of Total GA Balance \$

Total GA Balance	G	\$ 1,092,507
Transition Customers Portion of GA Balance	H=F*G	\$ 15,423
GA Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 1,077,084

Allocation of GA Balances to Class A/B Transition Customers

# of Class A/B Transition Customers	1	Total Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2024	Metered Consumption (kWh) for Transition Customers During the Period When They Were Class B Customers in 2023	% of kWh	Customer Specific GA Allocation for the Period When They Were Class B customers	Monthly Equal Payments
Customer							
Customer 1		4,752,511	4,752,511	0	100.00%	\$ 15,423	\$ 1,285
Total		4,752,511	4,752,511	0	100.00%	\$ 15,423	



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3, Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Total Metered 2024 Consumption for Class A Customers that were Class A for the entire period GA balance accumulated		Total Metered 2024 Consumption for Customers that Transitioned Between Class A and B during the period GA balance accumulated		Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers		GA Rate Rider	
Total Metered Non-RPP 2024 Consumption excluding WMP		kWh		kWh		kWh		% of total kWh			
kWh											
RESIDENTIAL SERVICE CLASSIFICATION	kWh	2,851,556	0	0	0	2,851,556	1.7%	\$18,592	\$0.0065	kWh	
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	11,562,099	0	0	0	11,562,099	7.0%	\$75,386	\$0.0065	kWh	
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kWh	172,608,970	14,250,788	9,628,475	9,628,475	148,729,707	90.0%	\$969,729	\$0.0065	kWh	
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	14,856,828	14,856,828	0	0	0	0.0%	\$0	\$0.0000		
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	0	0	0	0	0	0.0%	\$0	\$0.0000		
STREET LIGHTING SERVICE CLASSIFICATION	kWh	9,028	0	0	0	9,028	0.0%	\$59	\$0.0065	kWh	
STREET LIGHTING SERVICE CLASSIFICATION	kWh	2,042,502	0	0	0	2,042,502	1.2%	\$13,317	\$0.0065	kWh	
Total		203,930,982	29,107,616	9,628,475	9,628,475	165,194,892	100.0%	\$1,077,083			



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Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

This tab allocates the CBR Class B balance to transition customers (i.e Class A customers who were former Class B customers and Class B customers who were former Class A customers) who contributed to the current CBR Class B balance. The tables below calculate specific amounts for each customer who made the change. The general CBR Class B rate rider is not to be charged to the transition customers that are allocated amounts in the table below. Consistent with prior decisions, distributors are generally expected to settle the amount through 12 equal adjustments to bills.

Year Account 1580 CBR Class B was Last Disposed

2022

Allocation of Total Consumption (kWh) between Current Class B and Class A/B Transition Customers

		Total	2024	2023
Total Consumption Less WMP Consumption	A	965,720,939	482,609,568	483,111,371
Less Class A Consumption for Partial Year Class A Customers	B	4,875,964	4,875,964	-
Less Consumption for Full Year Class A Customers	C	68,750,196	29,107,616	39,642,580
Total Class B Consumption for Years During Balance Accumulation	D = A-B-C	892,094,779	448,625,988	443,468,791
All Class B Consumption for Transition Customers	E	4,752,511	4,752,511	-
Transition Customers' Portion of Total Consumption	F = E/D	0.53%		

Allocation of Total CBR Class B Balance \$

Total CBR Class B Balance	G	\$ 248,137
Transition Customers Portion of CBR Class B Balance	H=F*G	\$ 1,322
CBR Class B Balance to be disposed to Current Class B Customers through Rate Rider	I=G-H	\$ 246,815

Allocation of CBR Class B Balances to Transition Customers

# of Class A/B Transition Customers		1					
Customer		Total Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2024	Metered Class B Consumption (kWh) for Transition Customers During the Period When They were Class B Customers in 2023	% of kWh	Customer Specific CBR Class B Allocation for the Period When They Were Class B Customers	Monthly Equal Payments
Customer 1		4,752,511	4,752,511	-	100.00%	\$ 1,322	\$ 110
Total		4,752,511	4,752,511	-	100.00%	\$ 1,322	\$ 110

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. The purpose of this tab is to calculate the CBR rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1580, sub-account CBR Class B balance accumulated.

The year Account 1580 CBR Class B was last disposed

2022

		Total Metered 2024 Consumption Minus WMP		Total Metered 2024 Consumption for Full Year Class A Customers		Total Metered 2024 Consumption for Transition Customers		Metered 2024 Consumption for Current Class B Customers (Total Consumption LESS WMP, Class A and Transition Customers' Consumption)		% of total kWh	Total CBR Class B \$ allocated to Current Class B Customers	CBR Class B Rate Rider	Unit
		kWh	kW	kWh	kW	kWh	kW	kWh	kW				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	200,177,688	0	0	0	0	0	200,177,688	0	45.1%	\$111,309	\$0.0006	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	75,643,068	0	0	0	0	0	75,643,068	0	17.0%	\$42,061	\$0.0006	kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,729,124	516,361	14,250,788	38,762	9,628,475	23,804	165,849,861	453,795	37.4%	\$92,221	\$0.2032	kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	14,856,828	30,087	14,856,828	30,087	0	0	0	0	0.0%	\$0	\$0.0000	kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	0	0	0	0	39,478	0	0.0%	\$22	\$0.0006	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,880	307	0	0	0	0	120,880	307	0.0%	\$67	\$0.2183	kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	0	0	0	0	2,042,502	5,690	0.5%	\$1,136	\$0.1996	kW
Total		482,609,568	552,446	29,107,616	68,849	9,628,475	23,804	443,873,477	459,792	100.0%	\$246,816		

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ¹	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	200,177,688	0	200,177,688	0	(2,081)		0.0000		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	75,643,068	0	75,643,068	0	15,487		0.0002		0.0000
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,729,124	516,361	189,729,124	516,361	58,384		0.1131		0.0000
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE	kW	14,856,828	30,087	14,856,828	30,087	4,572		0.1520		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478	0	39,478	0	12		0.0003		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,880	307	120,880	307	37		0.1212		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	2,042,502	5,690	629		0.1105		0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
OEB-Approved Rate Base		\$ -
OEB-Approved Regulatory Taxable Income		\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate		0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total		0	0	0				0	0	0	0		0.0%		0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filings)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	200,177,688		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	75,643,068		0	0.0000 kWh
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	kW	189,729,124	516,361	0	0.0000 kW
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	kW	14,856,828	30,087	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	39,478		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	120,880	307	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	2,042,502	5,690	0	0.0000 kW
Total		482,609,568	552,446	\$0	

Incentive Rate-setting Mechanism Rate Generator

for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17						
Rate Class	Rate Description	Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Loss Adjusted Billed kWh
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	200,177,688	0	207,864,601
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091	200,177,688	0	207,864,601
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	75,643,068	0	78,585,583
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	75,643,068	0	78,585,583
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5640	189,720,124	516,361	
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2294	189,720,124	516,361	
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7759	437,220	6,257	
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5490	437,220	6,257	
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8412	14,856,828	30,087	
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5698	14,856,828	30,087	
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.8230	0	0	
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.6067	0	0	
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	39,478	0	41,013
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	39,478	0	41,013
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4590	120,880	307	
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.6484	120,880	307	
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4422	2,042,502	5,690	
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4962	2,042,502	5,690	

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates	Unit	2024 Jan to Jun	2024 Jul to Dec	2025 Jan to Jun	2025 Jul to Dec	2026
Rate Description		Rate		Rate		Rate
Network Service Rate	kW	\$ 5.78	\$ 6.12	\$ 6.37	\$ 6.37	\$ 6.42
Line Connection Service Rate	kW	\$ 0.95	\$ 0.95	\$ 1.00	\$ 1.00	\$ 1.02
Transformation Connection Service Rate	kW	\$ 3.21	\$ 3.21	\$ 3.39	\$ 3.39	\$ 3.47

Hydro One Sub-Transmission Rates	Unit	2024	2025	2026
Rate Description		Rate		Rate
Network Service Rate	kW	\$ 4.9103	\$ 5.3280	\$ 5.4282
Line Connection Service Rate	kW	\$ 0.6537	\$ 0.6882	\$ 0.6896
Transformation Connection Service Rate	kW	\$ 3.3041	\$ 3.4894	\$ 3.4965
Both Line and Transformation Connection Service Rate	kW	\$ 3.9578	\$ 4.1776	\$ 4.1861

If needed, add extra host here. (I)	Unit	2024	2025	2026
Rate Description		Rate		Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Unit	2024	2025	2026
Rate Description		Rate		Rate
Network Service Rate	kW			
Line Connection Service Rate	kW			
Transformation Connection Service Rate	kW			
Both Line and Transformation Connection Service Rate	kW	\$ -	\$ -	\$ -
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$	Historical 2024	Current 2025	Forecast 2026

Incentive Rate-setting Mechanism Rate Generator

for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed.
If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		79,167	\$5.78	\$ 457,585		84,199	\$0.95	\$ 79,989		84,199	\$3.21	\$ 270,279		\$ 350,268
February		76,579	\$5.78	\$ 442,627		78,021	\$0.95	\$ 74,120		78,021	\$3.21	\$ 250,447		\$ 324,567
March		71,021	\$5.78	\$ 410,501		76,777	\$0.95	\$ 72,938		76,777	\$3.21	\$ 246,454		\$ 319,392
April		63,501	\$5.78	\$ 367,036		66,686	\$0.95	\$ 63,352		66,686	\$3.21	\$ 214,062		\$ 277,414
May		65,188	\$5.78	\$ 376,787		67,735	\$0.95	\$ 64,348		67,735	\$3.21	\$ 217,429		\$ 281,778
June		81,051	\$5.78	\$ 468,475		84,712	\$0.95	\$ 80,476		84,712	\$3.21	\$ 271,926		\$ 352,402
July		79,039	\$6.12	\$ 483,719		79,820	\$0.95	\$ 75,829		79,820	\$3.21	\$ 256,222		\$ 332,051
August		80,554	\$6.12	\$ 492,990		81,062	\$0.95	\$ 77,009		81,062	\$3.21	\$ 260,209		\$ 337,218
September		71,751	\$6.12	\$ 439,116		79,092	\$0.95	\$ 75,137		79,092	\$3.21	\$ 253,885		\$ 329,023
October		58,140	\$6.12	\$ 355,817		62,745	\$0.95	\$ 59,608		62,745	\$3.21	\$ 201,411		\$ 261,019
November		68,803	\$6.12	\$ 421,074		70,790	\$0.95	\$ 67,251		70,790	\$3.21	\$ 227,236		\$ 294,486
December		78,000	\$6.12	\$ 477,360		82,250	\$0.95	\$ 78,138		82,250	\$3.21	\$ 264,023		\$ 342,160
Total		872,794	\$ 5.95	\$ 5,193,087		913,889	\$ 0.95	\$ 868,195		913,889	\$ 3.21	\$ 2,933,584		\$ 3,801,778

Hydro One		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		3,890	\$4.9103	\$ 19,103		3,890	\$0.6537	\$ 2,543		3,890	\$3.3041	\$ 12,854		\$ 15,398
February		3,320	\$4.9103	\$ 16,301		3,509	\$0.6537	\$ 2,294		3,509	\$3.3041	\$ 11,595		\$ 13,889
March		3,124	\$4.9103	\$ 15,339		3,289	\$0.6537	\$ 2,150		3,289	\$3.3041	\$ 10,868		\$ 13,018
April		2,506	\$4.9103	\$ 12,304		2,630	\$0.6537	\$ 1,719		2,630	\$3.3041	\$ 8,691		\$ 10,410
May		2,370	\$4.9103	\$ 11,639		2,412	\$0.6537	\$ 1,577		2,412	\$3.3041	\$ 7,969		\$ 9,546
June		2,504	\$4.9103	\$ 12,296		2,537	\$0.6537	\$ 1,658		2,537	\$3.3041	\$ 8,382		\$ 10,040
July		2,513	\$4.9103	\$ 12,338		2,513	\$0.6537	\$ 1,642		2,513	\$3.3041	\$ 8,302		\$ 9,944
August		2,469	\$4.9103	\$ 12,125		2,469	\$0.6537	\$ 1,614		2,469	\$3.3041	\$ 8,159		\$ 9,773
September		2,173	\$4.9103	\$ 10,672		2,263	\$0.6537	\$ 1,479		2,263	\$3.3041	\$ 7,478		\$ 8,957
October		2,195	\$4.9103	\$ 10,778		2,570	\$0.6537	\$ 1,680		2,570	\$3.3041	\$ 8,492		\$ 10,172
November		2,660	\$4.9103	\$ 13,061		2,819	\$0.6537	\$ 1,843		2,819	\$3.3041	\$ 9,315		\$ 11,158
December		3,474	\$4.9103	\$ 17,057		3,970	\$0.6537	\$ 2,595		3,970	\$3.3041	\$ 13,117		\$ 15,712
Total		33,198	\$ 4.9103	\$ 163,013		34,872	\$ 0.6537	\$ 22,796		34,872	\$ 3.3041	\$ 115,222		\$ 138,018

If needed, add extra host here. (I)		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
February			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
March			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
April			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
May			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
June			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
July			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
August			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
September			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
October			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
November			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
December			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

If needed, add extra host here. (II)		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
February			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
March			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
April			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
May			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
June			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
July			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
August			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
September			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
October			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
November			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
December			\$ -	\$ -			\$ -	\$ -			\$ -	\$ -		\$ -
Total		-	\$ -	\$ -		-	\$ -	\$ -		-	\$ -	\$ -		\$ -

Total		Network				Line Connection				Transformation Connection				Total Connection
Month		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Units Billed	Rate	Amount		Amount
January		83,057	\$ 5.7393	\$ 476,689		88,089	\$ 0.9369	\$ 82,532		88,089	\$ 3.2142	\$ 283,133		\$ 365,665
February		79,899	\$ 5.7439	\$ 458,927		81,530	\$ 0.9372	\$ 76,414		81,530	\$ 3.2141	\$ 262,042		\$ 338,456
March		74,145	\$ 5.7434	\$ 425,841		80,066	\$ 0.9378	\$ 75,088		80,066	\$ 3.2139	\$ 257,322		\$ 332,410
April		66,007	\$ 5.7470	\$ 379,340		69,316	\$ 0.9388	\$ 65,071		69,316	\$ 3.2136	\$ 222,753		\$ 287,824
May		67,558	\$ 5.7495	\$ 388,426		70,147	\$ 0.9398	\$ 65,925		70,147	\$ 3.2132	\$ 225,399		\$ 291,324
June		83,555	\$ 5.7539	\$ 480,770		87,249	\$ 0.9414	\$ 82,135		87,249	\$ 3.2127	\$ 280,307		\$ 362,442
July		81,552	\$ 6.0827	\$ 496,056		82,333	\$ 0.9410	\$ 77,471		82,333	\$ 3.2129	\$ 264,524		\$ 341,996
August		83,023	\$ 6.0840	\$ 505,116		83,531	\$ 0.9412	\$ 78,623		83,531	\$ 3.2128	\$ 268,368		\$ 346,991
September		73,924	\$ 6.0844	\$ 449,788		81,355	\$ 0.9418	\$ 76,617		81,355	\$ 3.2126	\$ 261,363		\$ 337,980
October		60,335	\$ 6.0760	\$ 366,595		65,315	\$ 0.9383	\$ 61,288		65,315	\$ 3.2137	\$ 209,903		\$ 271,191
November		71,483	\$ 6.0750	\$ 434,135		73,609	\$ 0.9387	\$ 69,094		73,609	\$ 3.2136	\$ 236,551		\$ 305,645
December		81,474	\$ 6.0684	\$ 494,417		86,220	\$ 0.9364	\$ 80,733		86,220	\$ 3.2143	\$ 277,139		\$ 357,872
Total		905,992	\$ 5.91	\$ 5,356,100		948,761	\$ 0.94	\$ 890,991		948,761	\$ 3.21	\$ 3,048,805		\$ 3,939,796

Low Voltage Switchgear Credit (if applicable)														\$ -
Total including deduction for Low Voltage Switchgear Credit														\$ 3,939,796

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,167	\$ 6.3700	\$ 504,294	84,199	\$ 1.0000	\$ 84,199	84,199	\$ 3.3900	\$ 285,435	\$		\$	\$ 369,634
February	76,579	\$ 6.3700	\$ 487,808	78,021	\$ 1.0000	\$ 78,021	78,021	\$ 3.3900	\$ 264,491	\$		\$	\$ 342,512
March	71,021	\$ 6.3700	\$ 452,404	76,777	\$ 1.0000	\$ 76,777	76,777	\$ 3.3900	\$ 260,274	\$		\$	\$ 337,051
April	63,501	\$ 6.3700	\$ 404,501	66,686	\$ 1.0000	\$ 66,686	66,686	\$ 3.3900	\$ 226,066	\$		\$	\$ 292,752
May	65,188	\$ 6.3700	\$ 415,248	67,735	\$ 1.0000	\$ 67,735	67,735	\$ 3.3900	\$ 229,622	\$		\$	\$ 297,357
June	81,051	\$ 6.3700	\$ 516,295	84,712	\$ 1.0000	\$ 84,712	84,712	\$ 3.3900	\$ 287,174	\$		\$	\$ 371,886
July	79,039	\$ 6.3700	\$ 503,478	79,820	\$ 1.0000	\$ 79,820	79,820	\$ 3.3900	\$ 270,590	\$		\$	\$ 350,410
August	80,554	\$ 6.3700	\$ 513,129	81,062	\$ 1.0000	\$ 81,062	81,062	\$ 3.3900	\$ 274,800	\$		\$	\$ 355,862
September	71,751	\$ 6.3700	\$ 457,054	79,092	\$ 1.0000	\$ 79,092	79,092	\$ 3.3900	\$ 268,122	\$		\$	\$ 347,214
October	58,140	\$ 6.3700	\$ 370,352	62,745	\$ 1.0000	\$ 62,745	62,745	\$ 3.3900	\$ 212,706	\$		\$	\$ 275,451
November	68,803	\$ 6.3700	\$ 438,275	70,790	\$ 1.0000	\$ 70,790	70,790	\$ 3.3900	\$ 239,978	\$		\$	\$ 310,768
December	78,000	\$ 6.3700	\$ 496,860	82,250	\$ 1.0000	\$ 82,250	82,250	\$ 3.3900	\$ 278,828	\$		\$	\$ 361,078
Total	872,794	\$ 6.37	\$ 5,559,698	913,889	\$ 1.00	\$ 913,889	913,889	\$ 3.39	\$ 3,098,084	\$		\$	\$ 4,011,973

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,890	\$ 5.3280	\$ 20,728	3,890	\$ 0.6882	\$ 2,677	3,890	\$ 3.4894	\$ 13,575	\$		\$	\$ 16,253
February	3,320	\$ 5.3280	\$ 17,688	3,509	\$ 0.6882	\$ 2,415	3,509	\$ 3.4894	\$ 12,245	\$		\$	\$ 14,660
March	3,124	\$ 5.3280	\$ 16,644	3,289	\$ 0.6882	\$ 2,264	3,289	\$ 3.4894	\$ 11,477	\$		\$	\$ 13,741
April	2,506	\$ 5.3280	\$ 13,351	2,630	\$ 0.6882	\$ 1,810	2,630	\$ 3.4894	\$ 9,178	\$		\$	\$ 10,989
May	2,370	\$ 5.3280	\$ 12,630	2,412	\$ 0.6882	\$ 1,660	2,412	\$ 3.4894	\$ 8,416	\$		\$	\$ 10,076
June	2,504	\$ 5.3280	\$ 13,342	2,537	\$ 0.6882	\$ 1,746	2,537	\$ 3.4894	\$ 8,852	\$		\$	\$ 10,598
July	2,513	\$ 5.3280	\$ 13,387	2,513	\$ 0.6882	\$ 1,729	2,513	\$ 3.4894	\$ 8,767	\$		\$	\$ 10,497
August	2,469	\$ 5.3280	\$ 13,157	2,469	\$ 0.6882	\$ 1,699	2,469	\$ 3.4894	\$ 8,617	\$		\$	\$ 10,316
September	2,173	\$ 5.3280	\$ 11,580	2,263	\$ 0.6882	\$ 1,558	2,263	\$ 3.4894	\$ 7,897	\$		\$	\$ 9,455
October	2,195	\$ 5.3280	\$ 11,695	2,570	\$ 0.6882	\$ 1,769	2,570	\$ 3.4894	\$ 8,968	\$		\$	\$ 10,737
November	2,660	\$ 5.3280	\$ 14,172	2,819	\$ 0.6882	\$ 1,940	2,819	\$ 3.4894	\$ 9,838	\$		\$	\$ 11,778
December	3,474	\$ 5.3280	\$ 18,508	3,970	\$ 0.6882	\$ 2,732	3,970	\$ 3.4894	\$ 13,852	\$		\$	\$ 16,585
Total	33,198	\$ 5.33	\$ 176,880	34,872	\$ 0.69	\$ 23,999	34,872	\$ 3.49	\$ 121,683	\$		\$	\$ 145,683

If needed, add extra host here. (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,057	\$ 6.3212	\$ 525,022	88,089	\$ 0.9862	\$ 86,876	88,089	\$ 3.3944	\$ 299,010	\$		\$	\$ 385,886
February	79,899	\$ 6.3267	\$ 505,496	81,530	\$ 0.9866	\$ 80,436	81,530	\$ 3.3943	\$ 276,736	\$		\$	\$ 357,172
March	74,145	\$ 6.3261	\$ 469,048	80,066	\$ 0.9872	\$ 79,041	80,066	\$ 3.3941	\$ 271,751	\$		\$	\$ 350,792
April	66,007	\$ 6.3304	\$ 417,852	69,316	\$ 0.9882	\$ 68,496	69,316	\$ 3.3938	\$ 235,244	\$		\$	\$ 303,740
May	67,558	\$ 6.3334	\$ 427,877	70,147	\$ 0.9893	\$ 69,395	70,147	\$ 3.3934	\$ 238,038	\$		\$	\$ 307,433
June	83,555	\$ 6.3388	\$ 529,636	87,249	\$ 0.9909	\$ 86,458	87,249	\$ 3.3929	\$ 296,025	\$		\$	\$ 382,483
July	81,552	\$ 6.3379	\$ 516,866	82,333	\$ 0.9905	\$ 81,549	82,333	\$ 3.3930	\$ 279,357	\$		\$	\$ 360,906
August	83,023	\$ 6.3390	\$ 526,286	83,531	\$ 0.9908	\$ 82,761	83,531	\$ 3.3929	\$ 283,417	\$		\$	\$ 366,178
September	73,924	\$ 6.3394	\$ 468,633	81,355	\$ 0.9913	\$ 80,650	81,355	\$ 3.3928	\$ 276,019	\$		\$	\$ 356,669
October	60,335	\$ 6.3321	\$ 382,046	65,315	\$ 0.9877	\$ 64,514	65,315	\$ 3.3939	\$ 221,674	\$		\$	\$ 286,187
November	71,463	\$ 6.3312	\$ 452,447	73,609	\$ 0.9881	\$ 72,730	73,609	\$ 3.3938	\$ 249,816	\$		\$	\$ 322,546
December	81,474	\$ 6.3256	\$ 515,368	86,220	\$ 0.9856	\$ 84,982	86,220	\$ 3.3946	\$ 292,680	\$		\$	\$ 377,662
Total	905,992	\$ 6.33	\$ 5,736,578	948,761	\$ 0.99	\$ 937,888	948,761	\$ 3.39	\$ 3,219,767	\$		\$	\$ 4,157,655

Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 4,157,655



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	79,167	\$ 6.4200	\$ 508,252	84,199	\$ 1.0200	\$ 85,883	84,199	\$ 3.4700	\$ 292,171	\$ 378,054
February	76,579	\$ 6.4200	\$ 491,637	78,021	\$ 1.0200	\$ 79,581	78,021	\$ 3.4700	\$ 270,733	\$ 350,314
March	71,021	\$ 6.4200	\$ 455,955	76,777	\$ 1.0200	\$ 78,313	76,777	\$ 3.4700	\$ 266,416	\$ 344,729
April	63,501	\$ 6.4200	\$ 407,676	66,686	\$ 1.0200	\$ 68,020	66,686	\$ 3.4700	\$ 231,400	\$ 299,420
May	65,188	\$ 6.4200	\$ 418,507	67,735	\$ 1.0200	\$ 69,090	67,735	\$ 3.4700	\$ 235,040	\$ 304,130
June	81,051	\$ 6.4200	\$ 520,347	84,712	\$ 1.0200	\$ 86,406	84,712	\$ 3.4700	\$ 293,951	\$ 380,357
July	79,039	\$ 6.4200	\$ 507,430	79,820	\$ 1.0200	\$ 81,416	79,820	\$ 3.4700	\$ 276,975	\$ 358,392
August	80,554	\$ 6.4200	\$ 517,157	81,062	\$ 1.0200	\$ 82,683	81,062	\$ 3.4700	\$ 281,285	\$ 363,968
September	71,751	\$ 6.4200	\$ 460,641	79,092	\$ 1.0200	\$ 80,674	79,092	\$ 3.4700	\$ 274,449	\$ 355,123
October	58,140	\$ 6.4200	\$ 373,259	62,745	\$ 1.0200	\$ 64,000	62,745	\$ 3.4700	\$ 217,725	\$ 281,725
November	68,803	\$ 6.4200	\$ 441,715	70,790	\$ 1.0200	\$ 72,206	70,790	\$ 3.4700	\$ 245,641	\$ 317,847
December	78,000	\$ 6.4200	\$ 500,760	82,250	\$ 1.0200	\$ 83,895	82,250	\$ 3.4700	\$ 285,408	\$ 369,303
Total	872,794	\$ 6.42	\$ 5,603,337	913,889	\$ 1.02	\$ 932,167	913,889	\$ 3.47	\$ 3,171,195	\$ 4,103,362

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	3,890	\$ 5.4282	\$ 21,118	3,890	\$ 0.6896	\$ 2,683	3,890	\$ 3.4965	\$ 13,603	\$ 16,286
February	3,320	\$ 5.4282	\$ 18,020	3,509	\$ 0.6896	\$ 2,420	3,509	\$ 3.4965	\$ 12,270	\$ 14,690
March	3,124	\$ 5.4282	\$ 16,957	3,289	\$ 0.6896	\$ 2,268	3,289	\$ 3.4965	\$ 11,501	\$ 13,769
April	2,506	\$ 5.4282	\$ 13,602	2,630	\$ 0.6896	\$ 1,814	2,630	\$ 3.4965	\$ 9,197	\$ 11,011
May	2,370	\$ 5.4282	\$ 12,867	2,412	\$ 0.6896	\$ 1,663	2,412	\$ 3.4965	\$ 8,433	\$ 10,097
June	2,504	\$ 5.4282	\$ 13,592	2,537	\$ 0.6896	\$ 1,749	2,537	\$ 3.4965	\$ 8,870	\$ 10,619
July	2,513	\$ 5.4282	\$ 13,639	2,513	\$ 0.6896	\$ 1,733	2,513	\$ 3.4965	\$ 8,785	\$ 10,518
August	2,469	\$ 5.4282	\$ 13,404	2,469	\$ 0.6896	\$ 1,703	2,469	\$ 3.4965	\$ 8,634	\$ 10,337
September	2,173	\$ 5.4282	\$ 11,797	2,263	\$ 0.6896	\$ 1,561	2,263	\$ 3.4965	\$ 7,913	\$ 9,474
October	2,195	\$ 5.4282	\$ 11,915	2,570	\$ 0.6896	\$ 1,772	2,570	\$ 3.4965	\$ 8,986	\$ 10,759
November	2,660	\$ 5.4282	\$ 14,438	2,819	\$ 0.6896	\$ 1,944	2,819	\$ 3.4965	\$ 9,858	\$ 11,802
December	3,474	\$ 5.4282	\$ 18,856	3,970	\$ 0.6896	\$ 2,738	3,970	\$ 3.4965	\$ 13,881	\$ 16,618
Total	33,198	\$ 5.43	\$ 180,207	34,872	\$ 0.69	\$ 24,048	34,872	\$ 3.50	\$ 121,931	\$ 145,979

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	83,057	\$ 6.37	\$ 529,370	88,089	\$ 1.01	\$ 88,566	88,089	\$ 3.47	\$ 305,773	\$ 394,339
February	79,899	\$ 6.38	\$ 509,657	81,530	\$ 1.01	\$ 82,001	81,530	\$ 3.47	\$ 283,003	\$ 365,004
March	74,145	\$ 6.38	\$ 472,912	80,066	\$ 1.01	\$ 80,581	80,066	\$ 3.47	\$ 277,917	\$ 358,497
April	66,007	\$ 6.38	\$ 421,278	69,316	\$ 1.01	\$ 69,834	69,316	\$ 3.47	\$ 240,597	\$ 310,431
May	67,558	\$ 6.39	\$ 431,374	70,147	\$ 1.01	\$ 70,753	70,147	\$ 3.47	\$ 243,474	\$ 314,227
June	83,555	\$ 6.39	\$ 533,940	87,249	\$ 1.01	\$ 88,156	87,249	\$ 3.47	\$ 302,820	\$ 390,976
July	81,552	\$ 6.39	\$ 521,069	82,333	\$ 1.01	\$ 83,149	82,333	\$ 3.47	\$ 285,761	\$ 368,910
August	83,023	\$ 6.39	\$ 530,561	83,531	\$ 1.01	\$ 84,386	83,531	\$ 3.47	\$ 289,919	\$ 374,305
September	73,924	\$ 6.39	\$ 472,439	81,355	\$ 1.01	\$ 82,235	81,355	\$ 3.47	\$ 282,362	\$ 364,597
October	60,335	\$ 6.38	\$ 385,173	65,315	\$ 1.01	\$ 65,772	65,315	\$ 3.47	\$ 226,711	\$ 292,484
November	71,463	\$ 6.38	\$ 456,153	73,609	\$ 1.01	\$ 74,150	73,609	\$ 3.47	\$ 255,499	\$ 329,649
December	81,474	\$ 6.38	\$ 519,616	86,220	\$ 1.00	\$ 86,633	86,220	\$ 3.47	\$ 299,288	\$ 385,921
Total	905,992	\$ 6.38	\$ 5,783,544	948,761	\$ 1.01	\$ 956,215	948,761	\$ 3.47	\$ 3,293,126	\$ 4,249,341

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 4,249,341

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122	207,964,601	0	2,537,168	42.6%	2,441,507	0.0117
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	78,585,583	0	895,876	15.0%	862,097	0.0110
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.5640		516,361	2,356,673	39.5%	2,267,817	4.3919
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7759		6,257	4,854	0.1%	4,671	0.7466
	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.8412		30,087	145,657	2.4%	140,165	4.6587
	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.8230		0	0	0.0%	0	0.7920
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0114	41,013	0	468	0.0%	450	0.0110
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4590		307	1,062	0.0%	1,022	3.3286
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.4422		5,690	19,587	0.3%	18,849	3.3124

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0091	207,964,601	0	1,892,478	43.7%	1,816,922	0.0087
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	78,585,583	0	644,402	14.9%	618,675	0.0079
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2294		516,361	1,667,537	38.5%	1,600,962	3.1005
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5490		6,257	3,435	0.1%	3,298	0.5271
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5688		30,087	107,374	2.5%	103,088	3.4263
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.6067		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0082	41,013	0	336	0.0%	323	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5484		307	782	0.0%	751	2.4467
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4962		5,690	14,204	0.3%	13,637	2.3965

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117	207,964,601	0	2,441,507	42.6%	2,461,496	0.0118
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	78,585,583	0	862,098	15.0%	869,156	0.0111
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	4.3919		516,361	2,267,817	39.5%	2,286,384	4.4279
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7466		6,257	4,671	0.1%	4,710	0.7527
	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6587		30,087	140,165	2.4%	141,313	4.6968
	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.7920		0	0	0.0%	0	0.7985
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0110	41,013	0	450	0.0%	454	0.0111
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3286		307	1,022	0.0%	1,030	3.3558
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.3124		5,690	18,849	0.3%	19,003	3.3395

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0087	207,964,601	0	1,816,922	43.7%	1,856,989	0.0089
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	78,585,583	0	618,675	14.9%	632,318	0.0080
General Service 50 To 2,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1005		516,361	1,600,962	38.5%	1,636,267	3.1688
General Service Greater Than 3,000 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5271		6,257	3,298	0.1%	3,371	0.5387
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.4263		30,087	103,088	2.5%	105,361	3.5019
	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.0000		0	0	0.0%	0	0.5953
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0079	41,013	0	323	0.0%	330	0.0080
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4467		307	751	0.0%	768	2.5006
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.3965		5,690	13,637	0.3%	13,938	2.4494

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	37.52				3.40%	38.80	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	30.87		0.0237		3.40%	31.92	0.0245
GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	397.66		3.3		3.40%	411.18	3.4122
GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	8310.58		1.4769		3.40%	8,593.14	1.5271
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	6.83		0.0157		3.40%	7.06	0.0162
SENTINEL LIGHTING SERVICE CLASSIFICATION	6.28		21.9521		3.40%	6.49	22.6985
STREET LIGHTING SERVICE CLASSIFICATION	1.62		8.7064		3.40%	1.68	9.0024
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	\$/kWh	0.0980	64%
Mid-Peak	\$/kWh	0.1570	18%
On-Peak	\$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	23.50%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

	\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

* OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

microFIT SERVICE CLASSIFICATION	UNIT	RATE		DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		
			- effective until		

North Bay Hydro Distribution Limited
North Bay Rate Zone
TARIFF OF RATES AND CHARGES
Effective and Implementation Date May 1, 2026
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification applies to an account taking electricity at 750 volts or less where the electricity is used exclusively in a separate metered living accommodation. Customers shall be residing in single-dwelling units that consist of a detached house or one unit of a semi-detached, duplex, triplex or quadruplex house, with a residential zoning. Separately metered dwellings within a town house complex or apartment building also qualify as residential customers. All customers are single-phase. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.80
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.00015
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0118
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0089

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification includes non residential accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	31.92
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0245
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0002
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	411.18
Distribution Volumetric Rate	\$/kW	3.4122
Low Voltage Service Rate	\$/kW	0.05359
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1131
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2032
Retail Transmission Rate - Network Service Rate	\$/kW	4.4279
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.7527
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1688
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5387

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION

This classification includes non residential accounts where monthly average peak demand is equal to or greater than, or is forecast to be equal to or greater than 3,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to Wholesale Market Participant (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	8,593.14
Distribution Volumetric Rate	\$/kW	1.5271
Low Voltage Service Rate	\$/kW	0.05923
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1520
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	4.6968
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.7985
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	3.5019
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.5953

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification includes accounts taking electricity at 750 volts or less where monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. These connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.06
Distribution Volumetric Rate	\$/kWh	0.0162
Low Voltage Service Rate	\$/kWh	0.00014
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0003
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0111
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	6.49
Distribution Volumetric Rate	\$/kW	22.6985
Low Voltage Service Rate	\$/kW	0.04143
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1212
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.2183
Retail Transmission Rate - Network Service Rate	\$/kW	3.3558
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.5006

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

STREET LIGHTING SERVICE CLASSIFICATION

This classification is for roadway lighting with the Municipality. The consumption for this customer is based on the calculated connected load times the required lighting times established in the approved Ontario Energy Board street lighting load shape template. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.68
Distribution Volumetric Rate	\$/kW	9.0024
Low Voltage Service Rate	\$/kW	0.04229
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until April 30, 2027		
Applicable only for Non-RPP Customers	\$/kWh	0.0065
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.1105
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until April 30, 2027 Applicable only for Class B Customers	\$/kW	0.1996
Retail Transmission Rate - Network Service Rate	\$/kW	3.3395
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.4494

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

Customer Administration

Returned Cheque (plus bank charges)	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	165.00

Other

Service call - customer owned equipment	\$	30.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

North Bay Hydro Distribution Limited

North Bay Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RETAIL SERVICE CHARGES (if applicable)

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

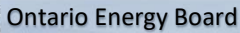
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly Fixed Charge, per retailer	\$	50.29
Monthly Variable Charge, per customer, per retailer	\$	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0389
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0285



Ontario Energy Board
Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

The bill comparisons below must be provided for typical customers' consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

 Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.52	1	\$ 37.52	\$ 38.80	1	\$ 38.80	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.80	\$ 1.28	3.41%
Line Losses on Cost of Power	\$ 0.1275	29	\$ 3.72	\$ 0.1275	29	\$ 3.72	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.05			\$ 43.50	\$ 0.45	1.06%
RTSR - Network	\$ 0.0122	779	\$ 9.51	\$ 0.0118	779	\$ 9.19	\$ (0.31)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	779	\$ 7.09	\$ 0.0089	779	\$ 6.93	\$ (0.16)	-2.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 59.64			\$ 59.63	\$ (0.01)	-0.02%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 160.21			\$ 160.20	\$ (0.01)	-0.01%
HST	13%		\$ 20.83	13%		\$ 20.83	\$ (0.00)	-0.01%
Ontario Electricity Rebate	23.5%		\$ (37.65)	23.5%		\$ (37.65)	\$ 0.00	
Total Bill on TOU			\$ 143.39			\$ 143.38	\$ (0.01)	-0.01%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 31.92	1	\$ 31.92	\$ 1.05	3.40%
Distribution Volumetric Rate	\$ 0.0237	2000	\$ 47.40	\$ 0.0245	2000	\$ 49.00	\$ 1.60	3.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.27			\$ 80.92	\$ 2.65	3.39%
Line Losses on Cost of Power	\$ 0.1275	78	\$ 9.92	\$ 0.1275	78	\$ 9.92	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0002	2,000	\$ 0.40	\$ (3.20)	-88.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 92.49			\$ 93.14	\$ 0.65	0.70%
RTSR - Network	\$ 0.0114	2,078	\$ 23.69	\$ 0.0111	2,078	\$ 23.06	\$ (0.62)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	2,078	\$ 17.04	\$ 0.0080	2,078	\$ 16.62	\$ (0.42)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 133.22			\$ 132.83	\$ (0.39)	-0.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,078	\$ 3.12	\$ 0.0015	2,078	\$ 3.12	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 400.97			\$ 400.58	\$ (0.39)	-0.10%
HST	13%		\$ 52.13	13%		\$ 52.08	\$ (0.05)	-0.10%
Ontario Electricity Rebate	23.5%		\$ (94.23)	23.5%		\$ (94.14)	\$ 0.09	
Total Bill on TOU			\$ 358.87			\$ 358.52	\$ (0.35)	-0.10%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	39,000	kWh
Demand	110	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 397.66	1	\$ 397.66	\$ 411.18	1	\$ 411.18	\$ 13.52	3.40%
Distribution Volumetric Rate	\$ 3.3000	110	\$ 363.00	\$ 3.4122	110	\$ 375.34	\$ 12.34	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 760.66			\$ 786.52	\$ 25.86	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6734	110	\$ 74.07	\$ 0.1131	110	\$ 12.44	\$ (61.63)	-83.20%
CBR Class B Rate Riders	\$ -	110	\$ -	\$ 0.2032	110	\$ 22.35	\$ 22.35	
GA Rate Riders	\$ -	39,000	\$ -	\$ 0.0065	39,000	\$ 253.50	\$ 253.50	
Low Voltage Service Charge	\$ 0.05359	110	\$ 5.89	\$ 0.05359	110	\$ 5.89	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	110	\$ -	\$ -	110	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 840.63			\$ 1,080.71	\$ 240.08	28.56%
RTSR - Network	\$ 4.5640	110	\$ 502.04	\$ 4.4279	110	\$ 487.07	\$ (14.97)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2294	110	\$ 355.23	\$ 3.1688	110	\$ 348.57	\$ (6.67)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,697.90			\$ 1,916.35	\$ 218.44	12.87%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	40,517	\$ 182.33	\$ 0.0045	40,517	\$ 182.33	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	40,517	\$ 60.78	\$ 0.0015	40,517	\$ 60.78	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	40,517	\$ 6,466.53	\$ 0.1596	40,517	\$ 6,466.53	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 8,407.78			\$ 8,626.23	\$ 218.44	2.60%
HST	13%		\$ 1,093.01	13%		\$ 1,121.41	\$ 28.40	2.60%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 9,500.80			\$ 9,747.64	\$ 246.84	2.60%

Customer Class:	GENERAL SERVICE GREATER THAN 3,000 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	1,300,000	kWh
Demand	2,543	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 8,310.58	1	\$ 8,310.58	\$ 8,593.14	1	\$ 8,593.14	\$ 282.56	3.40%
Distribution Volumetric Rate	\$ 1.4769	2543	\$ 3,755.76	\$ 1.5271	2543	\$ 3,883.42	\$ 127.66	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2543	\$ -	\$ -	2543	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,066.34			\$ 12,476.56	\$ 410.22	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.9296	2,543	\$ 2,363.97	\$ 0.1520	2,543	\$ 386.54	\$ (1,977.44)	-83.65%
CBR Class B Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
GA Rate Riders	\$ -	1,300,000	\$ -	\$ -	1,300,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.05923	2,543	\$ 150.62	\$ 0.05923	2,543	\$ 150.62	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 14,580.93			\$ 13,013.71	\$ (1,567.22)	-10.75%
RTSR - Network	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
RTSR - Connection and/or Line and Transformation Connection	\$ -	2,543	\$ -	\$ -	2,543	\$ -	\$ -	
Sub-Total C - Delivery (including Sub-Total B)			\$ 14,580.93			\$ 13,013.71	\$ (1,567.22)	-10.75%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	1,350,570	\$ 6,077.57	\$ 0.0045	1,350,570	\$ 6,077.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	1,350,570	\$ 2,025.86	\$ 0.0015	1,350,570	\$ 2,025.86	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	1,350,570	\$ 215,550.97	\$ 0.1596	1,350,570	\$ 215,550.97	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 238,235.57			\$ 236,668.36	\$ (1,567.22)	-0.66%
HST	13%		\$ 30,970.62	13%		\$ 30,766.89	\$ (203.74)	-0.66%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 269,206.20			\$ 267,435.24	\$ (1,770.96)	-0.66%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	410	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.83	1	\$ 6.83	\$ 7.06	1	\$ 7.06	\$ 0.23	3.37%
Distribution Volumetric Rate	\$ 0.0157	410	\$ 6.44	\$ 0.0162	410	\$ 6.64	\$ 0.21	3.18%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 13.27			\$ 13.70	\$ 0.43	3.28%
Line Losses on Cost of Power	\$ 0.1275	16	\$ 2.03	\$ 0.1275	16	\$ 2.03	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	410	\$ 0.74	\$ 0.0003	410	\$ 0.12	\$ (0.62)	-83.33%
CBR Class B Rate Riders	\$ -	410	\$ -	\$ 0.0006	410	\$ 0.25	\$ 0.25	
GA Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.00014	410	\$ 0.06	\$ 0.00014	410	\$ 0.06	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	410	\$ -	\$ -	410	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 16.10			\$ 16.16	\$ 0.07	0.41%
RTSR - Network	\$ 0.0114	426	\$ 4.86	\$ 0.0111	426	\$ 4.73	\$ (0.13)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	426	\$ 3.49	\$ 0.0080	426	\$ 3.41	\$ (0.09)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 24.44			\$ 24.30	\$ (0.15)	-0.60%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	426	\$ 1.92	\$ 0.0045	426	\$ 1.92	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	426	\$ 0.64	\$ 0.0015	426	\$ 0.64	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	262	\$ 25.72	\$ 0.0980	262	\$ 25.72	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	74	\$ 11.59	\$ 0.1570	74	\$ 11.59	\$ -	0.00%
TOU - On Peak	\$ 0.2030	74	\$ 14.98	\$ 0.2030	74	\$ 14.98	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 79.53			\$ 79.39	\$ (0.15)	-0.18%
HST	13%		\$ 10.34	13%		\$ 10.32	\$ (0.02)	-0.18%
Ontario Electricity Rebate	23.5%		\$ (18.69)	23.5%		\$ (18.66)	\$ 0.03	
Total Bill on TOU			\$ 71.18			\$ 71.05	\$ (0.13)	-0.18%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	50	kWh
Demand	1	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 6.28	1	\$ 6.28	\$ 6.49	1	\$ 6.49	\$ 0.21	3.34%
Distribution Volumetric Rate	\$ 21.9521	1	\$ 21.95	\$ 22.6985	1	\$ 22.70	\$ 0.75	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 28.23			\$ 29.19	\$ 0.96	3.39%
Line Losses on Cost of Power	\$ 0.1275	2	\$ 0.25	\$ 0.1275	2	\$ 0.25	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.7127	1	\$ 0.71	\$ 0.1212	1	\$ 0.12	\$ (0.59)	-82.99%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ 0.2183	1	\$ 0.22	\$ 0.22	
GA Rate Riders	\$ -	50	\$ -	\$ -	50	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.04143	1	\$ 0.04	\$ 0.04143	1	\$ 0.04	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 29.23			\$ 29.82	\$ 0.58	1.99%
RTSR - Network	\$ 3.4590	1	\$ 3.46	\$ 3.3558	1	\$ 3.36	\$ (0.10)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.5484	1	\$ 2.55	\$ 2.5006	1	\$ 2.50	\$ (0.05)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 35.24			\$ 35.67	\$ 0.43	1.23%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	52	\$ 0.23	\$ 0.0045	52	\$ 0.23	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	52	\$ 0.08	\$ 0.0015	52	\$ 0.08	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	32	\$ 3.14	\$ 0.0980	32	\$ 3.14	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	9	\$ 1.41	\$ 0.1570	9	\$ 1.41	\$ -	0.00%
TOU - On Peak	\$ 0.2030	9	\$ 1.83	\$ 0.2030	9	\$ 1.83	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 42.18			\$ 42.61	\$ 0.43	1.02%
HST	13%		\$ 5.48	13%		\$ 5.54	\$ 0.06	1.02%
Ontario Electricity Rebate	23.5%		\$ (9.91)	23.5%		\$ (10.01)	\$ (0.10)	
Total Bill on TOU			\$ 37.75			\$ 38.14	\$ 0.39	1.02%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	170,000	kWh
Demand	474	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.62	5424	\$ 8,786.88	\$ 1.68	5424	\$ 9,112.32	\$ 325.44	3.70%
Distribution Volumetric Rate	\$ 8.7064	474	\$ 4,126.83	\$ 9.0024	474	\$ 4,267.14	\$ 140.30	3.40%
Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 12,913.71			\$ 13,379.46	\$ 465.74	3.61%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6476	474	\$ 306.96	\$ 0.1105	474	\$ 52.38	\$ (254.59)	-82.94%
CBR Class B Rate Riders	\$ -	474	\$ -	\$ 0.1996	474	\$ 94.61	\$ 94.61	
GA Rate Riders	\$ -	170,000	\$ -	\$ 0.0065	170,000	\$ 1,105.00	\$ 1,105.00	
Low Voltage Service Charge	\$ 0.04229	474	\$ 20.05	\$ 0.04229	474	\$ 20.05	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	5424	\$ -	\$ -	5424	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	474	\$ -	\$ -	474	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 13,240.72			\$ 14,651.49	\$ 1,410.77	10.65%
RTSR - Network	\$ 3.4422	474	\$ 1,631.60	\$ 3.3395	474	\$ 1,582.92	\$ (48.68)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 2.4962	474	\$ 1,183.20	\$ 2.4494	474	\$ 1,161.02	\$ (22.18)	-1.87%
Sub-Total C - Delivery (including Sub-Total B)			\$ 16,055.52			\$ 17,395.43	\$ 1,339.91	8.35%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	176,613	\$ 794.76	\$ 0.0045	176,613	\$ 794.76	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	176,613	\$ 264.92	\$ 0.0015	176,613	\$ 264.92	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	5424	\$ 1,356.00	\$ 0.25	5424	\$ 1,356.00	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	176,613	\$ 28,187.43	\$ 0.1596	176,613	\$ 28,187.43	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 46,658.64			\$ 47,998.54	\$ 1,339.91	2.87%
HST	13%		\$ 6,065.62	13%		\$ 6,239.81	\$ 174.19	2.87%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 52,724.26			\$ 54,238.35	\$ 1,514.09	2.87%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 37.52	1	\$ 37.52	\$ 38.80	1	\$ 38.80	\$ 1.28	3.41%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 37.52			\$ 38.80	\$ 1.28	3.41%
Line Losses on Cost of Power	\$ 0.1596	29	\$ 4.66	\$ 0.1596	29	\$ 4.66	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0017	750	\$ 1.28	\$ -	750	\$ -	\$ (1.28)	-100.00%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ 0.0006	750	\$ 0.45	\$ 0.45	
GA Rate Riders	\$ -	750	\$ -	\$ 0.0065	750	\$ 4.88	\$ 4.88	
Low Voltage Service Charge	\$ 0.00015	750	\$ 0.11	\$ 0.00015	750	\$ 0.11	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 43.98			\$ 49.31	\$ 5.33	12.12%
RTSR - Network	\$ 0.0122	779	\$ 9.51	\$ 0.0118	779	\$ 9.19	\$ (0.31)	-3.28%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0091	779	\$ 7.09	\$ 0.0089	779	\$ 6.93	\$ (0.16)	-2.20%
Sub-Total C - Delivery (including Sub-Total B)			\$ 60.58			\$ 65.44	\$ 4.86	8.03%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	779	\$ 3.51	\$ 0.0045	779	\$ 3.51	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	779	\$ 1.17	\$ 0.0015	779	\$ 1.17	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 184.96			\$ 189.82	\$ 4.86	2.63%
HST	13%		\$ 24.04	13%		\$ 24.68	\$ 0.63	2.63%
Ontario Electricity Rebate	23.5%		\$ (43.46)	23.5%		\$ (44.61)		
Total Bill on Non-RPP Avg. Price			\$ 209.00			\$ 214.49	\$ 5.49	2.63%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	Non-RPP (Retailer)		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0389		
Proposed/Approved Loss Factor	1.0389		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 30.87	1	\$ 30.87	\$ 31.92	1	\$ 31.92	\$ 1.05	3.40%
Distribution Volumetric Rate	\$ 0.0237	2000	\$ 47.40	\$ 0.0245	2000	\$ 49.00	\$ 1.60	3.38%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	2000	\$ -	\$ -	2000	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 78.27			\$ 80.92	\$ 2.65	3.39%
Line Losses on Cost of Power	\$ 0.1596	78	\$ 12.42	\$ 0.1596	78	\$ 12.42	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0018	2,000	\$ 3.60	\$ 0.0002	2,000	\$ 0.40	\$ (3.20)	-88.89%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ 0.0006	2,000	\$ 1.20	\$ 1.20	
GA Rate Riders	\$ -	2,000	\$ -	\$ 0.0065	2,000	\$ 13.00	\$ 13.00	
Low Voltage Service Charge	\$ 0.00014	2,000	\$ 0.28	\$ 0.00014	2,000	\$ 0.28	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 94.99			\$ 108.64	\$ 13.65	14.37%
RTSR - Network	\$ 0.0114	2,078	\$ 23.69	\$ 0.0111	2,078	\$ 23.06	\$ (0.62)	-2.63%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0082	2,078	\$ 17.04	\$ 0.0080	2,078	\$ 16.62	\$ (0.42)	-2.44%
Sub-Total C - Delivery (including Sub-Total B)			\$ 135.71			\$ 148.32	\$ 12.61	9.29%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,078	\$ 9.35	\$ 0.0045	2,078	\$ 9.35	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,078	\$ 3.12	\$ 0.0015	2,078	\$ 3.12	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	2,000	\$ 319.20	\$ 0.1596	2,000	\$ 319.20	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 467.38			\$ 479.99	\$ 12.61	2.70%
HST	13%		\$ 60.76	13%		\$ 62.40	\$ 1.64	2.70%
Ontario Electricity Rebate	23.5%		\$ (109.83)	23.5%		\$ (112.80)		
Total Bill on Non-RPP Avg. Price			\$ 528.14			\$ 542.39	\$ 14.25	2.70%

