



Electricity Generation Licence Application

Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.

1. Application Type

1. (a) Application Type

New Renewal

1. (b) Licence Number

EG-2004-0540

1. (c) Expiry Date

March 10, 2026

2. The Applicant

2. (a) Legal Name of the Applicant

Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.

2. (b) Business Classification

Sole Proprietorship Partnership Corporation Other

If other, please describe.

Limited Partnership

2. (c) Date of Formation or Incorporation

December 05, 2002

2. (d) Province/State of Formation or Incorporation

Ontario

2. (e) Country of Formation or Incorporation

Canada

2. (f) If the applicant is an individual, are they at least 18 years old?

If the applicant is an individual, the applicant must be at least 18 years old.

Yes No Not Applicable

2. (g) Head Office or Business Address of the Applicant

Street Address: 1415 Joshuas Creek Drive, Unit 200

City: Oakville

Province/State: Ontario

Country: Canada

Postal/Zip Code: L6H 7G4

Website: <https://www.aturapower.com>

Main Phone Number and Email Address

Phone Number: 416-580-6920

Email Address: margaret.koontz@aturapower.com

2. (h) Please describe the applicant's current or intended line of business and business activities.

The facilities listed under this license are all under contract with the IESO for the generation and sale of electricity into the IESO-administered markets.

3. Licence Primary Contact

The licensee shall designate a person who will act as a primary contact with the Ontario Energy Board (OEB) on matters related to the licence.

3. (a) Licence Primary Contact

Salutation: Mrs.

Last Name: Koontz

First Name: Margaret

Title/Position: Sr. Manager, Contracts & Market Affairs

Company: Atura Power

Phone Number: 416-580-6920

Email Address: margaret.koontz@aturapower.com

3. (b) Is the Licence Primary Contact address the same as the Head Office or Business address?

Yes No

4. Application Primary Contact

The primary contact for the licence application may be a person within the applicant's organization other than the licence primary contact noted above. An applicant may also choose to designate a consultant, lawyer, etc. to be the primary contact for the licence application. The OEB will communicate with this person during the course of the application review process, but with the licence primary contact after a licence is issued.

4. (a) Is the Application Primary Contact the same as the Licence Primary Contact?

Yes No

5. Trade Names

The electricity generation licence authorizes the licensee to conduct business using the name under which the licence is held (i.e. the applicant's legal name). It also provides for the use of trade names by the licensee.

5. (a) Does the applicant intend to use trade names?

Yes No

If yes, please provide a list of trade names the applicant intends to use.

Atura Power

6. Applicant's Licensing Status and History

6. (a) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever been licensed by the OEB?

Yes No

The *Business Corporations Act* definition for "affiliate" can be found at www.e-laws.gov.on.ca.

If yes, please provide current and expired licences.

Licensee Name	Relation to the Applicant (e.g. applicant itself, affiliate, partner, etc.)	Licence Number
Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.	Applicant	EG-2004-0540
Brighton Beach Power L.P.	Affiliate	EG-2023-0131
Atura H2 L.P.	Affiliate	EW-2024-0284
Ontario Power Generation Inc.	Affiliate	EG-2023-0231
Napanee BESS Inc.	Affiliate	ES (awaiting issuance)

6. (b) Does the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) have any other application(s) before the OEB?

Yes No

If yes, please provide other applications.

Applicant Name	Relation to the Applicant	Type of Application	OEB File Number
Ontario Power Generation Inc.	Affiliate	Electricity Generator Licence Amendment to Must Offer Condition Agreement	EB-2025-0253

6. (c) Has the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) ever undertaken energy sector activity in any other jurisdiction within North America?

Yes No

If yes, please provide information about activities in other jurisdictions.

