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December 18, 2025

VIA EMAIL and RESS

Ritchie Murray
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)
Ontario Energy Board (“OEB”) File No.: EB-2022-0157
Panhandle Regional Expansion Project (“Project”)**

On May 14, 2024, the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule A, several Conditions of Approval.

Per Condition of Approval 7 (a) in the Decision and Order, Enbridge Gas is to provide the OEB with a post construction report within three months of the in-service date. Please find enclosed a copy of the post construction report for Watford Pipeline Project.

Please contact me if you have any questions.

Yours truly,

Olatunbosun Ishola

Olatunbosun Ishola
Advisor, Regulatory Applications – Leave to Construct

**EB-2022-0157: Panhandle Regional
Expansion Project**

POST CONSTRUCTION REPORT

**Prepared By: Enbridge Gas Inc.
Environment
December 2025**

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1.0 INTRODUCTION

This Post Construction Report is provided pursuant to the Ontario Energy Board (OEB) Decision and Order for the EB-2022-0157 proceeding. In that Decision and Order (dated May 14, 2024), the OEB granted Enbridge Gas Inc. (Enbridge Gas) leave, pursuant to section 90(1) of the OEB Act, to construct approximately 19 kilometres of natural gas pipeline from its Dover Transmission Station in the Municipality of Chatham Kent to its existing pipeline in the Municipality of Lakeshore.

The new pipeline commenced at the Dover Transmission Station and paralleled the existing NPS20 natural gas pipeline in a south-west direction, with a deviation away from existing NPS20 pipeline at the Jeannettes Creek crossing and the Highway 401 crossing. The pipeline ended at a new station located on the west side of Richardson Sideroad. Enbridge Gas acquired both the new permanent and temporary land rights necessary for the construction of the Project from individual landowners. Please see Appendix A of this report for a map of the entire pipeline route.

Additional work was required at the Dawn Station to support this project and pipeline. Work commenced at Dawn in March of 2025 and concluded in October 2025.

The requirements for and details of this Post Construction Report are outlined in the specific conditions issued by the OEB in its EB-2022-0157 Decision and Order as listed below. The complete Conditions of Approval (COA) can be found in Appendix B of this report. The COA addressed in this report are as follows:

- 1. Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0157 and these Conditions of Approval.*
-
- 3. Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.*

4. *Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.*
5. *Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.*
7. *Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:*
 - a. *A post construction report, within three months of the in-service date, which shall:*
 - i. *provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1*
 - ii. *describe any impacts and outstanding concerns identified during construction*
 - iii. *describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction*
 - iv. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions*
 - v. *provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project*
 - b. *A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*
 - i. *provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4*
 - ii. *describe the condition of any rehabilitated land*
 - iii. *describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction*
 - iv. *include the results of analyses and monitoring programs and any recommendations arising therefrom*
 - v. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions*

2.0 **BACKGROUND**

To increase capacity and accommodate additional demand for affordable and reliable natural gas, Enbridge Gas proposed to increase the capacity of the Panhandle Transmission System, which serves residential, commercial, industrial, greenhouse and power generation customers in Windsor, Essex County and Chatham-Kent. The project included the construction of the following:

- Panhandle Loop: Approximately 19 kilometres (km) of new pipeline which loops – or parallels – the existing 20-inch Panhandle Pipeline. The new pipeline is 36 inches in diameter and located adjacent to an existing pipeline corridor between Richardson Side Road in the Municipality of Lakeshore, and Enbridge Gas’ existing Dover Transmission Station in the Municipality of Chatham-Kent.

An Environmental Report for the project was completed to fulfill the requirements of the Ontario Energy Board’s “Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Pipelines and Facilities in Ontario, 7th Edition (2016)”.

Through this process, a ‘Preferred Route’ was selected through a route evaluation process that identified the environmental and socio-economic features and the routing principles to be considered. The Preferred Routes for the Panhandle Loop confirmed through a five-step process, which included:

- Develop Routing Parameters
- Identify Alternative Routes in the Route Alternative Study Area
- Route Evaluation
- Input on the Preliminary Preferred Routes
- Confirmation of the Preferred Routes

Enbridge Gas applied to the OEB under section 90(1) of the *Ontario Energy Board Act, 1998* for an order granting leave to construct the Project on June 10, 2022. On December 5, 2022, due to unexpected circumstances, Enbridge Gas requested that the OEB place the application in abeyance. June 16, 2023, Enbridge Gas updated its application to the OEB under section 90(1) of the *Ontario Energy Board Act, 1998* for an order granting

leave to construct the project. The OEB granted leave to construct for the Project on May 14, 2023.

Construction was initiated on June 17, 2024, and was placed into service on December 15, 2024. Clean-up and land restoration was completed in spring 2025. Enbridge Gas will also perform a general overview to ensure that the completed clean-up and restoration measures were successful, and all watercourse crossings are stable and re-vegetated. Any areas that require additional restoration measures will be addressed as required.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0157 and these Conditions of Approval.

Enbridge Gas constructed the facilities and restored the land in 2024 in accordance with the OEB's Decision and Order in EB-2022-0157 and these Conditions of Approval. Enbridge Gas is committed to completing all outstanding restoration of the land in 2025 in accordance with the OEB's Decision and Order in the EB-2022-0157 proceeding and the Conditions of Approval and an update will be provided in the Final Monitoring Report.

3.2 Condition 3

Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.

Enbridge Gas obtained all necessary approvals, permits, licences, certificates, agreements, and rights required to construct, operate, and maintain the Project. Enbridge maintained an open line of communication with the agencies and throughout the project discussed concerns and opportunities to improve our methods with them.

Enbridge Gas obtained the following environmental permits for construction:

Ministry of Citizenship and Multiculturalism (MCM)

- Archaeology clearances and Cultural Heritage Screening Report acceptances under the MCM File Number 0014829.

Ministry of the Environment, Conservation and Parks (MECP)

- A Permit to Take Water for the mainline as well as a separate Permit to Take Water for activities involved with the hydrostatic test were issued by the MECP.
- A permit Under Ontario Regulation 664/98 (Fish Licensing) made under the *Fish and Wildlife Conservation Act, 1997*, this Licence to Collect Fish for Salvage During In-water Infrastructure Works is recognized as a special class of Licence to Collect Fish for Scientific Purposes.
- A letter of advice was issued from the MECP regarding Species at Risk. It is the MECP's opinion that with the mitigation agreed upon in place a permit under the ESA 2007 is not required.

Fisheries and Ocean Canada (DFO)

- A *Letter of Advice* was received from DFO for the various temporary culverts and watercourse crossings.
- Species At Risk Act Permit (22-HCAA-02193) for the capture and relocation of Lilliput and Lake Chubsucker identified in various watercourses crossings on the project.

Lower Thames Valley Conservation Authority (LTVCA)

- Thirty-Seven (37) permits under Ontario Regulation No. 152/06 were issued by LTVCA in support of the Project. These permits were related to the various watercourse crossings and construction within lands regulated by LTVCA.

3.3 Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Enbridge Gas implemented all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

3.4 Condition 5

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Enbridge Gas advised the OEB of two (2) changes to the OEB-approved construction or restoration procedures on September 6, 2024 and November 14, 2024. Enbridge Gas received OEB approval for the change requests on November 6, 2024 and November 26, 2024. Enbridge Gas's change request and OEB approvals are provided in Appendix C of this report.

3.5 Condition 7

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a. A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1**

One electronic (searchable PDF) version of this Post Construction Report is being filed with the OEB. This report is certified by a senior executive of the company, that Enbridge Gas has constructed the facilities and restored the land in 2024 in accordance with the OEB's Decision and Order in the EB-2022-0157 proceeding and the COA. This is confirmed by the executive certification which can be found in Appendix D of this report. Enbridge Gas is committed to completing all

outstanding restoration of the land in 2025 in accordance with the OEB's Decision and Order in the EB-2022-0157 proceeding and the Conditions of Approval and an update will be provided in the Final Monitoring Report.

- ii. *describe any impacts and outstanding concerns identified during construction*

Table 1 of this report summarizes the general impacts and outstanding concerns identified during construction.

- iii. *describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction*

Table 1 of this report summarizes the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

Four main areas were not able to be restored in 2024 and required further restoration in the spring of 2025, when the soil conditions allow. These areas were not able to be restored due to time and weather constraints as well as the methods utilized to ensure safe working conditions at some sites. These areas were secured for the winter to ensure no adverse effects should occur with typical snow melt and spring runoff conditions. All Erosion and Sediment Controls that were installed were inspected regularly and maintained as needed throughout the winter and into the spring of 2025 when restoration work began again.

- iv. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions*

Enbridge Gas's Complaint Tracking System (Table 2), which identifies the status of complaints received as a result of pipeline construction, was in effect. Complaints that remain open will continue to be addressed by Enbridge Gas and a status update will be provided in the Final Monitoring Report.

The Complaint Tracker is current until the end of September 2025 and includes 27 complaints with 5 remaining outstanding or unresolved at the time of writing this report.

- v. *provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project*

A senior executive of the company has certified that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the project and is confirmed by the executive certification which can be found in Appendix D of this report.

- b. *A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*
 - i. *provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4*
 - ii. *describe the condition of any rehabilitated land*
 - iii. *describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction*
 - iv. *include the results of analyses and monitoring programs and any recommendations arising therefrom*

A Final Monitoring Report will be filed with the OEB no later than June 1, 2027.

4.0 SUMMARY

This Post Construction Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2022-0157 proceeding. This report provides confirmation that Enbridge Gas has constructed the facilities and is restoring the land in accordance with the OEB's Decision and Order and the Conditions of Approval, and obtained all approvals, permits, licenses, and certificates required to construct, operate and maintain the Project. This report also provides a description of the identified impacts of construction and the actions taken to mitigate such impacts. Lastly, this report details all complaints received by Enbridge Gas and the actions taken to address such complaints. 2025 work at the Dawn Station was performed entirely on Enbridge Gas owned property and no complaints occurred from this work.

It is anticipated that the actions taken by Enbridge Gas to mitigate identified impacts of construction will effectively eliminate long-term impacts to the environment.

Clean-up and land restoration of the pipeline route was completed in 2025, and a Final Monitoring Report will be prepared to evaluate the success of the restoration measures and identify any areas that require additional restoration, if necessary.

Table 1

Potential Impacts and Mitigation Measures

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|------------------------------|--|--|
| a) Pre-pipeline Construction | <ul style="list-style-type: none"> • Pipeline construction may be disruptive to landowners. | <ul style="list-style-type: none"> • Prior to pipeline construction, the Lands Relations Agent and Construction Superintendent met with all directly affected landowners to discuss construction and identify any concerns that may need to be addressed. |
| b) Surveying | <ul style="list-style-type: none"> • Surveying may be disruptive to the landowners. | <ul style="list-style-type: none"> • Landowners and tenants were notified of intent to enter their property. |
| c) Accesses | <ul style="list-style-type: none"> • Crossing of watercourses. • Vehicular traffic may cause soil rutting, compaction or mixing. | <ul style="list-style-type: none"> • Permits and approvals from the Lower Thames Valley Conservation Authority (LTVCA), Fisheries and Ocean Canada (DFO) and the Ministry of the Environment, Conservation and Parks (MECP) were obtained, and the conditions were followed prior to construction of accesses across watercourses. • Culverts and clear span bridges were utilized in the construction of accesses to ensure existing drainage patterns were maintained. • Sediment fencing, erosion control matting, and vegetative covers (i.e., grasses) were used alongside watercourses to minimize run-off and erosion. • Geotextile fabric was used where required for new temporary access roads to provide additional stability, minimize compaction, and |

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|--------------------|--|--|
| | | minimize topsoil mixing with granular material. |
| d) Clearing | <ul style="list-style-type: none"> • The removal of trees and vegetation. | <ul style="list-style-type: none"> • Landowners were eligible for the Enbridge Tree Replacement Program. • The harvesting of trees was minimized as much as practical. • All tree clearing was done outside the migratory bird nesting season (April 1 – August 31). • Trees cut from woodlots will be replaced at a 3:1 per area basis. • Tree planting was completed by July 28th, 2025, in compliance with the 3:1 commitment. Work was performed and managed by the Lower Thames Conservation Authority |
| e) Grading | <ul style="list-style-type: none"> • Grading throughout the project area for construction of access roads and work areas. On agricultural lands, grading has the potential to impact soil productivity by disrupting tile drains and causing soil mixing, rutting and compaction, particularly during wet soil conditions. • Potential for spreading soil born Soyabean Cyst Nematode (SCN) between agricultural properties. | <ul style="list-style-type: none"> • Grading was not conducted on wet topsoil. • Topsoil was stripped and stockpiled on the edge of the easement. • Topsoil stripping was monitored by a soils inspector to ensure there was adequate separation of topsoil and subsoil. • Prior to construction agricultural properties along the project route were sampled and tested for Soybean Cyst Nematode (SCN). Based on the results equipment wash stations were used during topsoil handling work to reduce the risk of spreading SCN from |

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|------------------------|---|--|
| | | positive properties to those that tested negative. |
| f) Stringing | <ul style="list-style-type: none"> Stringing trucks may impact soil productivity due to soil compaction, rutting, and mixing. | <ul style="list-style-type: none"> Where possible stringing trucks travelled along the path of the trench line to limit potential compaction as the area will be excavated for trenching. Stringing took place following topsoil striping to prevent the potential for admixing. |
| g) Trenching | <ul style="list-style-type: none"> Trenching may cause soil mixing (topsoil and subsoil mixing), which may impact soil productivity. | <ul style="list-style-type: none"> Prior to trenching, topsoil was separated from subsoil to limit the potential for mixing. |
| h) Backfilling | <ul style="list-style-type: none"> Improper backfilling may cause topsoil/subsoil mixing. | <ul style="list-style-type: none"> Backfilling was monitored by a soils inspector to ensure the appropriate soils were used and compaction levels were restored to match adjacent fields or better. |
| i) Hydrostatic Testing | <ul style="list-style-type: none"> Discharge of hydrostatic test water may cause erosion at the point of discharge and may impact the receiving environment. | <ul style="list-style-type: none"> Measures were used to prevent erosion at the point of discharge. Water sampling and analysis was completed to ensure that all hydrostatic test water met the applicable water quality standards prior to being released into the environment. |
| j) Site Restoration | <ul style="list-style-type: none"> Improper site restoration may affect soil productivity. | <ul style="list-style-type: none"> Watercourse and road crossings were restored back to pre-construction conditions |

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|--|--|--|
| | | <p>or better through topsoil replacement, re-grading, soil decompaction, seeding, and erosion control where required.</p> <ul style="list-style-type: none"> The Lands Relations Agent will continue to work to ensure that the landowners are satisfied with the restoration measures completed on their property. |
| k) Fuel Storage and Handling | <ul style="list-style-type: none"> Improper fuel storage and handling may cause spillage and possible contamination of soil. | <ul style="list-style-type: none"> Fuel was not stored near watercourses or wetlands (i.e. within 50 m). Fuel was stored within impervious containment. Spill clean-up material (i.e. absorbent pads) was always stored on-site and available. |
| l) Liquid and Solid Waste Handling | <ul style="list-style-type: none"> Liquid waste, solid waste, and lubricants must be properly handled, stored and disposed of to avoid potential contamination of the surrounding area. | <ul style="list-style-type: none"> Liquid and solid wastes were properly stored, handled, and disposed of at an approved location. The area was cleared of all debris and litter during and after construction. |
| m) Fence Removal | <ul style="list-style-type: none"> Fences may be removed during construction. | <ul style="list-style-type: none"> No fences were required to be removed as part of this projects construction. |
| n) Archaeology, Cultural Heritage Landscapes, and Built Heritage Resources | <ul style="list-style-type: none"> Disturbance of heritage resources. | <ul style="list-style-type: none"> Archaeological Assessments were completed prior to construction. Direction was given to stop construction if an artifact was encountered and to notify the Ministry Citizenship and Multiculturalism. A Cultural Heritage consultant (AECOM) was |

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|--------------------------|---|--|
| | | retained to determine if impacts to cultural heritage landscapes and/or built heritage resources were anticipated. The finding of the cultural heritage landscape and built cultural heritage assessment determined that no impacts were anticipated. |
| o) Species at Risk | <ul style="list-style-type: none"> • Impacts to species and their habitat. | <ul style="list-style-type: none"> • Letters of advice (LOA) were provided by MECP and DFO stating that impacts to Species at Risk that may be present in the area was not likely if the mitigation presented was followed. • All recommended avoidance, mitigation, monitoring and reporting has been completed to date. • During fish salvage activities at SC-25, Freshwater Mussels that are listed as Species at Risk were found. DFO issued a permit for the relocation and annual monitoring of these for 3 years. |
| p) Watercourse Crossings | <ul style="list-style-type: none"> • Impacts to water quality, fish, and bank stabilization. | <ul style="list-style-type: none"> • Enbridge Gas obtained permits from LTVCA as well as a LOA from Fisheries and Oceans Canada for watercourse crossings. • Watercourses were crossed following the Enbridge Gas – DFO Agreement. • Watercourses were restored back to pre-construction conditions or better. The banks were seeded and covered with erosion control blankets immediately after |

| Activity/Component | Potential Impacts/Concerns | Mitigation Measures |
|------------------------------|--|---|
| | | backfilling to ensure bank stabilization/re-vegetation. |
| q) Water Wells | <ul style="list-style-type: none"> • Disruption to water supply. | <ul style="list-style-type: none"> • Enbridge Gas implemented its standard voluntary well monitoring program. • The well water monitoring program was offered to well users within the vicinity of the project. No well users chose to participate in the program. • If water quality/quantity concerns occurred because of construction activities, the Company would supply potable water until the situation was corrected. • No water well complaints have been received to-date. |
| r) General Construction Work | <ul style="list-style-type: none"> • Noise from the pipeline equipment and/or service vehicles may disrupt nearby residents. • Dust from pipeline equipment could be a disturbance to landowners and the public. • Pipeline equipment could damage underground utilities. | <ul style="list-style-type: none"> • Noise was controlled to the greatest extent possible to minimize the disruption to nearby residents. • All equipment was properly muffled. • Municipal noise by-laws were adhered to. • Dust on the right-of-way was controlled with a water truck as required. • Locates were obtained from all utilities. • Any impacted utility was repaired as soon as possible. |

Table 2

Complaint Tracking System

| ID# | COMPLAINT | COMPLAINT RESOLUTION | STATUS |
|-----|--|--|----------|
| 1 | <p>August 30, 2024 - Received email late in the day from landowner stating he had received calls from neighbours about low water pressure and belief that the water line was damaged during construction.</p> <p>May 29, 2025 - Email from landowner regarding weed control & Bushey Drain Remedial work.</p> <p>June 25, 2025 - Landowner has concerns of placement of topsoil pile.</p> <p>August 6, 2025 - Received quote to relocate Richardson Side Road Waterline.</p> <p>September 2, 2025, email stated, "No further tillage activity by Enbridge is required, desired or allowed"</p> <p>September 26, 2025 - Requesting more levelling work via Landowner Contractor.</p> | <p>August 31, 2024 - Decision made to have external contractor suggested by landowner to come in and investigate issue. After further investigation it was determined there was no damage to the waterline in our work area.</p> <p>May 29, 2025 - Enbridge advised Landowner that weed control will be arranged.</p> <p>June 6, 2025 - Delay in weed control due to wet weather and advised of weed spraying activities.</p> <p>August 6, 2025 - Topsoil pile moved to the West side of Richardson Station as requested by Landowner.</p> <p>August 13, 2025 - Agreed to compensate for costs associated with relocation of waterline via email.</p> <p>September 26, 2025 – Efforts by Enbridge and its Contractor were made to level the land however the landowner is not satisfied with the results. Enbridge will again work with the landowner in 2026 to resolve this issue.</p> | Ongoing |
| 2 | <p>June 2, 2025 - Email from Landowner requesting that further work be done to repair the Bushey Drain on this property.</p> <p>September 2, 2025, email stated, "No further tillage activity by Enbridge is required, desired or allowed"</p> <p>September 26, 2025 - Requesting more levelling work via Landowner Contractor.</p> | <p>June 2, 2025 -Advised Landowner that we will address this issue.</p> <p>June 25, 2025 - site meeting with Landowner and construction was held and issues identified.</p> <p>August 20, 2025 - On going restoration. Advised Landowner via email.</p> <p>September 26, 2025 - Efforts by Enbridge and its Contractor were made to level the land however the landowner is not satisfied with the results. Enbridge will again work with the landowner in 2026 to resolve this issue.</p> | Ongoing |
| 3 | <p>September 20, 2024 - Landowner came out to site at the end of the day to look at topsoil replacement and was concerned with the larger clumps of topsoil.</p> | <p>September 21, 2024 - Advised that this was rough cleanup and that final cleanup would occur in spring 2025.</p> | Resolved |
| 4 | <p>November 6, 2024 - Received call from landowner expressing his unhappiness with crews utilizing his private laneway after heavy rains creating ruts and dragging mud throughout his yard, and out onto highway.</p> | <p>November 6, 2024 - Land agent met with landowner. Provided compensation to landowner. Advised construction group that the laneway was not to be used during wet conditions and needs to have landowner permission prior to each use. Contractor had mud cleaned off highway.</p> | Resolved |

| | | | |
|----|--|---|----------|
| 5 | September 10, 2024 - Occupant called wondering when the drain tile would be installed. Our work area currently will not be draining. | September 10, 2024 - Enbridge team to reach out to tile contractor. September 13, 2024 - Enbridge team advised that the tile contractor would be dropping off equipment in the coming days and start work shortly after. Updated occupant. September 18, 2024 - Tile contractor onsite completing work. | Resolved |
| 6 | August 19, 2024 - Concerned about tiles not being capped after trench was dug. August 26, 2024 - Landowner concerned about tile main not being hooked back up. September 14, 2024 - Landowner had concerns about subsoil levelling. Does not want our work area to be lower or higher when complete. | August 19, 2024 - Advised that all tiles would be capped prior to backfilling. August 26, 2024 - Advised landowner that it was capped until work is completed and the tile would be reconnected afterwards. August 27, 2024 - Tile main was reconnected. September 14, 2024 - Had area surveyed to take soil depths and discovered it was 2 inches lower in some areas. Had crews work subsoil to fix areas. Also informed landowner that we would continue to work on his soils to make sure he approved the final product. Further work to be completed in 2026. | Ongoing |
| 7 | July 26, 2024 - Occupant expressed concern about locals accessing ROW with dirt bikes or quads. | July 27, 2024 - Contractor has gates/barriers installed at all road crossings. | Resolved |
| 8 | July 26, 2024 - Landowner expressed concern about locals accessing ROW with dirt bikes or quads. | July 27, 2024 - Contractor has gates/barriers installed at all road crossings. | Resolved |
| 9 | July 26, 2024 - Occupant expressed concern about locals accessing ROW with dirt bikes or quads. | July 27, 2024 - Brought up in morning construction meeting. Contractor has gates/barriers installed at all road crossings but did not seem to stop activity. | Resolved |
| 10 | July 26, 2024 - Occupant expressed concern about locals accessing ROW with dirt bikes or quads. | July 27, 2024 - Contractor has gates/barriers installed at all road crossings. | Resolved |

