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November 26, 2008

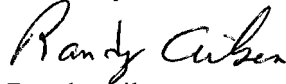
Ms. Kirsten Walli
Board Secretary
Ontario Energy Board
P.O. Box 2319
2300 Yonge Street, 27th Floor
Toronto, ON M4P 1E4

Dear Ms. Walli,

RE: EB-2008-0219 – BOMA Interrogatories for EGD

Please find attached the interrogatories of BOMA Toronto to Enbridge in the above noted proceeding.

Sincerely,



Randy Aiken
Aiken & Associates

Encl.

cc: Norm Ryckman, Enbridge Gas Distribution Inc.
Chuck Stradling, BOMA Toronto

IN THE MATTER OF the *Ontario Energy Board Act, 1998*,
S.O. 1998, c. 15 (Sched. B), as amended;

AND IN THE MATTER OF an Application by Enbridge Gas
Distribution Inc. for an Order or Orders approving or fixing
rates for the sale, distribution, transmission and storage of
gas.

**PHASE 1 INTERROGATORIES OF THE BUILDING OWNERS AND
MANAGERS ASSOCIATION OF THE GREATER TORONTO AREA (“BOMA”)**

Interrogatory # 1

Ref: Exhibit B, Tab 1, Schedule 4, Table 1

Given developments in the economy over the past few months, has EGD updated its forecast for housing starts for 2009? If yes, what is the most recent EGD forecast for housing starts in Ontario and in the company’s franchise area?

Interrogatory # 2

Ref: Exhibit B, Tab 1, Schedule 4, Table 2

Is EGD still on track to achieve the 2008 Board Approved customer additions shown in Table 2? If not, what is the current projection for the customer additions in 2008?

Interrogatory # 3

Ref: Exhibit B, Tab 1, Schedule 6, Appendix A

a) Page 5 of Appendix A shows a revenue deficiency of \$1.1 million. What was the forecasted figure for 2008 included in the rate adjustment in EB-2007-0615? Will any variance between the forecasted figure and the actual figure be trued up? Does EGD have a variance account for this purpose?

b) Please show the calculations for both 2008 and 2009 related to the depreciation and amortization costs and the capital cost allowance deductions shown on page 4.

c) Please show the derivation of the 2008 and 2009 property, plant and equipment averages for cost and accumulated depreciation shown on page 2.

Interrogatory # 4

Ref: Exhibit B, Tab 1, Schedule 6, Appendix A

- a) Why is there no revenue shown for either of the power generation projects shown in Exhibit B, Tab 1, Schedule 6, Appendix A?
- b) What is the expected revenue in 2009 from these projects?
- c) Are both Thorold Cogen and Portlands Energy Centre forecast to be Rate 125 customers in 2009?

Interrogatory # 5

Ref: Exhibit B, Tab 1, Schedule 5, Appendix B, page 2 & Exhibit B, Tab 3, Schedule 8, page 5

- a) Please reconcile the forecast of 3 Rate 125 customers for 2009 shown in Exhibit B, Tab 1, Schedule 5, Appendix B, page 2 with the figure of 12 used in the detailed revenue calculation for the customer charge for Rate 125 shown in Exhibit B, Tab 3, Schedule 8, page 5.
- b) Does the Demand Charge volume of $73,053 \times 10^3 \text{ m}^3$ include both Thorold Cogen and Portlands Energy Centre? If not, please explain why not.

Interrogatory # 6

Ref: Exhibit B, Tab 3, Schedule 10, page 6

- a) Please explain why the majority of the \$3.2 million deficiency associated with the power generation Y factor is allocated to Rates 1 and 6.
- b) If this allocation is related to the Delivery Demand TP allocator shown on page 8, please provide the corresponding allocator for 2008 and explain the difference between the 2008 and 2009 allocators and what is driving those changes. Please include in the explanation the drivers of the overall increase in the factor total of 105,632.1.

Interrogatory # 7

Ref: Exhibit B, Tab 1, Schedule 5, Appendix A, page 26

- a) Please confirm that if the forecast normalized figures for 2008 are realized that the Rate 1 average use will have been 34 m^3 higher than forecast and that the Rate 6 average use will have been 106 m^3 higher than forecast in EB-2007-0615.

b) Based on these higher than forecast figures, or their corrected values, what is the estimated credit that will be in the 2008 Average Use True-Up Variance Account (AUTUVA)? When will this amount be rebated to customers?

Interrogatory # 8

Ref: Exhibit B, Tab 1, Schedule 5

The evidence indicates a migration of customers from Rate 100 to Rate 6.

What is the current number of Rate 100 customers? If this number is greater than 0, does EGD currently expect that all of these customers will switch to Rate 6 by the beginning of 2009? If not, what volume is expected to remain as Rate 100 in 2009?

Interrogatory # 9

Ref: Exhibit B, Tab 1, Schedule 5

Paragraph 29 indicates that the regression model will not be able to predict the 2009 budget rate switching for a heterogeneous customer mix and that both the 2008 and 2009 volumes for Rate 6 have been layered onto the regression model's average use forecast.

a) Please provide the regression model's average use forecast for 2008 and 2009 and the number of customers to which this average use applies.

b) Please show the annual volume and the number of customers that are forecast to migrate to Rate 6 for both 2008 and 2009.

c) Please show how the average use forecasts for 2008 (24,198) and for 2009 (28,165) are derived based on the information from (a) and (b) above.

d) There was a significant increase in the average use for 2007 and the regression model was based upon historical data to 2007. Please explain the increase in the 2007 average use. If this increase was related to customer switching, please explain how the regression model adequately captures this event in order to properly forecast the 2008 and 2009 average uses. For example, was the historical data prior to 2007 used for the regression models adjusted to include the volumes associated with the larger customers that switched to Rate 6 in 2007?