



Eric VanRuymbeke  
 Sr. Advisor  
 Leave to Construct Applications  
 Regulatory Affairs

Tel: (519) 436-4600 x5002241  
 Email: [eric.vanruymbeke@enbridge.com](mailto:eric.vanruymbeke@enbridge.com)  
[EGIRegulatoryProceedings@enbridge.com](mailto:EGIRegulatoryProceedings@enbridge.com)

Enbridge Gas Inc.  
 50 Keil Drive  
 Chatham, Ontario, N7M 5M1  
 Canada

January 16, 2026

**BY RESS AND EMAIL**

Ritchie Murray  
 Acting Registrar  
 Ontario Energy Board  
 2300 Yonge Street, Suite 2700  
 P.O. Box 2319  
 Toronto, ON M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (Enbridge Gas)  
 Ontario Energy Board (OEB) File: EB-2025-0293  
 2026 Kimball-Colinville Storage Pool Well Drilling Project  
 Responses to OEB Staff Questions - Redacted**

Please find enclosed Enbridge Gas’s responses to the questions of OEB staff dated January 6, 2026, on the 2026 Kimball-Colinville Storage Pool Well Drilling Project.

In accordance with the OEB’s *Practice Direction on Confidential Filings*, Enbridge Gas is requesting confidential treatment of the following information. Details of the specific confidential information for which confidential treatment is sought are set out below:

Exhibit	Description of Document	Confidential Information Location	Brief Description	Basis for Confidentiality
Exhibit I.OEB STAFF-3	Indigenous Consultation Log	Attachment 2, Line-item attachment 3.21.  Attachment 2, Line-item attachment 3.22.	Presumptive Confidential Treatment	The redactions relate to fees and funding associated with Indigenous engagement.

If you have any questions, please contact the undersigned.

Sincerely,

Eric VanRuymbeke  
 Sr. Advisor – Leave to Construct Applications

cc: Richard Lanni (Enbridge Gas counsel)  
 Zora Crnojacki (OEB case manager)  
 Demetrius Kappos, Ministry of Natural Resources, [demetrius.kappos@ontario.ca](mailto:demetrius.kappos@ontario.ca)

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff-1

Interrogatory

Reference:

Exhibit B, Tab 1, Schedule 1, pages 1-7

Preamble:

The Project includes the drilling of the proposed injection/withdrawal wells Tecumseh Kimball-Colinville 70, Moore 17-7-VI (TKC 70) and Tecumseh Kimball-Colinville 71, Moore 8-17-VIII (TKC 71) to replace withdrawal capability and restore the ability to cycle the Kimball-Colinville Pool lost as the result of abandonment of two wells (TKC 29 and TKC 36). The two new wells will replace 2,562 103m<sup>3</sup>/day (100TJ/d) of withdrawal capability lost by abandoning the TKC 29 and TKC 36 wells.

Enbridge Gas noted<sup>1</sup> that the Project is the first phase of a four-year program to abandon and replace eight injection/withdrawal wells due to integrity concerns with the well' casings. Enbridge Gas stated that the total number of new wells required to replace the lost injection and withdrawal capability will be assessed annually based on the actual performance of the two new wells TKC 70 and TKC 71.

Question(s):

a) Please discuss if Enbridge Gas has considered designing wells TKC 70 and TKC 71 to accommodate higher flow capabilities than that of TKC 29 and TKC 36 in order to potentially reduce the number of wells to be drilled in the future, to replace the capacity lost from the abandonment of six additional wells. If not, please explain why not.

b) Please discuss the risks and consequences of the Project's in-service delay to overall Kimball-Colinville operations and reliability in the next injection/withdrawal season.

c) How would a delay in the Project's in-service date affect subsequent phases of the abandonment and replacement of wells over the next four years?

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<sup>1</sup> 2025-2034 Asset Management Plan (filed November 8, 2024, section 6.3.6.3.2. page 223 and Appendix B, page 43 (EB-2020 0091)

Response:

- a) The injection and withdrawal capability of the proposed natural gas storage wells is a function of both the reservoir characteristics and the diameter of the production casing. Enbridge Gas has considered both factors to maximize the capability of the replacement wells and to potentially reduce the number of wells required to replace future abandonments. The reservoir characteristics were determined utilizing 3D seismic interpretation, log information, core data, and the established injection and withdrawal capability of the existing wells in the Mid-Kimball Storage Pool. The opportunity to connect the new wells to the gathering system associated with the abandoned wells was also considered.