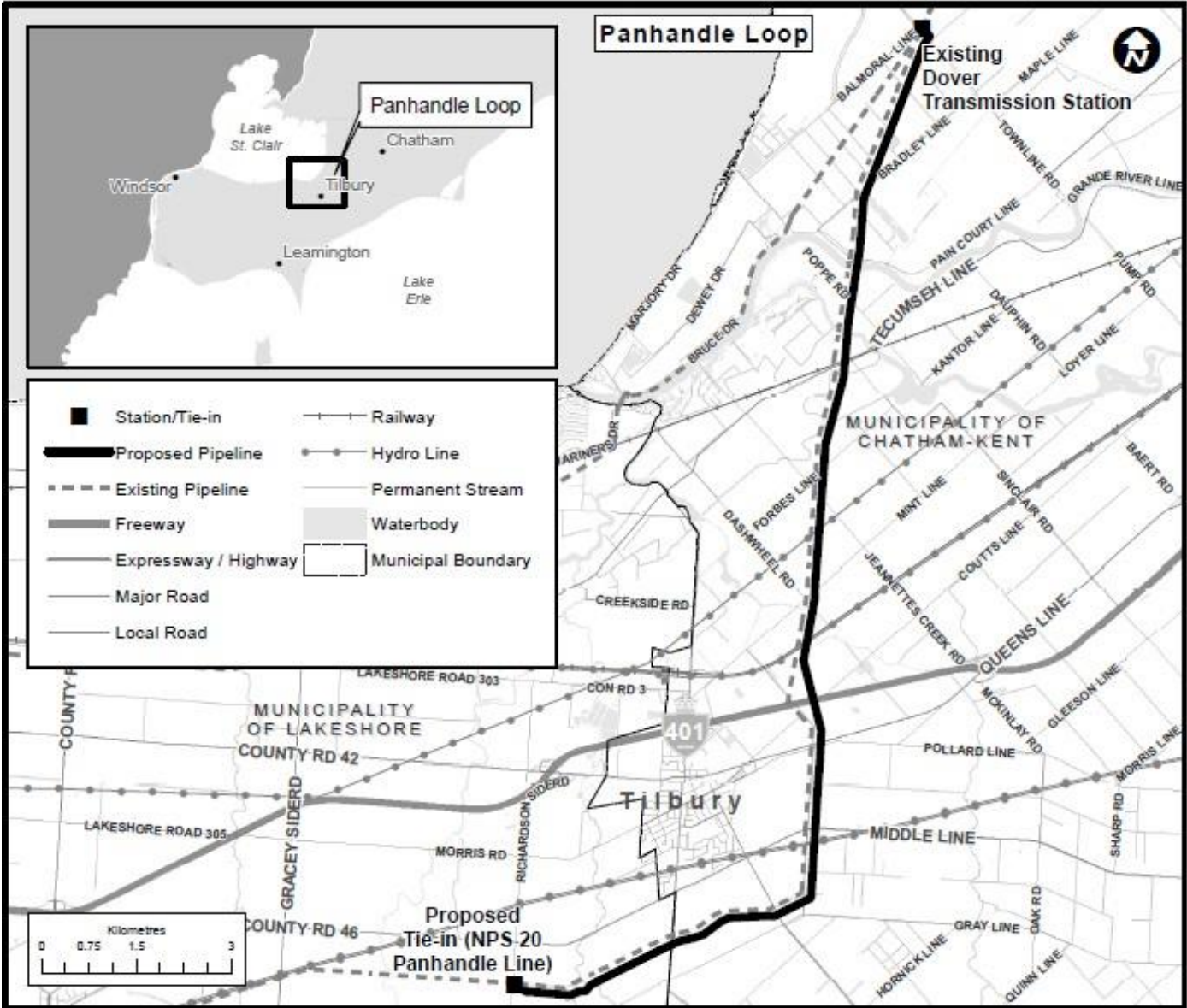
| | | | |
|----|---|--|----------|
| 11 | <p>July 11, 2024 - Landowner complained of pooling water on the ROW.</p> <p>August 29, 2024 - Landowner concerned about access for his occupant when he goes to harvest his beans in a few weeks time.</p> <p>November 28, 2024 - Landowner called expressing concern about the areas around the tile drains in his field were too low.</p> | <p>July 11, 2024 - Advised that we had just had a rain and that crews would be pumping off areas of standing water to dry out work area.</p> <p>August 29, 2024 - Advised landowner that once the road crossing was complete, the pipe and soil piles would be moved and access to the field would be back in place.</p> <p>November 28, 2024 - Advised landowner that it was only a rough cleanup and that final cleanup would occur in spring 2025 and these issues could be addressed at that time.</p> <p>Landowner was good with this response.</p> | Resolved |
| 12 | <p>October 11, 2024 - Occupant reached out advising that a crew truck was blocking an access to one of his fields.</p> | <p>October 11, 2024 - Drove to site and asked crew members to move truck which was moved immediately.</p> | Resolved |
| 13 | <p>August 20, 2024 - Occupant (and adjacent landowner) called advising crews were using the private access Hydro One had installed for landowners, and no permission had been granted for the use of this road.</p> <p>September 25, 2024 - Occupant asked when to expect the grading of road to be completed.</p> | <p>August 20, 2024 - Construction Lead talked with contractor to prevent this from happening again.</p> <p>December 10, 2024 - Construction group confirmed grading had been completed yet.</p> | Resolved |
| 14 | <p>August 11, 2024 - Landowner complained about the speed in which traffic for the Baptiste Creek HDD was driving by and asked that we have them slow down.</p> <p>September 11, 2024 - Concern from landowner about drain tiles not being capped.</p> | <p>August 12, 2024 - Land Agent parked at location to monitor traffic. Contractor did have signs put up for traffic to slow down.</p> <p>September 11, 2024 - Advised landowner that once the trench was backfilled to a level where it was safe to cap the drain tiles, that all drain tiles would be capped.</p> | Resolved |
| 15 | <p>January 2, 2025 - Landowner called expressing concern about damage to tile main where HDD frack out occurred as area did not drain well after previous rain.</p> | <p>January 2, 2025 - Construction team to determine a plan. Colder temperatures could cause slower movement to the drain tile. Tile main was flushed after the frack out occurred. Resolved to landowners' current satisfaction.</p> | Resolved |
| 16 | <p>September 5, 2024 - Landowner concerned about tile main being clogged with mud from frac out.</p> | <p>September 5, 2024 - Construction to flush out the tile main and monitor it to ensure it was working. Informed landowner who was good with solution.</p> | Resolved |
| 17 | <p>August 21, 2024 - Landowner's lawyer reached out expressing concern about landowner not being able to cross ROW in the fall during harvest.</p> | <p>September 12, 2024 - Advised occupant that access across ROW were levelled out to allow for agricultural equipment to cross.</p> | Resolved |
| 18 | <p>August 21, 2024 - Occupant reached out expressing concern about being able to cross ROW in the fall during harvest.</p> | <p>September 12, 2024 - Advised occupant that access across ROW were levelled out to allow for agricultural equipment to cross.</p> | Resolved |

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| 19 | February 27, 2025 - Occupant called on behalf of landowner to complain about the pipeline road crossing on Forbes Line and how soft it was, with deep ruts making it difficult for landowner to get through with car. | February 27, 2025 - Report Received from the township that the concerns have been addressed. | Resolved |
| 20 | September 10, 2024 - Landowner called wondering about widening/levelling access across ROW. | September 18, 2024 - Advised landowner that access had been widened/levelled to allow for agricultural equipment to cross. | Resolved |
| 21 | August 11, 2024 - Occupant expressed concern about weeds growing on ROW. | Concerns addressed August 24 by Enbridge | Resolved |
| 22 | August 11, 2024 - Occupant expressed concern about weeds growing on ROW. December 20, 2024 - Occupant expressed concern of water pooling in field due to no opening in soil piles to allow drainage, as well as the fact that the field did not have reconstruction tiling completed. | August 24, 2024 - Brought up occupant's concern in the morning meeting. Construction advised it would be done today. December 20, 2024 - Brought occupants concern up to construction team. March 13, 2025 - Followed up with Construction on the issue. Weed concerns were addressed through 2025. Pooling water and tilling to be addressed in 2026. | Ongoing |
| 23 | August 11, 2024 - Occupant expressed concern about weeds growing on ROW. December 20, 2024 - Occupant expressed concern of water pooling in field due to no opening in soil piles to allow drainage, as well as the fact that the field did not have reconstruction tiling completed. | August 24, 2024 - Brought up occupant's concern in the morning meeting. Construction advised it would be done today. December 20, 2024 - Brought occupants concern up to construction team. March 13, 2025 - Followed up with Construction on the issue. Weed concerns were addressed through 2025. Pooling water and tilling to be addressed in 2026. | Ongoing |
| 24 | November 22, 2024 - Landowner complaint came in via email through various email chains, with concern about the damage done to Pain Court Line with the increased traffic due to Bradley Line being closed. | November 26, 2024 - Had conversation with landowner and advised him that we had received his concern and would be looking at doing something once work on Bradley line completed, and conditions permitted for road repair. | Resolved |
| 25 | August 13, 2024 - Occupant reached out to advise of carrot harvest this week and if any work schedule for this area could wait until they were complete. | August 16, 2024 - Occupant had carrots of by end of day. | Resolved |
| 26 | August 13, 2024 - Occupant expressed concern about crop loss on additional headlands due to topsoil piles. | August 14, 2024 - Met with occupant and came to agreement on compensation for the additional crop loss on headlands. | Resolved |

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| 27 | <p>December 20, 2024 - Landowner called with concerns about the condition of his land and how it was left. Wondering if any more work would be completed.</p> <p>March 12, 2025 - Landowner reached out wanting update on when water pumping would start, as well as clean up. Landowner advised he would like to plant the field mid April.</p> <p>June 9, 2025 - Received letter from Representative regarding concerns with scrap wood being left on site and that his line ditch needs cleaning.</p> | <p>December 20, 2024 - Advised landowner that crews were shutting down for the holiday break but would be back in the new year for a couple weeks. Also advised landowner that the frozen conditions of the soil would limit us in work activities until spring. Landowner expressed his disappointment that the topsoil did not get put back, however, understood that conditions do not allow us to.</p> <p>June 24, 2025 - Site meeting with Landowner. Inspected issues. Go forward plan agreed upon. Require additional soil. Inspected sites for Landowner approval of source.</p> | Ongoing |
|----|--|--|---------|

Appendix A

Project Mapping



Appendix B

Conditions of Approval

SCHEDULE A
DECISION AND ORDER
ENBRIDGE GAS INC.
EB-2022-0157
MAY 14, 2024

**Leave to Construct Application under
Section 90 of the OEB Act**

**Enbridge Gas Inc.
EB-2022-0157**

Conditions of Approval

1. Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0157 and these Conditions of Approval.
 2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued unless construction has commenced prior to that date.
(b) Enbridge Gas Inc. shall give the OEB notice in writing:
 - i. of the commencement of construction, at least 10 days prior to the date construction commences
 - ii. of the planned in-service start date, at least 10 days prior to the date the facilities begin to go into service
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction
 - iv. of the full project in-service date, no later than 10 days after all the facilities go into service
 3. Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
 4. Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
 5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
 6. Concurrent with the final monitoring report referred to in Condition 7(b), Enbridge Gas Inc. shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas Inc. shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas Inc. proposes to
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start collecting revenues associated with the Project, whichever is earlier.

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
 - (a) A post construction report, within three months of the full project in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
 - ii. describe any impacts and outstanding concerns identified during construction
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
 - (b) A final monitoring report, no later than fifteen months after the full project in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
 - ii. describe the condition of any rehabilitated land
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
 - v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions
8. Enbridge Gas Inc. shall designate one of its employees as project manager who will be the point of contact for these conditions and shall provide the employee's name and contact information to the OEB and to all affected landowners and shall clearly post the project manager's contact information in a prominent place at the construction site.

Appendix C

Change Requests and Approvals



Haris Gitis
Technical Manager
Regulatory Applications
Regulatory Affairs

tel: 416-495-5827
haris.gitis@enbridge.com
EGRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

VIA EMAIL and RESS

September 6, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. (Enbridge Gas or the Company)
Ontario Energy Board (OEB) File No. EB-2022-0157
Panhandle Regional Expansion Project
Change Request No. 1 – REDACTED**

Please find attached Change Request No. 1 for the Panhandle Regional Expansion Project (Project). Enbridge Gas is filing this Change Request pursuant to the OEB's Condition of Approval No. 5 of the OEB's Decision and Order dated May 14, 2024, granting leave to construct the Project.

As detailed herein, the lands rights described in Enbridge Gas's pre-filed evidence were based on preliminary Project designs and plans. Enbridge Gas has subsequently completed lands survey works, refined Project designs and consulted with affected landowners since that time. Accordingly, the changes requested herein reflect the best available information at this time.

As part of this Change Request, Enbridge Gas is attaching a general Project Area Map (Attachment 1), an Updated Landowner Line List (Attachment 2), and Updated Alignment Drawings of the Preferred Route (Attachment 3).

In accordance with the OEB's *Practice Direction on Confidential Filings*, Enbridge Gas has redacted confidential information within the documents summarized in Table 1. Table 1 also contains details of the specific information and reasons for confidential treatment.

Table 1

| Exhibit | Description of Document | Confidential Information Location | Brief Description | Basis for Confidentiality |
|--------------|-------------------------|-----------------------------------|----------------------|--|
| Attachment 2 | Landowner Line List | pp.1-8 | Personal Information | The redactions relate to the names and contact information of property owners. This information should not be disclosed in accordance with the <i>Freedom of Information and Protection of Privacy Act</i> . Pursuant to section 10 of the OEB's <i>Practice Direction on Confidential Filings</i> , such information should not be provided to parties to a proceeding. |

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis

Haris Ginis
Technical Manager, Regulatory Applications

c.c. Charles Keizer (Torys LLP, Enbridge Gas Counsel)
Lawren Murray (OEB Counsel)
Zora Cmojacki (OEB Staff)

Panhandle Regional Expansion Project Change Request #1

1. Enbridge Gas Inc. (Enbridge Gas or the Company) requires different (modified, reduced and/or additional) permanent easement and temporary land use (TLU) rights compared to that which was described in the Company's pre-filed evidence for the Panhandle Regional Expansion Project ("Project"). The lands rights described in Enbridge Gas's pre-filed evidence were based on preliminary Project designs and plans. Enbridge Gas subsequently completed lands survey works, refined Project designs and consulted with landowners since that time. Accordingly, the modified lands rights required for the Project at this time included within the Change Request reflect best available information, including:
 - i. surveys of impacted lands;
 - ii. modifications for constructability/installation determined in partnership with contractors; and,
 - iii. modifications made at the request of affected landowners.

Importantly, despite the requested changes, no additional landowners will be affected by the Project.

Construction and Restoration Practices

2. No impact to construction and/or restoration practices as a result of the Change Request are anticipated at this time.

Environmental

3. All permits, approvals and clearances are in place for sites that were not included in the original filing.

Consultation

4. Enbridge Gas has consulted with the affected landowners to secure or modify the necessary land rights, as appropriate, to support construction/installation and operation of the approved Project. Enbridge Gas is committed to continuing to meet

with affected landowners to further discuss and resolve whatever questions or concerns they may have throughout Project execution/construction.

Lands

5. All landowners listed in Attachment 2 have been or will be offered the forms of lands rights agreements approved by the OEB. Enbridge Gas will have all such executed agreements in place prior to commencement of construction on the relevant properties.

Costs

6. The additional lands rights required have no material impact to the overall Project costs. Any additional costs associated with the Change Request will be allocated to the contingency budgeted for the Project.

Schedule

7. No impacts to the Project's proposed in-service date (November 2024) are anticipated as a result of the Change Request.

Attachments

- | | |
|--------------|--|
| Attachment 1 | Project route map |
| Attachment 2 | Landowner list showing modified land rights highlighted in green in the columns titled "Permanent Easement – Revised" and "Temporary Easement – Revised". |
| Attachment 3 | Updated alignment drawings for the Project route showing updated lands rights compared to the land rights provided in Enbridge Gas's pre-filed evidence. Changes from Enbridge Gas's pre-filed evidence have been identified with blue hatched areas (for TLU) and red hatched areas (for permanent easement). |

| PN | First Name | Last Name | Company Name | Address Line 1 | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|----------|------------|-----------|---|---|----------------|---------|----------|-------------|---|---|---|--|---|
| 00776003 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 225 KING ST W | CHATHAM | ON | N7M 5K9 | PROVIDE PART ROAD ALLOWANCE BY WHEN CONVEYANCE 1 AND CONVEYANCE 2 COVER PART 1 CON 2 COVER WEST PARTS 2 AND 3, 248552, S/T 002865 AS AMENDED BY 254245, S/T 46809, CHATHAM-KENT | N/A | N/A | N/A | N/A |
| 00776004 | | | THE CORPORATION OF THE MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 225 KING ST W | CHATHAM | ON | N7M 5K9 | PT 17 CON 2 COVER WEST PT 1, 248552, CHATHAM-KENT | 5.0 x 35.0 0.000ha 5.0 x 10.0 0.000ha | 5.0 x 35.0 0.000ha 5.0 x 10.0 0.000ha | 5.0 x 35.0 0.000ha 5.0 x 10.0 0.000ha | 5.0 x 35.0 0.000ha 5.0 x 10.0 0.000ha |
| 00776005 | | | | | | | | | PT 17 CON 2 COVER WEST PT 1, 248552, S/T 002865 AS AMENDED BY 254245, S/T 213801, 205547, CHATHAM-KENT | 24.0 x 47.0 1.135 | 24.0 x 47.0 1.135 | 24.0 x 47.0 1.135 | 24.0 x 47.0 1.135 |
| 00776006 | | | | | | | | | PART OF LOT 5, CONCESSION 2, COVER WEST, BEING PARTS 6, 7, 8, 9, 10, 11, AND 12, REFERENCE PLAN 248 5082, S/T 01438, S/T 01438 OVER PART 4, PLAN 248 5082, S/T ASSIGNMENT AS IN CE 17942 SUBJECT TO AN EASEMENT OVER 6, 7, AND 8, REFERENCE PLAN 248 5082, IN FAVOUR OF PART LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 9, 10, 11, 12, 13 AND 14, REFERENCE PLAN 248 5082 AS IN CE 18549 MUNICIPALITY CHATHAM-KENT | 24.0 x 54.0 0.89ha | 25.0 x 54.0 0.18ha 6.0 x 11.0 0.00ha | 24.0 x 54.0 0.89ha | 25.0 x 54.0 0.18ha 6.0 x 11.0 0.00ha |
| 00776008 | | | | | | | | | PART LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 9, 10, 11, 12, 13 AND 14, REFERENCE PLAN 248 5082, S/T 01438, 01438 OVER PART 12, PLAN 248 5082, TOGETHER WITH AN EASEMENT OVER PART OF LOT 5, CONCESSION 2, COVER WEST, BEING PARTS 6, 7 AND 8, REFERENCE PLAN 248 5082, AND PART 21, REFERENCE PLAN 248 5082 AS IN CE 18549, TOGETHER WITH AN EASEMENT OVER PART OF LOT 5, CONCESSION 2, COVER WEST, BEING PART 1, REFERENCE PLAN 248 5082 AS IN CE 18549, SUBJECT TO AN EASEMENT OVER PART 10, REFERENCE PLAN 248 5082 AS IN CE 17942 MUNICIPALITY CHATHAM-KENT | 24.0 x 46.0 0.79ha | 24.0 x 28.0 0.47ha 25.0 x 22.0 0.40ha 25.0 x 84.0 0.18ha 6.0 x 25.0 0.00ha 24.0 x 46.0 0.00ha | 24.0 x 46.0 0.79ha | 24.0 x 28.0 0.47ha 25.0 x 22.0 0.40ha 25.0 x 84.0 0.18ha 6.0 x 25.0 0.00ha 24.0 x 46.0 0.00ha |
| 00776009 | | | | | | | | | PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 15, 16, 17, 18 AND 19, PLAN 248 5082, S/T 01438, 01438 OVER PART 20, REFERENCE PLAN 248 5082, TOGETHER WITH AN EASEMENT OVER PART LOT 5, CONCESSION 2, COVER WEST, BEING PART 2, PL 2485378 AND PT 26, PLAN 248 5082 AS IN CE 18549, TOGETHER WITH AN EASEMENT OVER PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PART 2, REFERENCE PLAN 248 5082 AS IN CE 18549, SUBJECT TO AN EASEMENT OVER PART 16, REFERENCE PLAN 248 5082 AS IN INSTRUMENT CE 17942, MUNICIPALITY CHATHAM-KENT | 24.0 x 46.0 0.79 | 24.0 x 28.0 0.48 25.0 x 22.0 0.37 24.0 x 46.0 0.00 24.0 x 46.0 0.00 6.0 x 46.0 0.10 24.0 x 46.0 0.00 | 24.0 x 46.0 0.79 | 24.0 x 28.0 0.48 25.0 x 22.0 0.37 24.0 x 46.0 0.00 24.0 x 46.0 0.00 6.0 x 46.0 0.10 24.0 x 46.0 0.00 |
| 00776010 | | | | | | | | | PART OF LOT 2, CONCESSION 2, COVER WEST, BEING PARTS 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49 AND 50, REFERENCE PLAN 248 5082, S/T ASSIGNMENT OVER PART 46, REFERENCE PLAN 248 5082 AS IN CE 18549, S/T ASSIGNMENT OVER PART 46, REFERENCE PLAN 248 5082 AS IN 205540, S/T 6342 OVER PARTS 38 AND 40, REFERENCE PLAN 248 5082 AS IN 27382, TOGETHER WITH AN EASEMENT OVER PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PART 2, REFERENCE PLAN 248 5082 AS IN CE 18549, SUBJECT TO AN EASEMENT OVER PARTS 28, 36, 38, 46, REFERENCE PLAN 248 5082 AS IN INSTRUMENT CE 17942, MUNICIPALITY CHATHAM-KENT | 24.0 x 46.0 1.13ha | 24.0 x 46.0 0.69ha 24.0 x 19.0 0.19 ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha | 24.0 x 46.0 1.13ha | 24.0 x 46.0 0.69ha 24.0 x 19.0 0.19 ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha |
| 00776018 | | | | | | | | | PART OF LOTS 1 AND 2, CONCESSION 2, COVER WEST, BEING PARTS 51, 52, 53, 54, 55, 56 AND 57, REFERENCE PLAN 248 5082, S/T ASSIGNMENT OVER PART 58, REFERENCE PLAN 248 5082 AS IN 205540, SUBJECT TO EASEMENT OVER PART 58, REFERENCE PLAN 248 5082 AND OVER PART 2 CON PL 2485378 IN FAVOUR OF PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 25, 27, 28, 29 AND 30, REFERENCE PLAN 248 5082 AS IN CE 18549, S/T ASSIGNMENT OVER PART 2485378 IN FAVOUR OF PART LOT 2 CON 2 PARTS 27 TO 30 INCLUSIVE, 248552, S/T 6342 OVER PART 22, PLAN 248 5082 AS IN CE 17942, MUNICIPALITY CHATHAM-KENT | 24.0 x 46.0 0.99ha | 24.0 x 46.0 0.69ha 24.0 x 19.0 0.19ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha 24.0 x 46.0 0.00ha | 24.0 x 46.0 0.99ha | 24.0 x 46.0 0.69ha 24.0 x 19.0 0.19ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha 24.0 x 46.0 0.00ha |
| 00776019 | | | | | | | | | PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 21, 22, 23, 24, 25 AND 26, REFERENCE PLAN 248 5082, S/T 6342 OVER PART 24, REFERENCE PLAN 248 5082 AS IN 205540, SUBJECT TO AN EASEMENT OVER PART 26, REFERENCE PLAN 248 5082 AND OVER PART 2 CON PL 2485378 IN FAVOUR OF PART OF LOT 4, CONCESSION 2, COVER WEST, BEING PARTS 25, 27, 28, 29 AND 30, REFERENCE PLAN 248 5082 AS IN CE 18549, S/T ASSIGNMENT OVER PART 2485378 IN FAVOUR OF PART LOT 2 CON 2 PARTS 27 TO 30 INCLUSIVE, 248552, S/T 6342 OVER PART 22, PLAN 248 5082 AS IN CE 17942, MUNICIPALITY CHATHAM-KENT | 24.0 x 47.0 1.13ha | 24.0 x 47.0 0.80ha 24.0 x 19.0 0.19ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha 24.0 x 46.0 0.00ha | 24.0 x 47.0 1.13ha | 24.0 x 47.0 0.80ha 24.0 x 19.0 0.19ha 6.0 x 46.0 0.10ha 24.0 x 46.0 0.00ha 24.0 x 46.0 0.00ha |
| 00776020 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 225 KING ST W | CHATHAM | ON | N7M 5K9 | PROVIDE REAL WITH TWP OF WEST COVER AND TWP OF COVER ABUTTING CON 5 & CON 6, SECOND: PT 17 CON 2 COVER AS IN CE 18549, CHATHAM-KENT | N/A | N/A | N/A | N/A |

