



Ontario
Energy
Board

Commission
de l'énergie
de l'Ontario

Ontario

DECISION AND RATE ORDER

EB-2025-0049

CENTRE WELLINGTON HYDRO LTD.

**Application for rates and other charges to be effective
January 1, 2026**

BEFORE: **Patrick Moran**
 Presiding Commissioner

Revised December 19, 2025

1. OVERVIEW

The Ontario Energy Board is approving changes to the rates that Centre Wellington Hydro Ltd. charges to distribute electricity to its customers, effective January 1, 2026. Centre Wellington Hydro Ltd. also applied for an Advanced Capital Module (ACM) rate rider to recover the costs of the Fergus MS-5 Station.

As a result of this Decision and Rate Order, there will be a monthly total bill increase of \$10.25 for a residential customer with a monthly consumption of 750 kWh. This change does not factor in applicable taxes or the Ontario Electricity Rebate.

2. CONTEXT AND PROCESS

Centre Wellington Hydro Ltd. filed its application on August 14, 2025, under section 78 of the *Ontario Energy Board Act, 1998* and in accordance with [Chapter 3 \(Incentive Rate-Setting Applications\)](#) of the OEB's *Filing Requirements for Electricity Distribution Rate Applications*. The application was based on the Price Cap Incentive Rate-setting (Price Cap IR) option, with a five-year term.

The Price Cap IR option involves the setting of rates through a cost of service application in the first year and mechanistic price cap adjustments which may be approved through IRM applications in each of the ensuing adjustment years.

The OEB follows a standardized and streamlined process for processing IRM applications filed under Price Cap IR. In each adjustment year of a Price Cap IR term, the OEB prepares a Rate Generator Model that includes, as a placeholder, information from the distributor's past proceedings and annual reporting requirements. The distributor then reviews, completes, and includes the model with its application, and may update the model during the proceeding to make any necessary corrections or to incorporate new rate-setting parameters as they become available.

Centre Wellington Hydro Ltd. serves approximately 7,550 mostly residential and commercial electricity customers in the Town of Fergus and the Village of Elora in the Township of Centre Wellington.

Notice of the application was issued on September 3, 2025. There were no intervenors. There was one letter of comment filed with the OEB.

The application was supported by pre-filed written evidence and a completed Rate Generator Model and, as required during the proceeding, Centre Wellington Hydro Ltd. updated and clarified the evidence.

Centre Wellington Hydro Ltd. responded to interrogatories from OEB staff. Final submissions on the application were filed by OEB staff and Centre Wellington Hydro Ltd.

3. DECISION OUTLINE

Each of the following issues is addressed in this Decision and Rate Order, together with the OEB's findings.

- Annual Adjustment Mechanism
- Retail Transmission Service Rates
- Low Voltage Service Rates
- Group 1 Deferral and Variance Accounts
- Advanced Capital Module
- Cost of Capital

Instructions for implementing Centre Wellington Hydro Ltd.'s new rates and charges are set out in the final section of this Decision and Rate Order.

This Decision and Rate Order does not address rates and charges approved by the OEB in prior proceedings, such as specific service charges¹ and loss factors, which are out of the scope of an IRM proceeding and for which no further approvals are required to continue to include them on the distributor's Tariff of Rates and Charges.

¹ Certain service charges are subject to annual inflationary adjustments to be determined by the OEB through a generic order. For example, the OEB's Decision and Order in EB-2025-0199, June 19, 2025, established the adjustment for energy retailer service charges, effective January 1, 2026; and the OEB's Decision and Order in EB-2025-0200, issued June 19, 2025, established the 2026 Wireline Pole Attachment Charge, effective January 1, 2026.

4. ANNUAL ADJUSTMENT MECHANISM

Centre Wellington Hydro Ltd. has applied to change its rates, effective January 1, 2026. The proposed rate change is based on a mechanistic rate adjustment using the OEB-approved **inflation minus X-factor** formula applicable to IRM applications. The adjustment applies to distribution rates (fixed and variable) uniformly across all customer classes.²

The components of the Price Cap adjustment formula applicable to Centre Wellington Hydro Ltd. are set out in the table below. Inserting these components into the formula results in a 3.55% increase to Centre Wellington Hydro Ltd.'s rates: **3.55% = 3.70% - (0.00% + 0.15%)**.