Customer Class:	GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	137,000	kWh
Demand	328	kW
Current Loss Factor	1.0389	
Proposed/Approved Loss Factor	1.0389	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 397.66	1	\$ 397.66	\$ 411.18	1	\$ 411.18	\$ 13.52	3.40%
Distribution Volumetric Rate	\$ 3.3000	328	\$ 1,082.40	\$ 3.4122	328	\$ 1,119.20	\$ 36.80	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total A (excluding pass through)			\$ 1,480.06			\$ 1,530.38	\$ 50.32	3.40%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 0.6734	328	\$ 220.88	\$ 0.1131	328	\$ 37.10	\$ (183.78)	-83.20%
CBR Class B Rate Riders	\$ -	328	\$ -	\$ 0.2032	328	\$ 66.65	\$ 66.65	
GA Rate Riders	\$ -	137,000	\$ -	\$ 0.0065	137,000	\$ 890.50	\$ 890.50	
Low Voltage Service Charge	\$ 0.05359	328	\$ 17.58	\$ 0.05359	328	\$ 17.58	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	328	\$ -	\$ -	328	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,718.51			\$ 2,542.21	\$ 823.69	47.93%
RTSR - Network	\$ 4.5640	328	\$ 1,496.99	\$ 4.4279	328	\$ 1,452.35	\$ (44.64)	-2.98%
RTSR - Connection and/or Line and Transformation Connection	\$ 3.2294	328	\$ 1,059.24	\$ 3.1688	328	\$ 1,039.37	\$ (19.88)	-1.88%
Sub-Total C - Delivery (including Sub-Total B)			\$ 4,274.75			\$ 5,033.92	\$ 759.18	17.76%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	142,329	\$ 640.48	\$ 0.0045	142,329	\$ 640.48	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	142,329	\$ 213.49	\$ 0.0015	142,329	\$ 213.49	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	142,329	\$ 22,715.76	\$ 0.1596	142,329	\$ 22,715.76	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 27,844.73			\$ 28,603.91	\$ 759.18	2.73%
HST	13%		\$ 3,619.81	13%		\$ 3,718.51	\$ 98.69	2.73%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 31,464.54			\$ 32,322.41	\$ 857.87	2.73%

APPENDIX “E”

NBRZ – GA Analysis Workform



Commodity Accounts Analysis Workform for 2026 Rate Applications

Formerly "GA Analysis Workform"

Version 1.0

Model Unlocked

Input cells
Drop down cells

Utility Name North Bay Hydro Distribution Limited

Note 1

For Account 1589 and Account 1588, determine if a or b below applies and select the appropriate year related to the account balance in the drop-down box to the right.

- a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved on a final basis.
b) If the account balances were last approved on an interim basis, and
i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis. OR
ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis. An explanation should be provided to explain the reason for the change in the previously approved interim balances.

(e.g. If the 2022 balances that were reviewed in the 2024 rate application were to be selected, select 2022)

Year Selected

2022

Instructions:

1) Determine which scenario above applies (a, bi or bii). Select the appropriate year to generate the appropriate Commodity Accounts Analysis Workform tabs, and information in the Principal Adjustments tab and Account 1588 tab.

For example:

- Scenario a - If 2023 balances were last approved on a final basis - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bi - If 2023 balances were last approved on an interim basis and there are no changes to 2023 balances - Select 2023 and a Commodity Accounts Analysis Workform for 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.
- Scenario bii - If 2023 balances were last approved on an interim basis, there are changes to 2023 balances, and 2022 balances were last approved for disposition - Select 2022 and Commodity Accounts Analysis Workforms for 2023 and 2024 will be generated. The input cells required in the Principal Adjustment and Account 1588 tabs will be generated accordingly as well.

2) Complete the Commodity Accounts Analysis Workform for each year generated.

3) Complete the Account 1588 tab. Note that the number of years that require the reasonability test to be completed are shown in the Account 1588 tab, depending on the year selected on the Information Sheet.

4) Complete the Principal Adjustments tab. Note that the number of years that require principal adjustment reconciliations are all shown in the one Principal Adjustments tab, depending on the year selected on the Information Sheet.

See the separate document Commodity Accounts Analysis Workform Instructions for detailed instructions on how to complete the Workform and examples of reconciling items and principal adjustments.

2023	\$	404,667	\$	343,482	\$	98,970	\$	442,452	\$	37,785	\$	12,994,172	0.3%
2024	\$	566,821	\$	597,416	\$	(57,597)	\$	539,819	\$	(27,001)	\$	12,317,858	-0.2%
2023		-0.6%											
2024		0.1%											

This Workbook Model is protected by copyright and is being made available to you solely for the purpose of filing your COS application. You may use and copy this model for that purpose, and provide a copy of this model to any person that is advising or assisting you in that regard. Except as indicated above, any copying, reproduction, publication, sale, adaptation, translation, modification, reverse engineering or other use or dissemination of this model without the express written consent of the Ontario Energy Board is prohibited. If you provide a copy of this model to a person that is advising or assisting you in preparing the application or reviewing your draft rate order, you must ensure that the person understands and agrees to the restrictions noted above.

While this model has been provided in Excel format and is required to be filed with your application, the onus remains on the applicant to ensure the accuracy of the data and the results.



Ontario Energy Board

Commodity Accounts Analysis Workform

Note 2 **Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)**

Year		2023		
Total Metered excluding WMP	C = A+B	483,111,371	kWh	100%
RPP	A	276,767,058	kWh	57.3%
Non-RPP	B = D+E	206,344,313	kWh	42.7%
Non-RPP Class A	D	39,643,300	kWh	8.2%
Non-RPP Class B*	E	166,701,013	kWh	34.5%

Show RRR data ☒

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below. The difference should be equal to the loss factor.

Note 3 **GA Billing Rate**

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

☒

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

☒

Note 4 **Analysis of Expected GA Amount**

Year	2023								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = FJ	L	M = FL	N=M-K
January	16,165,917			16,165,917	0.03138	\$ 507,286	0.05377	\$ 869,241	\$ 361,955
February	15,112,118			15,112,118	0.06285	\$ 949,797	0.08249	\$ 1,246,599	\$ 296,802
March	15,321,294			15,321,294	0.06989	\$ 1,070,805	0.08031	\$ 1,230,453	\$ 159,648
April	13,768,673			13,768,673	0.08249	\$ 1,135,778	0.09853	\$ 1,356,627	\$ 220,850
May	14,719,144			14,719,144	0.08249	\$ 1,214,182	0.09962	\$ 1,466,321	\$ 252,139
June	13,812,623			13,812,623	0.09853	\$ 1,360,958	0.08293	\$ 1,145,481	\$ (215,477)
July	14,629,212			14,629,212	0.09962	\$ 1,457,362	0.04948	\$ 724,000	\$ (733,362)
August	13,484,512			13,484,512	0.05377	\$ 725,062	0.07606	\$ 1,025,032	\$ 300,570
September	13,624,279			13,624,279	0.05837	\$ 795,249	0.05093	\$ 693,885	\$ (101,365)
October	13,885,056			13,885,056	0.07332	\$ 1,018,052	0.08498	\$ 1,179,952	\$ 161,900
November	14,625,490			14,625,490	0.07040	\$ 1,029,634	0.07090	\$ 1,036,947	\$ 7,313
December	15,388,615			15,388,615	0.08340	\$ 1,283,410	0.06622	\$ 1,019,034	\$ (264,376)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	174,536,933	-	-	174,536,933		\$ 12,547,577		\$ 12,994,172	\$ 446,595

Annual Non-RPP Class B Wholesale kWh	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q-R
173,950,272	174,536,933	-586,661	0.07147	\$ (41,928)

*Equal to (AQEW - Class A + embedded generation kWh) / (Non-RPP Class B retail kWh / total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 404,667
----------------------------	------------

Calculated Loss Factor	1.0470
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0389
Difference	0.0081

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

The values used in column F are total billed consumption, including losses - accruals are not included as NBH has true bill

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%

Note 5 **Reconciling Items**

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 343,482		Principal Adjustment on DVA Continuity Schedule
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			If "no", please provide an explanation
1a			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - current year			
1b			
2a Remove prior year end unbilled to actual revenue differences	\$ 17,206		
2b Add current year end unbilled to actual revenue differences	\$ 81,764		
3a Remove difference between prior year accrual/forecast to actual from long term load transfers			
3b Add difference between current year accrual/forecast to actual from long term load transfers			
4 Remove GA balances pertaining to Class A customers			
5a Significant prior period billing adjustments recorded in current year			
5b Significant current period billing adjustments recorded in other year(s)			
6 Differences in GA IESO posted rate and rate charged on IESO invoice			
7			
8			
9			
10			

Note 6	Adjusted Net Change in Principal Balance in the GL	\$ 442,452
	Net Change in Expected GA Balance in the Year Per Analysis	\$ 404,667
	Unresolved Difference	\$ 37,785
	Unresolved Difference as % of Expected GA Payments to IESO	0.3%



Commodity Accounts Analysis Workform

Note 2 Consumption Data Excluding for Loss Factor (Data to agree with RRR as applicable)

Year		2024		
Total Metered excluding WMP	C = A+B	482,609,568	kWh	100%
RPP	A	278,678,586	kWh	57.7%
Non RPP	B = D+E	203,930,982	kWh	42.3%
Non-RPP Class A	D	39,643,300	kWh	8.2%
Non-RPP Class B*	E	164,287,682	kWh	34.0%

*Non-RPP Class B consumption reported in this table is not expected to directly agree with the Non-RPP Class B Including Loss Adjusted Billed Consumption in the GA Analysis of Expected Balance table below.
The difference should be equal to the loss factor.

Note 3 GA Billing Rate

GA is billed on the

1st Estimate

Please confirm that the same GA rate is used to bill all customer classes. If not, please provide further details

Yes

Please confirm that the GA Rate used for unbilled revenue is the same as the one used for billed revenue in any particular month

Yes

Note 4 Analysis of Expected GA Amount

Year	2024								
Calendar Month	Non-RPP Class B Including Loss Factor Billed Consumption (kWh)	Deduct Previous Month Unbilled Loss Adjusted Consumption (kWh)	Add Current Month Unbilled Loss Adjusted Consumption (kWh)	Non-RPP Class B Including Loss Adjusted Consumption, Adjusted for Unbilled (kWh)	GA Rate Billed (\$/kWh)	\$ Consumption at GA Rate Billed	GA Actual Rate Paid (\$/kWh)	\$ Consumption at Actual Rate Paid	Expected GA Price Variance (\$)
	F	G	H	I = F-G+H	J	K = FJ	L	M = FL	N=M-K
January	16,139,704			16,139,704	0.05413	\$ 873,642	0.04588	\$ 740,490	\$ (133,153)
February	14,590,394			14,590,394	0.08498	\$ 1,239,892	0.06632	\$ 967,635	\$ (272,257)
March	14,611,152			14,611,152	0.08366	\$ 1,222,369	0.08171	\$ 1,193,877	\$ (28,492)
April	13,586,284			13,586,284	0.08498	\$ 1,154,562	0.07427	\$ 1,009,053	\$ (145,509)
May	13,217,150			13,217,150	0.04588	\$ 606,403	0.07763	\$ 1,026,047	\$ 419,645
June	13,287,216			13,287,216	0.04588	\$ 609,617	0.07840	\$ 1,041,718	\$ 432,100
July	14,453,035			14,453,035	0.04588	\$ 663,105	0.06371	\$ 920,803	\$ 257,698
August	14,631,707			14,631,707	0.05552	\$ 812,352	0.06323	\$ 925,163	\$ 112,810
September	14,069,724			14,069,724	0.06750	\$ 949,706	0.07928	\$ 1,115,448	\$ 165,741
October	14,250,295			14,250,295	0.08171	\$ 1,164,392	0.07484	\$ 1,066,492	\$ (97,900)
November	14,713,655			14,713,655	0.07680	\$ 1,130,009	0.08904	\$ 1,310,104	\$ 180,095
December	16,205,732			16,205,732	0.07928	\$ 1,284,790	0.08177	\$ 1,001,028	\$ (283,762)
Net Change in Expected GA Balance in the Year (i.e. Transactions in the Year)	173,756,049	-	-	173,756,049		\$ 11,710,840		\$ 12,317,858	\$ 607,017

Annual Non-RPP Class B Wholesale kWh +	Annual Non-RPP Class B Retail billed kWh	Annual Unaccounted for Energy Loss kWh	Weighted Average GA Actual Rate Paid (\$/kWh)**	Expected GA Volume Variance (\$)
O	P	Q=O-P	R	P=Q/R
173,002,766	173,756,049	- 753,283	0.05336	\$ (40,197)

*Equal to (AQEW - Class A + embedded generation kWh)/(Non-RPP Class B retail kwh/Total retail Class B kWh)

**Equal to annual Non-RPP Class B \$ GA paid (i.e. non-RPP portion of CT 148 on IESO invoice) divided by Non-RPP Class B Wholesale kWh (as quantified in column O in the table above)

Total Expected GA Variance	\$ 566,821
----------------------------	------------

Calculated Loss Factor	1.0576
Most Recent Approved Loss Factor for Secondary Metered Customer < 5,000kW	1.0389
Difference	0.0187

a) Please provide an explanation in the text box below if columns G and H for unbilled consumption are not used in the table above.

b) Please provide an explanation in the text box below if the difference in loss factor is greater than 1%.

Note 5 Reconciling Items

Item	Amount	Explanation	Principal Adjustments
Net Change in Principal Balance in the GL (i.e. Transactions in the Year)	\$ 597,416		Principal Adjustment on DVA Continuity Schedule If "no", please provide an explanation
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior year			
1a			
CT 148 True-up of GA Charges based on Actual Non-RPP Volumes - prior period corrections			
1b			
2a Remove prior year end unbilled to actual revenue differences	\$ (81,764)		
2b Add current year end unbilled to actual revenue differences	\$ 24,167		
3a Remove difference between prior year accrual/unbilled to actual from load transfers			
3b Add difference between current year accrual/unbilled to actual from load transfers			
4a Significant prior period billing adjustments recorded in current year			
4b Significant current period billing adjustments recorded in other year(s)			
5 CT 2148 for prior period corrections			
6			
7			
8			
9			
10			

Adjusted Net Change in Principal Balance in the GL	\$ 539,819
Net Change in Expected GA Balance in the Year Per Analysis	\$ 566,821
Unresolved Difference	\$ (27,001)
Unresolved Difference as % of Expected GA Payments to IESO	-0.2%



Account 1588 Reasonability

Note 7 **Account 1588 Reasonability Test**

Year	Account 1588 - RSVA Power			Account 4705 - Power Purchased	Account 1588 as % of Account 4705
	Transactions ¹	Principal Adjustments ¹	Total Activity in Calendar Year		
2023	- 202,986	- 13,683	216,669	33,613,100	-0.6%
2024	- 146,148	194,078	47,930	37,834,563	0.1%
Cumulative	- 349,134	180,395	168,739	71,447,663	-0.2%

Notes

- 1) The transactions should equal the "Transaction" column in the DVA Continuity Schedule. This is also expected to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Reconciling items and Principal Adjustments reflect the total of Note 7a "Reconciling Items and Principal Adjustments". Reconciling items represent the items that are recorded in the current period but are related to the prior periods. These items are booked in the GL in the appropriate period and as such do not need to be included in the principal adjustments. However, the reconciling items should be excluded for the purpose of the reasonability test for Account 1588.
- 3) Principal adjustments should equal the "Principal Adjustments" column in the DVA Continuity Schedule. Principal adjustments adjust the transactions in the general ledger to the amount that should be requested for disposition.

Note 7a **Reconciling Items and Principal Adjustments - complete for each year where Account 1588 as a % of Account 4705 is greater than + / - 1% of that year's cost of power purchased (Note 7, above)**

	Item	Amount	Explanation	Principal Adjustment on DVA Continuity Schedule	If "no", please provide an explanation ³
1a	CT 148 True-up of GA Charges based on Actual RPP Volumes - prior year				
1b	CT 148 True-up of GA Charges based on Actual RPP Volumes - current year				
2a	CT 1142/142 true-up adjustment based on actual price and volume - prior year				
2b	CT 1142/142 true-up adjustment based on actual price and volume - current year				
3a	Remove prior year end unbilled to actual revenue differences				
3b	Add current year end unbilled to actual revenue differences				
4a	Significant prior period billing adjustments recorded in current year				
4b	Significant current period billing adjustments recorded in other year(s)				
5	Variance (eg. Variance due to significant understated/overstated line loss factor)				
6					
7					
8					
Total Reconciling Items		\$ -			

Commodity Accounts Analysis Workform -
Account 1588 and 1589
Principal Adjustment Reconciliation

Note 8 **Breakdown of principal adjustments included in last approved balance:**

Account 1589 - RSVA Global Adjustment			
Adjustment Description	Amount	To be reversed in current application?	Explanation if not to be reversed in current application
1 Reversal of prior year accrual	(81,764)	No	
2 2023 accrual	24,157	Yes	
3			
4			
5			
6			
7			
8			
Total	(57,607)		
Total principal adjustments included in last approved balance			
Difference	(57,607)		

Account 1588 - RSVA Power			
Adjustment Description	Amount	To be Reversed in Current Application?	Explanation if not to be reversed in current application
1 Reversal of prior year accrual	(24,714)	No	
2 2023 accrual	11,031	Yes	
3			
4			
5			
6			
7			
8			
Total	(13,683)		
Total principal adjustments included in last approved balance			
Difference	(13,683)		

Note 9 **Principal adjustment reconciliation in current application:**

Notes

- 1) The "Transaction" column in the DVA Continuity Schedule is to equal the transactions in the general ledger (excluding transactions relating to the removal of approved disposition amounts as that is shown in a separate column in the DVA Continuity Schedule)
- 2) Any principal adjustments needed to adjust the transactions in the general ledger to the amount that should be requested for disposition should be shown separately in the "Principal Adjustments" column of the DVA Continuity Schedule
- 3) The "Variance RRR vs. 2024 Balance" column in the DVA Continuity Schedule should equal principal adjustments made in the current disposition period. It should not be impacted by reversals from prior year approved principal adjustments.
- 4) Principal adjustments to the pro-ratio of CT 148 true-ups (i.e. principal adjustment #1 in tables below) are expected to be equal and offsetting between Account 1588 and Account 1589, if not, please explain. If this results in further adjustments to RPP settlements, this should be shown separately as a principal adjustment to CT 1142/142 (i.e. principal adjustment #2 in tables below)

Complete the table below for the current disposition period. Complete a table for each year included in the balance under review in this rate application. The number of tables to be completed is automatically generated based on data provided in the Information Sheet

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior approved principal adjustments (auto-populated from table above)			
1			
2	2023 accrual	(24,157)	
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		(24,157)	
Current year principal adjustments			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(24,157)	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior approved principal adjustments (auto-populated from table above)			
1			
2	2023 accrual	(11,031)	
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		(11,031)	
Current year principal adjustments			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	CT 1142/142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		(11,031)	

Account 1589 - RSVA Global Adjustment			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior year principal adjustments			
	Reversal of prior year CT-148 true-up of GA Charges based on actual Non-RPP volumes		
1			
2	Reversal of Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
Current year principal adjustments			
1	CT 148 true-up of GA Charges based on actual Non-RPP volumes		
2	Unbilled to actual revenue differences		
3			
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

Account 1588 - RSVA Power			
Year	Adjustment Description	Amount	Year Recorded in GL
Reversals of prior year principal adjustments			
	1 Reversal of CT 148 true-up of GA Charges based on actual RPP volumes		
1			
2	Reversal of CT 1142/142 true-up based on actuals		
3	Reversal of Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Reversal Principal Adjustments		-	
Current year principal adjustments			
1	CT 148 true-up of GA Charges based on actual RPP volumes		
2	Reversal of CT 1142/142 true-up based on actuals		
3	Unbilled to actual revenue differences		
4			
5			
6			
7			
8			
Total Current Year Principal Adjustments		-	
Total Principal Adjustments to be Included on DVA Continuity Schedule/Tab 3 - IRM Rate Generator Model		-	

APPENDIX “F”

NBRZ – 2024 RRR Filing 2.1.5.4 – Demand and Revenue

Report Summary

Filing Due Year: 2025	Filing From Name: 2.1.5	RRR Filing Number: 38750
Reporting Period: April	Licence Type: Distributor	Status: Submitted
Report Version: 0	Extension Granted:	Extension Deadline:
Filing Due Date: May 01, 2025	Reporting From January 1, 2024	Reporting From December 31, 2024
Submitted On: May 01, 2025	Submitter Name: Melanie Brown	Expiry Date May 09, 2025

Instructions

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button .
6. The Print button will print all tabs.