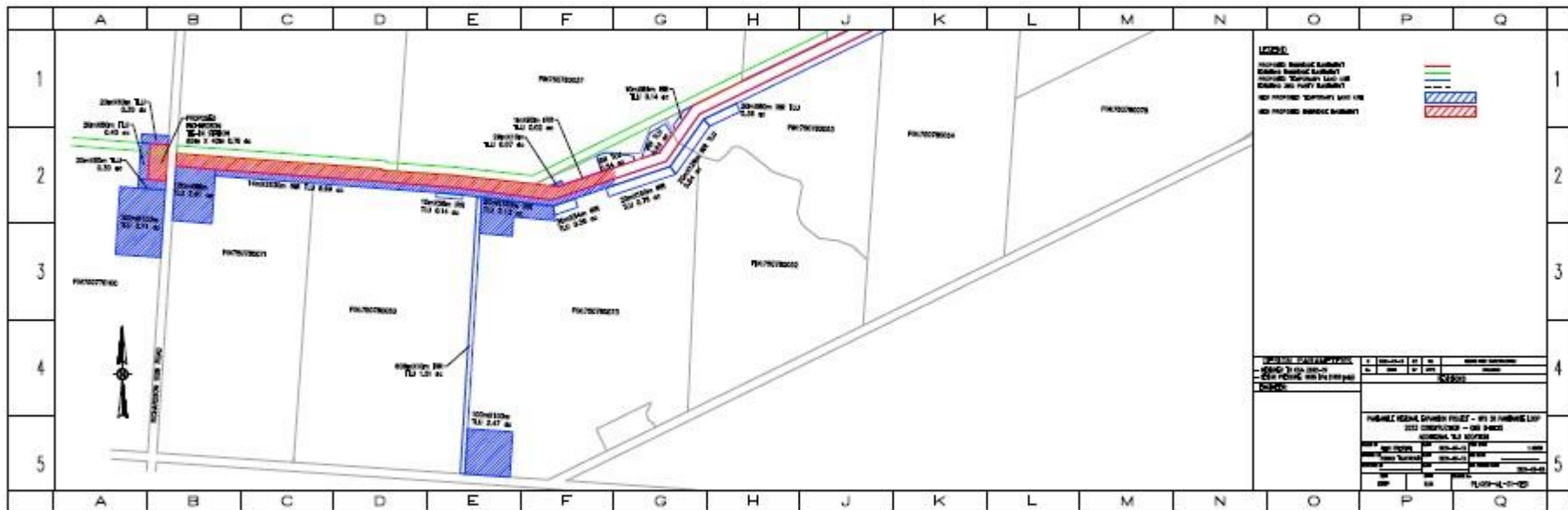
| PK | First Name | Last Name | Company Name | Address Line 1 | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|---------|------------|-----------|------------------------------|--|----------------|------------|----------|-------------|---|---|--|--|--|
| 0077009 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 155 KING ST W | CHATHAM | ON | N7M 5K2 | PT LT 1 CON 8 DOVER PT L, JANUARY 17 TH DOUBER AMENDED BY JUSISA, CHATHAM-KENT | N/A | N/A | N/A | N/A |
| 0077042 | | | LAPRIS ANIMAL LTD. | 1608 MAPLE LINE | | PAIN COURT | ON | N0P 1G5 | PT LT 1 CON 4 DOVER AS IN PARCELS EXCEPT PARTS 1-5 PARCELS 6 & EXCEPT PARTS 1 TO 5 INCL. ON PARCELS 6, 5/7 PARCELS 1, 5/7 DOUBER PARTIALLY RELEASED BY JUSISA, 5/7 DOUBER, 20400 SUBJECT TO AN EASEMENT IN GROSS OVER PARTS 7 & 8, 204-2086 AS IN C230486 MUNICIPALITY CHATHAM-KENT | 80.0 x 300.0 0.60Ha | 300.0 x 300.0 1.00Ha 30.0 x 200.0 1.00Ha 80.0 x 225.0 0.62Ha 80.0 x 90.0 1.40Ha 80.0 x 90.0 0.27Ha | 80.0 x 300.0 0.60Ha | 300.0 x 300.0 1.00Ha 30.0 x 200.0 1.00Ha 80.0 x 225.0 0.62Ha 80.0 x 90.0 1.40Ha 80.0 x 90.0 0.27Ha |
| 0077044 | | | ENBRIDGE GAS INC. | 10 KIL DR W | | CHATHAM | ON | N7M 5G5 | PT LOT 1, CON 6, GEOGRAPHIC TOWNSHIP OF DOVER, BEING PT 1, 2042140, PT LOT 1, CON 8 DOVER, BEING PT 1, 2, 3, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000, 1001, 1002, 1003, 1004, 1005, 1006, 1007, 1008, 1009, 1010, 1011, 1012, 1013, 1014, 1015, 1016, 1017, 1018, 1019, 1020, 1021, 1022, 1023, 1024, 1025, 1026, 1027, 1028, 1029, 1030, 1031, 1032, 1033, 1034, 1035, 1036, 1037, 1038, 1039, 1040, 1041, 1042, 1043, 1044, 1045, 1046, 1047, 1048, 1049, 1050, 1051, 1052, 1053, 1054, 1055, 1056, 1057, 1058, 1059, 1060, 1061, 1062, 1063, 1064, 1065, 1066, 1067, 1068, 1069, 1070, 1071, 1072, 1073, 1074, 1075, 1076, 1077, 1078, 1079, 1080, 1081, 1082, 1083, 1084, 1085, 1086, 1087, 1088, 1089, 1090, 1091, 1092, 1093, 1094, 1095, 1096, 1097, 1098, 1099, 1100, 1101, 1102, 1103, 1104, 1105, 1106, 1107, 1108, 1109, 1110, 1111, 1112, 1113, 1114, 1115, 1116, 1117, 1118, 1119, 1120, 1121, 1122, 1123, 1124, 1125, 1126, 1127, 1128, 1129, 1130, 1131, 1132, 1133, 1134, 1135, 1136, 1137, 1138, 1139, 1140, 1141, 1142, 1143, 1144, 1145, 1146, 1147, 1148, 1149, 1150, 1151, 1152, 1153, 1154, 1155, 1156, 1157, 1158, 1159, 1160, 1161, 1162, 1163, 1164, 1165, 1166, 1167, 1168, 1169, 1170, 1171, 1172, 1173, 1174, 1175, 1176, 1177, 1178, 1179, 1180, 1181, 1182, 1183, 1184, 1185, 1186, 1187, 1188, 1189, 1190, 1191, 1192, 1193, 1194, 1195, 1196, 1197, 1198, 1199, 1200, 1201, 1202, 1203, 1204, 1205, 1206, 1207, 1208, 1209, 1210, 1211, 1212, 1213, 1214, 1215, 1216, 1217, 1218, 1219, 1220, 1221, 1222, 1223, 1224, 1225, 1226, 1227, 1228, 1229, 1230, 1231, 1232, 1233, 1234, 1235, 1236, 1237, 1238, 1239, 1240, 1241, 1242, 1243, 1244, 1245, 1246, 1247, 1248, 1249, 1250, 1251, 1252, 1253, 1254, 1255, 1256, 1257, 1258, 1259, 1260, 1261, 1262, 1263, 1264, 1265, 1266, 1267, 1268, 1269, 1270, 1271, 1272, 1273, 1274, 1275, 1276, 1277, 1278, 1279, 1280, 1281, 1282, 1283, 1284, 1285, 1286, 1287, 1288, 1289, 1290, 1291, 1292, 1293, 1294, 1295, 1296, 1297, 1298, 1299, 1300, 1301, 1302, 1303, 1304, 1305, 1306, 1307, 1308, 1309, 1310, 1311, 1312, 1313, 1314, 1315, 1316, 1317, 1318, 1319, 1320, 1321, 1322, 1323, 1324, 1325, 1326, 1327, 1328, 1329, 1330, 1331, 1332, 1333, 1334, 1335, 1336, 1337, 1338, 1339, 1340, 1341, 1342, 1343, 1344, 1345, 1346, 1347, 1348, 1349, 1350, 1351, 1352, 1353, 1354, 1355, 1356, 1357, 1358, 1359, 1360, 1361, 1362, 1363, 1364, 1365, 1366, 1367, 1368, 1369, 1370, 1371, 1372, 1373, 1374, 1375, 1376, 1377, 1378, 1379, 1380, 1381, 1382, 1383, 1384, 1385, 1386, 1387, 1388, 1389, 1390, 1391, 1392, 1393, 1394, 1395, 1396, 1397, 1398, 1399, 1400, 1401, 1402, 1403, 1404, 1405, 1406, 1407, 1408, 1409, 1410, 1411, 1412, 1413, 1414, 1415, 1416, 1417, 1418, 1419, 1420, 1421, 1422, 1423, 1424, 1425, 1426, 1427, 1428, 1429, 1430, 1431, 1432, 1433, 1434, 1435, 1436, 1437, 1438, 1439, 1440, 1441, 1442, 1443, 1444, 1445, 1446, 1447, 1448, 1449, 1450, 1451, 1452, 1453, 1454, 1455, 1456, 1457, 1458, 1459, 1460, 1461, 1462, 1463, 1464, 1465, 1466, 1467, 1468, 1469, 1470, 1471, 1472, 1473, 1474, 1475, 1476, 1477, 1478, 1479, 1480, 1481, 1482, 1483, 1484, 1485, 1486, 1487, 1488, 1489, 1490, 1491, 1492, 1493, 1494, 1495, 1496, 1497, 1498, 1499, 1500, 1501, 1502, 1503, 1504, 1505, 1506, 1507, 1508, 1509, 1510, 1511, 1512, 1513, 1514, 1515, 1516, 1517, 1518, 1519, 1520, 1521, 1522, 1523, 1524, 1525, 1526, 1527, 1528, 1529, 1530, 1531, 1532, 1533, 1534, 1535, 1536, 1537, 1538, 1539, 1540, 1541, 1542, 1543, 1544, 1545, 1546, 1547, 1548, 1549, 1550, 1551, 1552, 1553, 1554, 1555, 1556, 1557, 1558, 1559, 1560, 1561, 1562, 1563, 1564, 1565, 1566, 1567, 1568, 1569, 1570, 1571, 1572, 1573, 1574, 1575, 1576, 1577, 1578, 1579, 1580, 1581, 1582, 1583, 1584, 1585, 1586, 1587, 1588, 1589, 1590, 1591, 1592, 1593, 1594, 1595, 1596, 1597, 1598, 1599, 1600, 1601, 1602, 1603, 1604, 1605, 1606, 1607, 1608, 1609, 1610, 1611, 1612, 1613, 1614, 1615, 1616, 1617, 1618, 1619, 1620, 1621, 1622, 1623, 1624, 1625, 1626, 1627, 1628, 1629, 1630, 1631, 1632, 1633, 1634, 1635, 1636, 1637, 1638, 1639, 1640, 1641, 1642, 1643, 1644, 1645, 1646, 1647, 1648, 1649, 1650, 1651, 1652, 1653, 1654, 1655, 1656, 1657, 1658, 1659, 1660, 1661, 1662, 1663, 1664, 1665, 1666, 1667, 1668, 1669, 1670, 1671, 1672, 1673, 1674, 1675, 1676, 1677, 1678, 1679, 1680, 1681, 1682, 1683, 1684, 1685, 1686, 1687, 1688, 1689, 1690, 1691, 1692, 1693, 1694, 1695, 1696, 1697, 1698, 1699, 1700, 1701, 1702, 1703, 1704, 1705, 1706, 1707, 1708, 1709, 1710, 1711, 1712, 1713, 1714, 1715, 1716, 1717, 1718, 1719, 1720, 1721, 1722, 1723, 1724, 1725, 1726, 1727, 1728, 1729, 1730, 1731, 1732, 1733, 1734, 1735, 1736, 1737, 1738, 1739, 1740, 1741, 1742, 1743, 1744, 1745, 1746, 1747, 1748, 1749, 1750, 1751, 1752, 1753, 1754, 1755, 1756, 1757, 1758, 1759, 1760, 1761, 1762, 1763, 1764, 1765, 1766, 1767, 1768, 1769, 1770, 1771, 1772, 1773, 1774, 1775, 1776, 1777, 1778, 1779, 1780, 1781, 1782, 1783, 1784, 1785, 1786, 1787, 1788, 1789, 1790, 1791, 1792, 1793, 1794, 1795, 1796, 1797, 1798, 1799, 1800, 1801, 1802, 1803, 1804, 1805, 1806, 1807, 1808, 1809, 1810, 1811, 1812, 1813, 1814, 1815, 1816, 1817, 1818, 1819, 1820, 1821, 1822, 1823, 1824, 1825, 1826, 1827, 1828, 1829, 1830, 1831, 1832, 1833, 1834, 1835, 1836, 1837, 1838, 1839, 1840, 1841, 1842, 1843, 1844, 1845, 1846, 1847, 1848, 1849, 1850, 1851, 1852, 1853, 1854, 1855, 1856, 1857, 1858, 1859, 1860, 1861, 1862, 1863, 1864, 1865, 1866, 1867, 1868, 1869, 1870, 1871, 1872, 1873, 1874, 1875, 1876, 1877, 1878, 1879, 1880, 1881, 1882, 1883, 1884, 1885, 1886, 1887, 1888, 1889, 1890, 1891, 1892, 1893, 1894, 1895, 1896, 1897, 1898, 1899, 1900, 1901, 1902, 1903, 1904, 1905, 1906, 1907, 1908, 1909, 1910, 1911, 1912, 1913, 1914, 1915, 1916, 1917, 1918, 1919, 1920, 1921, 1922, 1923, 1924, 1925, 1926, 1927, 1928, 1929, 1930, 1931, 1932, 1933, 1934, 1935, 1936, 1937, 1938, 1939, 1940, 1941, 1942, 1943, 1944, 1945, 1946, 1947, 1948, 1949, 1950, 1951, 1952, 1953, 1954, 1955, 1956, 1957, 1958, 1959, 1960, 1961, 1962, 1963, 1964, 1965, 1966, 1967, 1968, 1969, 1970, 1971, 1972, 1973, 1974, 1975, 1976, 1977, 1978, 1979, 1980, 1981, 1982, 1983, 1984, 1985, 1986, 1987, 1988, 1989, 1990, 1991, 1992, 1993, 1994, 1995, 1996, 1997, 1998, 1999, 2000, 2001, 2002, 2003, 2004, 2005, 2006, 2007, 2008, 2009, 2010, 2011, 2012, 2013, 2014, 2015, 2016, 2017, 2018, 2019, 2020, 2021, 2022, 2023, 2024, 2025, 2026, 2027, 2028, 2029, 2030, 2031, 2032, 2033, 2034, 2035, 2036, 2037, 2038, 2039, 2040, 2041, 2042, 2043, 2044, 2045, 2046, 2047, 2048, 2049, 2050, 2051, 2052, 2053, 2054, 2055, 2056, 2057, 2058, 2059, 2060, 2061, 2062, 2063, 2064, 2065, 2066, 2067, 20 | | | | |

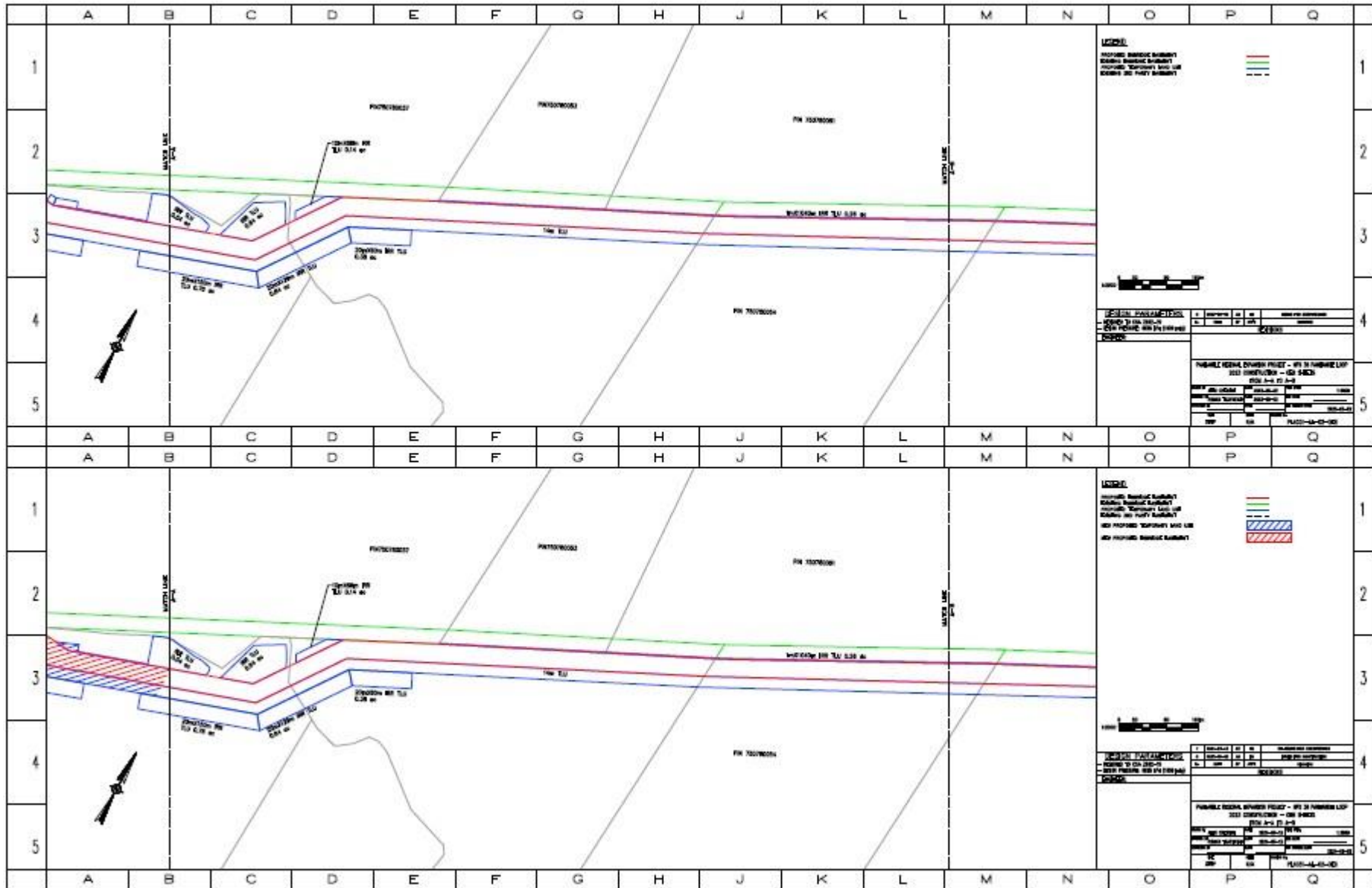
| PN | First Name | Last Name | Company Name | Address Line 1 | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|-----------|------------|-----------|------------------------------|--|----------------|---------|----------|-------------|--|---|---|--|---|
| X0790277 | | | | | | | | | PART LOT 7, CONVEYANCE 1 (TILBURY EAST) DESIGNATED AS PLS, S.B. 2, JURASSIC S/T AGREEMENT AS IN 218972 OVER PT. 1, 288189 IN FAVOUR OF UNION GAS COMPANY OF CANADA, LIMITED; S/T AGREEMENT AS IN 218772 OVER PT. 3, 288189 IN FAVOUR OF UNION GAS COMPANY OF CANADA, LIMITED; S/T AGREEMENT AS IN TILBURY OVER PT. 2, JURASSIC IN FAVOUR OF THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO; (CHATHAM-KENT) | 24.0 x 542.0 0.21 Ha | 54.0 x 475.0 0.20 Ha 20.0 x 288.0 0.08 Ha 25.0 x 100.0 0.25 Ha 26.0 x 180.0 0.28 Ha 20.0 x 80.0 0.08 Ha 5.0 x 22.0 0.02 Ha | 24.0 x 542.0 0.21 Ha | 54.0 x 475.0 0.20 Ha 20.0 x 288.0 0.08 Ha 25.0 x 100.0 0.25 Ha 26.0 x 180.0 0.28 Ha 20.0 x 80.0 0.08 Ha 5.0 x 22.0 0.02 Ha |
| X0790208 | | | | | | | | | PART LOT 6, CONVEYANCE 2, AS IN 212977, EXCEPT PART 1, PLAN 288228, S/T 218524, JURASSIC MUNICIPALITY CHATHAM-KENT | 24.0 x 404.0 0.02 Ha | 24.0 x 404.0 0.02 Ha 24.0 x 404.0 0.02 Ha 20.0 x 228.0 0.22 Ha 20.0 x 92.0 0.20 Ha 20.0 x 80.0 0.08 Ha 20.0 x 207.0 0.55 Ha 5.0 x 289.0 0.08 Ha 20.0 x 492.0 1.40 Ha | 24.0 x 404.0 0.02 Ha | 24.0 x 404.0 0.02 Ha 24.0 x 404.0 0.02 Ha 20.0 x 228.0 0.22 Ha 20.0 x 92.0 0.20 Ha 20.0 x 80.0 0.08 Ha 20.0 x 207.0 0.55 Ha 5.0 x 289.0 0.08 Ha 20.0 x 492.0 1.40 Ha |
| X07900071 | | | | | | | | | PT 17 6, CON 1, AS IN 462577 (W 155706 / S/T) LINE INTEREST IN 462577 (S/T 244001, 260622) TILBURY EAST | 24.0 x 251.0 0.50 Ha | 24.0 x 251.0 0.20 Ha 20.0 x 45.0 0.00 Ha 20.0 x 205.0 0.42 Ha 24.0 x 76.0 0.20 Ha 20.0 x 80.0 0.08 Ha 5.0 x 114.0 0.03 Ha | 24.0 x 251.0 0.50 Ha | 24.0 x 251.0 0.20 Ha 20.0 x 45.0 0.00 Ha 20.0 x 205.0 0.42 Ha 24.0 x 76.0 0.20 Ha 20.0 x 80.0 0.08 Ha 5.0 x 114.0 0.03 Ha |
| X07900011 | | | | | | | | | PT 17 5 B 6, CON 1, AS IN 200066, S/T 254946, 262340 TILBURY EAST | 24.0 x 126.0 0.03 Ha | 24.0 x 126.0 0.03 Ha 24.0 x 126.0 0.03 Ha 20.0 x 55.0 0.10 Ha 24.0 x 24.0 0.00 Ha | 24.0 x 126.0 0.03 Ha | 24.0 x 126.0 0.03 Ha 24.0 x 126.0 0.03 Ha 20.0 x 55.0 0.10 Ha 24.0 x 24.0 0.00 Ha |
| X07900012 | | | | | | | | | RD 87N 17N B 7, CON 1, (ROUTE) & CON 2 FROM THE NW LIMIT OF THE RD ALLOWANCE BETWEEN CORN 2 & 3 TO THE SE LIMIT OF THE THAMES RIVER, TILBURY EAST | N/A | N/A | N/A | N/A |
| X07900077 | | | MUNICIPALITY OF CHATHAM-KENT | 47 FM, INHAALTELECTRIC AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 105 KING ST W | CHATHAM | ON | N7A0 1G5 | RD 87N 17N B 7, CON 1, (ROUTE) & CON 2 FROM THE NW LIMIT OF THE RD ALLOWANCE BETWEEN CORN 2 & 3 TO THE SE LIMIT OF THE THAMES RIVER, TILBURY EAST | N/A | N/A | N/A | N/A |
| X07900084 | | | ALLY SALES & SERVICE LTD. | 18 MILL STREET WEST | | TILBURY | ON | N6P 2J0 | PART OF LOT 21, PLAN 262, DESIGNATED AS PART 2, 288222 EXCEPT PART 1, 288222 AND EXCEPT PART 4, 288764; (CHATHAM-KENT) | N/A | N/A | N/A | N/A |
| X08000076 | | | URBEX ONTARIO INC | JAMES WHITELY ROAD, RR 3 | | TILBURY | ON | N6P 2J0 | PT 17 26, SOUTH MIDDLE RD (TILBURY EAST), DESIGNATED AS PLS 1 TO 4, PLS 288286, S/T AGREEMENT OVER PT 2, JURASSIC AS IN 217502 MUNICIPALITY CHATHAM-KENT | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha |
| X08000078 | | | | | | | | | PT 17 27, SOUTH MIDDLE RD (TILBURY EAST) AS IN 460518 S/T 212966, TILBURY TILBURY | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha |
| X08000080 | | | | | | | | | PT 17 27, SOUTH MIDDLE RD (TILBURY EAST) AS IN 460518 EXCEPT 0.2800 S/T 212966, TILBURY TILBURY | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha | 24.0 x 880.0 0.02 Ha | 24.0 x 452.0 0.50 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 50.0 0.10 Ha 20.0 x 17.0 0.04 Ha 20.0 x 80.0 0.08 Ha 20.0 x 80.0 0.08 Ha 20.0 x 40.0 0.04 Ha 20.0 x 5.0 0.00 Ha 5.0 x 135.0 0.03 Ha 5.0 x 130.0 0.03 Ha |
| X08000082 | | | | | | | | | PT 17 26 & 27, SOUTH MIDDLE RD (TILBURY EAST) AS IN 460518 EXCEPT 0.2800 S/T 212966, TILBURY TILBURY | 0.0 x 342.0 0.00 Ha | 0 | 0.0 x 342.0 0.00 Ha | 0 |
| X08000083 | | | | | | | | | PT 17 27, SOUTH MIDDLE RD (TILBURY EAST) AS IN 467909 S/T 212701, SUBJECT TO AN AGREEMENT IN GRACES AS IN CASHAND MUNICIPALITY CHATHAM-KENT | 24.0 x 176.0 0.03 Ha | 24.0 x 180.0 0.25 Ha 20.0 x 185.0 0.30 Ha 20.0 x 41.0 0.00 Ha | 24.0 x 176.0 0.03 Ha | 24.0 x 180.0 0.25 Ha 20.0 x 185.0 0.30 Ha 20.0 x 41.0 0.00 Ha |
| X08000084 | | | | | | | | | PT 17 26, SOUTH MIDDLE RD (TILBURY EAST) AS IN TILBURY S/T 218892 TILBURY | 24.0 x 600.0 1.00 Ha | 24.0 x 600.0 0.80 Ha 20.0 x 20.0 0.00 Ha 20.0 x 16.0 0.00 Ha 5.0 x 100.0 0.00 Ha | 24.0 x 600.0 1.00 Ha | 24.0 x 600.0 0.80 Ha 20.0 x 20.0 0.00 Ha 20.0 x 16.0 0.00 Ha 5.0 x 100.0 0.00 Ha |
| X08000085 | | | | | | | | | PT 17 26, SOUTH MIDDLE RD (TILBURY EAST) AS IN SURK76 S/T 212006, DESCRIPTION AMENDED BY ELLIOTT WRIGHT ON 4/20/2016, TILBURY | 24.0 x 80.0 0.34 Ha | 24.0 x 45.0 0.03 Ha 5.0 x 108.0 0.03 Ha | 24.0 x 80.0 0.34 Ha | 24.0 x 45.0 0.03 Ha 5.0 x 108.0 0.03 Ha |
| X08000086 | | | | | | | | | PT 17 26, SOUTH MIDDLE RD (TILBURY EAST) W/ OF POSTER RD AS IN 460461 "DESCRIPTION IN 460461 MAY NOT BE ACCEPTABLE IN FUTURE" TILBURY EAST | 24.0 x 34.0 0.20 Ha | 24.0 x 17.0 0.22 Ha 20.0 x 46.0 0.10 Ha 20.0 x 89.0 0.17 Ha | 24.0 x 34.0 0.20 Ha | 24.0 x 17.0 0.22 Ha 20.0 x 46.0 0.10 Ha 20.0 x 89.0 0.17 Ha |