Table 4.1: Price Cap IR Adjustment Formula

Components		Amount
Inflation factor ³		3.70%
Less: X-factor	Productivity factor ⁴	0.00%
	Stretch factor (0.00% to 0.60%) ⁵	0.15%

An inflation factor of 3.70% applies to all IRM applications for the 2026 rate year. The X-factor is the sum of the productivity factor and the stretch factor. It is a productivity offset that varies among different groupings of distributors. Subtracting the X-factor from inflation ensures that rates decline in real, constant-dollar terms, providing distributors with a tangible incentive to improve efficiency or else experience declining net income. The productivity component of the X-factor is based on industry conditions over a historical study period and applies to all IRM applications for the 2026 rate year. The stretch factor component of the X-factor is one of five stretch factor groupings established by the OEB, ranging from 0.00% to 0.60%. The stretch factor assigned to

² The adjustment does not apply to the following components of delivery rates: rate riders, rate adders, low voltage service charges, retail transmission service rates, wholesale market service rate, smart metering entity charge, rural or remote electricity rate protection charge, standard supply service – administrative charge, transformation and primary metering allowances, loss factors, specific service charges (other than the Wireline Pole Attachment charge), and microFIT charge.

³ OEB Letter, 2026 Inflation Parameters, issued June 11, 2025

⁴ Report of the Ontario Energy Board – “Rate Setting Parameters and Benchmarking under the Renewed Regulatory Framework for Ontario’s Electricity Distributors” EB-2010-0379, December 4, 2013

⁵ Report to the Ontario Energy Board – “Empirical Research in Support of Incentive Rate-Setting: 2024 Benchmarking Update”, prepared by Pacific Economics Group LLC., August 18, 2025

any distributor is based on the distributor's total cost performance as benchmarked against other distributors in Ontario.

OEB staff submitted that it had no concerns with Centre Wellington Hydro Ltd.'s proposed Price Cap adjustment.⁶

Findings

Centre Wellington Hydro Ltd.'s request for a 3.55% rate increase is in accordance with the annually updated parameters set by the OEB. The adjustment is approved, and Centre Wellington Hydro Ltd.'s new rates shall be effective January 1, 2026.

⁶ OEB Staff Submission, October 28, 2025, p. 1

5. RETAIL TRANSMISSION SERVICE RATES

In Ontario, some distributors are connected directly to a licensed transmitter, while others may be embedded, or partially-embedded, within the distribution system of another licensed distributor. Centre Wellington Hydro is fully embedded within Hydro One Networks Inc.'s distribution system.

On August 29, 2025, Hydro One Networks Inc. filed its 2026 distribution Custom IR update application with proposed new Sub-Transmission (ST) rates. By letter dated October 9, 2025, the OEB noted that distributors with January 1 rates affected by Hydro One Networks Inc.'s host-Retail Transmission Service Rates (RTSRs) should update their 2026 rate applications with Hydro One's proposed ST RTSRs. Accordingly, Centre Wellington Hydro Ltd.'s RTSRs were updated based on Hydro One Networks Inc.'s proposed host-RTSRs.

To recover its cost of transmission services, Centre Wellington Hydro Ltd. requests approval to adjust the RTSRs that it charges its customers in accordance with the updated host-RTSRs for Hydro One Networks Inc.

Centre Wellington Hydro Ltd. updated its 2026 Rate Generator Model to reflect the preliminary Uniform Transmission Rates (UTRs) and proposed Hydro One Networks Inc. Sub-Transmission Rates, as communicated by the OEB on October 9, 2025.

On March 31, 2025, the OEB issued a report on the design of a new Electric Vehicle Charging Rate (EVC Rate), *Electric Vehicle Charging Rate Overview – Final Report*. The EVC Rate reduces the RTSRs that participating electric vehicle charging stations pay. The report requires electricity distributors to begin offering the EVC Rate to eligible customers in 2026, once their OEB-approved 2026 distribution rates become effective.

Findings

Centre Wellington Hydro Ltd.'s proposed adjustment to its RTSRs is approved.

The RTSRs have been adjusted based on the proposed host-RTSRs for Hydro One Networks Inc.⁷

If final host-RTSRs differ from proposed host-RTSRs, the resulting differences will be captured in Retail Settlement Variance Accounts 1584 (Retail Transmission Network Charge) and 1586 (Retail Transmission Connection Charge).

