

December 18, 2025

BY RESS and EMAIL

Mr. Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, 27th Floor, P.O. Box 2319
Toronto, ON M4P 1E4
Email: registrar@oeb.ca

Dear Mr. Murray;

RE: APPLICATION BY ALECTRA UTILITIES CORPORATION FOR DISTRIBUTION RATES EFFECTIVE JANUARY 1, 2026 (EB-2025-0055)

On August 14, 2025, Alectra Utilities filed an application with the Ontario Energy Board (“OEB”) under Section 78 of the *Ontario Energy Board Act, 1998* as amended and pursuant to the OEB’s *Filing Requirements for Incentive Rate-setting Applications* seeking approval for electricity distribution rates, and other charges, effective January 1, 2026. The OEB assigned File Number EB-2025-0055 to the Application.

The OEB issued a Decision and Rate Order on this matter on December 16, 2025. The Board directed Alectra Utilities to review the Tariff of Rates and Charges and advise the OEB of its completeness and accuracy or provide a detailed explanation of any inaccuracies or missing information, by December 22, 2025.

Alectra Utilities herein provides comments related to certain items contained in the Decision, below:

1. Tariff of Rates and Charges – Rate Formatting

Alectra Utilities has reviewed the Tariff of Rates and Charges set out in Schedule A and observes the following issues in the rates formatting:

Brampton RZ

1. Large Use – *Rate Rider for Recovery of Incremental Capital (2018) – in effect until the effective date of the next cost of service based rate order*: It is currently \$0.024, but it should be \$0.0240.
2. Street Lighting – *Rate Rider for Disposition of Lost Revenue Adjustment Mechanism Variance Account (LRAMVA) (2024) – effective until December 31, 2026*: It is currently \$4.992, but it should be \$4.9920.

3. Transformer Allowance for Ownership – *General Service less than 50 kW Classification*: It is currently \$-0.003, but it should be \$-0.0032.
4. Transformer Allowance for Ownership – *General Service 50 to 699 kW Classification*: It is currently \$-0.684, but it should be \$-0.6840.
5. Transformer Allowance for Ownership – *General Service 700 to 4,999 kW Classification*: It is currently \$-0.852, but it should be \$-0.8515.

Enersource RZ

1. Street Lighting - *Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order*: it is currently \$0.077, but it should be \$0.0770.

Horizon RZ

1. Street Lighting - *Low Voltage Service Rate*: it is currently \$0.0367, but it should be \$0.03670.

PowerStream RZ

1. Large Use - *Rate Rider for Recovery of Incremental Capital (2018) - in effect until the effective date of the next cost of service based rate order*: it is currently \$0.009, but it should be \$0.0090.

2. Rate Generator Model Correction

Alectra Utilities has reviewed the Rate Generator Models (“RGM”) and observes the following issues in the RGM:

All Rate Zones

1. Rate formatting to four or five decimals identified above in Tab 20: Final Tariff Schedule.

All Rate Zones:

1. Wholesale Market Service Charge (WMSC): The 2025 rate in Tab 21: Bill Impacts for all classes is currently \$0.0047, but it should be \$0.0045.
2. Rural and Remote Rate Protection (RRRP): The 2025 rate in Tab 21: Bill Impacts for all classes is currently \$0.0006, but it should be \$0.0015.

Enersource RZ

1. Residential – *RTSR Network and Connection*: volumes in Tab 21: Bill Impacts are currently uplifted by loss factor, but should be metered.
2. General Service less than 50 kW – *RTSR Network and Connection*: volumes in Tab 21: Bill Impacts are currently uplifted by loss factor, but should be metered.
3. Unmetered Scattered Load – *RTSR Network and Connection*: volumes in Tab 21: Bill Impacts are currently uplifted by loss factor, but should be metered.

Should you have any questions or require additional information, please do not hesitate to contact me.

Yours truly,

A handwritten signature in black ink, appearing to be "N. Yeates", written in a cursive style.

Natalie Yeates
Director, Rate Applications
natalie.yeates@alecrautilities.com

cc: Charles Keizer, Torys LLP