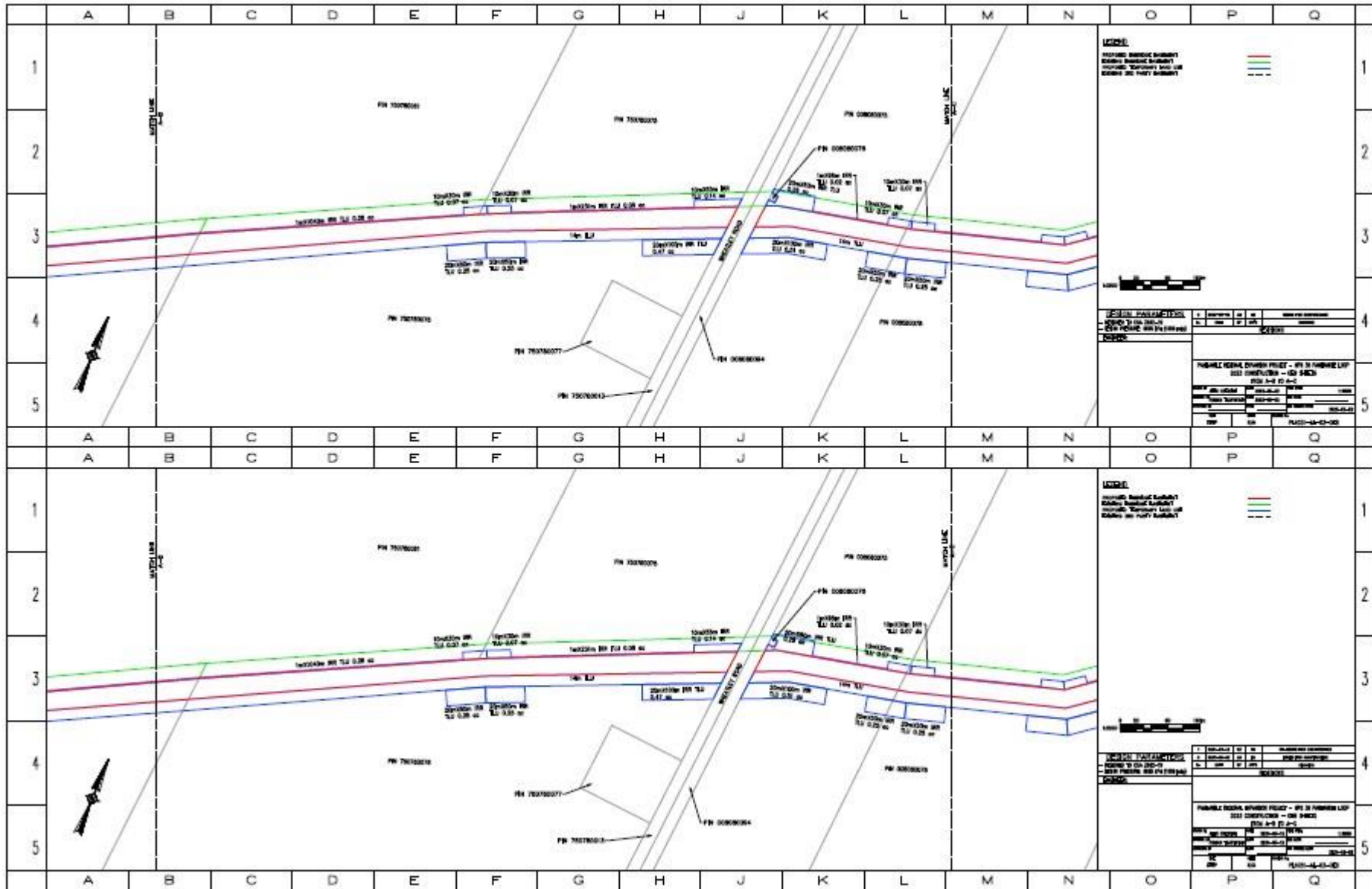
| PN | First Name | Last Name | Company Name | Address Line 1 | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|---------|------------|-----------|----------------------------------|---|--------------------------------------|-------------|----------|-------------|---|---|---|--|---|
| X000001 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 125 KING ST W | CHATHAM | ON | N7M 5G2 | RD ALLOWANCE BETWEEN CORNS 4 & 5 AS LINED BY WILLIAMS CORNS & 53RD TILBURY EAST | N/A | N/A | N/A | N/A |
| X000004 | | | | | | | | | PT 17 11, CON 3 (TILBURY EAST) AS IN 148801 TILBURY EAST | 14.0 x 176.0 0.00ha | 14.0 x 152.0 0.20ha 10.0 x 16.0 0.13ha 1.0 x 176.0 0.02ha | 14.0 x 176.0 0.00ha | 14.0 x 152.0 0.20ha 10.0 x 16.0 0.13ha 1.0 x 176.0 0.02ha 10.0 x 177.0 0.03ha |
| X000005 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 125 KING ST W | CHATHAM | ON | N7M 5G2 | RD ALLOWANCE BETWEEN THE NORTH MIDDLE RD CORN AND CORN 5 (TILBURY EAST) 1796 EAST OF THE ROAD ALLOWANCE BETWEEN LOTS 24 & 25, NARS AND WEST OF F HART, NO. 2 AS CHATHAM CONCESSION, CHATHAM-KENT DESCRIPTION AMENDED DIMENSIONS BY JAMES SCHNEE | N/A | N/A | N/A | N/A |
| X000006 | | | | | | | | | PT 17 14, CON 5 (TILBURY EAST) AS IN 150547 (ARISTO), PT 17 14, CON 5 (TILBURY EAST), PFS 18,19,20,21,22,23,24, 172000 TILBURY EAST | 14.0 x 480.0 0.02ha | 14.0 x 476.0 0.02ha 25.0 x 100.0 0.25ha 25.0 x 100.0 0.25ha 25.0 x 92.0 0.20ha 10.0 x 86.0 0.08ha 10.0 x 50.0 0.10ha 10.0 x 22.0 0.02ha | 14.0 x 480.0 0.02ha | 14.0 x 476.0 0.02ha 25.0 x 100.0 0.25ha 25.0 x 100.0 0.25ha 25.0 x 92.0 0.20ha 10.0 x 86.0 0.08ha 10.0 x 50.0 0.10ha 10.0 x 22.0 0.02ha |
| X000008 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 125 KING ST W | CHATHAM | ON | N7M 5G2 | PT 17 14, CON 4 (TILBURY EAST) AS IN 1096 & 1015 (INDUSTRIAL PARK RD) TILBURY EAST | N/A | N/A | N/A | N/A |
| X000009 | | | CANADIAN PACIFIC RAILWAY COMPANY | ATTN: ACE CASP (11) | 1200 CENTRAL PARKWAY WEST, SUITE 800 | MISSISSAUGA | ON | L5C 4K4 | PT 17 12, 14, CON 4 (TILBURY EAST) AS IN 14400, 14401, 14402 & 14403 (DALLAS) TILBURY EAST | N/A | N/A | N/A | N/A |
| X000010 | | | PIEDMONT NETWORKS INC. | ATTN: MEGHAN DE COSSBO | 105 CLAWSON ROAD | MARKHAM | ON | L4A 1P7 | PT 17 14, CON 4 (TILBURY EAST) AS IN 1712108 & PT 17 14, CON 4 (TILBURY EAST) AS IN 171084 TILBURY EAST | N/A | N/A | N/A | N/A |
| X000016 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 125 KING ST W | CHATHAM | ON | N7M 5G2 | RD ALLOWANCE BETWEEN LOTS 12 & 14, CON 4 (TILBURY EAST) FROM THE S LIMIT OF THE RD ALLOWANCE BETWEEN CORNS 4 & 4 (TILBURY EAST) TO THE N LIMIT OF THE PART OF THE RD ALLOWANCE BETWEEN LOTS 12 & 14, CON 4 (TILBURY EAST) AS LINED BY FAY & BURNETT TILBURY EAST | N/A | N/A | N/A | N/A |
| X000019 | | | MINISTRY OF TRANSPORTATION | EASTER ROAD COMPLEX, ATTN: MUSHR SHUKH | 600 EASTER ROAD | LONDON | ON | N6A 1L3 | TRAVELLED RD THROUGH PPTS 17 1, 12, 13 & 14, CON 5 (TILBURY EAST) AND PPTS 17 14, 15, 16 & 17, CON 4 (TILBURY EAST) AND 17 20, PLAN 796 AND RD ALLOWANCE BETWEEN EAST AND WEST CORNERS AND RD ALLOWANCE BETWEEN LOTS 14 & 15, CON 4 (TILBURY EAST) AND RD ALLOWANCE BETWEEN LOTS 12 & 14, CON 5 (TILBURY EAST), PFS 1 & 2, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100, 101, 102, 103, 104, 105, 106, 107, 108, 109, 110, 111, 112, 113, 114, 115, 116, 117, 118, 119, 120, 121, 122, 123, 124, 125, 126, 127, 128, 129, 130, 131, 132, 133, 134, 135, 136, 137, 138, 139, 140, 141, 142, 143, 144, 145, 146, 147, 148, 149, 150, 151, 152, 153, 154, 155, 156, 157, 158, 159, 160, 161, 162, 163, 164, 165, 166, 167, 168, 169, 170, 171, 172, 173, 174, 175, 176, 177, 178, 179, 180, 181, 182, 183, 184, 185, 186, 187, 188, 189, 190, 191, 192, 193, 194, 195, 196, 197, 198, 199, 200, 201, 202, 203, 204, 205, 206, 207, 208, 209, 210, 211, 212, 213, 214, 215, 216, 217, 218, 219, 220, 221, 222, 223, 224, 225, 226, 227, 228, 229, 230, 231, 232, 233, 234, 235, 236, 237, 238, 239, 240, 241, 242, 243, 244, 245, 246, 247, 248, 249, 250, 251, 252, 253, 254, 255, 256, 257, 258, 259, 260, 261, 262, 263, 264, 265, 266, 267, 268, 269, 270, 271, 272, 273, 274, 275, 276, 277, 278, 279, 280, 281, 282, 283, 284, 285, 286, 287, 288, 289, 290, 291, 292, 293, 294, 295, 296, 297, 298, 299, 300, 301, 302, 303, 304, 305, 306, 307, 308, 309, 310, 311, 312, 313, 314, 315, 316, 317, 318, 319, 320, 321, 322, 323, 324, 325, 326, 327, 328, 329, 330, 331, 332, 333, 334, 335, 336, 337, 338, 339, 340, 341, 342, 343, 344, 345, 346, 347, 348, 349, 350, 351, 352, 353, 354, 355, 356, 357, 358, 359, 360, 361, 362, 363, 364, 365, 366, 367, 368, 369, 370, 371, 372, 373, 374, 375, 376, 377, 378, 379, 380, 381, 382, 383, 384, 385, 386, 387, 388, 389, 390, 391, 392, 393, 394, 395, 396, 397, 398, 399, 400, 401, 402, 403, 404, 405, 406, 407, 408, 409, 410, 411, 412, 413, 414, 415, 416, 417, 418, 419, 420, 421, 422, 423, 424, 425, 426, 427, 428, 429, 430, 431, 432, 433, 434, 435, 436, 437, 438, 439, 440, 441, 442, 443, 444, 445, 446, 447, 448, 449, 450, 451, 452, 453, 454, 455, 456, 457, 458, 459, 460, 461, 462, 463, 464, 465, 466, 467, 468, 469, 470, 471, 472, 473, 474, 475, 476, 477, 478, 479, 480, 481, 482, 483, 484, 485, 486, 487, 488, 489, 490, 491, 492, 493, 494, 495, 496, 497, 498, 499, 500, 501, 502, 503, 504, 505, 506, 507, 508, 509, 510, 511, 512, 513, 514, 515, 516, 517, 518, 519, 520, 521, 522, 523, 524, 525, 526, 527, 528, 529, 530, 531, 532, 533, 534, 535, 536, 537, 538, 539, 540, 541, 542, 543, 544, 545, 546, 547, 548, 549, 550, 551, 552, 553, 554, 555, 556, 557, 558, 559, 560, 561, 562, 563, 564, 565, 566, 567, 568, 569, 570, 571, 572, 573, 574, 575, 576, 577, 578, 579, 580, 581, 582, 583, 584, 585, 586, 587, 588, 589, 590, 591, 592, 593, 594, 595, 596, 597, 598, 599, 600, 601, 602, 603, 604, 605, 606, 607, 608, 609, 610, 611, 612, 613, 614, 615, 616, 617, 618, 619, 620, 621, 622, 623, 624, 625, 626, 627, 628, 629, 630, 631, 632, 633, 634, 635, 636, 637, 638, 639, 640, 641, 642, 643, 644, 645, 646, 647, 648, 649, 650, 651, 652, 653, 654, 655, 656, 657, 658, 659, 660, 661, 662, 663, 664, 665, 666, 667, 668, 669, 670, 671, 672, 673, 674, 675, 676, 677, 678, 679, 680, 681, 682, 683, 684, 685, 686, 687, 688, 689, 690, 691, 692, 693, 694, 695, 696, 697, 698, 699, 700, 701, 702, 703, 704, 705, 706, 707, 708, 709, 710, 711, 712, 713, 714, 715, 716, 717, 718, 719, 720, 721, 722, 723, 724, 725, 726, 727, 728, 729, 730, 731, 732, 733, 734, 735, 736, 737, 738, 739, 740, 741, 742, 743, 744, 745, 746, 747, 748, 749, 750, 751, 752, 753, 754, 755, 756, 757, 758, 759, 760, 761, 762, 763, 764, 765, 766, 767, 768, 769, 770, 771, 772, 773, 774, 775, 776, 777, 778, 779, 780, 781, 782, 783, 784, 785, 786, 787, 788, 789, 790, 791, 792, 793, 794, 795, 796, 797, 798, 799, 800, 801, 802, 803, 804, 805, 806, 807, 808, 809, 810, 811, 812, 813, 814, 815, 816, 817, 818, 819, 820, 821, 822, 823, 824, 825, 826, 827, 828, 829, 830, 831, 832, 833, 834, 835, 836, 837, 838, 839, 840, 841, 842, 843, 844, 845, 846, 847, 848, 849, 850, 851, 852, 853, 854, 855, 856, 857, 858, 859, 860, 861, 862, 863, 864, 865, 866, 867, 868, 869, 870, 871, 872, 873, 874, 875, 876, 877, 878, 879, 880, 881, 882, 883, 884, 885, 886, 887, 888, 889, 890, 891, 892, 893, 894, 895, 896, 897, 898, 899, 900, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 913, 914, 915, 916, 917, 918, 919, 920, 921, 922, 923, 924, 925, 926, 927, 928, 929, 930, 931, 932, 933, 934, 935, 936, 937, 938, 939, 940, 941, 942, 943, 944, 945, 946, 947, 948, 949, 950, 951, 952, 953, 954, 955, 956, 957, 958, 959, 960, 961, 962, 963, 964, 965, 966, 967, 968, 969, 970, 971, 972, 973, 974, 975, 976, 977, 978, 979, 980, 981, 982, 983, 984, 985, 986, 987, 988, 989, 990, 991, 992, 993, 994, 995, 996, 997, 998, 999, 1000 | | | | |
| X000025 | | | MUNICIPALITY OF CHATHAM-KENT | ATTN: INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 125 KING ST W | CHATHAM | ON | N7M 5G2 | RD ALLOWANCE 1796 N OF MIDDLE RD CORN AND S OF CORN 6, AS 3, TILBURY EAST FROM THE S LIMIT OF ST. JOHN'S PL. PLAN 349 TO THE W LIMIT OF THE RD ALLOWANCE BETWEEN LOTS 10 & 11, CON 3, TILBURY EAST MUNICIPALITY CHATHAM-KENT | N/A | N/A | N/A | N/A |