⁷ EB-2025-0232, OEB Letter "2026 Preliminary Uniform Transmission Rates and Hydro One Sub-Transmission Rates", issued October 9, 2025

In accordance with the OEB's March 31, 2025 report, Centre Wellington Hydro Ltd. will provide eligible electric vehicle charging station customers with the option to elect to be charged the RTSRs on the basis of the EVC Rate.

6. LOW VOLTAGE SERVICE RATES

Centre Wellington Hydro Ltd. is fully embedded within Hydro One Networks Inc.'s distribution system.

Low voltage transactions, which are not part of the wholesale electricity market, are charged to a distributor by its host distributor. To recover the cost of its low voltage transactions, Centre Wellington Hydro Ltd. requests approval to adjust its Low Voltage Service Rates that it charges its customers as part of this IRM application. The adjusted Low Voltage Service Rates are based on the current OEB-approved host embedded distributor rates applicable to embedded distributors and the most recent demand data for low voltage transactions.

OEB staff submitted that it had no concern with Centre Wellington Hydro Ltd.'s request to update its Low Voltage Service Rates.⁸

Findings

Centre Wellington Hydro Ltd.'s proposed adjustments to its Low Voltage Service Rates are approved. These rates have been updated based on the current OEB-approved host distributor's embedded distributor rates applicable to embedded distributors. In the event that the OEB updates the approved embedded distributor rates applicable to embedded distributors during Centre Wellington Hydro Ltd.'s 2026 rate year, any resulting differences are to be captured in Account 1550 (LV Variance Account).

⁸ OEB Staff Submission, October 28, 2025, p. 1

7. GROUP 1 DEFERRAL AND VARIANCE ACCOUNTS

In each year of an IRM term, the OEB reviews a distributor's Group 1 deferral and variance accounts (DVAs) to determine whether those balances should be disposed of. OEB policy states that Group 1 account balances should be disposed of if they exceed, on a net basis (as a debit or credit), a pre-set disposition threshold of \$0.001 per kWh, unless a distributor can justify why balances should not be disposed of.⁹ If the net balance does not exceed the threshold, a distributor may still request disposition.¹⁰

The 2024 year-end net balance for Centre Wellington Hydro Ltd.'s Group 1 accounts eligible for disposition, including interest projected to December 31, 2025, is a debit of \$224,917, and pertains to variances accumulated during the 2024 calendar year. This amount represents a total claim of \$0.0015 per kWh, which exceeds the pre-set disposition threshold of \$0.001 per kWh.

Centre Wellington Hydro Ltd. requested disposition of this amount over a one-year period. OEB staff submitted that it had no concerns with Centre Wellington Hydro Ltd.'s request to dispose of the debit balance of \$224,917.¹¹

Included in the Group 1 accounts are certain variances related to costs that are paid for by a distributor's customers. Customers pay different costs, depending on their classification. "Class A" customers, who participate in the Industrial Conservation Initiative, pay for Global Adjustment charges based on their contribution to the five highest Ontario demand peaks over a one-year period. "Class B" customers pay for Global Adjustment charges based on their monthly consumption, either as a standalone charge or embedded in the Regulated Price Plan (RPP).¹² A similar mechanism applies to Class A and Class B customers for Capacity Based Recovery (CBR) charges.¹³ The balance in the Global Adjustment variance account is attributable to non-RPP Class B customers and is disposed of through a separate rate rider. The balance in the CBR Class B variance account is attributable to all Class B customers.

Centre Wellington Hydro Ltd. had one or more Class A customers during the period in which variances accumulated so it has applied to have the balance of the CBR Class B

⁹ Report of the OEB – "Electricity Distributors' Deferral and Variance Account Review Initiative" (EDDVAR), EB-2008-0046, July 31, 2009

¹⁰ OEB letter, "Update to the Electricity Distributors' Deferral and Variance Account Review ("EDDVAR Report"), released July 2009 (EB-2008-0046)", issued July 25, 2014

¹¹ OEB Staff Submission, October 28, 2025, p. 1

¹² For additional details on the Global Adjustment charge, refer to the Independent Electricity System Operator (IESO)'s [website](#).

¹³ All Class B customers (RPP and non-RPP) pay the CBR as a separate charge based on their monthly consumption. For additional details on the CBR for Class A customers, refer to the IESO's [website](#).

variance account disposed of through a separate rate rider for Class B customers to ensure proper allocation between Class A and Class B customers.