Table 1A

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	197,326,132.45						197,326,132.45	0.00
General Service Less Than 50 kW-North Bay	64,080,969.07		308,750.24				64,389,719.31	0.00
General Service 50 to 2,999 kW-North Bay	17,120,154.53	64,214.36	143,728,762.09	363,868.36			160,848,916.62	428,082.72
General Service 3,000 to 4,999 kW-North Bay			14,856,827.90	30,086.99			14,856,827.90	30,086.99
Sentinel Lighting-North Bay	111,851.88	282.96					111,851.88	282.96
Street Lighting-North Bay			2,042,501.58	5,690.28			2,042,501.58	5,690.28
Unmetered Scattered Load-North Bay	39,477.80						39,477.80	0.00
Residential-Espanola	30,253,743.90						30,253,743.90	0.00
General Service 50 to 4,999 kW-Espanola	1,306,059.09	3,900.87	7,610,015.71	19,131.50			8,916,074.80	23,032.37
Sentinel Lighting-Espanola	23,338.64	63.24					23,338.64	63.24
General Service Less Than 50 kW-Espanola	8,218,895.42						8,218,895.42	0.00
Street Lighting-Espanola	54,304.80	158.32					54,304.80	158.32
Unmetered Scattered Load-Espanola	106,080.49						106,080.49	0.00

Table 1B

SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.
Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (l)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	227,579,876.35	0.00	0.00	0.00	0.00	0.00	227,579,876.35	0.00
General Service < 50 kW	72,299,864.49	0.00	308,750.24	0.00	0.00	0.00	72,608,614.73	0.00
General Service >= 50 kW	18,426,213.62	68,115.23	166,195,605.70	413,086.85	0.00	0.00	184,621,819.32	481,202.08
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	54,304.80	158.32	2,042,501.58	5,690.28	0.00	0.00	2,096,806.38	5,848.60
Sentinel Lighting Connections	135,190.52	346.20	0.00	0.00	0.00	0.00	135,190.52	346.20
Unmetered Scattered Load Connections	145,558.29	0.00	0.00	0.00	0.00	0.00	145,558.29	0.00
Total (Auto-Calculated)	318,641,008.07	68,619.75	168,546,857.52	418,777.13	0.00	0.00	487,187,865.59	487,396.88

<u>Rate Class</u>	<u>Metered consumption in kWhs</u>	<u>Metered consumption in kWhs</u>
Residential		
General Service < 50 kW	61,621	
General Service >= 50 kW	2,094,017	10,683
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	2,155,639	10,683
Is This retailer Complete?	Yes	

Table 2A Aggregated Consumption of Retailer Customers by Generic Rate Class
The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

<u>Generic Rate Class</u>	<u>Metered Consumption in kWhs (q)</u>	<u>Metered Consumption in kWhs (r)</u>
Residential	3,132,990.93	0.00
General Service < 50 kW	12,527,668.49	0.00
General Service >= 50 kW	33,814,878.07	99,675.08
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	160,707.44	501.96
Sentinel Lighting Connections	9,996.13	26.49
Unmetered Scattered Load Connections	10,763.76	0.00
Total (Auto-Calculated)	49,657,004.82	100,203.53

Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class.
 These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWhs (t)
Residential-North Bay	2,851,555.98	
General Service Less Than 50 kW-North Bay	11,253,348.68	
General Service 50 to 2,999 kW-North Bay	28,880,207.57	88,278.60
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,027.97	23.97
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	281,434.95	
General Service 50 to 4,999 kW-Espanola	4,934,670.50	11,396.48
Sentinel Lighting-Espanola	968.16	2.52
General Service Less Than 50 kW-Espanola	1,274,319.81	
Street Lighting-Espanola	160,707.44	501.96
Unmetered Scattered Load-Espanola	10,763.76	

Table 3A

Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kWs (v=h+t)
Residential-North Bay	200,177,688.43	0.00
General Service Less Than 50 kW-North Bay	75,643,067.99	0.00
General Service 50 to 2,999 kW-North Bay	189,729,124.19	516,361.32
General Service 3,000 to 4,999 kW-North Bay	14,856,827.90	30,086.99
Sentinel Lighting-North Bay	120,879.85	306.93
Street Lighting-North Bay	2,042,501.58	5,690.28
Unmetered Scattered Load-North Bay	39,477.80	0.00
Residential-Espanola	30,535,178.85	0.00
General Service 50 to 4,999 kW-Espanola	13,850,745.30	34,428.85
Sentinel Lighting-Espanola	24,306.80	65.76
General Service Less Than 50 kW-Espanola	9,493,215.23	0.00
Street Lighting-Espanola	215,012.24	660.28
Unmetered Scattered Load-Espanola	116,844.25	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kWs (x=p+r)	Annual Bilings - Distribution Revenue (Acct. 4080)
Residential	230,712,867.28	0.00	10,779,720.52
General Service < 50 kW	85,136,283.22	0.00	3,059,839.49
General Service >= 50 kW	218,436,697.39	580,877.16	3,146,066.98
Large User	0.00	0.00	0.00
Sub Transmission Customers	0.00	0.00	0.00
Embedded Distributor(s)	0.00	0.00	0.00
Street Lighting Connections	2,257,513.82	6,350.56	173,290.38
Sentinel Lighting Connections	145,186.65	372.69	37,690.11
Unmetered Scattered Load Connections	156,322.05	0.00	5,231.93
Total (Auto-Calculated)	536,844,870.41	587,600.41	17,201,839.41

APPENDIX “G”

ERZ – Current Tariff of Rates and Charges

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025
This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.66
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0301
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	226.49
Distribution Volumetric Rate	\$/kW	5.3512
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.1403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	31.4984
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	18.3829
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.3735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5196

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

EB-2024-0045

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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EB-2024-0045

ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14

EB-2024-0045

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail		
Settlement Code directly to retailers and customers, if not delivered electronically through the		
Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

APPENDIX “H”

ERZ – Proposed Tariff of Rates and Charges

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.75
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	234.19
Distribution Volumetric Rate	\$/kW	5.5331
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	1.1253
Retail Transmission Rate - Network Service Rate	\$/kW	3.2143
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9805
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3367
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6133
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6143
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7436
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.4664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	32.5693
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	1.0339
Retail Transmission Rate - Network Service Rate	\$/kW	2.4412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5728

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	19.0079
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.9109
Retail Transmission Rate - Network Service Rate	\$/kW	2.4294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

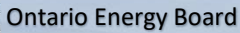
LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567

APPENDIX “I”

ERZ – Proposed Bill Impacts



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	750	kWh	
Demand	-	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.66	1	\$ 44.66	\$ 46.18	1	\$ 46.18	\$ 1.52	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
Sub-Total A (excluding pass through)			\$ 45.11			\$ 46.18	\$ 1.07	2.37%
Line Losses on Cost of Power	\$ 0.1275	50	\$ 6.44	\$ 0.1275	50	\$ 6.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0025	750	\$ 1.88	\$ (0.83)	-30.56%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.69			\$ 59.94	\$ 0.24	0.41%
RTSR - Network	\$ 0.0084	800	\$ 6.72	\$ 0.0086	800	\$ 6.88	\$ 0.16	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	800	\$ 4.48	\$ 0.0057	800	\$ 4.56	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.90			\$ 71.38	\$ 0.49	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	800	\$ 1.20	\$ 0.0015	800	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 171.59			\$ 172.08	\$ 0.49	0.28%
HST 13%			\$ 22.31	13%		\$ 22.37	\$ 0.06	0.28%
Ontario Electricity Rebate 23.5%			\$ (40.32)	23.5%		\$ (40.44)	\$ (0.11)	
Total Bill on TOU			\$ 153.57			\$ 154.01	\$ 0.43	0.28%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.51	1	\$ 36.51	\$ 37.75	1	\$ 37.75	\$ 1.24	3.40%
Distribution Volumetric Rate	\$ 0.0301	2000	\$ 60.20	\$ 0.0311	2000	\$ 62.20	\$ 2.00	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ -	2000	\$ -	\$ (3.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 99.71			\$ 99.95	\$ 0.24	0.24%
Line Losses on Cost of Power	\$ 0.1275	135	\$ 17.16	\$ 0.1275	135	\$ 17.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	2,000	\$ 7.40	\$ 0.0027	2,000	\$ 5.40	\$ (2.00)	-27.03%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	2,000	\$ 12.00	\$ 0.0060	2,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 136.69			\$ 134.93	\$ (1.76)	-1.29%
RTSR - Network	\$ 0.0077	2,135	\$ 16.44	\$ 0.0079	2,135	\$ 16.86	\$ 0.43	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,135	\$ 10.89	\$ 0.0052	2,135	\$ 11.10	\$ 0.21	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164.02			\$ 162.90	\$ (1.12)	-0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,135	\$ 9.61	\$ 0.0045	2,135	\$ 9.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,135	\$ 3.20	\$ 0.0015	2,135	\$ 3.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 432.11			\$ 431.00	\$ (1.12)	-0.26%
HST	13%		\$ 56.17	13%		\$ 56.03	\$ (0.15)	-0.26%
Ontario Electricity Rebate	23.5%		\$ (101.55)	23.5%		\$ (101.28)	\$ 0.26	
Total Bill on TOU			\$ 386.74			\$ 385.74	\$ (1.00)	-0.26%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,000	kWh
Demand	126	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 226.49	1	\$ 226.49	\$ 234.19	1	\$ 234.19	\$ 7.70	3.40%
Distribution Volumetric Rate	\$ 5.3512	126	\$ 674.25	\$ 5.5331	126	\$ 697.17	\$ 22.92	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2591	126	\$ 32.65	\$ -	126	\$ -	\$ (32.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 933.39			\$ 931.36	\$ (2.03)	-0.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4467	126	\$ 182.28	\$ 1.1253	126	\$ 141.79	\$ (40.50)	-22.22%
CBR Class B Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
GA Rate Riders	\$ -	52,000	\$ -	\$ -	52,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 2.3267	126	\$ 293.16	\$ 2.3267	126	\$ 293.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,408.84			\$ 1,366.31	\$ (42.52)	-3.02%
RTSR - Network	\$ 3.1403	126	\$ 395.68	\$ 3.2143	126	\$ 405.00	\$ 9.32	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9535	126	\$ 246.14	\$ 1.9805	126	\$ 249.54	\$ 3.40	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,050.66			\$ 2,020.86	\$ (29.80)	-1.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,500	\$ 249.75	\$ 0.0045	55,500	\$ 249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	55,500	\$ 83.25	\$ 0.0015	55,500	\$ 83.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	55,500	\$ 8,857.74	\$ 0.1596	55,500	\$ 8,857.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,241.64			\$ 11,211.84	\$ (29.80)	-0.27%
HST	13%		\$ 1,461.41	13%		\$ 1,457.54	\$ (3.87)	-0.27%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,703.05			\$ 12,669.38	\$ (33.67)	-0.27%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	520	kWh	
Demand	-	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.78	1	\$ 17.78	\$ 18.38	1	\$ 18.38	\$ 0.60	3.37%
Distribution Volumetric Rate	\$ 0.0226	520	\$ 11.75	\$ 0.0234	520	\$ 12.17	\$ 0.42	3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	520	\$ (0.31)	\$ -	520	\$ -	\$ 0.31	-100.00%
Sub-Total A (excluding pass through)			\$ 29.22			\$ 30.55	\$ 1.33	4.54%
Line Losses on Cost of Power	\$ 0.1275	35	\$ 4.46	\$ 0.1275	35	\$ 4.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	520	\$ 2.08	\$ 0.0028	520	\$ 1.46	\$ (0.62)	-30.00%
CBR Class B Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
GA Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	520	\$ 3.12	\$ 0.0060	520	\$ 3.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.88			\$ 39.59	\$ 0.70	1.81%
RTSR - Network	\$ 0.0077	555	\$ 4.27	\$ 0.0079	555	\$ 4.38	\$ 0.11	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	555	\$ 2.83	\$ 0.0052	555	\$ 2.89	\$ 0.06	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.99			\$ 46.86	\$ 0.87	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	555	\$ 2.50	\$ 0.0045	555	\$ 2.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	555	\$ 0.83	\$ 0.0015	555	\$ 0.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	333	\$ 32.61	\$ 0.0980	333	\$ 32.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	94	\$ 14.70	\$ 0.1570	94	\$ 14.70	\$ -	0.00%
TOU - On Peak	\$ 0.2030	94	\$ 19.00	\$ 0.2030	94	\$ 19.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.88			\$ 116.75	\$ 0.87	0.75%
HST	13%		\$ 15.06	13%		\$ 15.18	\$ 0.11	0.75%
Ontario Electricity Rebate	23.5%		\$ (27.23)	23.5%		\$ (27.44)	\$ (0.20)	
Total Bill on TOU			\$ 103.71			\$ 104.49	\$ 0.78	0.75%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	175	kWh	
Demand	1	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.90	1	\$ 3.90	\$ 4.03	1	\$ 4.03	\$ 0.13	3.33%
Distribution Volumetric Rate	\$ 31.4984	1	\$ 31.50	\$ 32.5693	1	\$ 32.57	\$ 1.07	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5741	1	\$ (0.57)	\$ -	1	\$ -	\$ 0.57	-100.00%
Sub-Total A (excluding pass through)			\$ 34.82			\$ 36.60	\$ 1.78	5.10%
Line Losses on Cost of Power	\$ 0.1275	12	\$ 1.50	\$ 0.1275	12	\$ 1.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3934	1	\$ 1.39	\$ 1.0339	1	\$ 1.03	\$ (0.36)	-25.80%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.8361	1	\$ 1.84	\$ 1.8361	1	\$ 1.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.56			\$ 40.97	\$ 1.42	3.58%
RTSR - Network	\$ 2.3851	1	\$ 2.39	\$ 2.4412	1	\$ 2.44	\$ 0.06	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	1	\$ 1.55	\$ 1.5728	1	\$ 1.57	\$ 0.02	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.49			\$ 44.99	\$ 1.49	3.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	187	\$ 0.84	\$ 0.0045	187	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	187	\$ 0.28	\$ 0.0015	187	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	112	\$ 10.98	\$ 0.0980	112	\$ 10.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	32	\$ 4.95	\$ 0.1570	32	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.2030	32	\$ 6.39	\$ 0.2030	32	\$ 6.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.18			\$ 68.67	\$ 1.49	2.22%
HST	13%		\$ 8.73	13%		\$ 8.93	\$ 0.19	2.22%
Ontario Electricity Rebate	23.5%		\$ (15.79)	23.5%		\$ (16.14)	\$ (0.35)	
Total Bill on TOU			\$ 60.13			\$ 61.46	\$ 1.34	2.22%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	14,800	kWh
Demand	46	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	505	\$ 742.35	\$ 1.52	505	\$ 767.60	\$ 25.25	3.40%
Distribution Volumetric Rate	\$ 18.3829	46	\$ 845.61	\$ 19.0079	46	\$ 874.36	\$ 28.75	3.40%
Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Volumetric Rate Riders	\$ 33.7000	46	\$ 1,550.20	\$ -	46	\$ -	\$ (1,550.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 3,138.16			\$ 1,641.96	\$ (1,496.20)	-47.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3639	46	\$ 62.74	\$ 0.9109	46	\$ 41.90	\$ (20.84)	-33.21%
CBR Class B Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	
GA Rate Riders	\$ -	14,800	\$ -	\$ -	14,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7986	46	\$ 82.74	\$ 1.7986	46	\$ 82.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,283.64			\$ 1,766.60	\$ (1,517.04)	-46.20%
RTSR - Network	\$ 2.3735	46	\$ 109.18	\$ 2.4294	46	\$ 111.75	\$ 2.57	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5196	46	\$ 69.90	\$ 1.5406	46	\$ 70.87	\$ 0.97	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,462.72			\$ 1,949.22	\$ (1,513.50)	-43.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,796	\$ 71.08	\$ 0.0045	15,796	\$ 71.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	15,796	\$ 23.69	\$ 0.0015	15,796	\$ 23.69	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	15,796	\$ 2,521.05	\$ 0.1596	15,796	\$ 2,521.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,078.55			\$ 4,565.04	\$ (1,513.50)	-24.90%
HST	13%		\$ 790.21	13%		\$ 593.46	\$ (196.76)	-24.90%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,868.76			\$ 5,158.50	\$ (1,710.26)	-24.90%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,700	kWh
Demand	15	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	294	\$ 432.18	\$ 1.52	294	\$ 446.88	\$ 14.70	3.40%
Distribution Volumetric Rate	\$ 18.3829	15	\$ 275.74	\$ 19.0079	15	\$ 285.12	\$ 9.38	3.40%
Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Volumetric Rate Riders	\$ 33.7000	15	\$ 505.50	\$ -	15	\$ -	\$ (505.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 1,213.42			\$ 732.00	\$ (481.43)	-39.67%
Line Losses on Cost of Power	\$ 0.1596	316	\$ 50.48	\$ 0.1596	316	\$ 50.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3639	15	\$ 20.46	\$ 0.9109	15	\$ 13.66	\$ (6.80)	-33.21%
CBR Class B Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
GA Rate Riders	\$ -	4,700	\$ -	\$ -	4,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7986	15	\$ 26.98	\$ 1.7986	15	\$ 26.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,311.34			\$ 823.12	\$ (488.22)	-37.23%
RTSR - Network	\$ 2.3735	15	\$ 35.60	\$ 2.4294	15	\$ 36.44	\$ 0.84	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5196	15	\$ 22.79	\$ 1.5406	15	\$ 23.11	\$ 0.31	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,369.74			\$ 882.67	\$ (487.07)	-35.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,016	\$ 22.57	\$ 0.0045	5,016	\$ 22.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,016	\$ 7.52	\$ 0.0015	5,016	\$ 7.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	294	\$ 73.50	\$ 0.25	294	\$ 73.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	4,700	\$ 750.12	\$ 0.1596	4,700	\$ 750.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,223.46			\$ 1,736.39	\$ (487.07)	-21.91%
HST	13%		\$ 289.05	13%		\$ 225.73	\$ (63.32)	-21.91%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,512.51			\$ 1,962.12	\$ (550.39)	-21.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.66	1	\$ 44.66	\$ 46.18	1	\$ 46.18	\$ 1.52	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
Sub-Total A (excluding pass through)			\$ 45.11			\$ 46.18	\$ 1.07	2.37%
Line Losses on Cost of Power	\$ 0.1596	50	\$ 8.06	\$ 0.1596	50	\$ 8.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0025	750	\$ 1.88	\$ (0.83)	-30.56%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.31			\$ 61.56	\$ 0.24	0.40%
RTSR - Network	\$ 0.0084	800	\$ 6.72	\$ 0.0086	800	\$ 6.88	\$ 0.16	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	800	\$ 4.48	\$ 0.0057	800	\$ 4.56	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72.52			\$ 73.00	\$ 0.49	0.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	800	\$ 1.20	\$ 0.0015	800	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 197.02			\$ 197.51	\$ 0.49	0.25%
HST	13%		\$ 25.61	13%		\$ 25.68	\$ 0.06	0.25%
Ontario Electricity Rebate	23.5%		\$ (46.30)	23.5%		\$ (46.41)		
Total Bill on Non-RPP Avg. Price			\$ 222.63			\$ 223.18	\$ 0.55	0.25%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,100	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.51	1	\$ 36.51	\$ 37.75	1	\$ 37.75	\$ 1.24	3.40%
Distribution Volumetric Rate	\$ 0.0301	3100	\$ 93.31	\$ 0.0311	3100	\$ 96.41	\$ 3.10	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	3100	\$ 4.65	\$ -	3100	\$ -	\$ (4.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 134.47			\$ 134.16	\$ (0.31)	-0.23%
Line Losses on Cost of Power	\$ 0.1596	209	\$ 33.30	\$ 0.1596	209	\$ 33.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	3,100	\$ 11.47	\$ 0.0027	3,100	\$ 8.37	\$ (3.10)	-27.03%
CBR Class B Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
GA Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 198.26			\$ 194.85	\$ (3.41)	-1.72%
RTSR - Network	\$ 0.0077	3,309	\$ 25.48	\$ 0.0079	3,309	\$ 26.14	\$ 0.66	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	3,309	\$ 16.87	\$ 0.0052	3,309	\$ 17.20	\$ 0.33	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 240.61			\$ 238.19	\$ (2.42)	-1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,309	\$ 4.96	\$ 0.0015	3,309	\$ 4.96	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	3,100	\$ 494.76	\$ 0.1596	3,100	\$ 494.76	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 755.22			\$ 752.80	\$ (2.42)	-0.32%
HST 13%			\$ 98.18	13%		\$ 97.86	\$ (0.31)	-0.32%
Ontario Electricity Rebate 23.5%			\$ (177.48)	23.5%		\$ (176.91)		
Total Bill on Non-RPP Avg. Price			\$ 853.40			\$ 850.67	\$ (2.73)	-0.32%

APPENDIX “J”

ERZ – 2026 IRM Rate Generator Model

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Quick Link

Ontario Energy Board's 2026 Electricity
Distribution Rate Applications Webpage

Version 2.0

Utility Name	North Bay Hydro Distribution Limited
Service Territory	Espanola Rate Zone
Assigned EB Number	EB-2025-0018
Name of Contact and Title	Melanie Brown, Regulatory and Billing Manager
Phone Number	705-474-3100 x301
Email Address	mbrown@northbayhydro.com
Rate Effective Date	May 1, 2026
Rate-Setting Method	Price Cap IR
	2021

1. Select the last Cost of Service rebasing year.

To determine the first year the continuity schedules in tab 3 will be generated for input, answer the following questions:
For all the the responses below, when selecting a year, select the year relating to the account balance. For example, if the 2021 balances that were reviewed in the 2023 rate application were to be selected, select 2021.

2. For Accounts 1588 and 1589, please indicate the year of the account balances that the accounts were last disposed on a final basis for information purposes.

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that were last approved for disposition on a final basis.

b) If the account balances were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

3. For the remaining Group 1 DVAs, please indicate the year of the account balances that were last disposed on a final basis

Determine whether scenario a or b below applies, then select the appropriate year.

a) If the account balances were last approved on a final basis, select the year of the year-end balances that the balance was were last approved on a final basis.

b) If the accounts were last approved on an interim basis, and

i) there are no changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on an interim basis.

ii) If there are changes to the previously approved interim balances, select the year of the year-end balances that were last approved for disposition on a final basis.

4. Select the earliest vintage year in which there is a balance in Account 1595.

(e.g. If 2017 is the earliest vintage year in which there is a balance in a 1595 sub-account, select 2017.)

5. Did you have any Class A customers at any point during the period that the Account 1589 balance accumulated (i.e. from the year the balance selected in #2 above to the year requested for disposition)?

6. Did you have any Class A customers at any point during the period where the balance in Account 1580, Sub-account CBR Class B accumulated (i.e. from the year selected in #3 above to the year requested for disposition)?

7. Retail Transmission Service Rates: North Bay Hydro Distribution Limited is:

8. Have you transitioned to fully fixed rates?

9. Do you want to update your low voltage service rate?

For instructions to complete tabs 3 to 7 of the IRM Rate Generator Model, refer to the IRM Rate Generator Model Tabs 3-7 Instructions document posted on the OEB's 2026 Electricity Distribution Rates webpage.

Legend

 Pale green cells represent input cells.

 Pale blue cells represent drop-down lists. The applicant should select the appropriate item from the drop-down list.