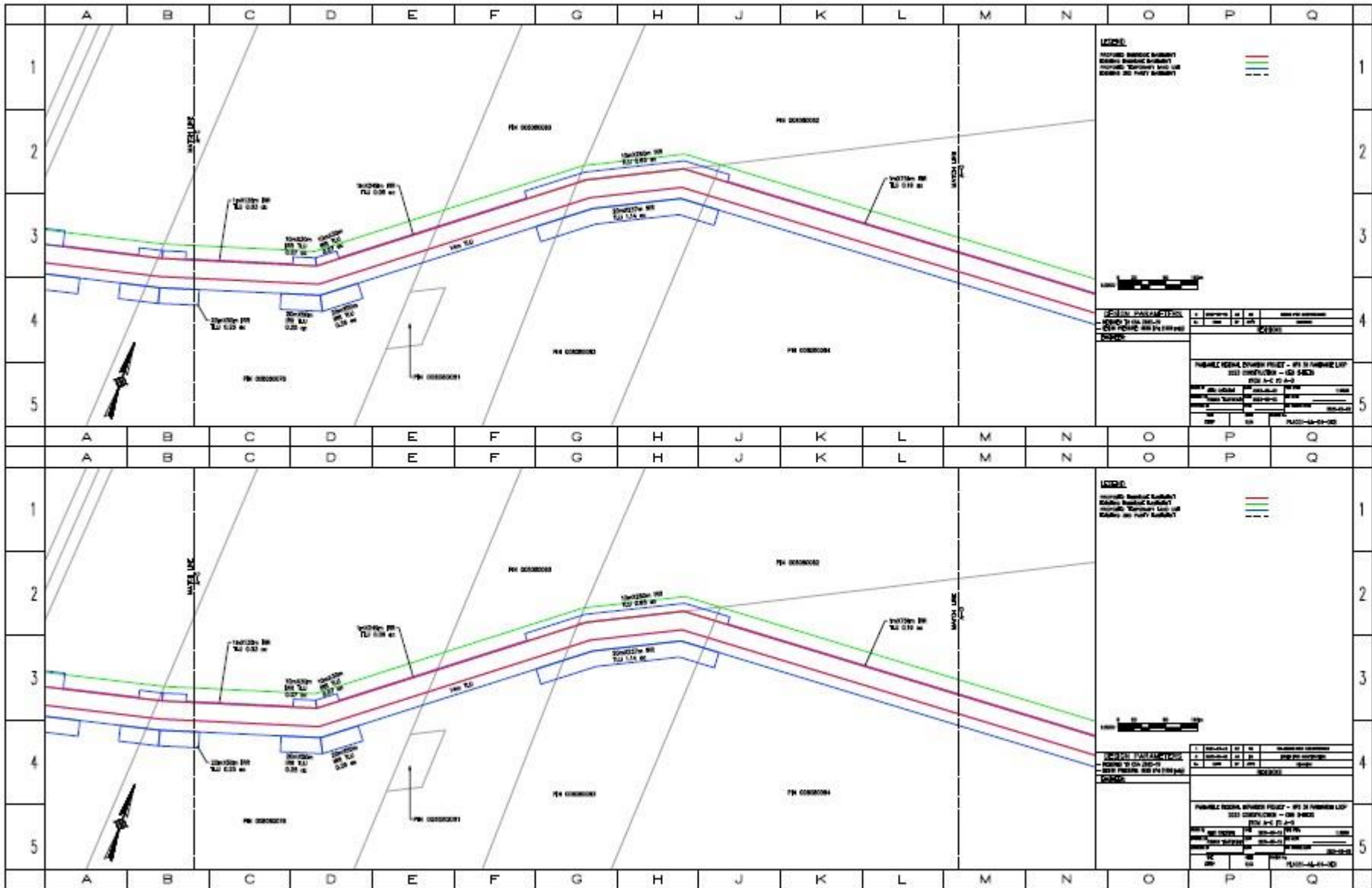
| PIN | First Name | Last Name | Company Name | Address Line 1 | Property Description | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|----------|------------|-----------|-------------------------------|---|----------------------|----------------|------|----------|-------------|---|---|---|--|--|
| X000003 | | | MUNICIPALITY OF CHEATHAM-KENT | ATTC INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 255 KING ST W | CHEATHAM | ON | N7M 5K2 | | FOR RED RD THROUGH LOTS 24 & 25, CON 3 AND FOR RED RD THROUGH LOTS 24, 25, CON 3 AND RD #17 OF ROAD ALLOWANCE BETWEEN LOTS 24 & 25, CON 3 FROM THE SOUTH LIMIT OF THE ROAD ALLOWANCE BETWEEN LOTS 4 & 5 (TILBURY EAST) TO THE LIMIT OF KING'S HIGHWAY # 2 RD THROUGH LOTS 1, CHEATHAM-KENT (CHEATHAM-KENT) AMENDED 1999/06/16 BY JANA SKRIBKO | N/A | N/A | N/A | N/A |
| X000002 | | | MUNICIPALITY OF CHEATHAM-KENT | ENTER ROAD COMPLEX, ATTC INFRASTRUCTURE | 505 ENTER ROAD | LONDON | ON | N6A 1L9 | | TRAVELLED RD THROUGH LOTS 12 & 16, PLAN 206 & 201 ST, PLAN 206 & 175 16 & 17, CON 4 (TILBURY EAST) & LOTS 11, 12, 14, 15 & 16, CON 5 (TILBURY EAST) & PT 17 11, CON 4 (TILBURY EAST) & THE RD ALLOWANCE BETWEEN CORN 4 & 5 (TILBURY EAST) & THE RD ALLOWANCE BETWEEN CORN 5 (TILBURY EAST) & NORTH MEDELA RD & THE RD ALLOWANCE BETWEEN CORN 5 & 6 (TILBURY EAST) & THE RD ALLOWANCE BETWEEN LOTS 13, 14 & 15, CON 5 (TILBURY EAST) AS IN S1146, D487, LIND, 0547, D481, D705, D486, 0448 & PFS 1, 2, 3 & 04, 0402 TO SHOW THE W LIMIT OF STATION ST PL 248 TO THE S LIMIT OF PT 2, 0214 (KING'S HIGHWAY RD TILBURY EAST) | N/A | N/A | N/A | N/A |
| X000004 | | | | | | | | | | PT LOTS 14 & 16, CON 4, TILBURY EAST AS IN 1980/5, 04721 & TILBURY EXCEPT 0302 & PT 1, 248486 / 477 1222760, 7622761, 12244, 0214 (KING'S HIGHWAY RD CHEATHAM-KENT) | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha |
| X000004 | | | ATFARMS TRANSMISSION INC. | 430 QUEEN ST PO BOX 36 | | CHEATHAM | ON | N7M 5K2 | | PART OF LOTS 14 & 16, CON 4, PART OF LOT 14, NORTH MEDELA ROAD AND PART OF THE ROAD ALLOWANCE IN REAR OF NORTH MEDELA ROAD, CHEATHAM-KENT (TILBURY EAST) (CLOSED BY TOWNSHIP, UNDEVELOPED AS PARTS 1, 2 & 3, 248761 SUBJECT TO AGREEMENT OVER PART 5, 248761 AS IN CHEATHAM-KENT SUBJECT TO AN AGREEMENT AS IN CHEATHAM-KENT) | N/A | N/A | N/A | N/A |
| X0010001 | | | | | | | | | | N 1/2 LT 24, NORTH MEDELA ROAD EXCEPT T21205 & ROADWAY & T51179W, TILBURY EAST | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha | 24.0 x 540.0 0.106ha |
| X0010001 | | | | | | | | | | S 1/2 LT 24, NORTH MEDELA ROAD EXCEPT 0302, TILBURY EAST | 24.0 x 675.0 0.161ha | 24.0 x 675.0 0.161ha | 24.0 x 675.0 0.161ha | 24.0 x 675.0 0.161ha |
| X0010004 | | | | | | | | | | N 1/2 LT 24, SOUTH MEDELA ROAD WITHIN OF HYDRO-ELECTRIC POWER COMMISSION EXCEPT 0424 T/W 204882, TILBURY EAST | 24.0 x 175.0 0.049ha | 24.0 x 175.0 0.049ha | 24.0 x 175.0 0.049ha | 24.0 x 175.0 0.049ha |
| X0010004 | | | | | | | | | | N 1/2 LT 24, SOUTH MEDELA ROAD WITHIN OF HYDRO-ELECTRIC POWER COMMISSION T/W 204882, TILBURY EAST | 24.0 x 414.0 0.096ha | 24.0 x 414.0 0.096ha | 24.0 x 414.0 0.096ha | 24.0 x 414.0 0.096ha |
| X0010006 | | | MUNICIPALITY OF CHEATHAM-KENT | ATTC INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 255 KING ST W | CHEATHAM | ON | N7M 5K2 | | ROAD ALLOWANCE B/W LOTS 24 & 25, CON NORTH MEDELA ROAD, FROM THE S LIMIT OF THE TRAVELLED ROAD THROUGH LT 24, NORTH MEDELA ROAD TO THE W LIMIT OF COUNTY RD # 8 (KING'S HWY # 8) (MEDELA ROAD) / PT LT 25, CON NORTH MEDELA ROAD, PART 1, 248486 / 477 1222760 TILBURY EAST | N/A | N/A | N/A | N/A |
| X0010007 | | | MUNICIPALITY OF CHEATHAM-KENT | ATTC INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 255 KING ST W | CHEATHAM | ON | N7M 5K2 | | ROAD ALLOWANCE B/W LOTS 24 & 25, CON SOUTH MEDELA ROAD, FROM THE S LIMIT OF COUNTY RD # 8 (KING'S HWY # 8) (MEDELA ROAD) TO THE W LIMIT OF THE RD ALLOWANCE IN REAR OF SOUTH MEDELA ROAD, TILBURY EAST | N/A | N/A | N/A | N/A |
| X0010008 | | | MUNICIPALITY OF CHEATHAM-KENT | ATTC INFRASTRUCTURE AND ENGINEERING SERVICES DEPARTMENT ENGINEERING AND TRANSPORTATION DIVISION | 255 KING ST W | CHEATHAM | ON | N7M 5K2 | | RD ALLOWANCE B/W CON NORTH MEDELA ROAD & CON NORTH MEDELA ROAD FROM THE SW LIMIT OF THE RD ALLOWANCE B/W LOTS 14 & 16, SOUTH MEDELA ROAD CON TO THE SW LIMIT OF THE RD ALLOWANCE B/W LOTS 24 & 25, SOUTH MEDELA ROAD AS REFERRED, / PT LOTS 14, 20, 25, 22, 24 & 24, CON SOUTH MEDELA ROAD B/W CON NORTH MEDELA ROAD AS IN 0214, 0214, 0214, ENR 8 (ENR COUNTY RD # 8 (KING'S HWY # 8) (MEDELA RD)) / TILBURY EAST | N/A | N/A | N/A | N/A |

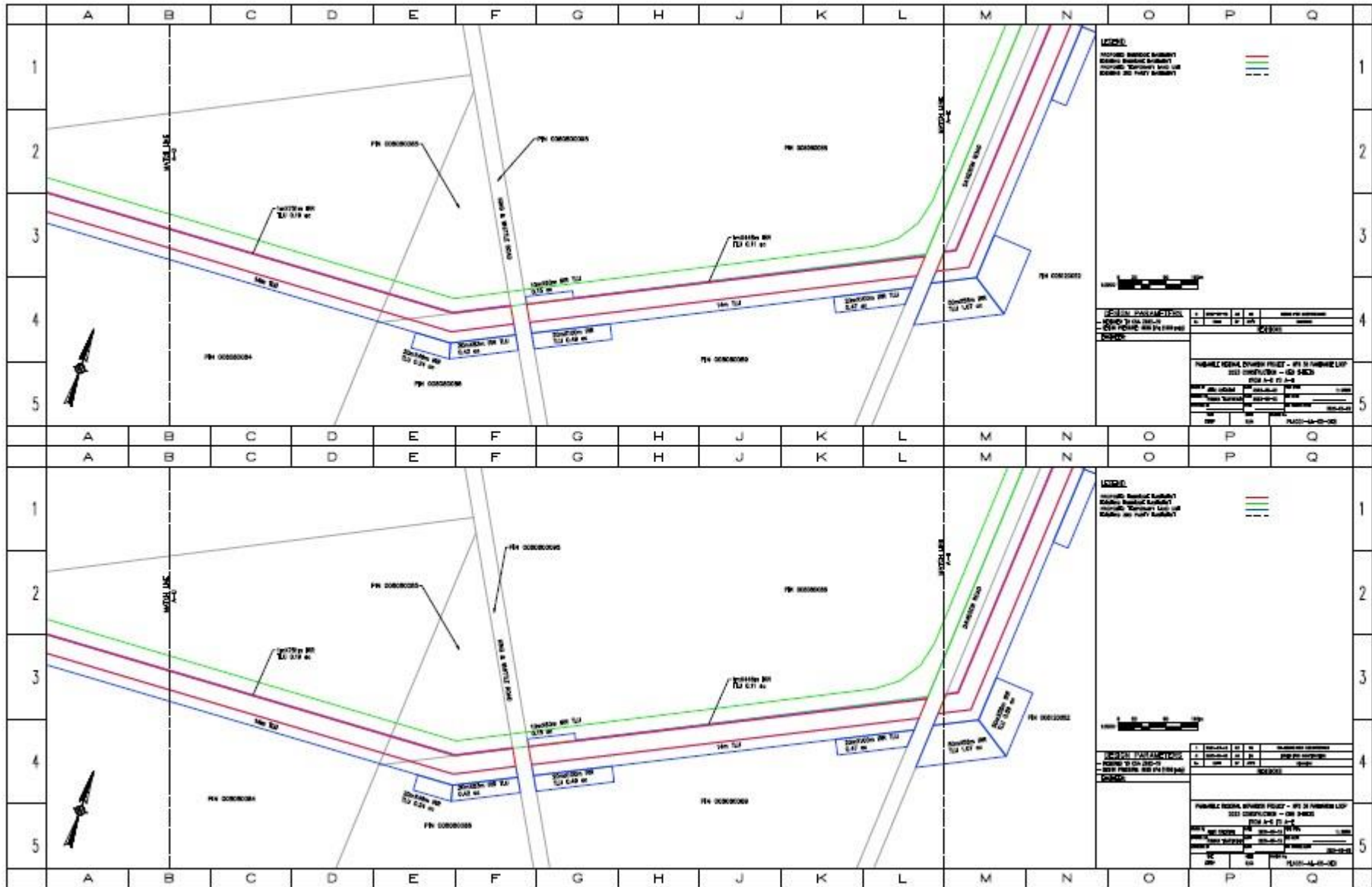
| PN | First Name | Last Name | Company Name | Address Line 1 | Address Line 2 | City | Province | Postal Code | Property Description | Permanent Easement - Original (M x L, Hectares) | Temporary Easement - Original (M x L, Hectares) | Permanent Easement - Revised (M x L, Hectares) | Temporary Easement - Revised (M x L, Hectares) |
|----------|------------|-----------|--------------------------|--|-------------------|---------|----------|-------------|--|--|--|--|--|
| 76120001 | | | HYFORD ONE NETWORKS INC. | ATTN: MEGHAN DE LOURDO | 185 LESLIE ROAD | MARKHAM | ON | L4W 1K7 | PT 175, 176 & 178, CON SOUTH MEADOW ROAD, PARTS 6, 7 & 8, 2ND FLOOR, PARTS 1, 2, 3 & 4, 2ND FLOOR (THE HYDRO-ELECTRIC POWER COMMISSION OF ONTARIO) (S/T 250882 & 257468), TILBURY EAST | 33.0 x 860.0 0.832ha | N/A | N/A | N/A |
| 76120002 | | | EMERSON CANADA INC. | 11 186 AVE PO BOX 1730 | | TILBURY | ON | N0P 2J0 | 1/4 SEC LOT 24, S4M, TILBURY EAST, S4M & EXCEPT PT 1, 2, 3&4&5, PT LOT 24 S4M, TILBURY EAST AS IN S4M077, SUBJECT TO AN EASEMENT IN GROSS AS IN C68881 MUNICIPALITY CHATHAM-KENT | 36.0 x 218.0 0.532ha 20.0 x 100.0 0.209ha 50.0 x 50.0 0.49ha 50.0 x 50.0 0.49ha 5.0 x 600.0 0.09ha | 34.0 x 260.0 0.832ha | 36.0 x 218.0 0.532ha 20.0 x 100.0 0.209ha 50.0 x 50.0 0.49ha 50.0 x 50.0 0.49ha 5.0 x 600.0 0.09ha | |
| 76120003 | | | COURTY CORPORATION | 2845 COUNTY RD 46, LAKESHORE, PO BOX 176 | | TILBURY | ON | N0P 2J0 | PT 17 21 CON S4M TILBURY P15 TO A, 128(250A), S/T 847622, LAKESHORE | 33.0 x 200.0 1.009a | 33.0 x 130.0 0.332ha 20.0 x 100.0 0.209a 50.0 x 100.0 0.209a | 31.0 x 260.0 0.832ha | 33.0 x 200.0 1.009a 20.0 x 100.0 0.209a 50.0 x 100.0 0.209a |
| 76120004 | | | COUNTY OF ESSEX | ATTN: INFRASTRUCTURE SERVICES DEPARTMENT | 360 HARVIEW AVE W | ESSEX | ON | N9M 1T6 | REAL. WITH TOWNSHIP OF TILBURY EAST & TILBURY NORTH TILBURY, PT 17 22 CON S TILBURY P1 & 128(27A), PT 16/21/22 CON S4M TILBURY, PT 16/22/23 CON S4M TILBURY AS IN 163726 ANA COUNTY RD 1, TOWNLINE RD, S GARDEN ST, WITH COUNTY RD 46 & 7TH CONGRESSIONAL RD, LAKESHORE | | | | |
| 76120005 | | | COURTY CORPORATION | 2845 COUNTY RD 46, LAKESHORE, PO BOX 176 | | TILBURY | ON | N0P 2J0 | PT 17 21 CON S4M TILBURY, PT 15/21/23 CON S4M TILBURY AS IN 163683, LAKESHORE | 24.0 x 360.0 0.662ha | 34.0 x 360.0 0.932ha 50.0 x 50.0 0.49ha | 33.0 x 360.0 0.932ha | 34.0 x 360.0 0.932ha 50.0 x 50.0 0.49ha |
| 76120006 | | | | | | | | | PT 17 21 CON S4M TILBURY, PT 15/21/23 CON S4M TILBURY AS IN 163706 EXCEPT 163744, S/T 847284 TOWN OF LAKESHORE | 24.0 x 347.0 0.776a | 34.0 x 347.0 0.776a 30.0 x 74.0 0.149ha 50.0 x 60.0 0.609a 20.0 x 80.0 0.159a 5.0 x 230.0 0.032ha | 21.0 x 347.0 0.776a | 34.0 x 347.0 0.776a 30.0 x 74.0 0.149ha 50.0 x 60.0 0.609a 20.0 x 80.0 0.159a 5.0 x 230.0 0.032ha |
| 76120007 | | | | | | | | | PT 17 21 CON S4M TILBURY AS IN 163683, S/T EXECUTION 164009, IF ENFORCEABLE, S/T EXECUTION 164016, IF ENFORCEABLE, S/T EXECUTION 164018, IF ENFORCEABLE, LAKESHORE | 24.0 x 360.0 0.662ha | 34.0 x 360.0 0.932ha | 24.0 x 360.0 0.662ha | 34.0 x 360.0 0.932ha |
| 76120008 | | | | | | | | | PT 17 21 CON S4M TILBURY, PT 16/21/22 CON S4M TILBURY AS IN 163268 EXCEPT 163744, S/T 847284, 847681, LAKESHORE | 20.0 x 340 0.032ha | 5.0 x 626.0 0.089a | 20.0 x 340 0.032ha | 5.0 x 626.0 0.089a |
| 76120009 | | | | | | | | | | | | | |
| 76120010 | | | | | | | | | | | | | |
| 76120011 | | | MEDEK ROAD FARMS LIMITED | 2845 COUNTY RD 46, LAKESHORE, PO BOX 176 | | TILBURY | ON | N0P 2J0 | PT 17 21 CON S4M TILBURY AS IN 163750 (S/CONVEY, TRACT) & PT 1 P/L 128(26A), EXCEPT PT 1 P/L 128(26A), 163745, P15 & 2 P/L 128(250A) & P15 & 3 P/L 128(26A) TOGETHER WITH AN EASEMENT AS IN 163676 FOR THE BENEFIT OF PT 17 21 CON S4M TILBURY AS IN 163750 (S/CONVEY, TRACT) EXCEPT PT 1 P/L 128(26A), 163745, P15 & 2 P/L 128(250A) & P15 & 3 P/L 128(26A), SUBJECT TO AN EASEMENT AS IN 163745, TOGETHER WITH AN EASEMENT OVER P15, 6 & 8 P/L 128(26A) AS IN 163680 TOWN OF LAKESHORE | 300.0 x 100.0 1.009a | 280.0 x 340.0 1.009a 34.0 x 880.0 0.776a 34.0 x 200.0 0.209a 20.0 x 140.0 0.209a 20.0 x 127.0 0.209a 300.0 x 64.0 0.149a | 26.0 x 860.0 0.676a | 280.0 x 100.0 0.932ha 34.0 x 880.0 0.776a 34.0 x 200.0 0.209a 20.0 x 140.0 0.209a 20.0 x 127.0 0.209a 300.0 x 64.0 0.149a |
| 76120012 | | | | | | | | | PART 16/21 LOT 20 CON S4M TILBURY AS IN 171508 EXCEPT 163276 & PART 1 P/L 128(26) TOWN OF LAKESHORE | 24.0 x 860.0 1.009a | 34.0 x 860.0 0.676a 30.0 x 80.0 0.209a 30.0 x 70.0 0.149a 50.0 x 60.0 0.609a 30.0 x 80.0 0.209a 20.0 x 50.0 0.109a 20.0 x 50.0 0.109a 20.0 x 130.0 0.109a 20.0 x 50.0 0.109a 5.0 x 100.0 0.032ha 5.0 x 114.0 0.032ha | 26.0 x 860.0 1.009a | 34.0 x 860.0 0.676a 30.0 x 80.0 0.209a 30.0 x 70.0 0.149a 50.0 x 60.0 0.609a 30.0 x 80.0 0.209a 20.0 x 50.0 0.109a 20.0 x 50.0 0.109a 20.0 x 130.0 0.109a 20.0 x 50.0 0.109a 5.0 x 100.0 0.032ha 5.0 x 114.0 0.032ha |
| 76120013 | | | | | | | | | PART 16/21 LOT 22 CON S4M TILBURY AS IN 163681 S4M & EXCEPT PART 1 P/L 128(26A), S/T 847680, 847681 TOWN OF LAKESHORE | N/A | N/A | N/A | N/A |
| 76120014 | | | FALL DE ROSE FARMS INC. | 6462 TILBURY LINE | | TILBURY | ON | N0P 2J0 | PT 15/21/22 CON S4M TILBURY AS IN 163445 EXCEPT PART 1 PLAN 128(26) TOWN OF LAKESHORE | N/A | N/A | 24.0 x 860.0 1.009a | 24.0 x 860.0 0.932ha 20.0 x 100.0 0.209a 20.0 x 50.0 0.109a |