Findings

The balances proposed for disposition reconcile with the amounts reported as part of the OEB's *Electricity Reporting and Record-Keeping Requirements*.

The OEB approves the disposition of a debit balance of \$224,917 as of December 31, 2024, including interest projected to December 31, 2025, for Group 1 accounts on a final basis.

Table 7.1 identifies the principal and interest amounts, which the OEB approves for disposition.

Table 7.1: Group 1 Deferral and Variance Account Balances

Account Name and Number		Principal Balance (\$) A	Interest Balance (\$) B	Total Claim (\$) C=A+B
LV Variance Account	1550	(45,661)	(3,452)	(49,113)
Smart Metering Entity Charge Variance Account	1551	(5,393)	(276)	(5,670)
RSVA - Wholesale Market Service Charge	1580	(24,932)	(1,170)	(26,101)
Variance WMS - Sub-account CBR Class B	1580	14,684	571	15,255
RSVA - Retail Transmission Network Charge	1584	19,990	727	20,717
RSVA - Retail Transmission Connection Charge	1586	(3,155)	(565)	(3,720)
RSVA – Power	1588	30,497	1,942	32,439
RSVA - Global Adjustment	1589	236,426	10,438	246,864
Disposition and (Refund) of Regulatory Balances (2022)	1595	(11,228)	5,473	(5,755)
Total for Group 1 Accounts		211,229	13,688	224,917

The balance of each of the Group 1 accounts approved for disposition shall be transferred to the applicable principal and interest carrying charge sub-accounts of Account 1595. Such transfer shall be pursuant to the requirements specified in the *Accounting Procedures Handbook for Electricity Distributors*.¹⁴ The date of the transfer must be the same as the effective date for the associated rates, which is generally the start of the rate year.

The OEB approves these balances to be disposed of through final rate riders, charges, or payments, as calculated in the Rate Generator Model. The final rate riders, charges, and payments, as applicable, will be in effect over a one-year period from January 1, 2026 to December 31, 2026.¹⁵

¹⁴ Article 220, Account Descriptions, *Accounting Procedures Handbook for Electricity Distributors*, effective January 1, 2012

¹⁵ 2026 IRM Rate Generator Model Tab 6.1 GA, Tab 6.1a GA Allocation, Tab 6.2 CBR B, Tab 6.2a CBR B_Allocation and Tab 7 Calculation of Def-Var RR

8. ADVANCED CAPITAL MODULE

Centre Wellington Hydro Ltd. is requesting an ACM rate rider (from January 1, 2026 until its next cost of service) to recover the cost of a capital project that was previously approved by the OEB in Centre Wellington Hydro Ltd.'s 2025 cost of service application.¹⁶ The ACM rate rider is for the Fergus MS-5 Station, with an estimated budget of \$3,355,200 and expected in-service date by the end of Q1 2026. The project is intended to support Centre Wellington Hydro Ltd.'s short-term reliability and long-term capacity growth by creating a new distribution station on land owned by Centre Wellington Hydro Ltd.

In the pre-filed evidence, Centre Wellington Hydro Ltd. filed an updated ACM model to calculate the proposed ACM rate rider and updated the revenue requirement input based on the approved Draft Rate Order from its 2025 cost of service proceeding. Also, Centre Wellington Hydro Ltd. confirmed that no Capital Cost Allowance was applied to the revenue requirement related to the Fergus MS-5 Station.

In response to an OEB staff interrogatory¹⁷, Centre Wellington Hydro Ltd. confirmed that the Fergus MS-5 Station project costs are still on track (i.e., not exceeding \$3,355,200) and that the targeted in-service date was still in Q1 2026. As there were no changes to the Fergus MS-5 Station project cost or schedule, and that need, materiality, and prudence of the project were already established in Centre Wellington Hydro Ltd.'s 2025 cost of service proceeding, OEB staff submitted that it did not object to the proposed ACM rate rider. OEB staff also did not take issue with the revenue requirement inputs included in the ACM model submitted by Centre Wellington Hydro Ltd. and noted that Centre Wellington Hydro Ltd. confirmed that it will bring forward the Account 1508 sub-account for review in its next rebasing application.¹⁸

Findings

The OEB has already addressed the need, materiality, and prudence of the project. The only issue to be decided is the amount to be collected in the proposed rate rider. The OEB is satisfied that the proposed rate rider is appropriately calculated and approves it.