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2025

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2024-0045

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	44.66
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0014
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	36.51
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0301
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0015
Rate Rider for Disposition of Deferral/Variance Accounts(2025) - effective until April 30, 2026	\$/kWh	0.0022
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kWh	0.0015
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	226.49
Distribution Volumetric Rate	\$/kW	5.3512
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.6228
Rate Rider for Disposition of Deferral/Variance Accounts(2025) - effective until April 30, 2026	\$/kW	0.8239
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kW	0.2591
Retail Transmission Rate - Network Service Rate	\$/kW	3.1403
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5302
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7062

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.0015



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	17.78
Distribution Volumetric Rate	\$/kWh	0.0226
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kWh	0.0016
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kWh	0.0024
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kWh	(0.0006)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.90
Distribution Volumetric Rate	\$/kW	31.4984
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5761
Rate Rider for Disposition of Deferral/Variance Accounts (2025)- effective until April 30, 2026	\$/kW	0.8173
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kW	(0.5741)
Retail Transmission Rate - Network Service Rate	\$/kW	2.3851
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

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Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.47
Distribution Volumetric Rate	\$/kW	18.3829
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2024) - effective until April 30, 2026	\$/kW	0.5025
Rate Rider for Disposition of Deferral/Variance Accounts (2025) - effective until April 30, 2026	\$/kW	0.8614
Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA-2025) - effective until April 30, 2026	\$/kW	33.7000
Retail Transmission Rate - Network Service Rate	\$/kW	2.3735
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5196

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.6000)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	39.14



Ontario Energy Board

Incentive Rate-setting Mechanism

Rate Generator for 2026 Filers

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23
Monthly fixed charge, per retailer	\$	48.50
Monthly variable charge, per customer, per retailer	\$/cust.	1.20
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.61
Processing fee, per request, applied to the requesting party	\$	1.20
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	4.85
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Please complete the following continuity schedule for the following Deferral/Variance Accounts. Enter information into green cells only. Please see instructions tab for detailed instructions on how to complete tabs 3 to 7. Column BV has been prepopulated from the latest 2.1.7 RRR filing.

Please refer to the footnotes for further instructions.

Account Descriptions	Account Number
Group 1 Accounts	
LV Variance Account	1550
Smart Metering Entity Charge Variance Account	1551
RSVA - Wholesale Market Service Charge ⁵	1580
Variance WMS – Sub-account CBR Class A ⁵	1580
Variance WMS – Sub-account CBR Class B ⁵	1580
RSVA - Retail Transmission Network Charge	1584
RSVA - Retail Transmission Connection Charge	1586
RSVA - Power ⁴	1588
RSVA - Global Adjustment ⁴	1589
Disposition and Recovery/Refund of Regulatory Balances (2021) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2022) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2023) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2024) ³	1595
Disposition and Recovery/Refund of Regulatory Balances (2025) ³	1595
<i>Not to be disposed of until two years after rate rider has expired and that balance has been audited. Refer to the Filing Requirements for disposition eligibility.</i>	1595
RSVA - Global Adjustment requested for disposition	1589
Total Group 1 Balance excluding Account 1589 - Global Adjustment requested for disposition	
Total Group 1 Balance requested for disposition	
LRAM Variance Account (only input amounts if applying for disposition of this account)	1568
Total Group 1 balance including Account 1568 requested for disposition	

For all OEB-Approved dispositions, please ensure that the disposition amount has the same sign (e.g: debit balances are to have a positive figure and credit balance are to have a negative figure) as per the related OEB decision.

- ¹ Please provide explanations for the nature of the adjustments. If the adjustment relates to previously OEB-Approved disposed balances, please provide amounts for adjustments and include supporting documentations.
- ² 1) If the LDC's rate year begins on January 1, 2025, the projected interest is recorded from January 1, 2024 to December 31, 2024 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.

2) If the LDC's rate year begins on May 1, 2025, the projected interest is recorded from January 1, 2024 to April 30, 2025 on the December 31, 2023 balances adjusted to remove balances approved for disposition in the 2024 rate decision.
- ³ The individual sub-accounts as well as the total for all Account 1595 sub-accounts is to agree to the RRR data. Differences need to be explained. For each Account 1595 sub-account, the transfer of the balance approved for disposition into Account 1595 is to be recorded in "OEB Approved Disposition" column. The recovery/refund is to be recorded in the "Transaction" column. Any vintage year of Account 1595 is only to be disposed once on a final basis. No further dispositions of these accounts are generally expected thereafter, unless justified by the distributor.

Refer to Filing Requirements for disposition eligibility of the sub-accounts. Select "yes" column BU if the sub-account is requested for disposition. Note that Account 1595 (2021), (2022), (2023) will not be eligible for disposition in the 2024 rate application.
- ⁴ New accounting guidance effective January 1, 2019 for Accounts 1588 and 1589 was issued Feb. 21, 2019 titled Accounting Procedures Handbook Update - Accounting Guidance Related to Commodity Pass-Through Accounts 1588 & 1589. The amount in the "Transactions" column in this DVA Continuity Schedule are to equal the transactions in the General Ledger (excluding any amounts approved for disposition, which is shown separately in the "OEB Approved Disposition" columns). Any true-ups/adjustments/reversals needed to derive the claim amount must be shown separately in the "Principal Adjustments" columns of this DVA Continuity Schedule.
- ⁵ RRR balance for Account 1580 RSVA - Wholesale Market Service Charge should equal to the control account as reported in the RRR. This would include the balance for Account 1580, Variance WMS – Sub-account CBR Class B.

2019

[illegible]

2020

[illegible]

2021

[illegible]

2022

Opening Principal Amounts as of Jan 1, 2022	Transactions Debit/ (Credit) during 2022	OEB-Approved Disposition during 2022	Principal Adjustments ¹ during 2022	Closing Principal Balance as of Dec 31, 2022	Opening Interest Amounts as of Jan 1, 2022	Interest Jan 1 to Dec 31, 2022	OEB-Approved Disposition during 2022	Interest Adjustments ¹ during 2022	Closing Interest Amounts as of Dec 31, 2022
0			84,580	84,580	0			4,751	4,751
0			(12,576)	(12,576)	0			(396)	(396)
0			(56,104)	(56,104)	0			(2,875)	(2,875)
0				0	0				0
0				0	0				0
0			50,685	50,685	0			3,471	3,471
0			52,319	52,319	0			30,910	30,910
0				0	0				0
0				0	0				0
856,918	(190,773)			666,146	35,286	14,056			49,342
0	(99,209)	(163,961)		64,752	0	1,765	2,757		(992)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
1,713,836	(579,963)	(327,922)	118,904	1,580,699	70,572	15,821	2,757	35,861	119,497
1,713,836	(579,963)	(327,922)	118,904	1,580,699	70,572	15,821	2,757	35,861	119,497
0				0	0				0
1,713,836	(579,963)	(327,922)	118,904	1,580,699	70,572	15,821	2,757	35,861	119,497

2023

Opening Principal Amounts as of Jan 1, 2023	Transactions Debit/ (Credit) during 2023	OEB-Approved Disposition during 2023	Principal Adjustments ¹ during 2023	Closing Principal Balance as of Dec 31, 2023	Opening Interest Amounts as of Jan 1, 2023	Interest Jan 1 to Dec 31, 2023	OEB-Approved Disposition during 2023	Interest Adjustments ¹ during 2023	Closing Interest Amounts as of Dec 31, 2023
84,580	3,054			87,634	4,751	4,413			9,164
(12,576)	(6,424)			(19,000)	(396)	(712)			(1,108)
(56,104)	(13)			(56,117)	(2,875)	(2,798)			(5,673)
0				0	0				0
0	(511)			(511)	0	(16)			(16)
50,685	17,901			68,586	3,471	3,084			6,555
52,319	21,089			73,408	30,910	3,329			34,239
0				0	0				0
0				0	0				0
666,146	(184,545)			481,601	49,342	29,058			78,400
64,752	(62,981)			1,771	(992)	637			(355)
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0				0	0				0
0	0	0	0	0	0	0	0	0	0
1,580,699	(461,142)	0	0	1,119,557	119,497	66,674	0	0	186,171
1,580,699	(461,142)	0	0	1,119,557	119,497	66,674	0	0	186,171
0				0	0				0
1,580,699	(461,142)	0	0	1,119,557	119,497	66,674	0	0	186,171

2024

Opening Principal Amounts as of Jan 1, 2024	Transactions Debit/ (Credit) during 2024	OEB-Approved Disposition during 2024	Principal Adjustments ¹ during 2024	Closing Principal Balance as of Dec 31, 2024	Opening Interest Amounts as of Jan 1, 2024	Interest Jan 1 to Dec 31, 2024	OEB-Approved Disposition during 2024	Interest Adjustments ¹ during 2024	Closing Interest Amounts as of Dec 31, 2024
87,634	42,942	84,580		45,996	9,164	2,192	10,953		403
(19,000)	(2,879)	(12,576)		(9,303)	(1,108)	(628)	(1,318)		(419)
(56,117)	3,198	(56,104)		3,185	(5,673)	(955)	(6,989)		361
0				0	0				0
(511)	(152)			(662)	(16)	(30)			(46)
68,586	22,562	50,685		40,463	6,555	2,379	7,187		1,747
73,408	31,070	52,319		52,159	34,239	2,710	34,746		2,203
0				0	0				0
0				0	0				0
481,601	(185,586)			296,015	78,400	20,570			98,971
1,771				1,771	(355)	91			(264)
0				0	0				0
0	(95,248)	(118,903)		23,655	0	2,769	(44,580)		47,349
0				0	0				0
0	0	0	0	0	0	0	0	0	0
1,119,557	(184,092)	0	0	935,464	186,171	29,099	(0)	0	215,270
1,119,557	(184,092)	0	0	935,464	186,171	29,099	(0)	0	215,270
0		0		0	0				0
1,119,557	(184,092)	0	0	935,464	186,171	29,099	(0)	0	215,270

2025			
Principal Disposition during 2025 - instructed by OEB	Interest Disposition during 2025 - instructed by OEB	Closing Principal Balances as of Dec 31, 2023 Adjusted for Disposition during 2025	Closing Interest Balances as of Dec 31, 2023 Adjusted for Disposition during 2025
		45,996	403
		(9,303)	(419)
		3,185	361
		0	0
		(662)	(46)
		40,463	1,747
		52,159	2,203
		0	0
		0	0
		296,015	98,971
		1,771	(264)
		0	0
		23,655	47,349
		0	0
0	0	0	0
0	0	935,464	215,270
0	0	935,464	215,270
		0	0
0	0	935,464	215,270

Projected Interest on Dec-31-2025 Balances					2.1.7 RRR ⁵	
Projected Interest from Jan 1, 2025 to Dec 31, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Projected Interest from Jan 1, 2025 to Apr 30, 2025 on Dec 31, 2024 balance adjusted for disposition during 2025 ²	Total Interest	Total Claim	Account Disposition: Yes/No?	As of Dec 31, 2024	Variance RRR vs. 2024 Balance (Principal + Interest)
1,451	446	2,300	48,296		46,399	0
(294)	(90)	(802)	(10,106)		(9,722)	0
179	31	571	3,756		3,546	(0) The variance does not r
		0	0		0	0
(21)	(6)	(73)	(735)		(708)	0
1,277	392	3,416	43,879		42,210	(0)
1,646	506	4,354	56,513		54,362	0
		0	0		1,014,143	1,014,143 Please provide an expl
		0	0		(20,361)	(20,361) Please provide an expl
		98,971	0	No	394,986	(0)
		(264)	0	No	1,507	0
		0	0	No	0	0
		47,349	0	No	71,005	1
				No		
		0	0			0
0	0	0	0		(20,361)	(20,361)
4,238	1,279	220,787	141,604		1,618,436	467,702
4,238	1,279	220,787	141,604		1,598,075	447,341
		0	0		0	0
4,238	1,279	220,787	141,604		1,598,075	447,341



Incentive Rate-setting Mechanism Rate Generator
for 2026 Filers

Data on this worksheet has been populated using your most recent RRR filing.

If you have identified any issues, please contact the OEB.

Have you confirmed the accuracy of the data below?

Yes

If a distributor uses the actual GA price to bill non-RPP Class B customers for an entire rate class, it must exclude these customers from the allocation of the GA balance and the calculation of the resulting rate riders. These rate classes are not to be charged/refunded the general GA rate rider as they did not contribute to the GA balance.

Please contact the OEB to make adjustments to the IRM rate generator for this situation.

Rate Class	Unit	Total Metered kWh	Total Metered kW	Metered kWh for Non-RPP Customers (excluding WMP)	Metered kW for Non-RPP Customers (excluding WMP)	Metered kWh for Wholesale Market Participants (WMP)	Metered kW for Wholesale Market Participants (WMP)	Total Metered kWh less WMP consumption (if applicable)	Total Metered kW less WMP consumption (if applicable)	1568 LRAM Variance Account Class Allocation (\$ amounts)	Number of Customers for Residential and GS<50 classes ³
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,535,179	0	281,435	0			30,535,179	0		2,982
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,493,215	0	1,274,320	0			9,493,215	0		365
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,850,745	34,429	12,544,686	30,528			13,850,745	34,429		25
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,844	0	10,764	0			116,844	0		20
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,307	66	968	3			24,307	66		29
STREET LIGHTING SERVICE CLASSIFICATION	kW	215,012	660	160,707	502			215,012	660		823
	Total	54,235,303	35,155	14,272,880	31,032	0	0	54,235,303	35,155	0	4,244

Threshold Test

Total Claim (including Account 1568)	\$141,604
Total Claim for Threshold Test (All Group 1 Accounts)	\$141,604
Threshold Test (Total claim per kWh) ²	\$0.0026

Currently, the threshold test has been met and the default is that Group 1 account balances will be disposed. If you are requesting not to dispose of the Group 1 account balances, please select NO and provide detailed reasons in the manager's summary.

YES

¹ Residual Account balance to be allocated to rate classes in proportion to the recovery share as established when rate riders were implemented.

² The Threshold Test does not include the amount in 1568.

³ The proportion of customers for the Residential and GS<50 Classes will be used to allocate Account 1551.



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

No input required. This workshseet allocates the deferral/variance account balances (Group 1 and Account 1568) to the appropriate classes as per EDDVAR dated July 31, 2009.

Allocation of Group 1 Accounts (including Account 1568)

Rate Class				allocated based on		allocated based on		allocated based on		allocated based on	
	% of Total kWh	% of Customer Numbers **	% of Total kWh adjusted for WMP	1550	1551	1580	1584	1586	1588	1568	1568
RESIDENTIAL SERVICE CLASSIFICATION	56.3%	89.1%	56.3%	27,191	(9,004)	1,701	24,705	31,818	0	0	0
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	17.5%	10.9%	17.5%	8,454	(1,102)	529	7,681	9,892	0	0	0
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	25.5%	0.0%	25.5%	12,334	0	771	11,206	14,433	0	0	0
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	0.2%	0.0%	0.2%	104	0	7	95	122	0	0	0
SENTINEL LIGHTING SERVICE CLASSIFICATION	0.0%	0.0%	0.0%	22	0	1	20	25	0	0	0
STREET LIGHTING SERVICE CLASSIFICATION	0.4%	0.0%	0.4%	191	0	12	174	224	0	0	0
Total	100.0%	100.0%	100.0%	48,296	(10,106)	3,021	43,879	56,513	0	0	0

** Used to allocate Account 1551 as this account records the variances arising from the Smart Metering Entity Charges to Residential and GS<50 customers.

ive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this tab is to calculate the GA rate riders for all current Class B customers who did not transition between Class A and B in the period since the Account 1589 GA was last disposed. Calculations in this tab will be modified upon completion of tab 6.1a, which allocates a portion of the GA balance to transition customers, if applicable.

Effective January 2017, the billing determinant and all rate riders for the disposition of GA balances will be calculated on an energy basis (kWhs) regardless of the billing determinant used for distribution rates for the particular class (see Chapter 3. Filing Requirements)

Default Rate Rider Recovery Period (in months)	12
Proposed Rate Rider Recovery Period (in months)	12

Rate Rider Recovery to be used below

		Non-RPP Metered 2024 Consumption for Current Class B Customers (Non-RPP Consumption excluding WMP, Class A and Transition Customers' Consumption)		Total GA \$ allocated to Current Class B Customers		GA Rate Rider	
		Total Metered Non-RPP 2024 Consumption excluding WMP	% of total kWh				
		kWh	kWh				
RESIDENTIAL SERVICE CLASSIFICATION	kWh	281,435	281,435	2.0%	\$0	\$0.0000	kWh
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	1,274,320	1,274,320	8.9%	\$0	\$0.0000	kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kWh	12,544,686	12,544,686	87.9%	\$0	\$0.0000	kWh
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	10,764	10,764	0.1%	\$0	\$0.0000	kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kWh	968	968	0.0%	\$0	\$0.0000	kWh
STREET LIGHTING SERVICE CLASSIFICATION	kWh	160,707	160,707	1.1%	\$0	\$0.0000	kWh
Total		14,272,880	14,272,880	100.0%	\$0		

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Input required at cells C13 and C14. This worksheet calculates rate riders related to the Deferral/Variance Account Disposition (if applicable) and rate riders for Account 1568. Rate Riders will not be generated for the microFIT class.

Default Rate Rider Recovery Period (in months)	12	
DVA Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below
LRAM Proposed Rate Rider Recovery Period (in months)	12	Rate Rider Recovery to be used below

Rate Class	Unit	Total Metered kWh	Metered kW or kVA	Total Metered kWh less WMP consumption	Total Metered kW less WMP consumption	Allocation of Group 1 Account Balances to All Classes ²	Allocation of Group 1 Account Balances to Non-WMP Classes Only (if Applicable) ²	Deferral/Variance Account Rate Rider ²	Deferral/Variance Account Rate Rider for Non-WMP (if applicable) ²	Account 1568 Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,535,179	0	30,535,179	0	76,411		0.0025		0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,493,215	0	9,493,215	0	25,453		0.0027		0.0000
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,850,745	34,429	13,850,745	34,429	38,744		1.1253		0.0000
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,844	0	116,844	0	327		0.0028		0.0000
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,307	66	24,307	66	68		1.0339		0.0000
STREET LIGHTING SERVICE CLASSIFICATION	kW	215,012	660	215,012	660	601		0.9109		0.0000

¹ When calculating the revenue reconciliation for distributors with Class A customers, the balances of sub-account 1580-CBR Class B will not be taken into consideration if there are Class A customers since the rate riders, if any, are calculated separately.

² Only for rate classes with WMP customers are the Deferral/Variance Account Rate Riders for Non-WMP (column H and J) calculated separately. For all rate classes without WMP customers, balances in account 1580 and 1588 are included in column G and disposed through a combined Deferral/Variance Account and Rate Rider.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Summary - Sharing of Tax Change Forecast Amounts

	2021	2026
OEB-Approved Rate Base		\$ -
OEB-Approved Regulatory Taxable Income		\$ -
Federal General Rate		15.0%
Federal Small Business Rate		9.0%
Federal Small Business Rate (calculated effective rate) ^{1,2}		9.0%
Ontario General Rate		11.5%
Ontario Small Business Rate		3.2%
Ontario Small Business Rate (calculated effective rate) ^{1,2}		3.2%
Federal Small Business Limit		\$ 500,000
Ontario Small Business Limit		\$ 500,000
Federal Taxes Payable		\$ -
Provincial Taxes Payable		\$ -
Federal Effective Tax Rate		0.0%
Provincial Effective Tax Rate		0.0%
Combined Effective Tax Rate		0.0%
Total Income Taxes Payable	\$ -	\$ -
OEB-Approved Total Tax Credits (enter as positive number)	\$ -	\$ -
Income Tax Provision	\$ -	\$ -
Grossed-up Income Taxes	\$ -	\$ -
Incremental Grossed-up Tax Amount		\$ -
Sharing of Tax Amount (50%)		\$ -

Notes

1. The appropriate Federal and Ontario small business rates are calculated in the Income/PILs Workform. The Federal and Ontario small business deduction:

- a. is applicable if taxable capital is below \$10 million.
- b. is phased out with taxable capital of more than \$10 million.
- c. is completely eliminated when the taxable capital is \$50 million or more.

This is effective for taxation years starting in 2023. Prior to 2023, the small business deduction was completely eliminated when taxable capital was \$15 million or more.

2. The OEB's proxy for taxable capital is rate base.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Calculation of Rebased Revenue Requirement and Allocation of Tax Sharing Amount. Enter data from the last OEB-approved Cost of Service application in columns C through H.

As per Chapter 3 Filing Requirements, shared tax rate riders are based on a 1 year disposition.

Rate Class		Re-based Billed Customers or Connections	Re-based Billed kWh	Re-based Billed kW	Re-based Service Charge	Re-based Distribution Volumetric Rate kWh	Re-based Distribution Volumetric Rate kW	Service Charge Revenue	Distribution Volumetric Rate Revenue kWh	Distribution Volumetric Rate Revenue kW	Revenue Requirement from Rates	Service Charge % Revenue	Distribution Volumetric Rate % Revenue kWh	Distribution Volumetric Rate % Revenue kW	Total % Revenue
RESIDENTIAL SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh							0	0	0	0	0.0%	0.0%	0.0%	0.0%
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
STREET LIGHTING SERVICE CLASSIFICATION	kW							0	0	0	0	0.0%	0.0%	0.0%	0.0%
Total			0	0	0			0	0	0	0				0.0%

Rate Class		Total kWh (most recent RRR filing)	Total kW (most recent RRR filing)	Allocation of Tax Savings by Rate Class	Distribution Rate Rider
RESIDENTIAL SERVICE CLASSIFICATION	kWh	30,535,179		0	0.00 \$/customer
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	kWh	9,493,215		0	0.0000 kWh
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	kW	13,850,745	34,429	0	0.0000 kW
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	kWh	116,844		0	0.0000 kWh
SENTINEL LIGHTING SERVICE CLASSIFICATION	kW	24,307	66	0	0.0000 kW
STREET LIGHTING SERVICE CLASSIFICATION	kW	215,012	660	0	0.0000 kW
Total		54,235,303	35,155	\$0	

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Columns E and F have been populated with data from the most recent RRR filing. Rate classes that have more than one Network or Connection charge will notice that the cells are highlighted in green and unlocked.
If the data needs to be modified, please make the necessary adjustments and note the changes in your manager's summary. As well, the Loss Factor has been imported from Tab 2.

EV Multiplier: 0.17		Unit	Rate	Non-Loss Adjusted Metered kWh	Non-Loss Adjusted Metered kW	Applicable Loss Factor	Loss Adjusted Billed kWh
Rate Class	Rate Description						
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	30,535,179	0	1.0673	32,580,196
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	30,535,179	0	1.0673	32,580,196
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	9,493,215	0	1.0673	10,132,109
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	9,493,215	0	1.0673	10,132,109
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1403	13,850,745	34,429		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535	13,850,745	34,429		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5339	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3321	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5302	13,850,745	34,429		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7062	13,850,745	34,429		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6001	0	0		
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	0.4801	0	0		
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	116,844	0	1.0673	124,708
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	116,844	0	1.0673	124,708
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3851	24,307	66		
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514	24,307	66		
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3735	215,012	660		
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5196	215,012	660		

For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval interval customers.
For this line item, please ensure that the consumption and demand values have been adjusted to account for non-interval interval customers.



Ontario Energy Board

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Uniform Transmission Rates		Unit		2024 Jan to Jun		2024 Jul to Dec		2025 Jan to Jun		2025 Jul to Dec		2026	
Rate Description		Rate				Rate				Rate			
Network Service Rate	kW	\$	5.78	\$	6.12	\$	6.37	\$	6.37	\$	6.42		
Line Connection Service Rate	kW	\$	0.95	\$	0.95	\$	1.00	\$	1.00	\$	1.02		
Transformation Connection Service Rate	kW	\$	3.21	\$	3.21	\$	3.39	\$	3.39	\$	3.47		

Hydro One Sub-Transmission Rates	Unit	2024				2025				2026
Rate Description		Rate				Rate				Rate
Network Service Rate	kW	\$			4.9103	\$			5.3280	\$ 5.4282
Line Connection Service Rate	kW	\$			0.6537	\$			0.6882	\$ 0.6896
Transformation Connection Service Rate	kW	\$			3.3041	\$			3.4894	\$ 3.4965
Both Line and Transformation Connection Service Rate	kW	\$			3.9578	\$			4.1776	\$ 4.1861

If needed, add extra host here. (I)	Unit	2024				2025				2026
Rate Description		Rate				Rate				Rate
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$		-		\$		-		\$ -

If needed, add extra host here. (II)	Unit	2024				2025				2026
Rate Description		Rate				Rate				Rate
Network Service Rate	kW									
Line Connection Service Rate	kW									
Transformation Connection Service Rate	kW									
Both Line and Transformation Connection Service Rate	kW	\$		-		\$		-		\$ -
		Historical 2024				Current 2025				Forecast 2026
Low Voltage Switchgear Credit (if applicable, enter as a negative value)	\$									

Incentive Rate-setting Mechanism Rate Generator

for 2026 Filers

In the green shaded cells, enter billing detail for wholesale transmission for the same reporting period as the billing determinants on Tab 10. For Hydro One Sub-transmission Rates, if you are charged a combined Line and Transformer connection rate, please ensure that both the Line Connection and Transformation Connection columns are completed. If any of the Hydro One Sub-transmission rates (column E, I and M) are highlighted in red, please double check the billing data entered in "Units Billed" and "Amount" columns. The highlighted rates do not match the Hydro One Sub-transmission rates approved for that time period. If data has been entered correctly, please provide explanation for the discrepancy in rates.