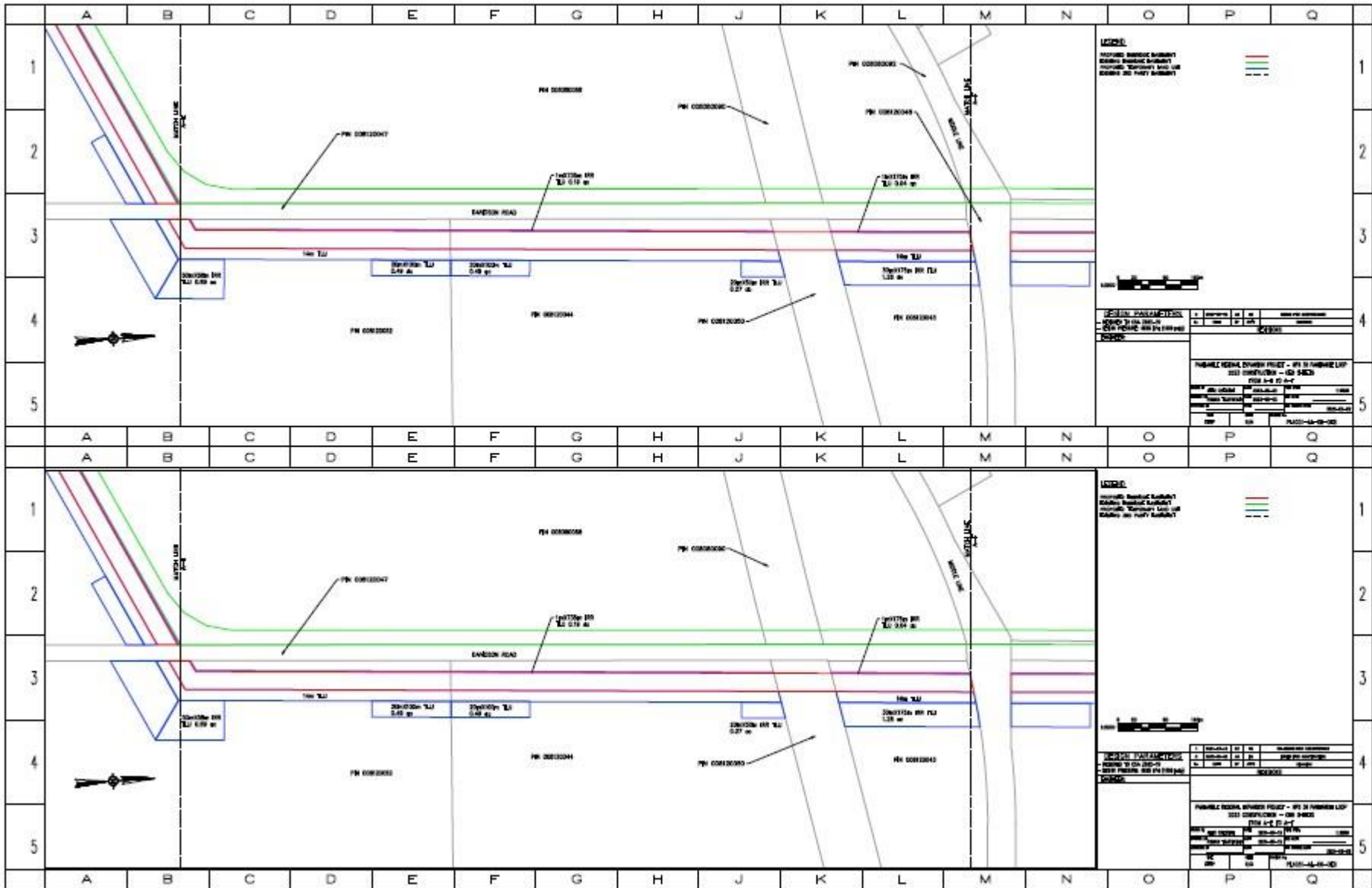


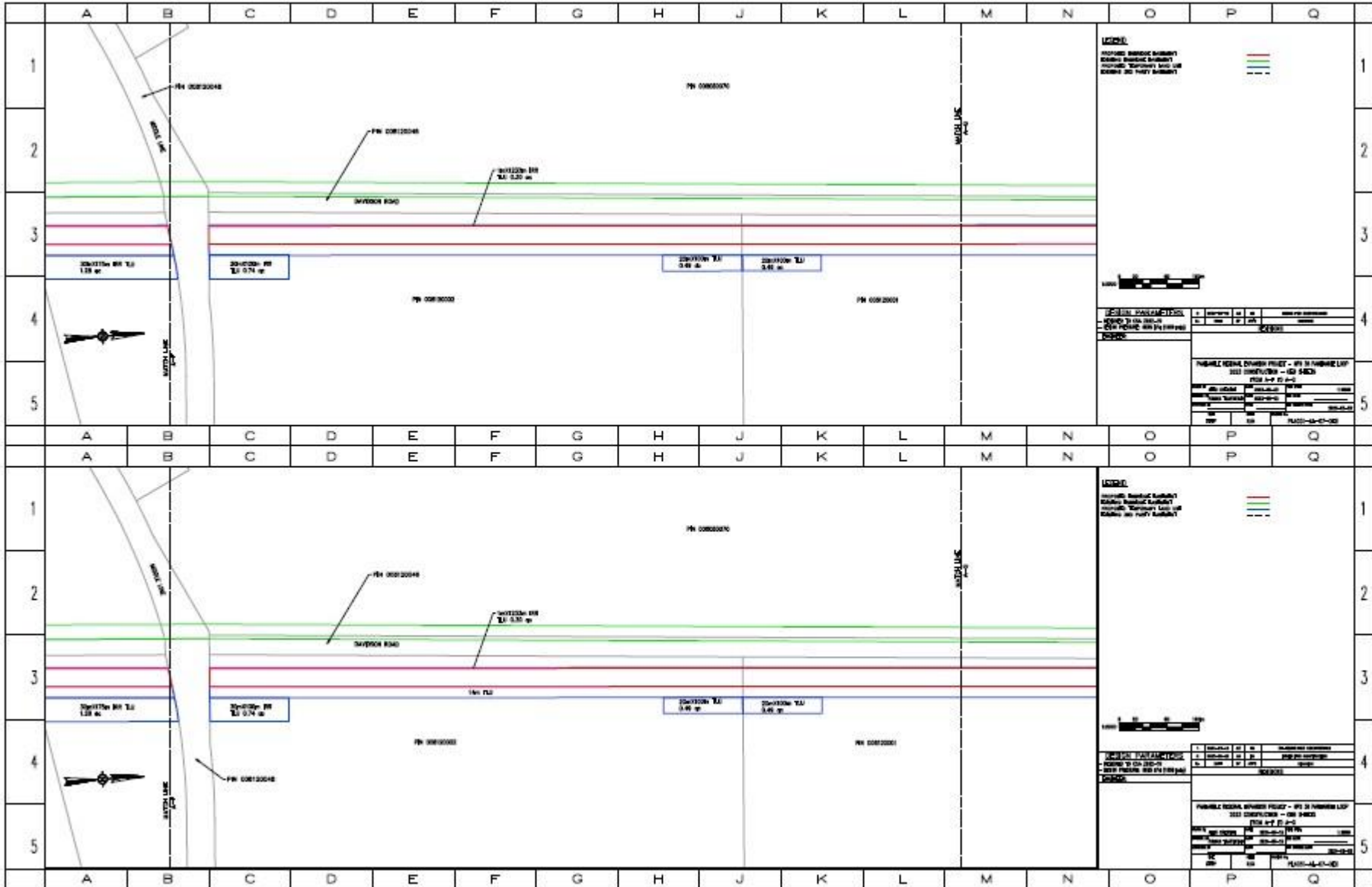


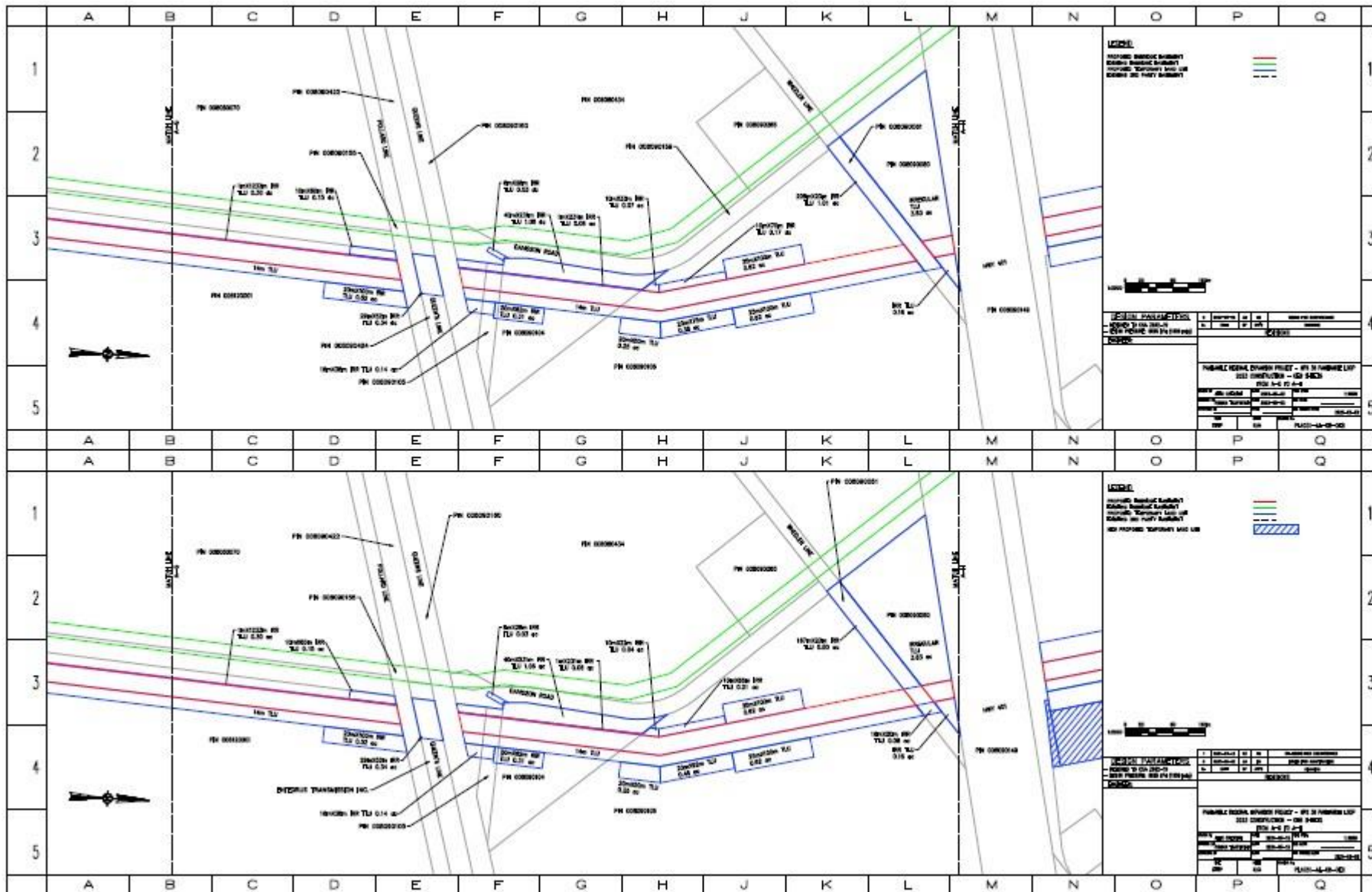


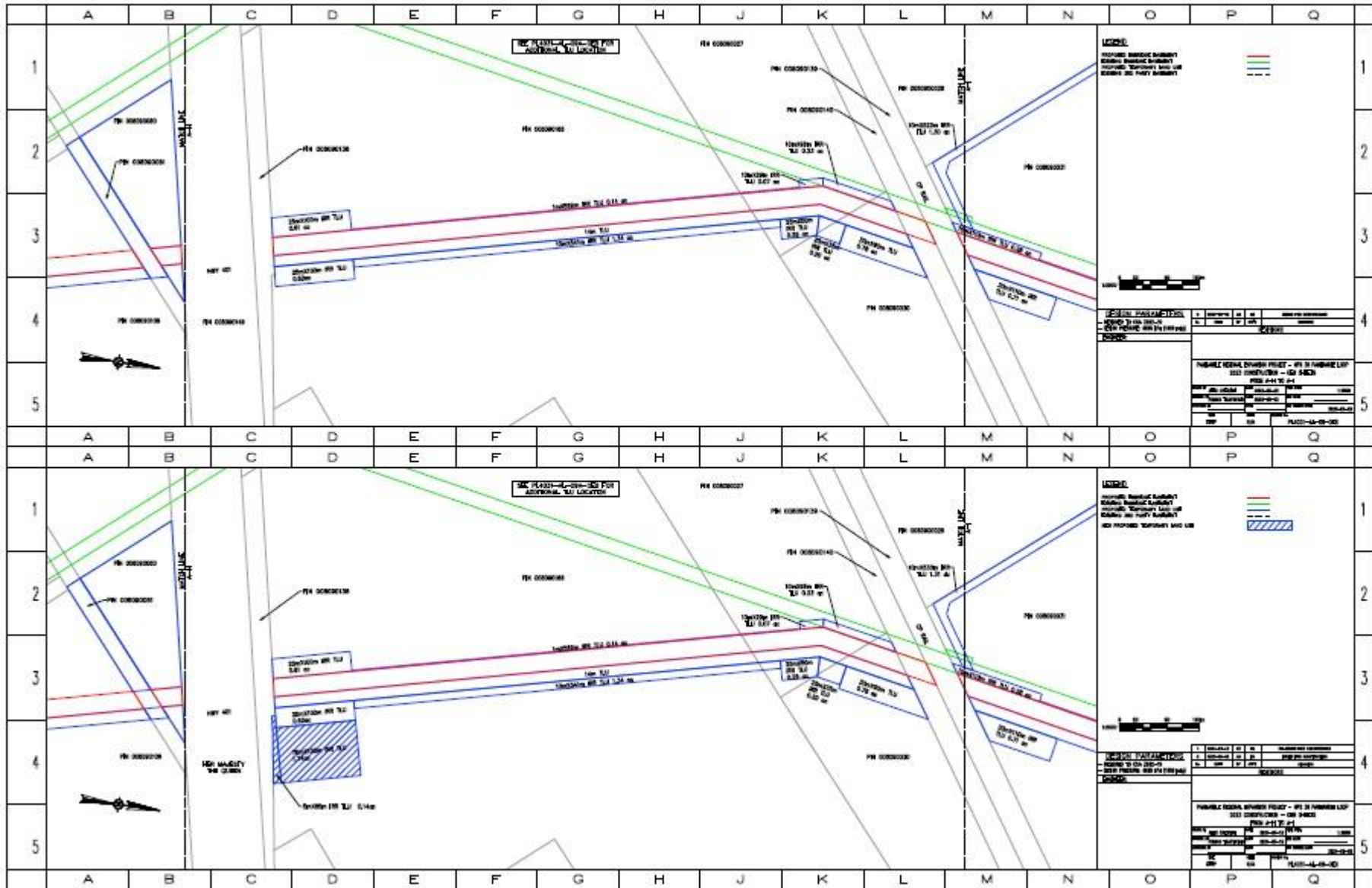


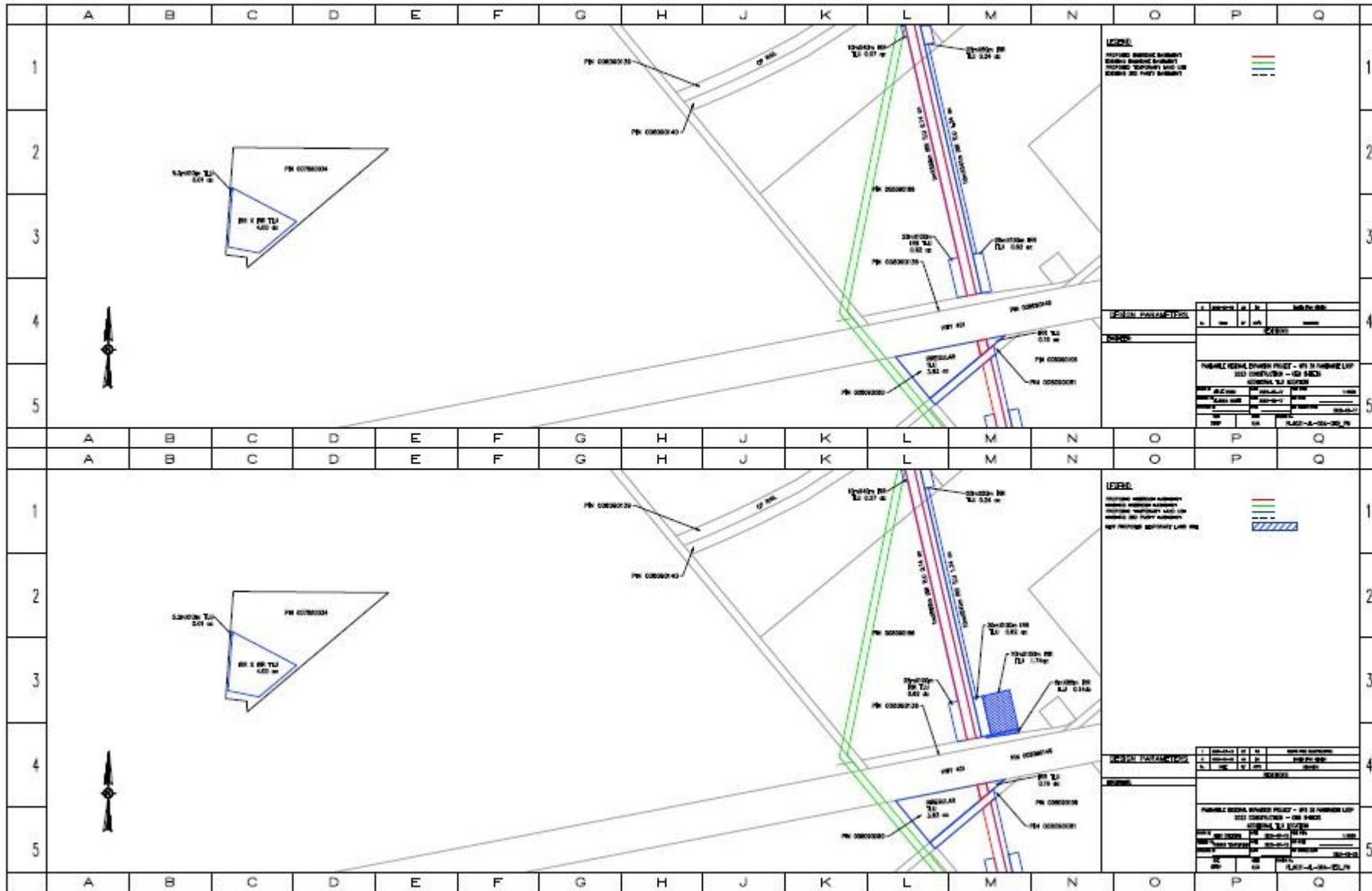


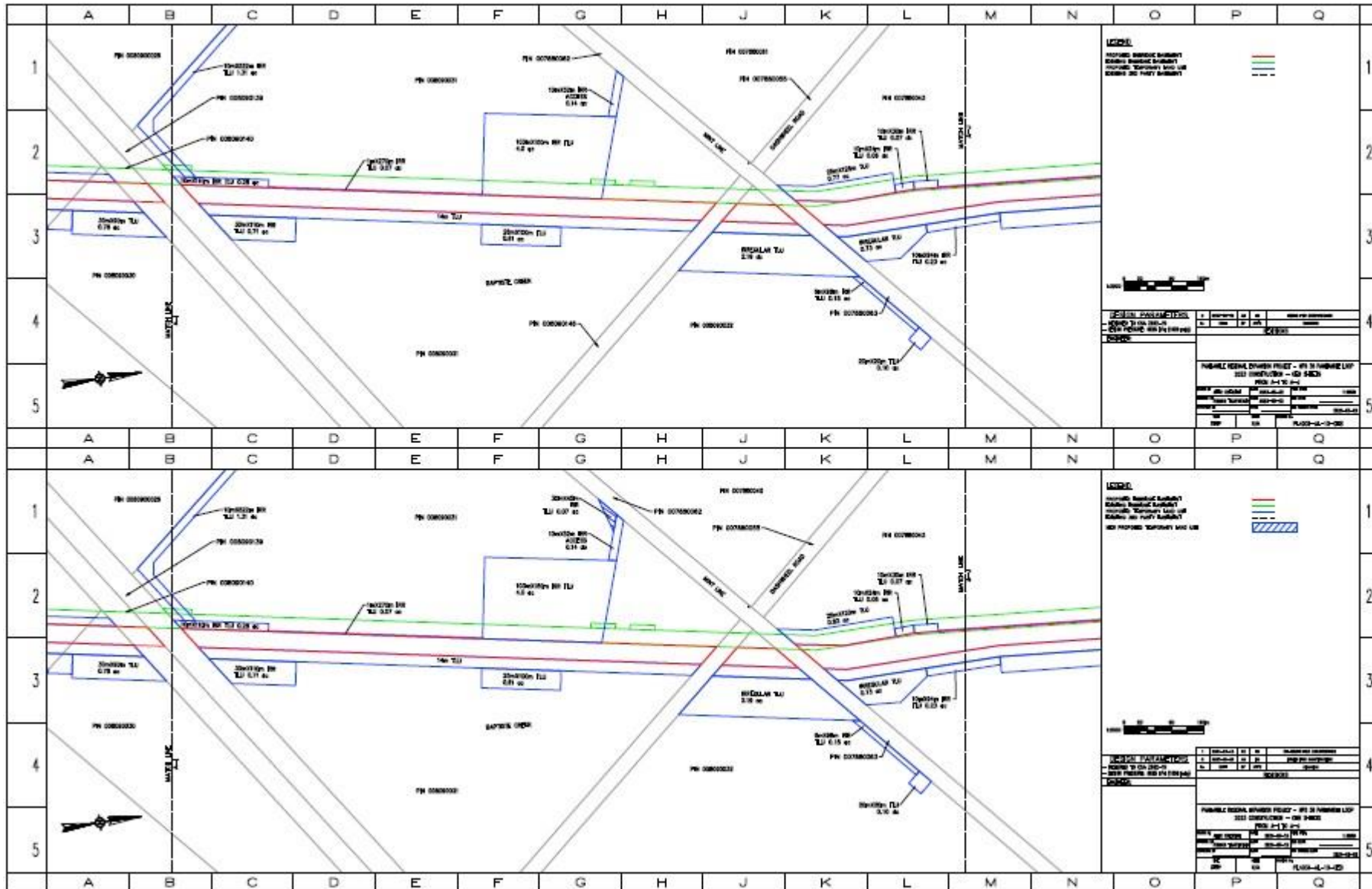


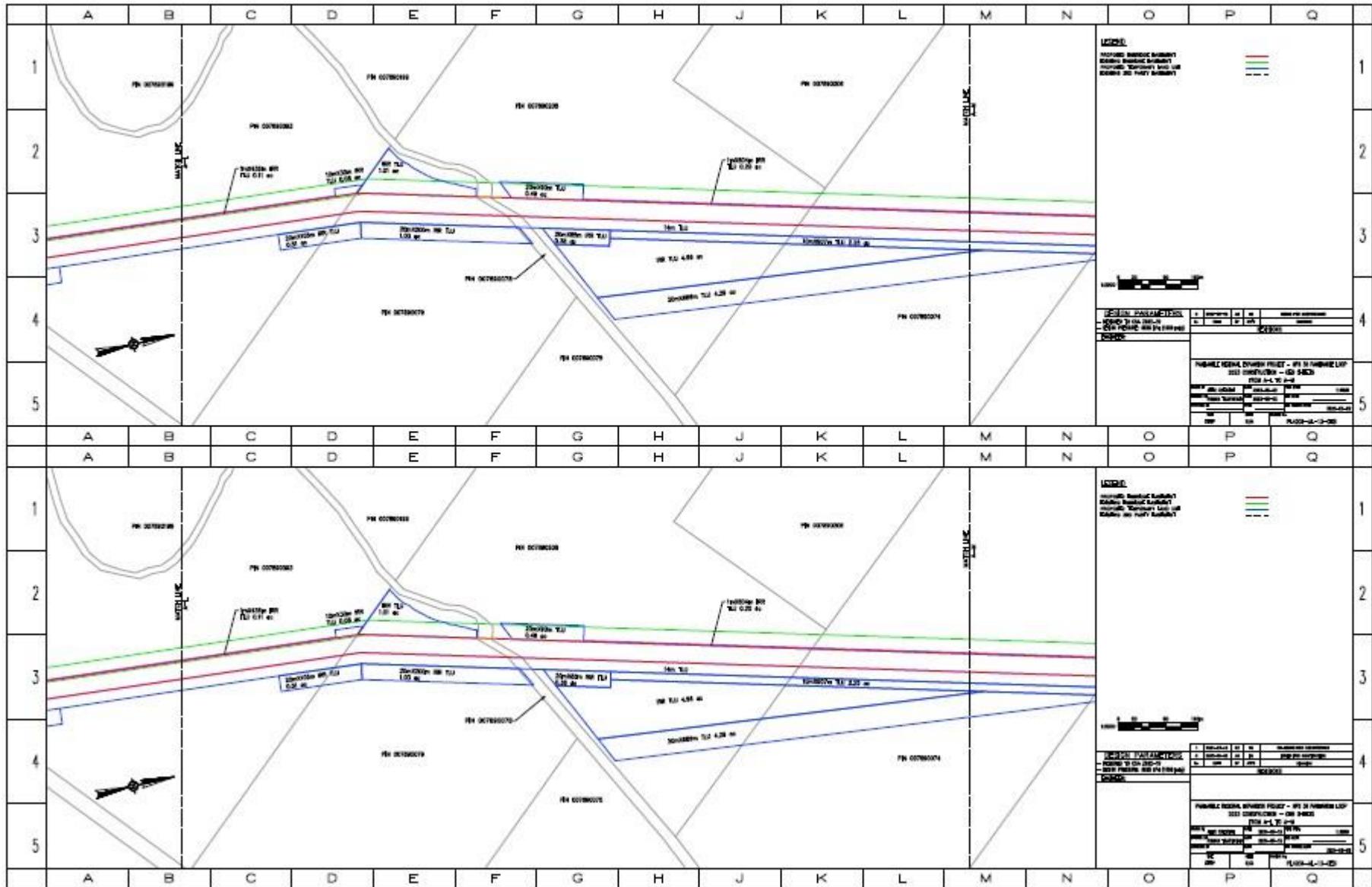


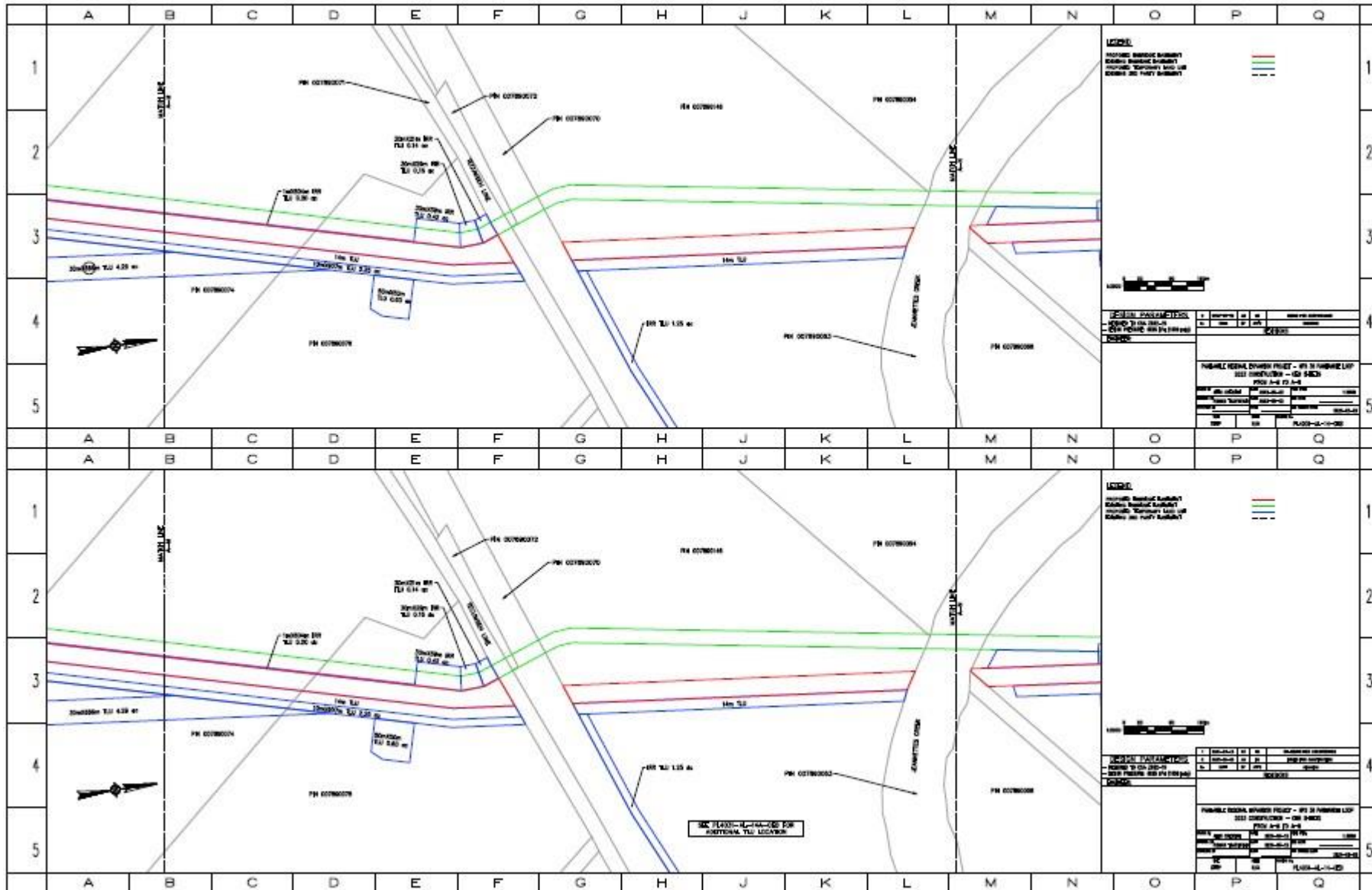


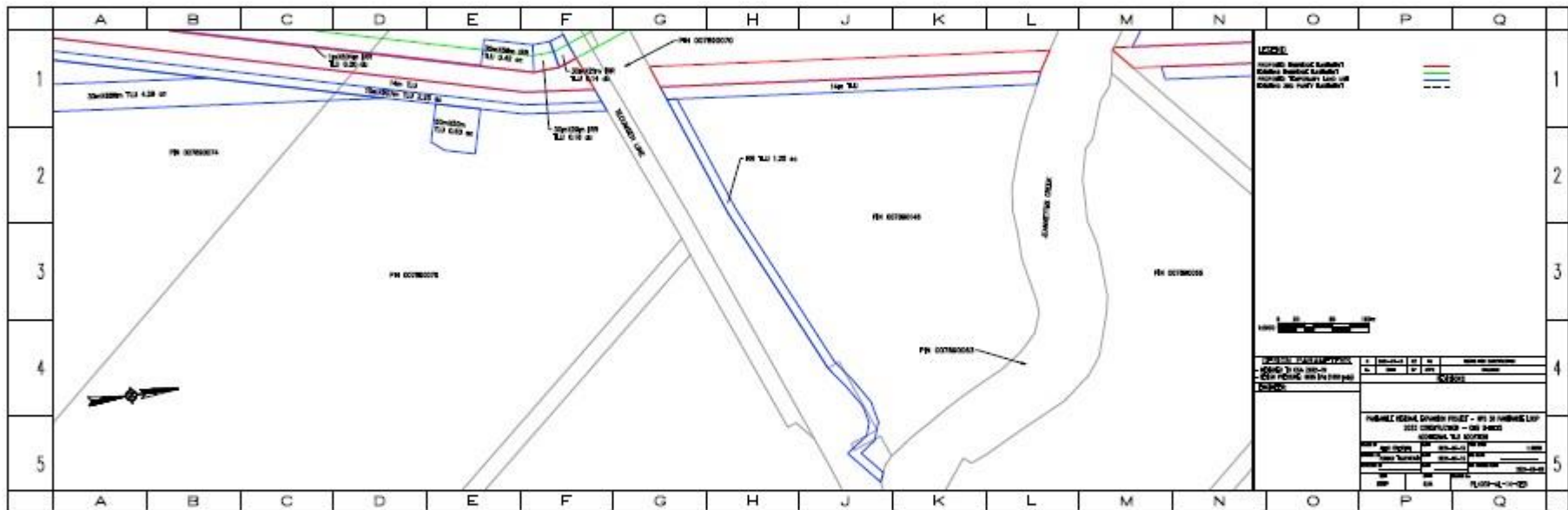


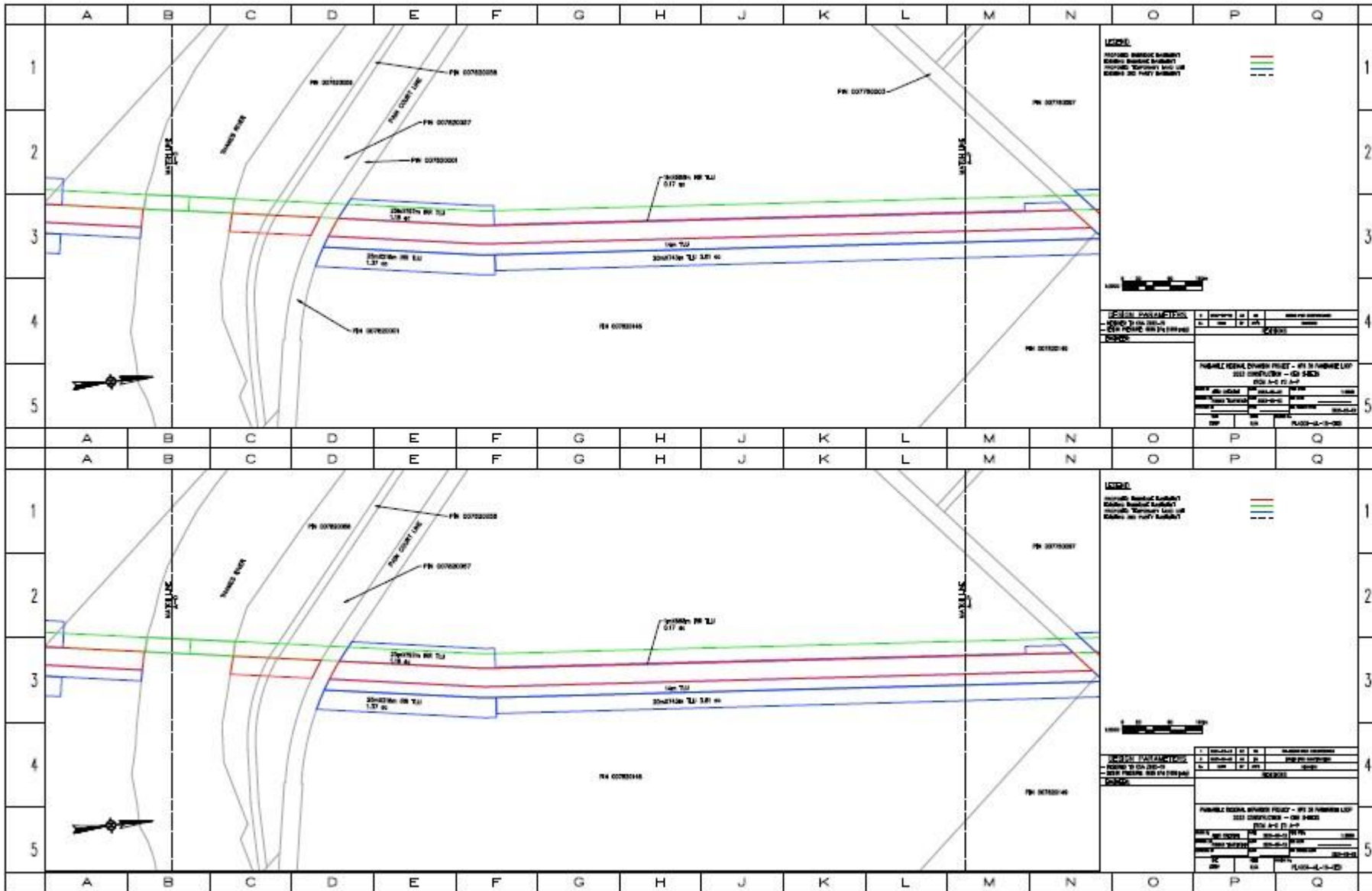


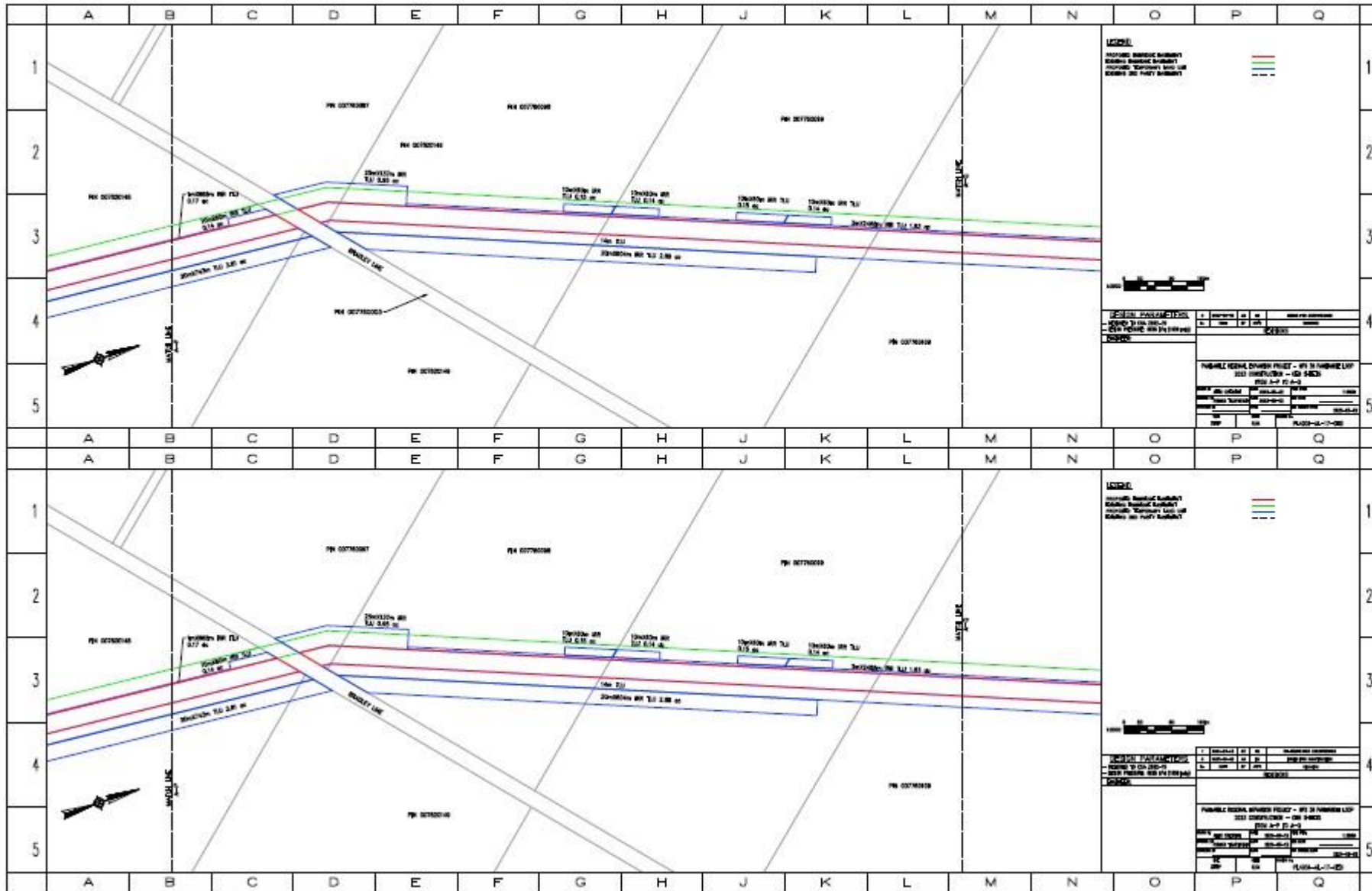


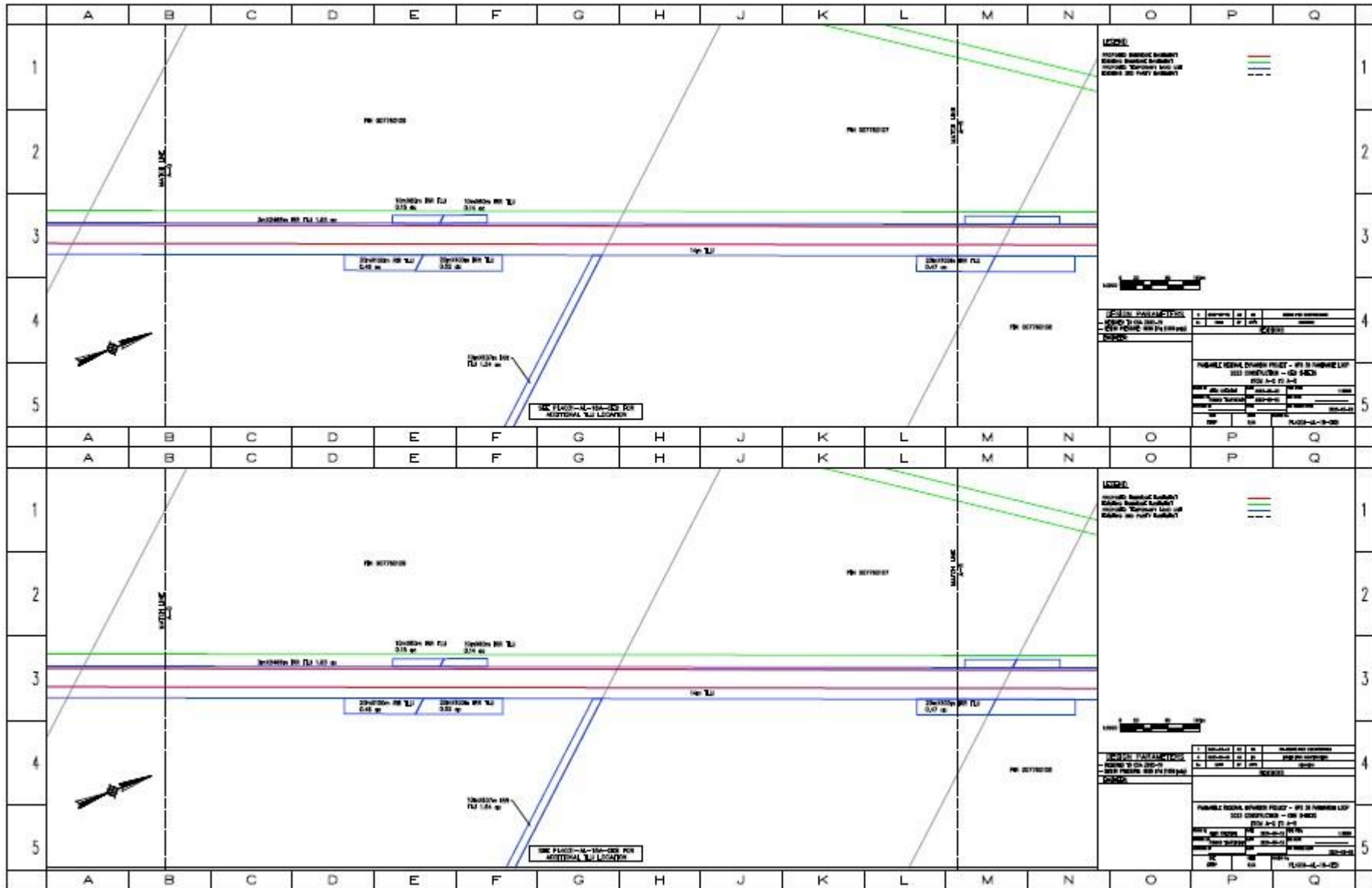














Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY E-MAIL

November 6, 2024

Haris Ginis
Technical Manager, Regulatory Applications
Enbridge Gas Inc.
500 Consumers Road
Toronto, ON M2J 1P8
EGIRegulatoryProceedings@enbridge.com

Dear Haris Ginis:

**Re: Enbridge Gas Inc.
Panhandle Regional Expansion Project
Ontario Energy Board File Number EB-2022-0157
Change Request No. 1**

On September 6, 2024, Enbridge Gas Inc. (Enbridge Gas) submitted a letter to the Ontario Energy Board (OEB) requesting approval of changes to the Panhandle Regional Expansion Project (Project). The requested changes include different permanent easements and temporary land use rights (Change Request No.1).

The Project consists of approximately 19 km of natural gas pipeline from Dover Transmission Station in the Municipality of Chatham Kent to the existing pipeline in the Municipality of Lakeshore. The OEB approval included the Project route (OEB-approved Route).

The Change Request No. 1 is made pursuant to Condition of Approval No. 5 of the OEB's [Decision and Order](#) granted for the Project on May 14th, 2024¹.

5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

¹ EB-2022-0157

Enbridge Gas filed the following evidence in support of the Change Request No. 1:

- i. Project route map (OEB approved)
- ii. Landowner list (redacted) with information on proposed modified permanent and temporary land rights
- iii. Updated alignment drawings for the Project route showing updated lands rights compared to the land rights provided in Enbridge Gas's pre-filed evidence in Panhandle Regional Expansion Project Application² proceeding.

The Change Request No. 1 affects 20 properties along the OEB-approved Route.

Enbridge Gas explained that the land rights pre-filed evidence was based on preliminary Project designs and plans. Since the pre-filed evidence Enbridge Gas conducted land surveys. Based on the surveys Enbridge Gas refined Project design. Enbridge Gas consulted affected landowners on Project design changes. The modifications to the Project reflect the information by surveying the impacted lands, modifications in constructability/installation in partnership with the constructor, and modifications made by affected landowners.

Enbridge Gas stated that the adjustments to the alignment of the pipeline are within the OEB-approved Route.

Enbridge Gas does not expect that Change Request No.1 will impact construction and restoration practices.

Enbridge Gas confirmed that it will acquire all permits, approvals and clearances sites that were not included in the original filing.

According to Enbridge Gas, no additional landowners would be affected by the Project. Enbridge Gas has consulted with the affected landowners to secure or modify required land rights. Enbridge Gas is committed to continue to meet and communicate with affected landowners through execution/construction of the Project.

Enbridge Gas noted that it has or will offer an OEB approved forms of land rights agreements to all the affected landowners. Enbridge Gas will have all executed agreements prior to start of construction on the affected properties.

Enbridge Gas states that the additional costs of acquiring additional land rights, will have no material impact on the overall Project costs. Enbridge Gas noted that any

² Panhandle Regional Expansion Project Application proceeding, EB-2022-0157

additional costs associated with the Change Request No. 1 will be allocated to the contingency budgeted for the Project.

The changes, according to Enbridge Gas, will have no impact on November 2024, in-service date of the Project.

The OEB has reviewed the information filed by Enbridge Gas and determined that Enbridge Gas's proposal for land rights related changes will not result in material changes to the Project approved by the OEB in the EB-2022-0157 proceeding. The request for change is approved.

Yours truly,

Theodore Antonopoulos

Digitally signed by
Theodore Antonopoulos
Date: 2024.11.06
14:23:42 -05'00'