Company Name	Relation to the Applicant	Jurisdiction	Business Activity	Name of Licensing Body and Licence/Registration No. (if applicable)
Ontario Power Generation Inc.	Affiliate	Canadian Energy Regulator	Permit authorizes OPG to export firm power and energy as a border accommodation between Canada and the US	Canadian Energy Regulator EPE-473
Ontario Power Generation Inc.	Affiliate	Canadian Energy Regulator	Permit authorizes OPG to export emergency power and energy on the international boundary between Canada and the US	Canadian Energy Regulator EPE-110
Ontario Power Generation Inc.	Affiliate	Canadian Energy Regulator	Permit authorizes OPG to export firm and interruptible energy	Canadian Energy Regulator EPE-410
Ontario Power Generation Inc.	Affiliate	U.S. Department of Energy	Energy export authorization to transmit energy from the US to Canada	U.S. Department of Energy EA-290-C
Ontario Power Generation Inc.	Affiliate	U.S. Federal Regulatory Commission	Market Based Rate Authorization	Federal Energy Regulatory Commission

6. (d) Is the applicant, an affiliate of the applicant, or an associated entity (e.g. a partnership or limited partnership) an Independent Electricity System Operator (IESO) market participant?

Yes No

If yes, please provide information on the IESO market participant(s) below.

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service
Portlands Energy Centre Inc. on behalf of Portlands Energy Centre L.P.	Applicant	Generator
Brighton Beach Power L.P.	Affiliate	Generator
Ontario Power Generation Inc.	Affiliate	Generator, Energy Trader, Financial Market, Capacity Auction Participant
Ontario Power Generation Energy Trading, Inc.	Affiliate	Financial Market
Napanee BESS Inc.	Affiliate	Electricity Storage

Registered IESO Organization Name	Relation to the Applicant	Participant/Program/Service

7. Officers, Directors and Key Individuals

7. (a) Please confirm the number of officers, directors and key individuals in your organization.

3

7. (b) In the table below, identify the key individuals that are responsible for executing the following functions for the applicant: matters related to regulatory requirements and conduct, financial matters and technical matters.

Key individuals include the Chief Executive Officer, the Chief Financial Officer, other officers and directors, partners or proprietors.

NOTES:

- List a minimum of 3 key individuals in the table below. Additional information about each key individual is required in Section 16.
- One of the listed key individuals must sign the completed application. See Section 18 for signing authority details.

Name of Key Individual	Email	Title/Position within Applicant's Business (or identify company if not the Applicant's Business)
Tom Patterson	tom.patterson@aturapower.com	President & CEO, Portlands Energy Centre Inc., the general partner of Portlands Energy Centre L.P.
Shelley Babin	shelley.babin@opg.com	Board Chair, Portlands Energy Centre Inc., the general partner of Portlands Energy Centre L.P.
Femi Obadeyi	femi.obadeyi@aturapower.com	Treasurer, Portlands Energy Centre Inc., the general partner of Portlands Energy Centre L.P.

8. Intended Markets and Services

8. (a) Does the applicant intend to sell electricity into the IESO-administered markets?

Yes No

If yes, please provide particulars (e.g. procurement contract with the IESO).

The list of licensed generation facilities currently listed in Schedule 1 are under contract with the IESO:

- Portlands Energy Centre - Accelerated Clean Energy Supply (ACES) Contract
- Halton Hills Generating Station - Clean Energy Supply (CES) Contract
- Napanee Natural Gas Fired Generation Facility:
 - Napanee Generating Station - Clean Energy Supply (CES) Contract
 - Napanee Generating Station Expansion - Long-Term Reliability Services (LT1) Contract
- Brighton Beach Power Project - Clean Energy Supply (CES) Contract

8. (b) Does the applicant intend to sell ancillary services into the IESO-administered markets?

The [Ontario Energy Board Act, 1998](#), (OEB Act), defines "ancillary services" as services necessary to maintain the reliability of the IESO-controlled grid, including frequency control, voltage control, reactive power and operating reserve services.

Yes No

If yes, please provide particulars.

Operating Reserve

8. (c) Does the applicant intend to sell electricity to another person?

Yes No

8. (d) Does the applicant intend to sell electricity to a consumer, defined as a person who uses for the person's own consumption, electricity that the person did not generate?

Yes No

If yes, the applicant may require a retailer licence. The electricity retailer application form along with information regarding when a retailer licence is required can be found on the OEB's [Apply for a licence](#) web page. If required, the electricity retailer application should be filed as soon as possible.

9. Facility Description

Please provide the number of facilities the applicant intends to generate electricity for sale from.