IESO				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January													\$ -
February													\$ -
March													\$ -
April													\$ -
May													\$ -
June													\$ -
July													\$ -
August													\$ -
September													\$ -
October													\$ -
November													\$ -
December													\$ -
Total	-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -	\$ -	-	\$ -

Hydro One				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$4.9103	\$ 56,777	11,615	\$0.6537	\$ 7,593	9,199	\$3.3041	\$ 30,394	\$			\$ 37,986
February	10,393	\$4.9103	\$ 51,031	10,493	\$0.6537	\$ 6,859	8,325	\$3.3041	\$ 27,506	\$			\$ 34,365
March	9,621	\$4.9103	\$ 47,243	9,621	\$0.6537	\$ 6,289	7,686	\$3.3041	\$ 25,394	\$			\$ 31,683
April	8,472	\$4.9103	\$ 41,601	8,472	\$0.6537	\$ 5,538	6,861	\$3.3041	\$ 22,671	\$			\$ 28,209
May	7,331	\$4.9103	\$ 35,997	7,331	\$0.6537	\$ 4,792	6,192	\$3.3041	\$ 20,460	\$			\$ 25,252
June	9,229	\$4.9103	\$ 45,318	9,229	\$0.6537	\$ 6,033	8,025	\$3.3041	\$ 26,514	\$			\$ 32,547
July	9,194	\$4.9103	\$ 45,145	9,194	\$0.6537	\$ 6,010	7,998	\$3.3041	\$ 26,426	\$			\$ 32,436
August	9,032	\$4.9103	\$ 44,350	9,099	\$0.6537	\$ 5,948	7,851	\$3.3041	\$ 25,940	\$			\$ 31,888
September	7,545	\$4.9103	\$ 37,047	7,819	\$0.6537	\$ 5,111	6,692	\$3.3041	\$ 22,112	\$			\$ 27,224
October	7,965	\$4.9103	\$ 39,109	8,118	\$0.6537	\$ 5,307	6,681	\$3.3041	\$ 22,074	\$			\$ 27,381
November	9,221	\$4.9103	\$ 45,276	9,421	\$0.6537	\$ 6,158	7,671	\$3.3041	\$ 25,347	\$			\$ 31,505
December	10,577	\$4.9103	\$ 51,938	11,975	\$0.6537	\$ 7,828	9,574	\$3.3041	\$ 31,634	\$			\$ 39,462
Total	110,142	\$ 4.9103	\$ 540,831	112,387	\$ 0.6537	\$ 73,468	92,755	\$ 3.3041	\$ 306,472	\$			\$ 379,939

If needed, add extra host here. (I)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
February	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
March	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
April	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
May	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
June	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
July	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
August	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
September	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
October	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
November	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
December	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
Total	-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -	\$ -	-	\$ -

If needed, add extra host here. (II)				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
February	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
March	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
April	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
May	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
June	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
July	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
August	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
September	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
October	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
November	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
December	\$ -	-		\$ -	-		\$ -	-		\$ -	-		\$ -
Total	-	\$ -	-	\$ -	-	-	-	\$ -	-	\$ -	\$ -	-	\$ -

Total				Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$ 4.9103	\$ 56,777	11,615	\$ 0.6537	\$ 7,593	9,199	\$ 3.3041	\$ 30,394	\$			\$ 37,986
February	10,393	\$ 4.9103	\$ 51,031	10,493	\$ 0.6537	\$ 6,859	8,325	\$ 3.3041	\$ 27,506	\$			\$ 34,365
March	9,621	\$ 4.9103	\$ 47,243	9,621	\$ 0.6537	\$ 6,289	7,686	\$ 3.3041	\$ 25,394	\$			\$ 31,683
April	8,472	\$ 4.9103	\$ 41,601	8,472	\$ 0.6537	\$ 5,538	6,861	\$ 3.3041	\$ 22,671	\$			\$ 28,209
May	7,331	\$ 4.9103	\$ 35,997	7,331	\$ 0.6537	\$ 4,792	6,192	\$ 3.3041	\$ 20,460	\$			\$ 25,252
June	9,229	\$ 4.9103	\$ 45,318	9,229	\$ 0.6537	\$ 6,033	8,025	\$ 3.3041	\$ 26,514	\$			\$ 32,547
July	9,194	\$ 4.9103	\$ 45,145	9,194	\$ 0.6537	\$ 6,010	7,998	\$ 3.3041	\$ 26,426	\$			\$ 32,436
August	9,032	\$ 4.9103	\$ 44,350	9,099	\$ 0.6537	\$ 5,948	7,851	\$ 3.3041	\$ 25,940	\$			\$ 31,888
September	7,545	\$ 4.9103	\$ 37,047	7,819	\$ 0.6537	\$ 5,111	6,692	\$ 3.3041	\$ 22,112	\$			\$ 27,224
October	7,965	\$ 4.9103	\$ 39,109	8,118	\$ 0.6537	\$ 5,307	6,681	\$ 3.3041	\$ 22,074	\$			\$ 27,381
November	9,221	\$ 4.9103	\$ 45,276	9,421	\$ 0.6537	\$ 6,158	7,671	\$ 3.3041	\$ 25,347	\$			\$ 31,505
December	10,577	\$ 4.9103	\$ 51,938	11,975	\$ 0.6537	\$ 7,828	9,574	\$ 3.3041	\$ 31,634	\$			\$ 39,462
Total	110,142	\$ 4.91	\$ 540,831	112,387	\$ 0.65	\$ 73,468	92,755	\$ 3.30	\$ 306,472	\$			\$ 379,939
Low Voltage Switchgear Credit (if applicable)													\$ -
Total including deduction for Low Voltage Switchgear Credit													\$ 379,939

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when current 2025 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
February	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
March	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
April	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
May	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
June	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
July	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
August	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
September	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
October	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
November	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
December	-	\$ 6.3700	\$ -	-	\$ 1.0000	\$ -	-	\$ 3.3900	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$ 5.3280	\$ 61,607	11,615	\$ 0.6882	\$ 7,993	9,199	\$ 3.4894	\$ 32,098	\$ 40,092
February	10,393	\$ 5.3280	\$ 55,372	10,493	\$ 0.6882	\$ 7,221	8,325	\$ 3.4894	\$ 29,049	\$ 36,270
March	9,621	\$ 5.3280	\$ 51,262	9,621	\$ 0.6882	\$ 6,621	7,686	\$ 3.4894	\$ 26,818	\$ 33,439
April	8,472	\$ 5.3280	\$ 45,140	8,472	\$ 0.6882	\$ 5,831	6,861	\$ 3.4894	\$ 23,942	\$ 29,773
May	7,331	\$ 5.3280	\$ 39,059	7,331	\$ 0.6882	\$ 5,045	6,192	\$ 3.4894	\$ 21,608	\$ 26,653
June	9,229	\$ 5.3280	\$ 49,173	9,229	\$ 0.6882	\$ 6,352	8,025	\$ 3.4894	\$ 28,001	\$ 34,353
July	9,194	\$ 5.3280	\$ 48,986	9,194	\$ 0.6882	\$ 6,327	7,998	\$ 3.4894	\$ 27,908	\$ 34,235
August	9,032	\$ 5.3280	\$ 48,122	9,099	\$ 0.6882	\$ 6,262	7,851	\$ 3.4894	\$ 27,394	\$ 33,657
September	7,545	\$ 5.3280	\$ 40,199	7,819	\$ 0.6882	\$ 5,381	6,692	\$ 3.4894	\$ 23,353	\$ 28,733
October	7,965	\$ 5.3280	\$ 42,435	8,118	\$ 0.6882	\$ 5,587	6,681	\$ 3.4894	\$ 23,312	\$ 28,899
November	9,221	\$ 5.3280	\$ 49,127	9,421	\$ 0.6882	\$ 6,483	7,671	\$ 3.4894	\$ 26,768	\$ 33,252
December	10,577	\$ 5.3280	\$ 56,356	11,975	\$ 0.6882	\$ 8,241	9,574	\$ 3.4894	\$ 33,408	\$ 41,649
Total	110,142	\$ 5.33	\$ 586,837	112,387	\$ 0.69	\$ 77,345	92,755	\$ 3.49	\$ 323,659	\$ 401,004

If needed, add extra host here. (I)

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)

	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$ 5.3280	\$ 61,607	11,615	\$ 0.6882	\$ 7,993	9,199	\$ 3.4894	\$ 32,098	\$ 40,092
February	10,393	\$ 5.3280	\$ 55,372	10,493	\$ 0.6882	\$ 7,221	8,325	\$ 3.4894	\$ 29,049	\$ 36,270
March	9,621	\$ 5.3280	\$ 51,262	9,621	\$ 0.6882	\$ 6,621	7,686	\$ 3.4894	\$ 26,818	\$ 33,439
April	8,472	\$ 5.3280	\$ 45,140	8,472	\$ 0.6882	\$ 5,831	6,861	\$ 3.4894	\$ 23,942	\$ 29,773
May	7,331	\$ 5.3280	\$ 39,059	7,331	\$ 0.6882	\$ 5,045	6,192	\$ 3.4894	\$ 21,608	\$ 26,653
June	9,229	\$ 5.3280	\$ 49,173	9,229	\$ 0.6882	\$ 6,352	8,025	\$ 3.4894	\$ 28,001	\$ 34,353
July	9,194	\$ 5.3280	\$ 48,986	9,194	\$ 0.6882	\$ 6,327	7,998	\$ 3.4894	\$ 27,908	\$ 34,235
August	9,032	\$ 5.3280	\$ 48,122	9,099	\$ 0.6882	\$ 6,262	7,851	\$ 3.4894	\$ 27,394	\$ 33,657
September	7,545	\$ 5.3280	\$ 40,199	7,819	\$ 0.6882	\$ 5,381	6,692	\$ 3.4894	\$ 23,353	\$ 28,733
October	7,965	\$ 5.3280	\$ 42,435	8,118	\$ 0.6882	\$ 5,587	6,681	\$ 3.4894	\$ 23,312	\$ 28,899
November	9,221	\$ 5.3280	\$ 49,127	9,421	\$ 0.6882	\$ 6,483	7,671	\$ 3.4894	\$ 26,768	\$ 33,252
December	10,577	\$ 5.3280	\$ 56,356	11,975	\$ 0.6882	\$ 8,241	9,574	\$ 3.4894	\$ 33,408	\$ 41,649
Total	110,142	\$ 5.33	\$ 586,837	112,387	\$ 0.69	\$ 77,345	92,755	\$ 3.49	\$ 323,659	\$ 401,004

Low Voltage Switchgear Credit (if applicable)

Total including deduction for Low Voltage Switchgear Credit

\$ -
\$ 401,004

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this sheet is to calculate the expected billing when forecasted 2026 Uniform Transmission Rates are applied against historical 2024 transmission units.

IESO	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
February	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
March	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
April	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
May	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
June	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
July	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
August	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
September	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
October	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
November	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
December	-	\$ 6,4200	\$ -	-	\$ 1.0200	\$ -	-	\$ 3,4700	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Hydro One	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$ 5,4282	\$ 62,765	11,615	\$ 0,6896	\$ 8,009	9,199	\$ 3,4965	\$ 32,164	\$ 40,173
February	10,393	\$ 5,4282	\$ 56,413	10,493	\$ 0,6896	\$ 7,236	8,325	\$ 3,4965	\$ 29,108	\$ 36,344
March	9,621	\$ 5,4282	\$ 52,226	9,621	\$ 0,6896	\$ 6,635	7,686	\$ 3,4965	\$ 26,873	\$ 33,507
April	8,472	\$ 5,4282	\$ 45,989	8,472	\$ 0,6896	\$ 5,842	6,861	\$ 3,4965	\$ 23,991	\$ 29,833
May	7,331	\$ 5,4282	\$ 39,794	7,331	\$ 0,6896	\$ 5,055	6,192	\$ 3,4965	\$ 21,652	\$ 26,707
June	9,229	\$ 5,4282	\$ 50,098	9,229	\$ 0,6896	\$ 6,364	8,025	\$ 3,4965	\$ 28,058	\$ 34,423
July	9,194	\$ 5,4282	\$ 49,907	9,194	\$ 0,6896	\$ 6,340	7,998	\$ 3,4965	\$ 27,964	\$ 34,305
August	9,032	\$ 5,4282	\$ 49,027	9,099	\$ 0,6896	\$ 6,275	7,851	\$ 3,4965	\$ 27,450	\$ 33,725
September	7,545	\$ 5,4282	\$ 40,955	7,819	\$ 0,6896	\$ 5,392	6,692	\$ 3,4965	\$ 23,400	\$ 28,792
October	7,965	\$ 5,4282	\$ 43,233	8,118	\$ 0,6896	\$ 5,598	6,861	\$ 3,4965	\$ 23,991	\$ 28,958
November	9,221	\$ 5,4282	\$ 50,051	9,421	\$ 0,6896	\$ 6,496	7,671	\$ 3,4965	\$ 26,823	\$ 33,319
December	10,577	\$ 5,4282	\$ 57,415	11,975	\$ 0,6896	\$ 8,258	9,574	\$ 3,4965	\$ 33,476	\$ 41,734
Total	110,142	\$ 5,43	\$ 597,874	112,387	\$ 0,69	\$ 77,502	92,755	\$ 3,50	\$ 324,318	\$ 401,820

If needed, add extra host here. (I)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

If needed, add extra host here. (II)	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
February	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
March	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
April	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
May	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
June	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
July	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
August	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
September	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
October	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
November	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
December	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -
Total	-	\$ -	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	\$ -

Total	Network			Line Connection			Transformation Connection			Total Connection
Month	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Units Billed	Rate	Amount	Amount
January	11,563	\$ 5,43	\$ 62,765	11,615	\$ 0,69	\$ 8,009	9,199	\$ 3,50	\$ 32,164	\$ 40,173
February	10,393	\$ 5,43	\$ 56,413	10,493	\$ 0,69	\$ 7,236	8,325	\$ 3,50	\$ 29,108	\$ 36,344
March	9,621	\$ 5,43	\$ 52,226	9,621	\$ 0,69	\$ 6,635	7,686	\$ 3,50	\$ 26,873	\$ 33,507
April	8,472	\$ 5,43	\$ 45,989	8,472	\$ 0,69	\$ 5,842	6,861	\$ 3,50	\$ 23,991	\$ 29,833
May	7,331	\$ 5,43	\$ 39,794	7,331	\$ 0,69	\$ 5,055	6,192	\$ 3,50	\$ 21,652	\$ 26,707
June	9,229	\$ 5,43	\$ 50,098	9,229	\$ 0,69	\$ 6,364	8,025	\$ 3,50	\$ 28,058	\$ 34,423
July	9,194	\$ 5,43	\$ 49,907	9,194	\$ 0,69	\$ 6,340	7,998	\$ 3,50	\$ 27,964	\$ 34,305
August	9,032	\$ 5,43	\$ 49,027	9,099	\$ 0,69	\$ 6,275	7,851	\$ 3,50	\$ 27,450	\$ 33,725
September	7,545	\$ 5,43	\$ 40,955	7,819	\$ 0,69	\$ 5,392	6,692	\$ 3,50	\$ 23,400	\$ 28,792
October	7,965	\$ 5,43	\$ 43,233	8,118	\$ 0,69	\$ 5,598	6,861	\$ 3,50	\$ 23,991	\$ 28,958
November	9,221	\$ 5,43	\$ 50,051	9,421	\$ 0,69	\$ 6,496	7,671	\$ 3,50	\$ 26,823	\$ 33,319
December	10,577	\$ 5,43	\$ 57,415	11,975	\$ 0,69	\$ 8,258	9,574	\$ 3,50	\$ 33,476	\$ 41,734
Total	110,142	\$ 5,43	\$ 597,874	112,387	\$ 0,69	\$ 77,502	92,755	\$ 3,50	\$ 324,318	\$ 401,820

Low Voltage Switchgear Credit (if applicable)										\$ -
Total including deduction for Low Voltage Switchgear Credit										\$ 401,820

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The purpose of this table is to re-align the current RTS Network Rates to recover current wholesale network costs.

Rate Class	Rate Description	Unit	Current RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	32,590,196	0	273,758	46.9%	275,033	0.0084
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	10,132,109	0	78,017	13.4%	78,381	0.0077
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1403		34,429	108,117	18.5%	108,620	3.1549
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5339		0	0	0.0%	0	0.5363
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5302		34,429	121,541	20.8%	122,107	3.5466
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6001		0	0	0.0%	0	0.6029
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	124,708	0	960	0.2%	965	0.0077
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3851		66	157	0.0%	158	2.3961
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3735		660	1,567	0.3%	1,574	2.3845

The purpose of this table is to re-align the current RTS Connection Rates to recover current wholesale connection costs.

Rate Class	Rate Description	Unit	Current RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Current Wholesale Billing	Adjusted RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0056	32,590,196	0	182,505	46.0%	184,649	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	10,132,109	0	51,674	13.0%	52,281	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9535		34,429	67,257	17.0%	68,047	1.9764
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3321		0	0	0.0%	0	0.0000
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7062		34,429	93,171	23.5%	94,266	2.7380
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.4601		0	0	0.0%	0	0.0000
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0051	124,708	0	636	0.2%	643	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5514		66	102	0.0%	103	1.5696
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5196		660	1,003	0.3%	1,015	1.5374

The purpose of this table is to update the re-aligned RTS Network Rates to recover future wholesale network costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Network	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Network
Residential Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0084	32,590,196	0	275,033	46.9%	280,205	0.0086
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	10,132,109	0	78,381	13.4%	79,855	0.0079
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	3.1549		34,429	108,620	18.5%	110,663	3.2143
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5363		0	0	0.0%	0	0.5464
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.5466		34,429	122,107	20.8%	124,403	3.6133
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6029		0	0	0.0%	0	0.6143
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Network Service Rate	\$/kWh	0.0077	124,708	0	965	0.2%	983	0.0079
Sentinel Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3961		66	158	0.0%	161	2.4412
Street Lighting Service Classification	Retail Transmission Rate - Network Service Rate	\$/kW	2.3845		660	1,574	0.3%	1,604	2.4294

The purpose of this table is to update the re-aligned RTS Connection Rates to recover future wholesale connection costs.

Rate Class	Rate Description	Unit	Adjusted RTSR- Connection	Loss Adjusted Billed kWh	Billed kW	Billed Amount	Billed Amount %	Forecast Wholesale Billing	Proposed RTSR- Connection
Residential Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057	32,590,196	0	184,649	46.0%	185,025	0.0057
General Service Less Than 50 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	10,132,109	0	52,281	13.0%	52,387	0.0052
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9764		34,429	68,047	17.0%	68,185	1.9805
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.0000		0	0	0.0%	0	0.3367
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7380		34,429	94,266	23.5%	94,458	2.7436
General Service 50 To 4,999 kW Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CH.	\$/kW	0.0000		0	0	0.0%	0	0.4664
Unmetered Scattered Load Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052	124,708	0	643	0.2%	645	0.0052
Sentinel Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5696		66	103	0.0%	103	1.5728
Street Lighting Service Classification	Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5374		660	1,015	0.3%	1,017	1.5406

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

If applicable, please enter any adjustments related to the revenue to cost ratio model into columns C and E. The Price Escalator has been set at the 2026 value and will be updated by OEB staff at a later date.

Price Escalator	3.70%	Productivity Factor	0.00%
Choose Stretch Factor Group	III	Price Cap Index	3.40%
Associated Stretch Factor Value	0.30%		

Rate Class	Current MFC	MFC Adjustment from R/C Model	Current Volumetric Charge	DVR Adjustment from R/C Model	Price Cap Index to be Applied to MFC and DVR	Proposed MFC	Proposed Volumetric Charge
RESIDENTIAL SERVICE CLASSIFICATION	44.66				3.40%	46.18	0.0000
GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	36.51		0.0301		3.40%	37.75	0.0311
GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	226.49		5.3512		3.40%	234.19	5.5331
UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	17.78		0.0226		3.40%	18.38	0.0234
SENTINEL LIGHTING SERVICE CLASSIFICATION	3.9		31.4984		3.40%	4.03	32.5693
STREET LIGHTING SERVICE CLASSIFICATION	1.47		18.3829		3.40%	1.52	19.0079
microFIT SERVICE CLASSIFICATION	5					5	

If applicable, Wheeling Service Rate will be adjusted for PCI on Sheet 19.

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

Update the following rates if an OEB Decision has been issued at the time of completing this application

Regulatory Charges

Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25

Time-of-Use RPP Prices and Percentages

As of		November 1, 2025	
Off-Peak	\$/kWh	0.0980	64%
Mid-Peak	\$/kWh	0.1570	18%
On-Peak	\$/kWh	0.2030	18%

Ontario Electricity Rebate (OER)

Ontario Electricity Rebate (OER)	\$	23.50%
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Smart Meter Entity Charge (SME)

Smart Meter Entity Charge (SME)	\$	0.42
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Distribution Rate Protection (DRP) Amount (Applicable to LDCs under the Distribution Rate Protection program):

\$	42.88
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Miscellaneous Service Charges

Wireline Pole Attachment Charge	Unit	Current charge	Inflation factor *	Proposed charge ** / ***
Specific charge for access to the power poles - per pole/year	\$	39.14	3.70%	40.59

Retail Service Charges

		Current charge	Inflation factor*	Proposed charge ***
One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	121.23	3.70%	125.72
Monthly fixed charge, per retailer	\$	48.50	3.70%	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.20	3.70%	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.71	3.70%	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.71)	3.70%	(0.74)
Service Transaction Requests (STR)			3.70%	-
Request fee, per request, applied to the requesting party	\$	0.61	3.70%	0.63
Processing fee, per request, applied to the requesting party	\$	1.20	3.70%	1.24
Electronic Business Transaction (EBT) system, applied to the requesting party				
up to twice a year		no charge		no charge
more than twice a year, per request (plus incremental delivery costs)	\$	4.85	3.70%	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42	3.70%	2.51

* OEB approved inflation rate effective in 2026

** applicable only to LDCs in which the province-wide pole attachment charge applies

*** subject to change pending OEB order on miscellaneous service charges

Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

In the Green Cells below, enter all proposed rate riders/rates.

In column A, select the rate rider descriptions from the drop-down list in the blue cells. If the rate description cannot be found, enter the rate rider descriptions in the green cells. The rate rider description must begin with "Rate Rider for".

In column B, choose the associated unit from the drop-down menu.

In column C, enter the rate. All rate riders with a "\$" unit should be rounded to 2 decimal places and all others rounded to 4 decimal places.

In column E, enter the expiry date (e.g. April 30, 2026) or description of the expiry date in text (e.g. the effective date of the next cost of service-based rate order).

In column G, a sub-total (A or B) should already be assigned to the rate rider unless the rate description was entered into a green cell in column A. In these particular cases, from the dropdown list in column G, choose the appropriate sub-total (A or B). Sub-total A refers to rates/rate riders that Not considered as pass through costs (eg: LRAMVA and ICM/ACM rate riders). Sub-total B refers to rates/rate riders that are considered pass through costs.