Theodore Antonopoulos
Vice President, Major Applications Division

c: All the parties in the EB-2022-0157 proceeding.



Haris Glinis
Technical Manager
Regulatory Applications
Regulatory Affairs

tel: 416 495 5827
cell: 416 319 8584
haris.glinis@enbridge.com
EGRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

VIA EMAIL and RESS

November 14, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. ("Enbridge Gas" or the "Company")
Ontario Energy Board ("OEB") File No. EB-2022-0157
Panhandle Regional Expansion Project
Change Request No. 2**

Please find attached Change Request No. 2 for the Panhandle Regional Expansion Project ("Project"). Enbridge Gas is filing this Change Request pursuant to the OEB's Condition of Approval No. 5 of the OEB's Decision and Order dated May 14, 2024, granting leave to construct the Project.

As detailed within this Change Request, due to construction delays related to abnormal soil conditions, Enbridge Gas requires a temporary modification to the Project compared to that which was described in the Company's pre-filed evidence and Change Request No. 1. The temporary modification consists of a temporary tie-in facility south of the Dover Transmission Station. Once completed, the temporary tie-in facility will ensure sufficient natural gas service to customers this winter.

No additional landowners will be affected by this Change Request and no modifications to pipeline easement or temporary land use rights are required as a result of this Change Request. Since the temporary tie-in facility will be removed, the final scope and design of the Project (as previously approved by the OEB) is not impacted by this Change Request.

Due to the pressing need that has arisen for the temporary tie-in facility (and considering this Change Request results in neither modifications to pipeline easement or temporary land use rights nor changes to the final scope of the Project), Enbridge Gas anticipates starting construction of the temporary tie-in facility on an urgent basis

on November 20, 2024, which may precede the OEB's response to this Change Request.

As part of this Change Request, Enbridge Gas is attaching a Project route map (Attachment 1) and a Project route map including the location of the temporary tie-in facility (Attachment 2).

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis

Digitally signed by Haris Ginis
Date: 2024.11.14 15:41:31 -05'00'

Haris Ginis
Technical Manager, Regulatory Applications

c.c. Charles Keizer (Torys LLP, Enbridge Gas Counsel)
Lawren Murray (OEB Counsel)
Zora Cmojacki (OEB Staff)

Panhandle Regional Expansion Project ("Project") Change Request #2

1. On June 16, 2023 Enbridge Gas Inc. ("Enbridge Gas" or the "Company") filed an amended application with the Ontario Energy Board ("OEB") for an Order granting leave to construct approximately 19 km of Nominal Pipe Size ("NPS") 36 natural gas pipeline. The NPS 36 pipeline is a loop¹ of a segment of the existing NPS 20 Panhandle pipeline, running from the Dover Transmission Station in a south-west direction for 19 km and connecting to the existing NPS 20 pipeline near Tilbury, Ontario. See Attachment 1 for the Project route map.
2. Construction of the NPS 36 pipeline was planned to commence in Q1 2024 and to be placed into service by November 2024. Enbridge Gas also planned to construct ancillary facilities ("Dawn Yard upgrades") with construction commencing in Q2 2025 and to be placed into service by November 2025.²
3. On January 31, 2024 Enbridge Gas filed its Reply Argument and on May 14, 2024 the OEB issued its Decision and Order granting leave to construct the Project.
4. To date, Enbridge Gas has installed and tested 12 km of the 19 km NPS 36 pipeline.
5. Construction activities for the remaining 7 km have been significantly delayed due to abnormal soil conditions encountered at the final three road crossings, and have resulted in considerable safety issues that require incremental trench shoring to ensure safe working conditions and to continue construction along the pipeline corridor.
6. Due to these delays, Enbridge Gas may not be able to complete construction of the entire 19 km NPS 36 pipeline in advance of the increased customer demands on the natural gas system starting in December 2024.
7. Enbridge Gas anticipates completing construction of the NPS 36 pipeline by December 31, 2024; however, to ensure sufficient natural gas service to customers

¹ A pipeline loop is a configuration where two pipelines run parallel to each other.

