

**ONTARIO ENERGY BOARD**

**IN THE MATTER OF** the *Ontario Energy Board Act, 1998*, S.O. 1998, c.15 (Schedule. B), as amended;

**AND IN THE MATTER OF** an application by Enbridge Gas Inc. for an Order or Orders approving the balances and clearance of certain non-commodity 2023 Demand Side Management Deferral and Variance Accounts into rates, with the next available QRAM.

**INTERROGATORIES**

**FROM THE**

**SCHOOL ENERGY COALITION**

1. Please prepare a table showing, for each of 2023 and 2019:
  - a. Rows for each of the rate classes, and
  - b. Five columns for each of the 2023 and 2019 years, being:
    - i. Average weather normalized volume per customer for the rate class before the impact of the utility’s DSM programs
    - ii. Average net (not gross) impact per customer of the utility’s DSM programs
    - iii. Average weather normalized volume per customer actually realized (i-ii)
    - iv. Average dollars per customer charged to the rate class in rates during the year in question; and
    - v. Average dollars per customer to be charged or refunded to the rate class in this Application for 2023, or in the previous DVA clearance application applicable to 2019.
2. [B-2-1, p. 6] Please file the evidence provided to the EAC to show that the “ping” test results were not reliable, plus any commentary provided to the EAC by the Evaluation Contractor on the results, and/or the preferred course of action.

Respectfully, submitted on behalf of the School Energy Coalition this December 4, 2025.

---

Jay Shepherd  
Counsel for the School Energy Coalition