¹⁶ EB-2024-0012

¹⁷ OEB Staff Interrogatory-13

¹⁸ OEB Staff Submission, October 28, 2025, pp. 5-6

9. COST OF CAPITAL

Pursuant to the Accounting Orders issued by the OEB on July 26, 2024 and October 31, 2024¹⁹, Centre Wellington Hydro Ltd. implemented 2025 rates using interim cost of capital parameters for Return on Equity (ROE) of 9.25%, Deemed Long-Term Debt Rate (DLTDR) of 3.89%, and Deemed Short-Term Debt Rate (DSTDR) of 5.04%.²⁰

Centre Wellington Hydro Ltd. noted that it tracked the variances of its 2025 revenue requirement impact between the interim cost of capital parameters and final cost of capital parameters issued in the OEB's Decision on Cost of Capital Parameters for 2025 for ROE of 9.00%, DSTDR of 3.91%, and DLTDR of 3.82% through the OEB's approved generic DVAs (i.e., DSTDR, DLTDR and ROE) for 2025. This adjustment resulted in the 2025 test year distribution revenue requirement decreasing by \$37,938²¹.

In response to an OEB staff interrogatory²², Centre Wellington Hydro Ltd. proposed to adjust effective January 1, 2026 to account for differences between the interim and final parameters established in the Cost of Capital Proceeding²³. Centre Wellington Hydro Ltd. also stated that the updated base rates now fully reflect the OEB's final cost of capital decision, thereby aligning Centre Wellington Hydro Ltd.'s approved rates with the final parameters and rendering the variance mechanism no longer necessary.

Centre Wellington Hydro Ltd. proposed to dispose of all three DVAs as a total balance, a credit of \$37,938 as of December 31, 2025, through a one-time rate rider effective January 1, 2026. In response to an OEB staff interrogatory, Centre Wellington Hydro Ltd. stated that it recognized that disposition within the current 2026 IRM application is both permissible and consistent with the OEB's stated intent to dispose of these accounts following the finalization of the cost of capital parameters for 2025. OEB staff did not take issue with the balance proposed for disposition, but submitted that Centre Wellington Hydro Ltd. should update the interest balance of the three DVAs to include the forecast carrying charges for the period up to December 31, 2025.

OEB staff did not take issue with Centre Wellington Hydro Ltd.'s proposal of implementing the updated cost of capital framework established in the OEB's Decision on Cost of Capital Parameters for 2025²⁴, dated March 27, 2025. OEB staff further

¹⁹ EB-2024-0063, Accounting Orders, Issued July 26, 2024 and October 31, 2024

²⁰ Manager's Summary, Section 11.9, Table 9, pp. 20-21

²¹ See Tab 1508 – Rate Rider Calcs (2025) of the Excel model entitled CWH Base Current Rates vs Revised Rates, dated October 15, 2025

²² OEB Staff Interrogatory-6

²³ EB-2024-0063

²⁴ *Ibid*

noted that Centre Wellington Hydro Ltd.'s proposal in this application is amending the 2025 base rates to reflect the application of the final cost of capital parameters.

OEB staff submitted that it has no concerns with the disposition of Centre Wellington Hydro Ltd.'s three generic cost of capital-related DVAs in this application. While audited balances are normally disposed, OEB staff noted that Centre Wellington Hydro Ltd.'s cost of capital DVAs arise from a mechanistic true-up from interim to final 2025 parameters. However, OEB staff proposed that Centre Wellington Hydro Ltd. should perform a true-up in its IRM application for 2027 rates if the interim disposed balance in this application materially changes, once audited. The OEB could then declare the cost of capital-related DVAs to be disposed on a final basis in Centre Wellington Hydro Ltd.'s 2027 rates proceeding. OEB staff also proposed that Centre Wellington Hydro Ltd. include a statement to confirm whether there are any material changes between the interim disposed balance in this application and the final audited balance for the three generic cost of capital-related DVAs in its 2027 IRM application.²⁵

OEB staff noted that Centre Wellington Hydro Ltd.'s proposal aligns with the direction set out in the OEB's Decision on Cost of Capital for 2025 that such variance accounts may be disposed in an IRM or Custom IR application. OEB staff also submitted that the proposed disposition by Centre Wellington Hydro Ltd. is consistent with the objectives of the Decision on Cost of Capital for 2025. It was also noted by OEB staff that disposition in the current proceeding avoids carrying principal balances and interest into future years and supports intergenerational equity.²⁶