² Exhibit B, Tab 1, Schedule 1, para. 68.

in December 2024 the Company requires a temporary modification to the Project compared to that which was described in the Company's pre-filed evidence and Change Request No. 1.

8. The temporary modification consists of a temporary tie-in facility (i.e., a temporary connection of the 12 km of completed NPS 36 pipeline to the existing NPS 20 pipeline) at a location south of the Dover Transmission Station. See Attachment 2 for the Project route map, including the location of the temporary tie-in facility.
9. Once the 12 km of completed NPS 36 pipeline is connected to the existing NPS 20 pipeline via the temporary tie-in facility, it will provide approximately 55 TJ/d of incremental natural gas capacity, which will be sufficient to serve customer natural gas demands this winter.
10. Enbridge Gas continues to work towards constructing and putting into service the full 19 km of NPS 36 pipeline as soon as possible; however, it is very likely that the temporary tie-in facility will be required. Enbridge Gas anticipates that the decision to begin construction for the temporary tie-in facility will be made within the next week, with construction starting November 20, 2024 and completed by mid-December 2024. The temporary tie-in facility will be removed following the Winter 2024/2025 season.
11. No additional landowners will be affected by this Change Request and no modifications to pipeline easement or temporary land use rights are required as a result of this Change Request. More specifically, the temporary tie-in facility will reside within the existing pipeline easements of the NPS 36 and NPS 20, and construction for the temporary tie-in facility does not require additional temporary land use rights beyond those which have already been approved by the OEB.
12. Since the temporary tie-in facility will be removed, the final scope and design of the Project (as previously approved by the OEB) is not impacted by this Change Request.
13. Due to the pressing need that has arisen for the temporary tie-in facility (and considering this Change Request results in neither modifications to pipeline

easement or temporary land use rights nor changes to the final scope of the Project), Enbridge Gas anticipates starting construction of the temporary tie-in facility on an urgent basis on November 20, 2024, which may precede the OEB's response to this Change Request.

Construction and Restoration Practices

14. No impact to construction and/or restoration practices as a result of this Change Request are anticipated at this time.

Environmental

15. All permits, approvals and clearances related to this Change Request are in place.

Consultation

16. Enbridge Gas has consulted with the landowner affected by this Change Request. There are no concerns from the landowner regarding the changes proposed in this Change Request at this time.

17. Enbridge Gas is committed to continuing to meet with the affected landowner to further discuss and resolve whatever questions or concerns they may have throughout Project execution/construction.

Lands

18. The land rights associated with this Change Request relate to the temporary tie-in facility only; no modifications to pipeline easement and/or temporary land use rights are required as a result of this Change Request.

19. If additional pipeline easement and/or temporary land use agreements are required, Enbridge Gas will use the forms of agreements approved by the OEB³ and will notify the OEB regarding any such pipeline easement and/or temporary land use modifications.

Costs

20. The additional construction activities associated with the temporary tie-in facility have no material impact to the overall Project costs. Any additional costs associated

³ Exhibit G, Tab 1, Schedule 1, Attachments 3 and 4.

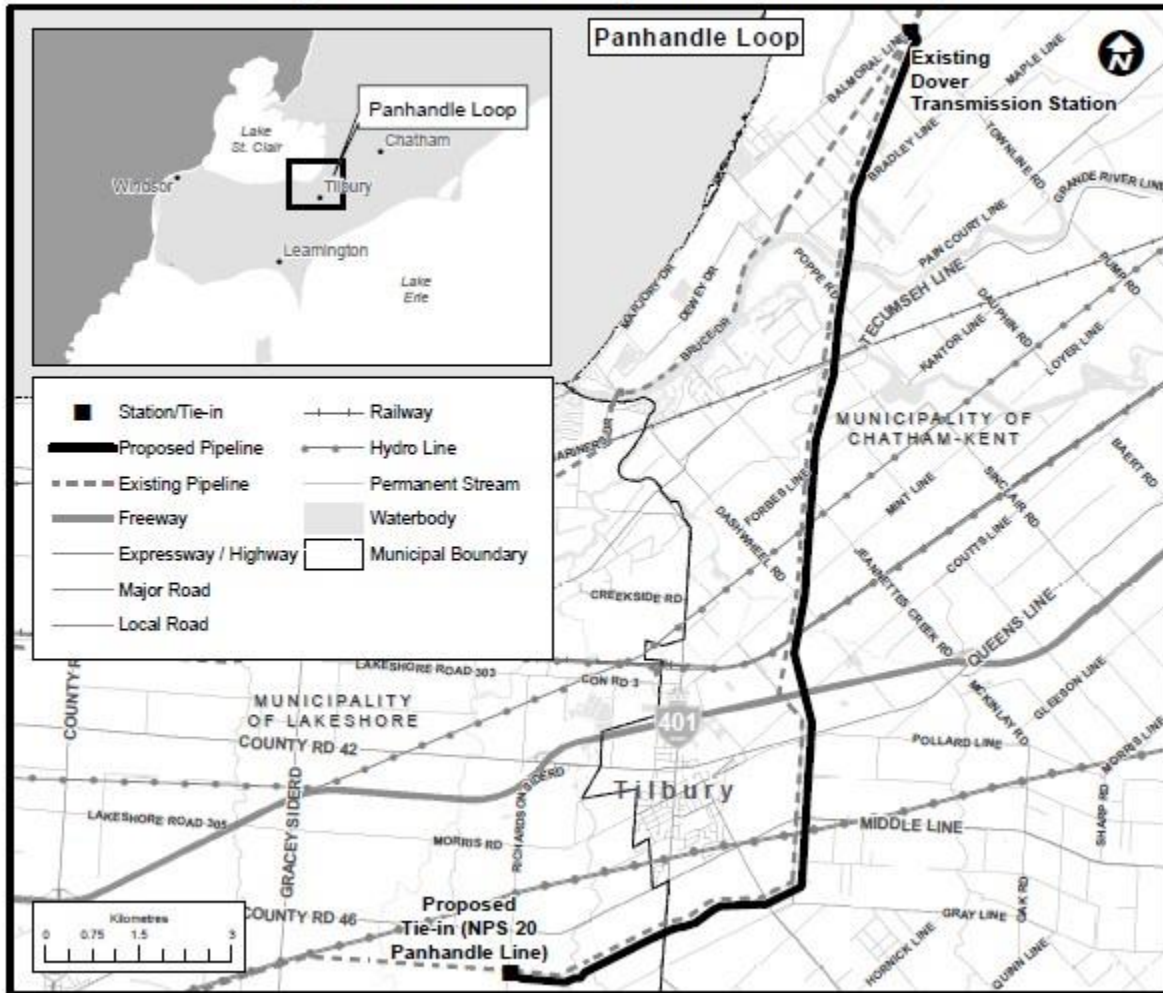
with this Change Request will be allocated to the contingency budgeted for the Project.

Schedule

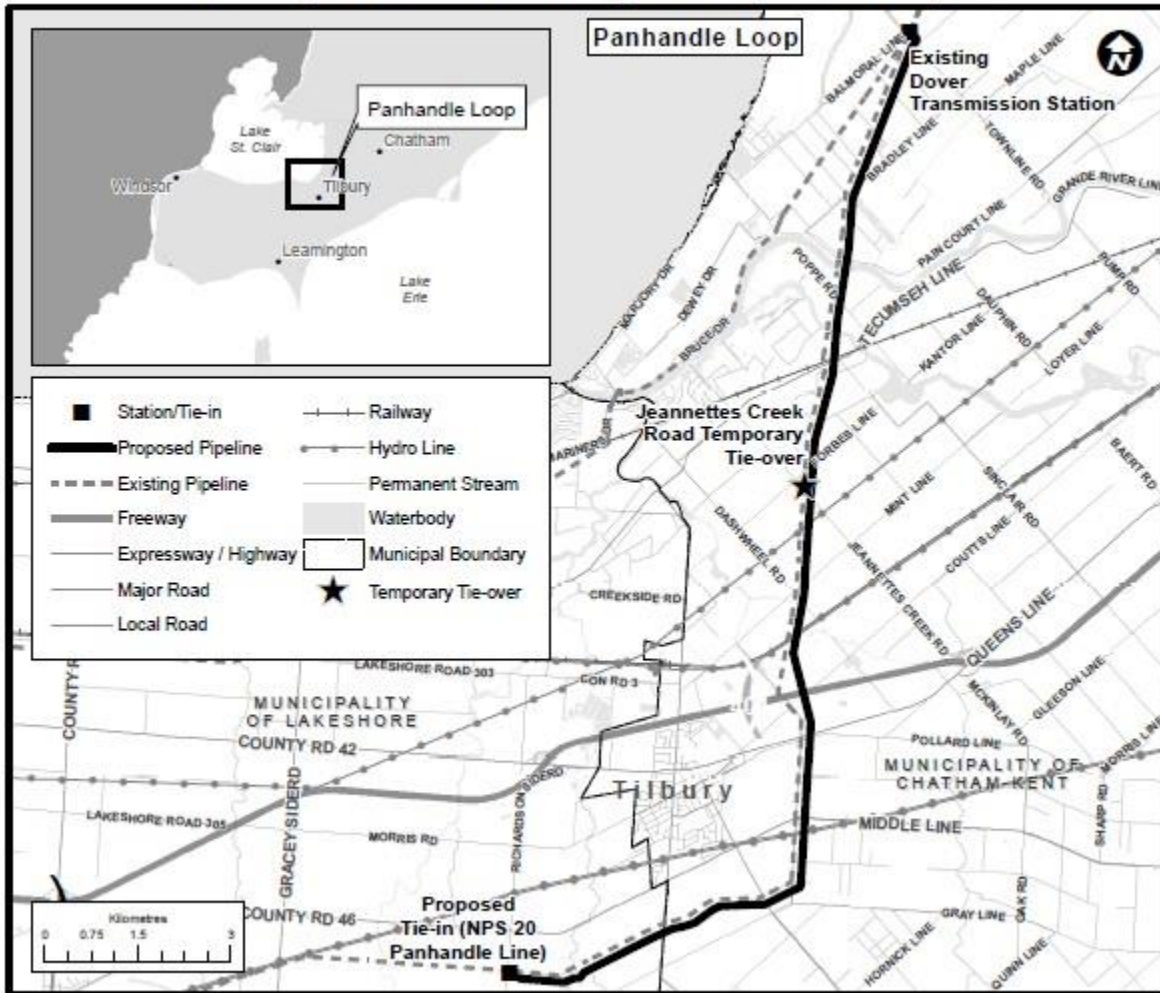
21. The Project's in-service date is now anticipated for December 2024, following completion of the temporary tie-in facility, as described above.

Attachments

- | | |
|--------------|---|
| Attachment 1 | Project route map |
| Attachment 2 | Project route map including the location of the temporary tie-in facility |



Filed: 2024-11-14, EB-2022-0157, Change Request #2, Attachment 2, Page 1 of 1
Enbridge Gas Panhandle Regional Expansion Project





Haris Ginis
Technical Manager
Regulatory Applications
Regulatory Affairs

tel 416 495 5827
cell 416 319 8684
haris.ginis@enbridge.com
EGRegulatoryProceedings@enbridge.com

Enbridge Gas Inc.
500 Consumers Road
North York, Ontario
M2J 1P8

VIA EMAIL and RESS

November 22, 2024

Nancy Marconi
Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Nancy Marconi:

**Re: Enbridge Gas Inc. ("Enbridge Gas")
Ontario Energy Board ("OEB") File No. EB-2022-0157
Panhandle Regional Expansion Project ("Project")
Change Request No. 2 – Additional Information**

On November 14, 2024, Enbridge Gas filed Change Request No. 2 pursuant to the OEB's Condition of Approval No. 5 of the OEB's Decision and Order dated May 14, 2024, granting leave to construct the Project. The purpose of this letter is to provide the OEB with additional information regarding Change Request No. 2.

The estimated cost for the temporary tie-in facility is \$2 million or less.

Within Change Request No. 2 filed November 14, 2024, Enbridge Gas indicated that the decision to begin construction for the temporary tie-in facility will be made within the next week, with construction starting on November 20, 2024. At this time, the new expected construction start date is no earlier than November 25, 2024, should Enbridge Gas decide that the temporary tie-in facility is required.

If you have any questions, please contact the undersigned.

Sincerely,

Haris Ginis

Digitally signed by Haris Ginis
Date: 2024.11.22 12:18:55 -05'00'

Haris Ginis
Technical Manager, Regulatory Applications

cc: Charles Keizer (Torys LLP, Enbridge Gas Counsel)
Lawren Murray (OEB Counsel)
Zora Cmojacki (OEB Staff)



Ontario
Energy
Board | Commission
de l'énergie
de l'Ontario

BY E-MAIL

November 26, 2024

Mr. Haris Ginis
Technical Manager, Regulatory Applications
Enbridge Gas Inc.
500 Consumers Road
Toronto, ON M2J 1P8
EGIRegulatoryProceedings@enbridge.com

Dear Mr. Ginis:

**Re: Enbridge Gas Inc.
Panhandle Regional Expansion Project
Ontario Energy Board File Number EB-2022-0157
Change Request No. 2**

On November 14, 2024, Enbridge Gas Inc. (Enbridge Gas) submitted a letter to the Ontario Energy Board (OEB) requesting approval of change to the Panhandle Regional Expansion Project (Project). The requested change consists of construction of a temporary tie-in facility south of the Dover Transmission Station to ensure sufficient natural gas service in December 2024 (Change Request No. 2). On November 22, 2024, Enbridge Gas filed additional information related to Change Request No. 2. Enbridge Gas stated that, should Enbridge Gas decide that the temporary facilities are required, the expected construction start is November 25, 2024. Enbridge Gas noted that estimated cost is \$2 million or less.

The Project consists of approximately 19 km of natural gas pipeline from Dover Transmission Station in the Municipality of Chatham Kent to the existing pipeline in the Municipality of Lakeshore.

Change Request No. 2 is made pursuant to Condition of Approval No. 5 of the OEB's [Decision and Order](#) granted for the Project on May 14th, 2024¹.

¹ EB-2022-0157
2300 Yonge Street, 27th floor, P.O. Box 2319, Toronto, ON, M4P 1E4
2300, rue Yonge, 27^e étage, C.P. 2319, Toronto (Ontario) M4P 1E4

5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Originally, Enbridge Gas planned for the Project to start service in November 2024. Enbridge Gas stated that soil conditions caused construction delays and construction of the Project is expected to be completed by December 31, 2024. To ensure sufficient natural gas service to customers in December 2024, Enbridge Gas requires a temporary modification to the Project as described in Change Request No. 2. Once the Project is in-service, the temporary tie-in facility will be removed.

In filing Change Request No. 2, Enbridge Gas stated that it has consulted with the landowner affected by the request and, as of November 14, 2024, there were no concerns from that landowner. Moreover, Enbridge Gas advised that Change Request No. 2 does not affect any new landowners.

Enbridge Gas confirmed that all permits, approvals and clearances related to Change Request No. 2 are in place.

Enbridge Gas further stated that the additional costs of the tie-in station facility, should they be required, will have no material impact on the overall Project costs. Enbridge Gas noted that any additional costs associated with Change Request No. 2 will be allocated to the contingency budgeted for the Project. Enbridge Gas also noted that since the temporary tie-in facility will be removed, the final scope and design of the Project (as previously approved by the OEB) is not impacted by this Change Request.

The OEB has reviewed the information filed by Enbridge Gas and determined that Enbridge Gas's proposal will not result in material changes to the Project approved by the OEB in EB-2022-0157 proceeding. This assessment is based on the best available information that if the additional cost is incurred, the costs are to be absorbed by the contingency budget that was included in the approved leave to construct application and any material changes to project costs will be reviewed by the OEB at the time the project is proposed to enter rate base. The request for change is approved.

Yours truly,

Theodore Antonopoulos

Digitally signed by
Theodore Antonopoulos
Date: 2024.11.26
12:02:21 -05'00'

Theodore Antonopoulos
Vice President, Major Applications Division

cc: All the parties in the EB-2022-0157 proceeding

Appendix D

Executive Certifications

Appendix E

Photograph Inventory



1. Restoration of open cut pipeline watercourse crossing.



2. Efforts to salvage and relocate freshwater mussels in watercourse crossings.



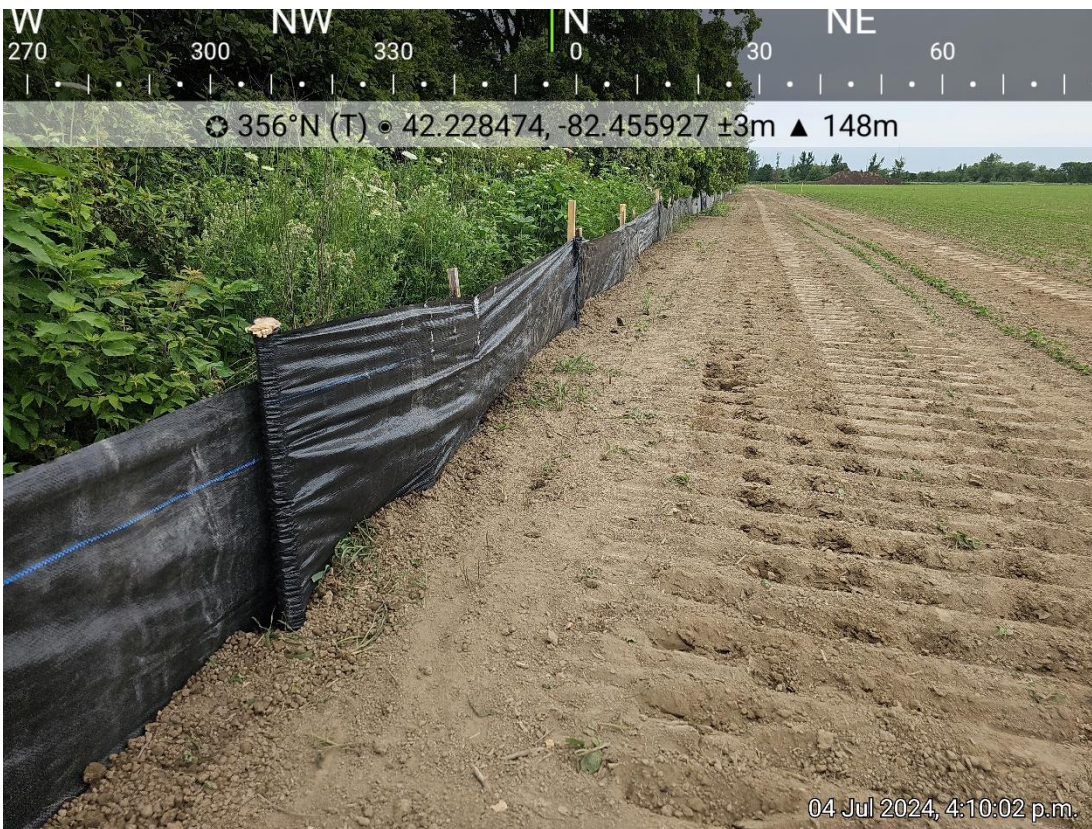
3. Pipeline lowering in near a watercourse crossing.



4. Sheet piling being utilized to stabilize the excavation near watercourse crossings with inconsistent soils.



5. Clear span bridge being utilized to minimize environmental impact to this watercourse.



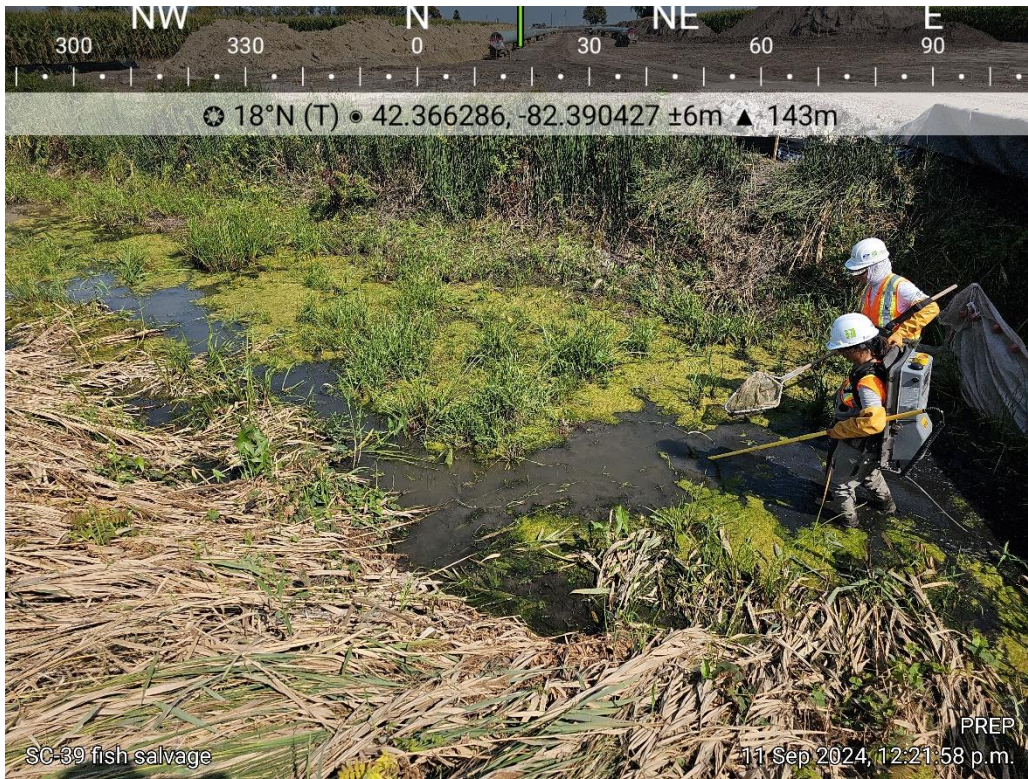
6. Silt fence being used for Erosion and Sediment Control along watercourses that are adjacent to the project footprint.



7. Watercourse crossing restoration with erosion controls in place.



8. Watercourse restoration utilizing articulating cable concrete matting mandated by the Municipality of Lakeshore.



9. Electrofishing for fish salvage and relocation prior to open cutting a watercourse.



10. Flow diffuser being utilized during hydrostatic test water discharge.



11. Agricultural field South of Tecumseh Line after restoration.



12. Stream Crossing #25 after restoration.



13. Stream Crossing #33 after restoration.



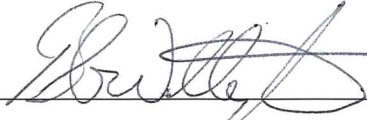
14. Agricultural field restored South of the Dawn Station.



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
EB-2022-0157
Conditions of Approval
MAY 14, 2024

I hereby certify that Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in EB-2022-0157 and the Conditions of Approval, as per Condition 7 (a)(i).

2025-12-17
Date


Bob Wellington,
Director Capital Project Planning
Enbridge Gas Inc.

Condition 7 (a)(i).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1.

Condition 1

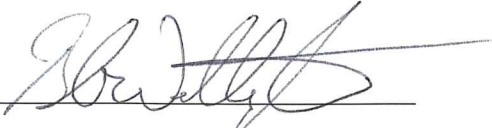
Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0157 and these Conditions of Approval.



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
EB-2022-0157
Conditions of Approval
MAY 14, 2024

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project in accordance with the OEB's Decision and Order in EB-2022-0157, Schedule A, Condition 7 (a)(v).

2025-12-17
Date


Bob Wellington,
Director Capital Project Planning
Enbridge Gas Inc.

Condition 7 (a)(v).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project.