4

Facility #1

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

550.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Portlands Energy Centre

(e) Facility Address

470 Unwin Ave., Toronto, Ontario, M4M 3B9

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #2

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

711.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Halton Hills Generating Station

(e) Facility Address

7870 Sixth Line, Halton Hills, Ontario, L7G 0E9

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #3

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

1330.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

4

(d) Facility Name

Napanee Natural-Gas Fired Generation Facility

(e) Facility Address

7143 Loyalist Parkway, Greater Napanee, Ontario, K0H 1G0

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Facility #4

(a) Generation Type

Natural Gas Water Wind Solar Other

(b) Installed Capacity (in Megawatts)

607.00 MW

NOTE: A person who owns or operates 1 or more facilities each with a total name plate capacity of 500 kilowatts or less is exempt from the need to obtain an electricity generation licence.

(c) Number of Units

3

(d) Facility Name

Brighton Beach Power Project

(e) Facility Address

100 Broadway St., Windsor, Ontario, N9C 4J3

(f) Licensee Responsibility/Qualification Sought

Owner and operator Owner only Operator only

Please provide the name of the facility owner.

Brighton Beach Power L.P.

Is the facility owner licensed by the OEB?

Yes No

If yes, please provide the OEB licence number.

EG-2023-0131

10. Facility Status

Facility #1

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

April 22, 2009

Provide additional details, if needed.

The Portlands Energy Centre is currently completing upgrades to its gas turbines to add 50 MW of capacity, following its selection and award under the IESO's Same Technology Upgrade procurement. Installation is expected to be completed in December 2025, with anticipated upgrade in-service by May 1, 2026.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

- Environmental Compliance Approval (ECA #A-500-7231734624) – Air & Noise - Active
- Industrial Sewage Works Number – Active
- Aeronautical Obstruction Clearance - Active
- Transmission Connection Agreement – Active
- IESO Clean Energy Supply Contract – Active

- IESO Participation Agreement - Active

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

Yes, equity contributions.

Facility #2

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

September 1, 2010

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

TC Energy

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

- ENVIRONMENTAL COMPLIANCE APPROVAL NUMBER A-500-1219118959 Version 2– Active
- INDUSTRIAL SEWAGE WORKS NUMBER 4648-794QK5 – Active
- Aeronautical Obstruction Clearance - Active
- Transmission Connection Agreement – Active
- IESO Clean Energy Supply Contract – Active
- IESO Participation Agreement - Active

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

Yes, equity contributions

Facility #3

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

March 13, 2020

Provide additional details, if needed.

On March 27, 2025 PEC LP applied to the OEB to amend Schedule 1 of its generation licence to reflect an increase to the capacity of the Napanee Generating Station by 430 MW, after successful contract award through the LT-1 procurement. The expansion unit is anticipated to be commercial in May 2028. PEC LP will be the original owner/operator of this unit.

Is the applicant the original owner and operator?

Yes No

If no, please identify previous owner and operator.

TC Energy only for the combined cycle facility

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

- ECA - Air (Emissions & Noise) Number A-5001716089792 - Active
- Industrial Sewage Works - Amended Environmental Compliance Approval Number 7486-DK2Q4F - Active
- Transmission Connection Agreement – Active
- IESO Clean Energy Supply Contract - Active
- ECA - Air (Emissions & Noise) - Awaiting Approval (for the expansion unit)

(c) Is the generation facility under construction or extensive rehabilitation?

Yes No

If yes, please provide the projected capital cost.

The existing combined cycle facility is currently in-service, operating and not under construction or rehabilitation. However, as stated above, Atura Power was awarded under the LT-1 procurement to expand its existing Napanee Generating Station to include a simple cycle gas turbine, which is anticipated to be constructed and in-service by May 2028. As provided in its application on March 27, 2025 to amend Schedule 1, the projected capital cost is \$625 MM CAD. This project is self funded.

(d) Has the applicant secured financing?

Yes No

If yes, please provide particulars.

Yes, equity contributions

Facility #4

(a) Facility Status

Existing facility in commercial service New facility Existing facility not in commercial service

When did this facility achieve commercial operation?

July 16, 2004

Provide additional details, if needed.

Please note 607 MW installed capacity reflects the completed upgrades, which have successfully passed performance testing with upgrade in-service expected by year end.

Is the applicant the original owner and operator?

Yes No

(b) Please provide a list of all regulatory approvals required (e.g. environmental, municipal, etc.) and identify the status of each approval.

