

Greater Sudbury Hydro Inc.
EB-2025-0036
January 9, 2026

Please note, Greater Sudbury Hydro Inc. (Greater Sudbury Hydro) is responsible for ensuring that all documents it files with the OEB, including responses to OEB staff questions and any other supporting documentation, do not include personal information as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*, unless filed in accordance with rule 9A of the OEB's *Rules of Practice and Procedure*.

Staff Question-5

Ref: Rate Generator Model, Tab 3, Continuity Schedule

Preamble:

On December 10, 2025, the OEB published the 2026 Quarter 1 prescribed accounting interest rates applicable to the carrying charges of deferral, variance, and construction work in progress (CWIP) accounts of natural gas utilities, electricity distributors, and other rate-regulated entities.

Question(s):

- a) Please confirm if Tab 3 (Continuity Schedule) accounts for the Q1 prescribed interest rate. If not, please reflect the Q1 2026 OEB-prescribed interest rate of 2.55% in Tab 3, as appropriate.

Staff Question-6

Ref: Rate Generator Model, Tab 11, RTSR – UTRs & Sub-Tx

Preamble:

Distributors must enter the applicable rates in the Rate Generator Model for Uniform Transmission Rates and Hydro One Sub-Transmission Rates. These rates must align with the most recent rates and charges issued by the OEB.

On December 23, 2025, the OEB issued its Rate Order for Hydro One, which established updated Sub-Transmission Rates.

OEB staff has updated the Rate Generator Model to reflect these values.

Table 1: Updated HONI Sub-Transmission Rates

Hydro One Sub-Transmission Rates		Unit	2024		2025		2026	
Rate Description			Rate		Rate		Rate	
Network Service Rate	kW	\$	4.9103	\$	5.3280	\$	5.4708	
Line Connection Service Rate	kW	\$	0.6537	\$	0.6882	\$	0.7054	
Transformation Connection Service Rate	kW	\$	3.3041	\$	3.4894	\$	3.5764	
Both Line and Transformation Connection Service Rate	kW	\$	3.9578	\$	4.1776	\$	4.2818	

Question(s):

- a) Please confirm the update and ensure that all tabs are updated accordingly.

Staff Question-7

Ref: Rate Generator Model, Tab 18, Regulatory Charges

Preamble:

On December 11, 2025, the OEB issued a Decision and Order establishing the Rural or Remote Electricity Rate Protection (RRRP) and Capacity Based Recovery (CBR) billed to Class B Customers.

Question(s):

- a. OEB staff has updated the Rate Generator Model to reflect the new RRRP and CBR values. Please review the updated Rate Generator Model and confirm whether the incorporated changes are accurate. If any discrepancies are identified, please provide corrections and supporting rationale.

Table 2: Regulatory Charges

Regulatory Charges			
Effective Date of Regulatory Charges		January 1, 2025	January 1, 2026
Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0004	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0015	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$/kWh	0.25	0.25