



December 2, 2025

Via RESS and Email

Mr. Ritchie Murray, Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th floor
P.O. Box 2319
Toronto, ON M4P 1E4

Dear Mr. Murray,

**Re: ENWIN Utilities Ltd.
2026 IRM Rate Application, EB-2025-0043
Draft Decision and Rate Order Comments**

On November 28, 2025, the Ontario Energy Board (“OEB”) issued a draft Decision and Rate Order for ENWIN Utilities Ltd.’s (“ENWIN”) 2026 IRM Rate Application along with an updated 2026 IRM Rate Generator Model.

The OEB requested that ENWIN review the draft Decision and Rate Order and provide written confirmation or comments within seven days.

ENWIN confirms it has reviewed these files and submits the following comments for the OEB’s consideration.

Draft Decision and Rate Order Comments

- Table 6.1: Group 1 Deferral and Variance Account Balances
 - Principal Balance (\$) – Column A: Total should be \$3,030,304 to match Tab 3 of the 2026 IRM Rate Generator Model for the accounts requested for disposition.
 - Interest Balance (\$) – Column B: Total should be \$142,603 to match Tab 3 of the 2026 IRM Rate Generator Model for the accounts requested for disposition.

2026 IRM Rate Generator Model Comments

- Tab 18 - Regulatory Charges
 - In cell C18, the Standard Supply Service – Administrative Charge should be shown as a fixed “\$” charge, rather than a volumetric “\$/kWh” charge.
- Tab 21 - Bill Impacts
 - The Current Loss Factor and Proposed Loss Factor for the Large Use – Regular and Dedicated Transformer Station rate classes should be set to 1.0045, rather than 1.0311 in cells I33, I34, J33, and J34.

- The formulas calculating Total Bill on Non-RPP Avg. Price for the Residential Non-RPP (Retailer) rate class in cells H573 and K573 should be adjusted to include the Ontario Electricity Rebate value calculated in cells H572 and K572, respectively.
- The formulas calculating Total Bill on Non-RPP Avg. Price for the General Service Less than 50 KW Non-RPP (Retailer) rate class in cells H629 and K629 should be adjusted to include the Ontario Electricity Rebate value calculated in cells H628 and K628, respectively.

With this submission, ENWIN is providing an updated 2026 IRM Rate Generator Model encompassing the above updates to Tab 21 - Bill Impacts.

Should you have any questions, please do not hesitate to contact the undersigned.

Regards,



Josh Charles
Director, Regulatory Affairs
ENWIN Utilities Ltd.

c.c. Marly Augustine, OEB Staff