



VIA RESS AND COURIER

November 24, 2008

Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319, 27th Floor
2300 Yonge Street
Toronto, ON M4P 1E4

Dear Ms. Walli:

**Re: AMPCO Interrogatories
 2009 Electricity Distribution Rates: Westario Power Inc.
 Board File No. EB-2008-0250**

In accordance with Procedural Order No. 1 dated November 3, 2008, attached please find AMPCO's interrogatories on the above application.

Please contact Shelley Grice at 647-880-9942 if you have any questions or require any further information.

Sincerely yours,

A handwritten signature in blue ink, appearing to read "Adam White", with a long horizontal flourish extending to the right.

Adam White
President

Copies to: Ms. Lisa Milne, Westario Power Inc.
Intervenors

Association of Major Power Consumers in Ontario

www.ampco.org

372 Bay Street, Suite 1702
Toronto, Ontario M5H 2W9

P. 416-260-0280
F. 416-260-0442

**AMPCO Interrogatories
2009 Electricity Distribution Rates**

**Westario Power Inc. (WPI)
EB-2008-0250**

Interrogatory #1

Ref: Exhibit 8, Tab 1, Schedule 2, Page 2

The existing and proposed revenue/cost ratios are shown on page 2 and the GS 50 to 4,999 kW is overcontributing (166.28%), whereas the residential and GS<50 customer classes are undercontributing. The overcontribution by customers in the GS 50 to 4,999 kW customer class is \$2,890.67 annually.

- a) WPI proposes to begin working towards the elimination of cross-subsidization. Over what time period is WPI planning to move its cost allocation ratios to 100% for the GS 50 to 4,999 kW customer class?
- b) The revenue to cost ratio for street lighting is moving from 50.04% to 75.05%. What is the impact on the other customer classes?

Interrogatory #2

Please provide the data for the following table:

Customer Size	# of Customers	Total Annual kWhs	Average Monthly Usage	Average Peak kW –monthly
50 kW – 250 kW				
251 kW– 500 kW				
501 kW – 1000 kW				
1001kW – 3000 kW				
3001 kW- 5000 kW				

Interrogatory #3

Ref: Exhibit 9, Tab 1, Schedule 7, Page 1

WPI is proposing to delete the GS 50 to 4,999 kW – TOU rate classification. The rate class has one customer and the bill impact on this customer for 2009 is a 14.79% increase or \$1,820.13 per month.

- a) How long has this customer been a TOU customer?

- b) When is the normal peak demand for this customer?
- c) What would be the impact on the other rate classes if the rate increase was implemented over 2 years? For example 10 % in year one and 5% in year two.
- d) Has WPI contacted this one customer to advise them of the proposed increase outside of the notice of application?

Interrogatory #4

Ref: Exhibit 9, Tab 1, Schedule 8, Page 1

In the GS 50 to 4,999 kW customer class, the proposed 2009 distribution volumetric rate is increasing 46.6% from the 2008 rate.

- a) Please explain this increase.
- b) Please explain the differences in the increase in the distribution volumetric rate between all of the customer classes.