OEB staff identified a formula error in Account 1508 Cost of Capital 2025 Variance Rider (the last column in the table of 2025 DSTDR, DLTDR, and ROE Rate Rider²⁷). OEB staff submitted that Centre Wellington Hydro Ltd. duplicated the number of months in the denominator in deriving the rate riders and that the formula error appeared to apply to all customer classes. For example, the base rate change for the Residential class shows a credit of \$0.2744 per customer and the rate rider should also be a credit of \$0.2744.²⁸ However, the current proposed rate rider shows a credit of \$0.02. OEB staff requested that Centre Wellington Hydro Ltd., in its reply submission, confirm OEB staff's observation of the formula error and provide an updated 2026 Rate Generator Model with corrected rate riders.

In its reply, Centre Wellington Hydro Ltd. agreed to perform a true-up in its 2027 IRM application. It also noted that it had included forecasted carrying charges in the DVAs

²⁵ OEB Staff Submission, October 28, 2025, pp. 3-4

²⁶ OEB Staff Submission, October 28, 2025, p. 4

²⁷ See Tab 1508 – Rate Rider Cals (2025), Column H of the Excel model entitled CWH Base Current Rates vs Revised Rates, dated October 15, 2025

²⁸ OEB Staff Interrogatory-6(c), p. 8

for interim disposition in this application and also provided updated models with corrected rate riders.

Findings

The OEB approves the rate riders, as corrected by Centre Wellington Hydro Ltd. The balances are being cleared on an interim basis. In its 2027 IRM application, Centre Wellington Hydro Ltd. shall include a statement confirming whether there are any material changes between the interim disposed balances in this application and the final audited balances for the three generic cost of capital-related DVAs, and if so, perform a true-up.

10. IMPLEMENTATION

This Decision and Rate Order is accompanied by a Rate Generator Model, applicable supporting models, and a Tariff of Rates and Charges (Schedule A). The Rate Generator Model also incorporates the following regulatory rates and charges set out in Table 10.1.

Table 10.1: Regulatory Rates and Charges

Rates	per kWh (\$)
Rural or Remote Electricity Rate Protection (RRRP)	0.0006
Wholesale Market Service (WMS) billed to Class A and B Customers	0.0041
Capacity Based Recovery (CBR) billed to Class B Customers	0.0006
Charges	(\$)
Smart Metering Entity Charge	0.42
microFIT Charge	10.00
Standard Supply Service - Administrative Charge (if applicable)	0.25

Each of the rates is a component of the “Regulatory Charge” on a customer’s bill and established separately by the OEB. The RRRP and WMS rates were set by the OEB on December 11, 2025.²⁹

The Smart Metering Entity Charge is a component of the “Distribution Charge” on a customer’s bill, established by the OEB through a separate order. The Smart Metering Entity Charge was set by the OEB on September 8, 2022.³⁰

The Standard Supply Service Charge is a monthly fee set by the OEB that covers the administrative costs of an electricity distributor when customers buy power directly from them under the RPP instead of a third-party energy retailer. This fixed charge is uniform across all utilities in the province and is in addition to the Wholesale Market Service charge.

²⁹ EB-2025-0299, Decision and Order. December 11, 2025

³⁰ EB-2022-0137, Decision and Order, September 8, 2022

11. ORDER

THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Centre Wellington Hydro Ltd.'s new final distribution rates shall be effective January 1, 2026, in accordance with this Decision and Rate Order.
2. The Tariff of Rates and Charges set out at Schedule A of this Decision and Rate Order is deemed draft until the following procedural steps have been complied with:
 - i. Centre Wellington Hydro Ltd. shall review the Tariff of Rates and Charges and shall file with the OEB a written confirmation of its completeness and accuracy, or provide a detailed explanation of any inaccuracies or missing information, by December 23, 2025.
 - ii. The Tariff of Rates and Charges will be considered final if Centre Wellington Hydro Ltd. does not provide a submission to the OEB that inaccuracies were found or information was missing pursuant to item 2.i
 - iii. If the OEB receives a submission from Centre Wellington Hydro Ltd. to the effect that inaccuracies were found or information was missing pursuant to item 2.i, the OEB will consider the submission and issue a Final Rate Order.
3. Centre Wellington Hydro Ltd. shall notify its customers of the rate changes no later than the delivery of the first bill reflecting the new rates.
4. In accordance with the OEB's March 31, 2025 report, *Electric Vehicle Charging Rate Overview – Final Report*, Centre Wellington Hydro Ltd. will, as of January 1, 2026, provide eligible customers with the option to elect to be charged Retail Transmission Service Rates on the basis of the Electric Vehicle Charging Rate, subject to the standard terms and conditions set out in Appendix A of the report.
5. Centre Wellington Hydro Ltd. shall include a statement in its 2027 IRM application confirming whether there are any material changes between the interim disposed balances for the three generic cost of capital-related deferral and variance accounts in this application and the final audited balances, and if so, perform a true-up.