- ENVIRONMENTAL COMPLIANCE APPROVAL NUMBER 6483-D7YJ6Z - Active
- INDUSTRIAL SEWAGE WORKS NUMBER 4680-DLLHXU - Active
- Generation Licence (EG-2023-0131) - Active
- Transmission Connection Agreement - Active
- Aeronautical Obstruction Clearance - Active
- IESO Participation Agreement - Active

(c) Is the generation facility under construction or extensive rehabilitation?

- Yes No

(d) Has the applicant secured financing?

- Yes No

If yes, please provide particulars.

Brighton Beach Power L.P. is equity financed

11. Facility Connection

Facility #1

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- 50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

(i) Describe the existing or future transmission system from the output of the generation facility or applicant's distribution system to the connection point with the transmission network (e.g. length of line, transformers, etc.).

The Portlands Energy Centre (PEC) facility is connected to the 115kV Hydro One Hearn switchyard. In the plant switchyard the interconnection lines transition from underground to overhead at the PEC switchyard at Hearn, where the lines enter the HONI Hearn Switchyard via Overhead cables L12, L13 and L14 bus.

Atura power connection point (including all equipment ownership) is shown as H12P (G1), H12P (G2) and H14P (G3) on attached HONI drawing.

(ii) Does (or will) the applicant own and/or operate the transmission system?

- Yes No

If no, please identify the owner and/or operator of the transmission system.

Hydro One Networks Inc.

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[section-11b-connection-diagramssldportlands.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

Atura Power owns the following equipment:

- 115kV line switches
- 115kV U/G cable from GSU line switch to 115kV line switch (on PEC side) connection to HONI Line bus
- Combustion Turbine Generators (2): CTG1 (G1), CTG2 (G2)
- Steam Turbine Generator: STG (G3)
- Generator Circuit Breakers for G1, G2 and G3
- Generator Step-up Transformers (GSU) for G1, G2 and G3
- Misc electrical equipment i.e.. CVTs, insulators, etc.

Facility #2

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- 50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

(i) Describe the existing or future transmission system from the output of the generation facility or applicant's distribution system to the connection point with the transmission network (e.g. length of line, transformers, etc.).

The Halton Hills Generating Station (HHGS) is connected to the Hydro One transmission system through two transmission lines originating from Junction NA7033. The connection between the HHGS switchyard and Junction NA7033 consists of two underground cables, each approximately 1.6 km in length. The ownership boundary between Atura Power and Hydro One is located at the Mid-Span Opener (MSO) devices 7033T39B-MSO and 7033T38B-MSO on the T39B and T38B transmission lines.

All generation interconnection assets and all cables up to the MSOs are owned and operated by Atura Power. Transmission assets beyond the MSOs, including the transmission structures and associated line equipment, are owned and operated by Hydro One Networks Inc.

(ii) Does (or will) the applicant own and/or operate the transmission system?

- Yes No

If no, please identify the owner and/or operator of the transmission system.

Hydro One Networks Inc.

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[section-11bconnection-diagramssldhalton-hills.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

The following components shown in the submitted single-line diagram are owned and operated by Atura Power (Halton Hills Generating Station):

- Combustion Turbine Generators (2) – G1 and G2
- Steam Turbine Generator (1) – G3
- General Step-Up Transformers (3) – T1, T2, T3
- Utility Auxiliary Transformers (2) – T10 and T20
- Disconnect Switches (Motorized and Manual) – HHGS Switchyard (NA7032)
- Generator breakers and high-voltage breakers
- CVTs, ring bus equipment, and all associated buswork
- Underground transmission cables (approx. 1.6 km x 2 circuits) connecting HHGS Switchyard to Junction NA7033
- Motorized disconnect switches at TCE Halton Hills JCT NA7033

The following components are owned and operated by Hydro One Networks Inc.:

- Transmission lines T39B and T38B beyond MSO devices 7033T39B-MSO and 7033T38B-MSO
- Transmission structures, insulators, and line equipment beyond the MSO boundary

Facility #3

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- 50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

(i) Describe the existing or future transmission system from the output of the generation facility or applicant's distribution system to the connection point with the transmission network (e.g. length of line, transformers, etc.).