RESIDENTIAL SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

GENERAL SERVICE 50 to 4,999 KW SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

SENTINEL LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

STREET LIGHTING SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

microFIT SERVICE CLASSIFICATION	UNIT	RATE	DATE (e.g. April 30, 2026)	SUB-TOTAL
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	
			- effective until	

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

EB-2025-0018

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less where the electricity is used exclusively in a single family unit, non-commercial. This can be a separately metered living accommodation, town house, apartment, semi-detached, duplex, triplex or quadruplex with residential zoning. Further servicing details are available in the distributor's Conditions of service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	46.18
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0067
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0025
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0086
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0057

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification refers to a non residential account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than 50 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	37.75
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0311
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0027
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification refers to a non residential account whose average peak demand is greater than, or is forecast to be greater than 50 kW but less than 5,000 kW. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	234.19
Distribution Volumetric Rate	\$/kW	5.5331
Low Voltage Service Rate	\$/kW	2.3267
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	1.1253
Retail Transmission Rate - Network Service Rate	\$/kW	3.2143
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.5464
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.9805
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.3367
Retail Transmission Rate - Network Service Rate - Interval Metered	\$/kW	3.6133
Retail Transmission Rate - Network Service Rate - Interval Metered - EV CHARGING	\$/kW	0.6143
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered	\$/kW	2.7436
Retail Transmission Rate - Line and Transformation Connection Service Rate - Interval Metered - EV CHARGING	\$/kW	0.4664

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification refers to an account taking electricity at 750 volts or less whose monthly average peak demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The customer will provide detailed manufacturer information/documentation with regard to electrical demand/consumption of the proposed unmetered load. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	18.38
Distribution Volumetric Rate	\$/kWh	0.0234
Low Voltage Service Rate	\$/kWh	0.0060
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kWh	0.0028
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0079
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0052

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification applies to safety/security lighting with a Residential or General service customer. This is typically exterior lighting, and unmetered. Consumption is estimated based on the equipment rating and estimated hours of use. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	4.03
Distribution Volumetric Rate	\$/kW	32.5693
Low Voltage Service Rate	\$/kW	1.8361
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	1.0339
Retail Transmission Rate - Network Service Rate	\$/kW	2.4412
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5728

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

STREET LIGHTING SERVICE CLASSIFICATION

This classification refers to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established in the approved OEB Street Lighting Load Shape Template. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	1.52
Distribution Volumetric Rate	\$/kW	19.0079
Low Voltage Service Rate	\$/kW	1.7986
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until April 30, 2027	\$/kW	0.9109
Retail Transmission Rate - Network Service Rate	\$/kW	2.4294
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	1.5406

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Ontario Power Authority's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the License of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

Customer Administration

Arrears certificate	\$	15.00
Account history	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at pole - during regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

North Bay Hydro Distribution Limited

Espanola Rate Zone

TARIFF OF RATES AND CHARGES

Effective and Implementation Date May 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Board, and amendments thereto as approved by the Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Board, and amendments thereto as approved by the Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Board approval, such as the Global Adjustment and the HST.

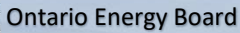
Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0673
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0567



Incentive Rate-setting Mechanism Rate Generator for 2026 Filers

The bill comparisons below must be provided for typical customers and consumption levels. Bill impacts must be provided for residential customers consuming 750 kWh per month and general service customers consuming 2,000 kWh per month and having a monthly demand of less than 50 kW. Include bill comparisons for Non-RPP (retailer) as well. **Those distributors that are still in the process of moving to fully fixed residential rates should refer to section 3.2.3 of Chapter 3 of the Filing Requirements for Incentive Rate-Setting Applications.**

For certain classes where one or more customers have unique consumption and demand patterns and which may be significantly impacted by the proposed rate changes, the distributor must show a typical comparison, and provide an explanation.

Note:

1. For those classes that are not eligible for the RPP price, the weighted average price including Class B GA of \$0.1596/kWh (IESO's Monthly Market Report for May 2025) has been used to represent the cost of power. For those classes on a retailer contract, applicants should enter the contract price (plus GA) for a more accurate estimate. Changes to the cost of power can be made directly on the bill impact table for the specific class.

2. Please enter the applicable billing determinant (e.g. number of connections or devices) to be applied to the monthly service charge for unmetered rate classes in column N. If the monthly service charge is applied on a per customer basis, enter the number "1". Distributors should provide the number of connections or devices reflective of a typical customer in each class.

Note that cells with the highlighted color shown to the left indicate quantities that are loss adjusted.

Table 1

[illegible]

Table 2

[illegible]

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	RPP	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.66	1	\$ 44.66	\$ 46.18	1	\$ 46.18	\$ 1.52	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
Sub-Total A (excluding pass through)			\$ 45.11			\$ 46.18	\$ 1.07	2.37%
Line Losses on Cost of Power	\$ 0.1275	50	\$ 6.44	\$ 0.1275	50	\$ 6.44	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0025	750	\$ 1.88	\$ (0.83)	-30.56%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 59.69			\$ 59.94	\$ 0.24	0.41%
RTSR - Network	\$ 0.0084	800	\$ 6.72	\$ 0.0086	800	\$ 6.88	\$ 0.16	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	800	\$ 4.48	\$ 0.0057	800	\$ 4.56	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 70.90			\$ 71.38	\$ 0.49	0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	800	\$ 1.20	\$ 0.0015	800	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	480	\$ 47.04	\$ 0.0980	480	\$ 47.04	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	135	\$ 21.20	\$ 0.1570	135	\$ 21.20	\$ -	0.00%
TOU - On Peak	\$ 0.2030	135	\$ 27.41	\$ 0.2030	135	\$ 27.41	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 171.59			\$ 172.08	\$ 0.49	0.28%
HST 13%			\$ 22.31	13%		\$ 22.37	\$ 0.06	0.28%
Ontario Electricity Rebate 23.5%			\$ (40.32)	23.5%		\$ (40.44)	\$ (0.11)	
Total Bill on TOU			\$ 153.57			\$ 154.01	\$ 0.43	0.28%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	2,000	kWh	
Demand	-	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.51	1	\$ 36.51	\$ 37.75	1	\$ 37.75	\$ 1.24	3.40%
Distribution Volumetric Rate	\$ 0.0301	2000	\$ 60.20	\$ 0.0311	2000	\$ 62.20	\$ 2.00	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	2000	\$ 3.00	\$ -	2000	\$ -	\$ (3.00)	-100.00%
Sub-Total A (excluding pass through)			\$ 99.71			\$ 99.95	\$ 0.24	0.24%
Line Losses on Cost of Power	\$ 0.1275	135	\$ 17.16	\$ 0.1275	135	\$ 17.16	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	2,000	\$ 7.40	\$ 0.0027	2,000	\$ 5.40	\$ (2.00)	-27.03%
CBR Class B Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
GA Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	2,000	\$ 12.00	\$ 0.0060	2,000	\$ 12.00	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	2,000	\$ -	\$ -	2,000	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 136.69			\$ 134.93	\$ (1.76)	-1.29%
RTSR - Network	\$ 0.0077	2,135	\$ 16.44	\$ 0.0079	2,135	\$ 16.86	\$ 0.43	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	2,135	\$ 10.89	\$ 0.0052	2,135	\$ 11.10	\$ 0.21	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 164.02			\$ 162.90	\$ (1.12)	-0.68%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	2,135	\$ 9.61	\$ 0.0045	2,135	\$ 9.61	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	2,135	\$ 3.20	\$ 0.0015	2,135	\$ 3.20	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	1,280	\$ 125.44	\$ 0.0980	1,280	\$ 125.44	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	360	\$ 56.52	\$ 0.1570	360	\$ 56.52	\$ -	0.00%
TOU - On Peak	\$ 0.2030	360	\$ 73.08	\$ 0.2030	360	\$ 73.08	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 432.11			\$ 431.00	\$ (1.12)	-0.26%
HST	13%		\$ 56.17	13%		\$ 56.03	\$ (0.15)	-0.26%
Ontario Electricity Rebate	23.5%		\$ (101.55)	23.5%		\$ (101.28)	\$ 0.26	
Total Bill on TOU			\$ 386.74			\$ 385.74	\$ (1.00)	-0.26%

Customer Class:	GENERAL SERVICE 50 to 4,999 kW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	52,000	kWh
Demand	126	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 226.49	1	\$ 226.49	\$ 234.19	1	\$ 234.19	\$ 7.70	3.40%
Distribution Volumetric Rate	\$ 5.3512	126	\$ 674.25	\$ 5.5331	126	\$ 697.17	\$ 22.92	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.2591	126	\$ 32.65	\$ -	126	\$ -	\$ (32.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 933.39			\$ 931.36	\$ (2.03)	-0.22%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.4467	126	\$ 182.28	\$ 1.1253	126	\$ 141.79	\$ (40.50)	-22.22%
CBR Class B Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
GA Rate Riders	\$ -	52,000	\$ -	\$ -	52,000	\$ -	\$ -	
Low Voltage Service Charge	\$ 2.3267	126	\$ 293.16	\$ 2.3267	126	\$ 293.16	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	126	\$ -	\$ -	126	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,408.84			\$ 1,366.31	\$ (42.52)	-3.02%
RTSR - Network	\$ 3.1403	126	\$ 395.68	\$ 3.2143	126	\$ 405.00	\$ 9.32	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.9535	126	\$ 246.14	\$ 1.9805	126	\$ 249.54	\$ 3.40	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 2,050.66			\$ 2,020.86	\$ (29.80)	-1.45%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	55,500	\$ 249.75	\$ 0.0045	55,500	\$ 249.75	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	55,500	\$ 83.25	\$ 0.0015	55,500	\$ 83.25	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	55,500	\$ 8,857.74	\$ 0.1596	55,500	\$ 8,857.74	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 11,241.64			\$ 11,211.84	\$ (29.80)	-0.27%
HST	13%		\$ 1,461.41	13%		\$ 1,457.54	\$ (3.87)	-0.27%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 12,703.05			\$ 12,669.38	\$ (33.67)	-0.27%

Customer Class:	UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	520	kWh	
Demand	-	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 17.78	1	\$ 17.78	\$ 18.38	1	\$ 18.38	\$ 0.60	3.37%
Distribution Volumetric Rate	\$ 0.0226	520	\$ 11.75	\$ 0.0234	520	\$ 12.17	\$ 0.42	3.54%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	520	\$ (0.31)	\$ -	520	\$ -	\$ 0.31	-100.00%
Sub-Total A (excluding pass through)			\$ 29.22			\$ 30.55	\$ 1.33	4.54%
Line Losses on Cost of Power	\$ 0.1275	35	\$ 4.46	\$ 0.1275	35	\$ 4.46	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0040	520	\$ 2.08	\$ 0.0028	520	\$ 1.46	\$ (0.62)	-30.00%
CBR Class B Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
GA Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	520	\$ 3.12	\$ 0.0060	520	\$ 3.12	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	520	\$ -	\$ -	520	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 38.88			\$ 39.59	\$ 0.70	1.81%
RTSR - Network	\$ 0.0077	555	\$ 4.27	\$ 0.0079	555	\$ 4.38	\$ 0.11	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	555	\$ 2.83	\$ 0.0052	555	\$ 2.89	\$ 0.06	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 45.99			\$ 46.86	\$ 0.87	1.89%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	555	\$ 2.50	\$ 0.0045	555	\$ 2.50	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	555	\$ 0.83	\$ 0.0015	555	\$ 0.83	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	333	\$ 32.61	\$ 0.0980	333	\$ 32.61	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	94	\$ 14.70	\$ 0.1570	94	\$ 14.70	\$ -	0.00%
TOU - On Peak	\$ 0.2030	94	\$ 19.00	\$ 0.2030	94	\$ 19.00	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 115.88			\$ 116.75	\$ 0.87	0.75%
HST	13%		\$ 15.06	13%		\$ 15.18	\$ 0.11	0.75%
Ontario Electricity Rebate	23.5%		\$ (27.23)	23.5%		\$ (27.44)	\$ (0.20)	
Total Bill on TOU			\$ 103.71			\$ 104.49	\$ 0.78	0.75%

Customer Class:	SENTINEL LIGHTING SERVICE CLASSIFICATION		
RPP / Non-RPP:	RPP		
Consumption	175	kWh	
Demand	1	kW	
Current Loss Factor	1.0673		
Proposed/Approved Loss Factor	1.0673		

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 3.90	1	\$ 3.90	\$ 4.03	1	\$ 4.03	\$ 0.13	3.33%
Distribution Volumetric Rate	\$ 31.4984	1	\$ 31.50	\$ 32.5693	1	\$ 32.57	\$ 1.07	3.40%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.5741	1	\$ (0.57)	\$ -	1	\$ -	\$ 0.57	-100.00%
Sub-Total A (excluding pass through)			\$ 34.82			\$ 36.60	\$ 1.78	5.10%
Line Losses on Cost of Power	\$ 0.1275	12	\$ 1.50	\$ 0.1275	12	\$ 1.50	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3934	1	\$ 1.39	\$ 1.0339	1	\$ 1.03	\$ (0.36)	-25.80%
CBR Class B Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
GA Rate Riders	\$ -	175	\$ -	\$ -	175	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.8361	1	\$ 1.84	\$ 1.8361	1	\$ 1.84	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 39.56			\$ 40.97	\$ 1.42	3.58%
RTSR - Network	\$ 2.3851	1	\$ 2.39	\$ 2.4412	1	\$ 2.44	\$ 0.06	2.35%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5514	1	\$ 1.55	\$ 1.5728	1	\$ 1.57	\$ 0.02	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 43.49			\$ 44.99	\$ 1.49	3.43%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	187	\$ 0.84	\$ 0.0045	187	\$ 0.84	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	187	\$ 0.28	\$ 0.0015	187	\$ 0.28	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	1	\$ 0.25	\$ 0.25	1	\$ 0.25	\$ -	0.00%
TOU - Off Peak	\$ 0.0980	112	\$ 10.98	\$ 0.0980	112	\$ 10.98	\$ -	0.00%
TOU - Mid Peak	\$ 0.1570	32	\$ 4.95	\$ 0.1570	32	\$ 4.95	\$ -	0.00%
TOU - On Peak	\$ 0.2030	32	\$ 6.39	\$ 0.2030	32	\$ 6.39	\$ -	0.00%
Total Bill on TOU (before Taxes)			\$ 67.18			\$ 68.67	\$ 1.49	2.22%
HST	13%		\$ 8.73	13%		\$ 8.93	\$ 0.19	2.22%
Ontario Electricity Rebate	23.5%		\$ (15.79)	23.5%		\$ (16.14)	\$ (0.35)	
Total Bill on TOU			\$ 60.13			\$ 61.46	\$ 1.34	2.22%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	14,800	kWh
Demand	46	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	505	\$ 742.35	\$ 1.52	505	\$ 767.60	\$ 25.25	3.40%
Distribution Volumetric Rate	\$ 18.3829	46	\$ 845.61	\$ 19.0079	46	\$ 874.36	\$ 28.75	3.40%
Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Volumetric Rate Riders	\$ 33.7000	46	\$ 1,550.20	\$ -	46	\$ -	\$ (1,550.20)	-100.00%
Sub-Total A (excluding pass through)			\$ 3,138.16			\$ 1,641.96	\$ (1,496.20)	-47.68%
Line Losses on Cost of Power	\$ -	-	\$ -	\$ -	-	\$ -	\$ -	
Total Deferral/Variance Account Rate Riders	\$ 1.3639	46	\$ 62.74	\$ 0.9109	46	\$ 41.90	\$ (20.84)	-33.21%
CBR Class B Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	
GA Rate Riders	\$ -	14,800	\$ -	\$ -	14,800	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7986	46	\$ 82.74	\$ 1.7986	46	\$ 82.74	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	505	\$ -	\$ -	505	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	46	\$ -	\$ -	46	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 3,283.64			\$ 1,766.60	\$ (1,517.04)	-46.20%
RTSR - Network	\$ 2.3735	46	\$ 109.18	\$ 2.4294	46	\$ 111.75	\$ 2.57	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5196	46	\$ 69.90	\$ 1.5406	46	\$ 70.87	\$ 0.97	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 3,462.72			\$ 1,949.22	\$ (1,513.50)	-43.71%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	15,796	\$ 71.08	\$ 0.0045	15,796	\$ 71.08	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	15,796	\$ 23.69	\$ 0.0015	15,796	\$ 23.69	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	15,796	\$ 2,521.05	\$ 0.1596	15,796	\$ 2,521.05	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 6,078.55			\$ 4,565.04	\$ (1,513.50)	-24.90%
HST	13%		\$ 790.21	13%		\$ 593.46	\$ (196.76)	-24.90%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Non-RPP Avg. Price			\$ 6,868.76			\$ 5,158.50	\$ (1,710.26)	-24.90%

Customer Class:	STREET LIGHTING SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Other)	
Consumption	4,700	kWh
Demand	15	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 1.47	294	\$ 432.18	\$ 1.52	294	\$ 446.88	\$ 14.70	3.40%
Distribution Volumetric Rate	\$ 18.3829	15	\$ 275.74	\$ 19.0079	15	\$ 285.12	\$ 9.38	3.40%
Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Volumetric Rate Riders	\$ 33.7000	15	\$ 505.50	\$ -	15	\$ -	\$ (505.50)	-100.00%
Sub-Total A (excluding pass through)			\$ 1,213.42			\$ 732.00	\$ (481.43)	-39.67%
Line Losses on Cost of Power	\$ 0.1596	316	\$ 50.48	\$ 0.1596	316	\$ 50.48	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 1.3639	15	\$ 20.46	\$ 0.9109	15	\$ 13.66	\$ (6.80)	-33.21%
CBR Class B Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
GA Rate Riders	\$ -	4,700	\$ -	\$ -	4,700	\$ -	\$ -	
Low Voltage Service Charge	\$ 1.7986	15	\$ 26.98	\$ 1.7986	15	\$ 26.98	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Additional Fixed Rate Riders	\$ -	294	\$ -	\$ -	294	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	15	\$ -	\$ -	15	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 1,311.34			\$ 823.12	\$ (488.22)	-37.23%
RTSR - Network	\$ 2.3735	15	\$ 35.60	\$ 2.4294	15	\$ 36.44	\$ 0.84	2.36%
RTSR - Connection and/or Line and Transformation Connection	\$ 1.5196	15	\$ 22.79	\$ 1.5406	15	\$ 23.11	\$ 0.31	1.38%
Sub-Total C - Delivery (including Sub-Total B)			\$ 1,369.74			\$ 882.67	\$ (487.07)	-35.56%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	5,016	\$ 22.57	\$ 0.0045	5,016	\$ 22.57	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	5,016	\$ 7.52	\$ 0.0015	5,016	\$ 7.52	\$ -	0.00%
Standard Supply Service Charge	\$ 0.25	294	\$ 73.50	\$ 0.25	294	\$ 73.50	\$ -	0.00%
Average IESO Wholesale Market Price	\$ 0.1596	4,700	\$ 750.12	\$ 0.1596	4,700	\$ 750.12	\$ -	0.00%
Total Bill on Average IESO Wholesale Market Price			\$ 2,223.46			\$ 1,736.39	\$ (487.07)	-21.91%
HST	13%		\$ 289.05	13%		\$ 225.73	\$ (63.32)	-21.91%
Ontario Electricity Rebate	23.5%		\$ -	23.5%		\$ -	\$ -	
Total Bill on Average IESO Wholesale Market Price			\$ 2,512.51			\$ 1,962.12	\$ (550.39)	-21.91%

Customer Class:	RESIDENTIAL SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	750	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 44.66	1	\$ 44.66	\$ 46.18	1	\$ 46.18	\$ 1.52	3.40%
Distribution Volumetric Rate	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0006	750	\$ 0.45	\$ -	750	\$ -	\$ (0.45)	-100.00%
Sub-Total A (excluding pass through)			\$ 45.11			\$ 46.18	\$ 1.07	2.37%
Line Losses on Cost of Power	\$ 0.1596	50	\$ 8.06	\$ 0.1596	50	\$ 8.06	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0036	750	\$ 2.70	\$ 0.0025	750	\$ 1.88	\$ (0.83)	-30.56%
CBR Class B Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
GA Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0067	750	\$ 5.03	\$ 0.0067	750	\$ 5.03	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	750	\$ -	\$ -	750	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 61.31			\$ 61.56	\$ 0.24	0.40%
RTSR - Network	\$ 0.0084	800	\$ 6.72	\$ 0.0086	800	\$ 6.88	\$ 0.16	2.38%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0056	800	\$ 4.48	\$ 0.0057	800	\$ 4.56	\$ 0.08	1.79%
Sub-Total C - Delivery (including Sub-Total B)			\$ 72.52			\$ 73.00	\$ 0.49	0.67%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	800	\$ 3.60	\$ 0.0045	800	\$ 3.60	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	800	\$ 1.20	\$ 0.0015	800	\$ 1.20	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	750	\$ 119.70	\$ 0.1596	750	\$ 119.70	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 197.02			\$ 197.51	\$ 0.49	0.25%
HST	13%		\$ 25.61	13%		\$ 25.68	\$ 0.06	0.25%
Ontario Electricity Rebate	23.5%		\$ (46.30)	23.5%		\$ (46.41)		
Total Bill on Non-RPP Avg. Price			\$ 222.63			\$ 223.18	\$ 0.55	0.25%

Customer Class:	GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION	
RPP / Non-RPP:	Non-RPP (Retailer)	
Consumption	3,100	kWh
Demand	-	kW
Current Loss Factor	1.0673	
Proposed/Approved Loss Factor	1.0673	

	Current OEB-Approved			Proposed			Impact	
	Rate (\$)	Volume	Charge (\$)	Rate (\$)	Volume	Charge (\$)	\$ Change	% Change
Monthly Service Charge	\$ 36.51	1	\$ 36.51	\$ 37.75	1	\$ 37.75	\$ 1.24	3.40%
Distribution Volumetric Rate	\$ 0.0301	3100	\$ 93.31	\$ 0.0311	3100	\$ 96.41	\$ 3.10	3.32%
Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Volumetric Rate Riders	\$ 0.0015	3100	\$ 4.65	\$ -	3100	\$ -	\$ (4.65)	-100.00%
Sub-Total A (excluding pass through)			\$ 134.47			\$ 134.16	\$ (0.31)	-0.23%
Line Losses on Cost of Power	\$ 0.1596	209	\$ 33.30	\$ 0.1596	209	\$ 33.30	\$ -	0.00%
Total Deferral/Variance Account Rate Riders	\$ 0.0037	3,100	\$ 11.47	\$ 0.0027	3,100	\$ 8.37	\$ (3.10)	-27.03%
CBR Class B Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
GA Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Low Voltage Service Charge	\$ 0.0060	3,100	\$ 18.60	\$ 0.0060	3,100	\$ 18.60	\$ -	0.00%
Smart Meter Entity Charge (if applicable)	\$ 0.42	1	\$ 0.42	\$ 0.42	1	\$ 0.42	\$ -	0.00%
Additional Fixed Rate Riders	\$ -	1	\$ -	\$ -	1	\$ -	\$ -	
Additional Volumetric Rate Riders	\$ -	3,100	\$ -	\$ -	3,100	\$ -	\$ -	
Sub-Total B - Distribution (includes Sub-Total A)			\$ 198.26			\$ 194.85	\$ (3.41)	-1.72%
RTSR - Network	\$ 0.0077	3,309	\$ 25.48	\$ 0.0079	3,309	\$ 26.14	\$ 0.66	2.60%
RTSR - Connection and/or Line and Transformation Connection	\$ 0.0051	3,309	\$ 16.87	\$ 0.0052	3,309	\$ 17.20	\$ 0.33	1.96%
Sub-Total C - Delivery (including Sub-Total B)			\$ 240.61			\$ 238.19	\$ (2.42)	-1.00%
Wholesale Market Service Charge (WMSC)	\$ 0.0045	3,309	\$ 14.89	\$ 0.0045	3,309	\$ 14.89	\$ -	0.00%
Rural and Remote Rate Protection (RRRP)	\$ 0.0015	3,309	\$ 4.96	\$ 0.0015	3,309	\$ 4.96	\$ -	0.00%
Standard Supply Service Charge								
Non-RPP Retailer Avg. Price	\$ 0.1596	3,100	\$ 494.76	\$ 0.1596	3,100	\$ 494.76	\$ -	0.00%
Total Bill on Non-RPP Avg. Price			\$ 755.22			\$ 752.80	\$ (2.42)	-0.32%
HST 13%			\$ 98.18	13%		\$ 97.86	\$ (0.31)	-0.32%
Ontario Electricity Rebate 23.5%			\$ (177.48)	23.5%		\$ (176.91)		
Total Bill on Non-RPP Avg. Price			\$ 853.40			\$ 850.67	\$ (2.73)	-0.32%

APPENDIX “K”

ERZ – 2024 RRR Filing 2.1.5.4 – Demand and Revenue

Report Summary

Filing Due Year: 2025	Filing From Name: 2.1.5	RRR Filing Number: 38750
Reporting Period: April	Licence Type: Distributor	Status: Submitted
Report Version: 0	Extension Granted:	Extension Deadline:
Filing Due Date: May 01, 2025	Reporting From January 1, 2024	Reporting From December 31, 2024
Submitted On: May 01, 2025	Submitter Name: Melanie Brown	Expiry Date May 09, 2025

Instructions

1. Utilities that merged or were acquired subsequent to the reporting year must report data relevant to the entity as it existed prior to the merger or acquisition.
2. Under the Demand and Revenue tab, for Sentinel and Street Lighting, please enter connections not number of accounts.
3. When reporting Embedded Distributor(s), please enter the number of distributors embedded within your distribution system.
4. To delete a value that should have been blank you must delete the value and enter 0.
5. Clicking Checkmark at the top will not automatically submit this filing. To submit this filing, go to the Performance Based Regulation Summary and Submit tab, scroll to the end of the page, select Yes in the Submit drop down then click the Checkmark button .
6. The Print button will print all tabs.