Parties are responsible for ensuring that any documents they file with the OEB, such as applicant and intervenor evidence, interrogatories and responses to interrogatories or any other type of document, **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2025-0049** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found at the [File documents online page](#) on the OEB's website.
- Parties are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance.
- Cost claims are filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Kelli Benincasa at Kelli.Benincasa@oeb.ca, and OEB Counsel, Julia Nowicki at Julia.Nowicki@oeb.ca.

Email: registrar@oeb.ca

Tel: 1-877-632-2727 (Toll free)

DATED at Toronto, December 19, 2025

ONTARIO ENERGY BOARD

Ritchie Murray
Acting Registrar

SCHEDULE A
DECISION AND RATE ORDER
CENTRE WELLINGTON HYDRO LTD.
TARIFF OF RATES AND CHARGES
EB-2025-0049
December 18, 2025

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

EB-2025-0049

RESIDENTIAL SERVICE CLASSIFICATION

This classification is for single dwelling units with separate metering, detached, semi-detached, triplex, etc. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	35.06
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$	(0.28)
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.96
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0051
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0003)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0148
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0115

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

TARIFF OF RATES AND CHARGES

Effective and Implementation Date January 1, 2026

This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors

EB-2025-0049

GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	24.14
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	1.35
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0252
Low Voltage Service Rate	\$/kWh	0.0038
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0014
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non-residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecasted to be equal to or greater than, 50 kW but less than 5,000 kW. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	204.34
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	11.43
Distribution Volumetric Rate	\$/kW	5.0903
Low Voltage Service Rate	\$/kW	0.8819
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	0.0155
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0936)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0419
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	0.2846
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0036)
Retail Transmission Rate - Network Service Rate	\$/kW	5.4064
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9191
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	4.0908
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6954

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to a non-residential account taking electricity at 750 volts or less whose average monthly maximum demand is less than, or is forecasted to be less than, 50kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per customer)	\$	14.10
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.79
Distribution Volumetric Rate	\$/kWh	0.0218
Low Voltage Service Rate	\$/kWh	0.0062
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0001
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kWh	0.0012
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0135
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0104

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to an account that is an unmetered lighting load supplied to a sentinel light where consumption is based on connected load. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	7.01
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.39
Distribution Volumetric Rate	\$/kW	18.5356
Low Voltage Service Rate	\$/kW	3.5389
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0885)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0468
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0372
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0273)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0978
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.2283

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.

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STREET LIGHTING SERVICE CLASSIFICATION

This classification applies to an account for roadway lighting with a Municipality, Regional Municipality, Ministry of Transportation and private roadway lighting operation, controlled by photo cells. The consumption for these customers will be based on the calculated connected load times the required lighting times established by an approved Ontario Energy Board process. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	3.79
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$	0.21
Distribution Volumetric Rate	\$/kW	18.4438
Low Voltage Service Rate	\$/kW	1.3488
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0048
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.0832)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.0445
Rate Rider for Recovery of Advanced Capital Module (2026) - in effect until the effective date of the next cost of service based rate change	\$/kW	1.0320
Rate Rider for Disposition of Account 1508 (DSTDR/DSTDR/ROE) - effective until December 31, 2026	\$/kW	(0.0487)
Retail Transmission Rate - Network Service Rate	\$/kW	4.0772
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.1623

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Centre Wellington Hydro Ltd.
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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Duplicate invoices for previous billing	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Income tax letter	\$	15.00
Notification charge	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Charge to certify cheque	\$	15.00
Legal letter charge	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Reconnection at pole - during regular hours	\$	185.00
Reconnection at pole - after regular hours	\$	415.00

Other

Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	160.00
Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Specific charge for access to the power poles - per pole/year (with the exception of wireless attachments)	\$	40.59

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0485
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0386