The Napanee Generating Station facility is connected to the Hydro One transmission system by two short transmission lines and related transmission assets. Hydro One owns the two short transmission lines up to the dead-end insulators located in the Napanee Generating Station switchyard. All generation interconnecting assets and cables are owned by Atura Power after this point.

(ii) Does (or will) the applicant own and/or operate the transmission system?

- Yes No

If no, please identify the owner and/or operator of the transmission system.

Hydro One Networks Inc

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[section-11b-connection-diagramssldnapanee.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

The following components are under the ownership of Napanee Generating Station:

- Napanee CSS 500KV - Disconnect Switches, Breakers, CVT, Surge Arrestors, Buswork, Power lines to Generators
- Combustion Turbine Generators (2) - G1 and G2
- Main Power Transformers (3) - T1, T2, T3
- Steam Turbine Generator (1) - G3
- Napanee BESS (Future) - Disconnect switches, Breakers, Metering equipment, Power lines
- Napanee BESS (Future) - T1 Transformer
- Napanee BESS (Future) - TG1, LF1, TG2, LF2 Battery Storage
- NGS Expansion (Future) - Combustion Turbine Generators (1) G4
- NGS Expansion (Future) - Main Power Transformers (1) - T4

Facility #4

(a) What is the voltage at the perimeter of the applicant's property from the output of the generation facility?

- 50 kV or less greater than 50 kV

NOTE:

The [OEB Act](#) defines a "transmission system" as a system for transmitting electricity, and includes any structures, equipment

or other things used for that purpose. "Transmit", with respect to electricity, means to convey electricity at voltages of more than 50 kV.

(i) Describe the existing or future transmission system from the output of the generation facility or applicant's distribution system to the connection point with the transmission network (e.g. length of line, transformers, etc.).

The Brighton Beach generating facility is connected to the Hydro One transmission system by two short transmission lines and related transmission assets. Portions of the lines and assets are located on the generation facility site while others (owned and operated by Hydro One) are on Hydro One property. The transmission lines and related assets are owned by Brighton Beach Power L.P. to the extent that they are on the generation facility site.

(ii) Does (or will) the applicant own and/or operate the transmission system?

Yes No

If no, please identify the owner and/or operator of the transmission system.

Hydro One Networks Inc.

(b) Please provide a diagram demonstrating all components of the generation facility, distribution assets to connect to the customer's facility and the connection point to the customer's facility.

[section-11b-connection-diagramssldbrighton.pdf](#)

(c) Please identify the ownership of all components included in the diagram provided in the last question, i.e. if the components are owned by the applicant or the customer.

The following components are under the ownership of Brighton Beach Power L.P.

- Combustion Turbine Generators (2) - G1A and G1 B
- Steam Turbine Generator (1) - G1
- Main Power Transformers (3) - T-1, T-1 A, and T-1 B
- Unit Auxiliary Transformers (2) - UAT1A and UAT1 B
- Disconnect Switches (3) - T1 -J20B, T1 B-J20B, and 112-J1 B
- 115kV and 230kV transmission lines (less than 500 metres) - J1 B and J20B

CONFIDENTIAL SECTIONS

Information filed as part of or in support of sections 12 to 16 of this application will be treated as confidential and is not available for public view.

17. Notice

The OEB is authorized, under section 4.14 of the [OEB Act](#), to collect personal information for the purpose of carrying out its duties and exercising its powers under the OEB Act or any other Act.

The information provided both on this form and attached to this form is being collected by the OEB for the purpose of determining whether the applicant is qualified to receive the licence for which it is applying.

In order to verify the information on this form and/or determine whether the applicant is qualified to receive the licence for which it is applying, it may be necessary for the OEB to collect additional information from some or all of the following sources: federal, provincial/state, or municipal governments; licensing bodies; law enforcement agencies; credit bureaus; and banks. Only information relevant to the application or the OEB's determination of the application will be collected by the OEB.

The public official who can answer questions about the collection of the information is:

Registrar
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4
Tel: 416-481-1967 or 1-888-632-6273

Applicants are reminded that the OEB is subject to the *Freedom of Information and Protection of Privacy Act* (FIPPA). FIPPA addresses circumstances in which the OEB may, upon request, be required to release information that is in its custody or under its control, and generally prohibits the OEB from releasing personal information. "Personal Information" has the meaning given to it under FIPPA.