Table 1A

SSS Metered Consumption by Detailed Rate Class

Please enter metered consumption from SSS customers based on your distributor's detailed rate classes.

The figures entered in Table 1a will populate Table 1b on an aggregated basis.

Detailed Rate Class	Metered consumption for customers on RPP kWh (a)	Metered consumption for customers on RPP kW (b)	Metered consumption for customers Not on RPP kWh (c)	Metered consumption for customers Not on RPP kW (d)	Metered consumption for customers Billed by the IESO Commodity kWh (e)	Metered consumption for customers Billed by the IESO Commodity kW (f)	Total Consumption for Distribution Customers KWh (g=a+c+e)	Total Consumption for Distribution Customers KW (h=b+d+f)
Residential-North Bay	197,326,132.45						197,326,132.45	0.00
General Service Less Than 50 kW-North Bay	64,080,969.07		308,750.24				64,389,719.31	0.00
General Service 50 to 2,999 kW-North Bay	17,120,154.53	64,214.36	143,728,762.09	363,868.36			160,848,916.62	428,082.72
General Service 3,000 to 4,999 kW-North Bay			14,856,827.90	30,086.99			14,856,827.90	30,086.99
Sentinel Lighting-North Bay	111,851.88	282.96					111,851.88	282.96
Street Lighting-North Bay			2,042,501.58	5,690.28			2,042,501.58	5,690.28
Unmetered Scattered Load-North Bay	39,477.80						39,477.80	0.00
Residential-Espanola	30,253,743.90						30,253,743.90	0.00
General Service 50 to 4,999 kW-Espanola	1,306,059.09	3,900.87	7,610,015.71	19,131.50			8,916,074.80	23,032.37
Sentinel Lighting-Espanola	23,338.64	63.24					23,338.64	63.24
General Service Less Than 50 kW-Espanola	8,218,895.42						8,218,895.42	0.00
Street Lighting-Espanola	54,304.80	158.32					54,304.80	158.32
Unmetered Scattered Load-Espanola	106,080.49						106,080.49	0.00

Table 1B

SSS METERED CONSUMPTION BY GENERIC RATE CLASS

Table 1b will be auto-populated when entries in Table 1a are entered and saved.
Please verify that the classes in Table 1a have been accurately aggregated into the generic class groupings identified below.

Generic Rate Class	Metered consumption for customers on RPP kWh (i)	Metered consumption for customers on RPP kW (j)	Metered consumption for customers Not on RPP kWh (k)	Metered consumption for customers Not on RPP kW (l)	Metered consumption for customers Billed by IESO for Commodity kWh (m)	Metered consumption for customers Billed by IESO for Commodity kW (n)	Total Consumption for Distribution Customers KWh (o=i+k+m)	Total Consumption for Distribution Customers KW (p=j+l+n)
Residential	227,579,876.35	0.00	0.00	0.00	0.00	0.00	227,579,876.35	0.00
General Service < 50 kW	72,299,864.49	0.00	308,750.24	0.00	0.00	0.00	72,608,614.73	0.00
General Service >= 50 kW	18,426,213.62	68,115.23	166,195,605.70	413,086.85	0.00	0.00	184,621,819.32	481,202.08
Large User							0.00	0.00
Sub Transmission Customers							0.00	0.00
Embedded Distributor(s)							0.00	0.00
Street Lighting Connections	54,304.80	158.32	2,042,501.58	5,690.28	0.00	0.00	2,096,806.38	5,848.60
Sentinel Lighting Connections	135,190.52	346.20	0.00	0.00	0.00	0.00	135,190.52	346.20
Unmetered Scattered Load Connections	145,558.29	0.00	0.00	0.00	0.00	0.00	145,558.29	0.00
Total (Auto-Calculated)	318,641,008.07	68,619.75	168,546,857.52	418,777.13	0.00	0.00	487,187,865.59	487,396.88

<u>Rate Class</u>	<u>Metered consumption in kWhs</u>	<u>Metered consumption in kWhs</u>
Residential		
General Service < 50 kW	61,621	
General Service >= 50 kW	2,094,017	10,683
Large User		
Sub Transmission Customers		
Embedded Distributor(s)		
Street Lighting Connections		
Sentinel Lighting Connections		
Unmetered Scattered Load Connections		
Total (Auto-Calculated)	2,155,639	10,683
Is This retailer Complete?	Yes	

Table 2A Aggregated Consumption of Retailer Customers by Generic Rate Class
The figures in Table 2a are auto-calculated. When all retailer tables have been entered, select "Yes" above and click Checkmark to record the entries from each retailer table and allow Table 2a to be populated. Please verify that the classes have been accurately aggregated into the generic class groupings identified below.

<u>Generic Rate Class</u>	<u>Metered Consumption in kWhs (q)</u>	<u>Metered Consumption in kWhs (r)</u>
Residential	3,132,990.93	0.00
General Service < 50 kW	12,527,668.49	0.00
General Service >= 50 kW	33,814,878.07	99,675.08
Large User	0.00	0.00
Sub Transmission Customers	0.00	0.00
Embedded Distributor(s)	0.00	0.00
Street Lighting Connections	160,707.44	501.96
Sentinel Lighting Connections	9,996.13	26.49
Unmetered Scattered Load Connections	10,763.76	0.00
Total (Auto-Calculated)	49,657,004.82	100,203.53

Table 2B

Aggregated Consumption from Retailer Customers by Detailed Rate Class. Please enter aggregate consumption from retailer customers based on your distributor's detailed rate class.
 These figures are entered to populate Table 3A which will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate -setting period.

Detailed Rate Class	Metered Consumption in kWhs (s)	Metered Consumption in kWhs (t)
Residential-North Bay	2,851,555.98	
General Service Less Than 50 kW-North Bay	11,253,348.68	
General Service 50 to 2,999 kW-North Bay	28,880,207.57	88,278.60
General Service 3,000 to 4,999 kW-North Bay		
Sentinel Lighting-North Bay	9,027.97	23.97
Street Lighting-North Bay		
Unmetered Scattered Load-North Bay		
Residential-Espanola	281,434.95	
General Service 50 to 4,999 kW-Espanola	4,934,670.50	11,396.48
Sentinel Lighting-Espanola	968.16	2.52
General Service Less Than 50 kW-Espanola	1,274,319.81	
Street Lighting-Espanola	160,707.44	501.96
Unmetered Scattered Load-Espanola	10,763.76	

Table 3A

Total Metered Consumption (SSS + Retailer) by Detailed Rate Class

Metered consumption in kWhs and kW will auto-populate from Table 1A and Table 2B

The data populated in Table 3a will be used to further streamline the application process for formulaic adjustments to rates during an incentive rate-setting period.

Detailed Rate Class	Metered consumption in kWhs (u=g+s)	Metered consumption in kW (v=h+t)
Residential-North Bay	200,177,688.43	0.00
General Service Less Than 50 kW-North Bay	75,643,067.99	0.00
General Service 50 to 2,999 kW-North Bay	189,729,124.19	516,361.32
General Service 3,000 to 4,999 kW-North Bay	14,856,827.90	30,086.99
Sentinel Lighting-North Bay	120,879.85	306.93
Street Lighting-North Bay	2,042,501.58	5,690.28
Unmetered Scattered Load-North Bay	39,477.80	0.00
Residential-Espanola	30,535,178.85	0.00
General Service 50 to 4,999 kW-Espanola	13,850,745.30	34,428.85
Sentinel Lighting-Espanola	24,306.80	65.76
General Service Less Than 50 kW-Espanola	9,493,215.23	0.00
Street Lighting-Espanola	215,012.24	660.28
Unmetered Scattered Load-Espanola	116,844.25	0.00

Table 3B

Total Metered Consumption (SSS + Retailer) and Annual Billings by Generic Rate Class. Metered consumption in kWhs and kW will auto-populate from Table 1B and Table 2A. Please input Annual Billings for each generic rate class. The sum of annual billings for all rate classes should equal Account 4080 from the RRR 2.1.7 Trial Balance.

Generic Rate Class	Metered consumption in kWhs (w=o+q))	Metered consumption in kW (x=p+r)	Annual Billings - Distribution Revenue (Acct. 4080)
Residential	230,712,867.28	0.00	10,779,720.52
General Service < 50 kW	85,136,283.22	0.00	3,059,839.49
General Service >= 50 kW	218,436,697.39	580,877.16	3,146,066.98
Large User	0.00	0.00	0.00
Sub Transmission Customers	0.00	0.00	0.00
Embedded Distributor(s)	0.00	0.00	0.00
Street Lighting Connections	2,257,513.82	6,350.56	173,290.38
Sentinel Lighting Connections	145,186.65	372.69	37,690.11
Unmetered Scattered Load Connections	156,322.05	0.00	5,231.93
Total (Auto-Calculated)	536,844,870.41	587,600.41	17,201,839.41

APPENDIX “L”

ERZ – IRM Checklist

2026 IRM Checklist

North Bay Hydro Distribution Limited

EB-2025-0018

Date:

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
3.1.2 Administrative Documents to be Filed		
2	Manager's summary documenting and explaining all rate adjustments requested, and completed OEB Approval(s) Requested table	Pages 1-4 (page reference in footer)
3	Contact info - primary contact may be a person within the distributor's organization other than the primary license contact	Page 2 of PDF - cover letter
3	Completed Rate Generator Model and supplementary work forms in Excel format	Appendix "D" (NBRZ) Appendix "J" (ERZ) Excel Models Uploaded
3	Current tariff sheet, PDF	Appendix "A" (NBRZ) Appendix "G" (ERZ)
3	Supporting documentation (e.g. relevant past decisions, RRWF etc.)	N/A
3	Statement as to who will be affected by the application, specific customer groups affected by particular request	Page 1 of PDF - cover letter
3	Distributor's internet address	Page 1 of PDF - cover letter
3	Text searchable PDF format for all documents	✓
3	2026 IRM Checklist	Appendix "L"
3	Three certifications required to support the application as indicated in Chapter 1 of the Filing Requirements	Pages 1-4 (page reference in footer)
3.1.3 Standardized OEB Models Provided		
4	Confirm the accuracy of the data. If a distributor has revised any RRR data after it has been incorporated into the model, this change should be disclosed in the application	Section 4 & 15
5	File the Commodity Accounts Analysis Workform	✓
5	A distributor seeking a revenue-to-cost ratio adjustment due to a previous OEB decision must continue to file the OEB's Revenue-to-Cost Ratio Adjustment Workform in addition to the Rate Generator model	N/A
5	For an Incremental or Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s), a distributor must file the Capital Module applicable to ACM and ICM	N/A
5	A distributor seeking to dispose of lost revenue amounts from conservation and demand management activities, during an IRM term, must file the Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) Workform	N/A
5	A distributor with a zero balance in the LRAMVA that is requesting a rate rider for previously approved LRAM-eligible amounts does not need to file the LRAMVA Workform but should provide the calculations used to generate the requested LRAM-eligible rate riders	N/A
3.2.2 Revenue to Cost Ratio Adjustments		
7 - 8	Revenue to Cost Ratio Adjustment Workform, if distributor is seeking revenue to cost ratio adjustments due to previous OEB decision	N/A
3.2.3 Rate Design for Residential Electricity Customers		
8	Mitigation plan if total bill increases for any customer class exceed 10%	N/A
3.2.4 Electricity Distribution Retail Transmission Service Rates		
3.2.5 Low Voltage Service Rates (optional)		
9	Provide most recent Low Voltage costs charged by the host distributor to the applicant	N/A
9	Provide Actual Low Voltage costs for the last five historical years. The distributor must also provide the year-over-year variances and explanations for substantive changes in the costs over time	N/A
9	Provide support for the updated Low Voltage costs: last actual volumes and host distributor(s) rates applicable to the distributor	N/A
9	Provide allocation of Low Voltage costs to customer classes (generally in proportion to transmission connection rate revenues)	N/A
9	Provide proposed Low Voltage rates by customer class to reflect these costs	N/A
3.2.6 Review and Disposition of Group 1 DVA Balances		
9 - 10	Justification if any account balance in excess of the threshold should not be disposed	Section 15
10	Completed Tab 3 - continuity schedule in Rate Generator Model	✓
10	The opening principal amounts as well as the opening interest amounts for Group 1 balances, shown in the continuity schedule, must reconcile with the last applicable, approved closing balances. Distributors must provide an explanation when the Group 1 account balances presented on the Tab 3 - Continuity Schedule of the Rate Generator model differ from the account balances in the trial balance as reported through the RRR (which have been pre-populated in the Tab 3 - Continuity Schedule of the Rate Generator model)	Section 4 & 15
11	Explanation of variance between amounts proposed for disposition and amounts reported in RRR for each account	Section 4 & 15
11	Statement as to whether any adjustments have been made to balances previously approved by the OEB on a final basis; If so, explanations provided for the nature and amounts of the adjustments and supporting documentation under a section titled "Adjustments to Deferral and Variance Accounts"	N/A
11	Rate riders proposed for recovery or refund of balances that are proposed for disposition. The default disposition period is one year. Justification with proper supporting information is required if distributor is proposing an alternative recovery period	N/A
3.2.6.1 Commodity Accounts 1588 and 1589		
12	Indicate the year in which Account 1588 and Account 1589 balances were last approved for disposition, whether the balances were approved on an interim or final basis, and if they were disposed on an interim basis, which year they were last disposed on a final basis	Section 4 & 15
12	Submit the Commodity Accounts Analysis Workform for each year that has not previously been approved by the OEB for disposition, irrespective of whether they are seeking disposition of the Account 1588 and Account 1589 balances as part of their application	N/A
12 - 13	If the distributor is proposing any retroactive adjustments on the final disposed balances of Account 1588 and Account 1589, the workform is required from the year(s) that contain(s) the error(s) and the associated adjustment(s) to the year that the balance is being requested	N/A
13	Supporting evidence if there is any unexplained discrepancy that is greater than +/- 1% of the total annual IESO GA charges	Section 4 & 15
13	If a distributor is seeking OEB approval of an exception from the limitation period for a payment or adjustment, the distributor should provide detailed reasons for seeking approval of the exception in its application. The applicant should explain the actions taken to resolve the issue such that an exception to the limitation period would not be needed and why the applicant was not successful in its efforts to resolve the issue.	Section 4 & 15
3.2.6.2 Capacity Based Recovery (CBR)		
14	Distributors that propose disposition of Account 1580 sub-account CBR Class B must do so in accordance with the OEB's Capacity Based Recovery (CBR) accounting guidance - The balance in sub-account CBR Class B must be disposed over the default period of one year - For the disposition of Account 1580, sub-account CBR Class A, distributors must follow the CBR accounting guidance, which results in balances disposed outside of a rates proceeding	✓
3.2.6.3 Disposition of Account 1595		
14 - 15	Confirmation that residual balances in Account 1595 Sub-accounts for each vintage year have only been disposed once	N/A
14 - 15	Confirmation that disposition of residual balances is requested two years after the expiry of the rate rider	
14 - 15	Detailed explanations provided for any significant residual balances attributable to specific rate riders for each customer rate class, including for example, differences between forecast and actual volumes	N/A
3.2.7.1 Disposition of the LRAMVA and Rate Riders for Previously Approved LRAM-Eligible Amounts		
For Distributors with a zero balance in the LRAMVA		
17	A distributor with a zero balance in the LRAMVA should indicate this fact in its application and advise that it is not requesting any disposition. If a distributor with zero balance in the LRAMVA is requesting rate rider(s) for current rate year rates to recover an LRAM-eligible amount approved in a previous proceeding, the distributor should reference the previous OEB decision where the base LRAM-eligible amount for the current rate year (i.e., the amount prior to the mechanistic adjustment) was approved, and provide the calculations used to generate the requested LRAM-eligible rate riders (i.e., the mechanistic adjustment and the allocation to rate classes). Distributors are to input the resulting rate rider(s) in Tab 19 - Additional Rates of the IRM Rate Generator Model. Distributors in this circumstance do not need to file the LRAMVA workform or any additional documentation	N/A

2026 IRM Checklist

North Bay Hydro Distribution Limited

EB-2025-0018

Date:

Chapter 3 - Incentive Rate-Setting Applications Updated on June 19, 2025

Filing Requirement Section/Page Reference	IRM Requirements	Evidence Reference, Notes
For Distributors with non-zero balance in the LRAMVA		
17 - 18	A distributor that does not have a confirmed zero balance in the LRAMVA should seek disposition as part of their IRM application, with supporting information, or provide a rationale for not doing so	N/A
17 - 18	Provide supporting evidence related to disposition of any balance in the LRAMVA (refer to Section 3.2.7.1 of the 2023 edition of the Chapter 3 Filing Requirements)	N/A
17 - 18	For persisting impacts until the next rebasing, calculate and request approval of LRAM-eligible amounts to address amounts that would otherwise be recorded in the LRAMVA for all years until their next rebasing application, and request any rate rider(s) for the LRAM-eligible amount	N/A
3.2.7.2 Continuing Use of the LRAMVA for New NWS Activities		
18	Statement whether it is requesting an LRAMVA for one or more of these activities, if this request has not been addressed in a previous application	N/A
3.2.8 Tax Changes		
18 - 19	Tabs 8 and 9 of Rate Generator model are completed, if applicable	N/A
18 - 19	If a rate rider to the fourth decimal place is not generated for one or more customer classes, the entire sharing tax amount is be transferred to Account 1595 for disposition at a future date	N/A
3.2.9 Z-Factor Claims		
20	Eligible Z-factor cost amounts are recorded in Account 1572, Extraordinary Event Costs. Carrying charges are calculated using simple interest applied to the monthly opening balances in the account and recorded in a separate sub-accounts of this account	N/A
20	To be eligible for a Z-factor claim, a distributor must demonstrate that its achieved regulatory return on equity (ROE), during its most recently completed fiscal year, does not exceed 300 basis points above its deemed ROE embedded in its base rates	N/A
3.2.9.1 Z-Factor Filing Guidelines		
20	Evidence that costs incurred meet criteria of causation, materiality and prudence	N/A
20 - 21	In addition, the distributor must: - Notify OEB by letter of all Z-Factor events within 6 months of event - Apply to OEB to recover costs recorded in the OEB-approved deferral account claimed under Z-Factor treatment - Demonstrate that distributor could not have been able to plan or budget for the event and harm caused is genuinely incremental - Demonstrate that costs incurred within a 12-month period and are incremental to those already being recovered in rates as part of ongoing business risk - Provide the distributor's achieved regulatory ROE for the most recently completed fiscal year	N/A
3.2.9.2 Recovery of Z-Factor Costs		
21	Description of manner in which distributor intends to allocate incremental costs, including rationale for approach and merits of alternative allocation methods	N/A
21	Specification of whether rate rider(s) will apply on fixed or variable basis, or combination; length of disposition period and rational for proposal	N/A
21	Residential rate rider to be proposed on fixed basis	N/A
21	Detailed calculation of incremental revenue requirement and resulting rate rider(s)	N/A
3.2.10 Off-Ramps		
21	If a distributor whose earnings are in excess of the dead band nevertheless applies for an increase to its base rates, it needs to substantiate its reasons for doing so	N/A
21	A distributor is expected to file its regulated ROE, as was filed for 2.1.5.6 of the RRR. However, if in the distributor's view this ROE has been affected by out-of-period or other items (for example, revenues or costs that pertain to a prior period but recognized in a subsequent one), it may also file a proposal to normalize its achieved regulated ROE for those impacts, for consideration by the OEB	N/A
3.3.1 Advanced Capital Module		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
22 - 23	Evidence of passing "Means Test"	N/A
22 - 23	Information on relevant project's (or projects') updated cost projections, confirmation that the project(s) are on schedule to be completed as planned and an updated ACM/ICM module in Excel format	N/A
22 - 23	If proposed recovery differs significantly from pre-approved amount, a detailed explanation is required	N/A
3.3.2 Incremental Capital Module		
23 - 25	If updated cost projects are 30% greater than pre-approved amount, distributor must treat project as new ICM, re-filed business case and other relevant material required	N/A
23 - 25	Evidence of passing "Means Test"	N/A
3.3.2.1 ICM Filing Requirements		
5	Capital Module applicable to ACM and ICM, for an incremental or pre-approved Advanced Capital Module (ICM/ACM) cost recovery and associated rate rider(s)	N/A
25	An analysis demonstrating that the materiality threshold test has been met and that the amounts will have a significant influence on the operation of the distributor	N/A
25	Justification that the amounts to be incurred will be prudent - amounts represents the most cost-effective option (but not necessarily the least initial cost) for ratepayers	N/A
25	Justification that amounts being sought are directly related to the cause, which must be clearly outside of the base upon which current rates were derived	N/A
25	Evidence that the incremental revenue requested will not be recovered through other means (e.g., it is not, in full or in part, included in base rates or being funded by the expansion of service to include new customers and other load growth)	N/A
25	Details by project for the proposed capital spending plan for the expected in-service year	N/A
25	Description of the proposed capital projects and expected in-service dates	N/A
25	Calculation of the revenue requirement (i.e. the cost of capital, depreciation, and PILs) associated with each proposed incremental capital project	N/A
25	Description of the actions the distributor would take in the event that the OEB does not approve the application	N/A
26	Calculation of a rate rider to recover the incremental revenue from each applicable customer class. The distributor must identify and provide a rationale for its proposed rider design, whether variable, fixed or a combination of fixed and variable riders. As discussed at section 3.2.3, any new rate rider for the residential class must be applied on a fixed basis	N/A
26	For each project with an expected capital cost of \$2 million or more, excluding general plant investments: documentation of the consideration of non-wires solutions (NWSs) to meet the identified system need that will be addressed by the project(s) as articulated in the OEB's BCA Framework to assess the economic feasibility of NWSs	N/A
3.3.2.3 ICM Filing Requirements		
27	Calculate the maximum allowable capital amount	N/A
3.3.2.5 Changes in Tax Rules for Capital Cost Allowance (CCA)		
28	Provide the ICM revenue requirement reflecting the exclusion of accelerated CCA	N/A
28	Also, provide the ICM revenue requirement reflecting the inclusion of accelerated CCA	N/A
3.3.2.6 ACM/ICM Accounting Treatment		
29	Record eligible ICM amounts in Account 1508 - Other Regulatory Asset, Sub-Account Incremental Capital Expenditures, subject to assets being used and useful	N/A
29	Record actual amounts in the appropriate sub-accounts of Account 1508 - Other Regulatory Assets in accordance with the OEB's APH Guidance	N/A
29	The applicable rate of interest for deferral and variance accounts for the respective quarterly period is prescribed by the OEB and published on the OEB's website	N/A
29	At the time of the subsequent rebasing application, a distributor is required to provide the funding true-up calculation, if material, comparing the recalculated revenue requirement based on actual capital spending relating to the OEB-approved ACM/ICM project(s) to the rate rider revenues collected in the same period. Distributors should note assumptions used in the calculation (e.g. half-year rule). If the OEB determines that a true-up of variances is required, the variance will be refunded to (or collected from) customers through a rate rider	N/A