The proposed wells, TKC 70 and TKC 71, are designed with larger diameter production casing to support higher flow capabilities. While the abandoned TKC 29 and TKC 36 wells were completed with 177.8 mm production casing, the new wells will be completed with 219.1 mm production casing. Actual injection and withdrawal performance of each will be determined following the first full injection and withdrawal cycle. Although additional injection and withdrawal capability cannot be guaranteed, Enbridge Gas has selected the well locations and designed the new wells to maximize their capability and potentially reduce the number of replacement wells required in future.

- b) The risks and consequences associated with a delay to the Project's in-service date would be Enbridge Gas's reduced ability to fill and empty (cycle) the Mid-Kimball Storage Pool, which would negatively affect Enbridge Gas's ability to fulfill the storage requirements for both utility and non-utility storage operations. The abandonment of the wells will increase the time required to cycle the Mid-Kimball Storage Pool by three weeks, further constraining operational flexibility.
- c) A delay in the Project's in-service date will likely have a negative effect on the Company's ability to evaluate the performance of the new wells during the 2026 injection season, which is necessary for planning the next phase of the program. The delay will disrupt the planned drilling and abandonment schedule for the program hence requiring adjustments to Enbridge Gas's Asset Management Plan by reallocating capital from 2026 to future years.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff-2

Interrogatory

Reference:

Exhibit D, Tab 1, Schedule 1, pages 1-5, Project, Engineering and Construction

Preamble:

As a proposed condition of licence in past proceedings, the OEB has required that the applicant conform with the relevant requirements of the CSA Z341.1-22 standard; the *Oil, Gas and Salt Resources Act* (OGSRA); O. Reg. 245/97 made under the OGSRA; and OGSRA Standards v.3.0, to the satisfaction of the Ministry of Natural Resources (MNR). In its application, Enbridge Gas acknowledged this requirement.

Enbridge Gas stated that it submitted licence applications (Licence Application) via email to MNR on September 2, 2025. The MNR acknowledged receipt on September 3, 2025. On September 15, 2025 the MNR requested additional information. On September 17, 2025, Enbridge Gas filed the updated Licence Application with additional information as requested by the MNR. The MNR acknowledged the receipt of the updated application on September 19, 2025.

The Licence Application indicates that the following studies were conducted in compliance with CSA Z341.1-22:

- A Neighbouring Assessment for the Kimball-Colinville Storage Pool as prescribed by CSA Z341.1-22; and
- A Risk Assessment (“what if” analysis of hazards and operability issues) for the Kimball-Colinville Storage Pool for the proposed well drilling.

Question(s):

- a) Since filing the application with the OEB, has Enbridge Gas received any further communication from MNR subsequent to the email on September 19, 2025?

- b) If any communication was received, please indicate whether MNR stated it is satisfied with the studies and if Enbridge Gas complied with all relevant requirements under CSA Z341.1-22, the OGSRA standards and related regulations.
- c) Please file a copy of any additional correspondence with MNR since email of September 19, 2025.

Response:

a - c)

There has been no further communication between Enbridge Gas and MNR on the Project since the email on September 19, 2025. The MNR copied Enbridge Gas on its referral letter to the OEB regarding the drilling applications for wells TKC 70 and TKC 71 (dated September 23, 2025).<sup>1</sup>

Enbridge Gas accepts the responsibility for compliance with all relevant requirements under CSA Z341.1-22, the OGSRA and related regulations.

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<sup>1</sup> Exhibit D, Tab 1, Schedule 1, Attachment 9.

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff-3

Interrogatory

Reference:

Exhibit H, Tab 1, Schedule 1, Attachment 2, Delegation Letter by the Ministry of Energy and Mines; Attachment 5, Indigenous Consultation Report; Attachment 6, Indigenous Consultation Log

Preamble:

On June 17, 2025, Enbridge Gas has received a letter from the Ministry of Energy and Mines (MEM) identifying five Indigenous communities to be consulted as they are potentially affected by the Project (Delegation Letter). By way of the Delegation Letter, MEM delegated procedural aspects of the consultation to Enbridge Gas. The following Indigenous communities have to be consulted in relation to the Project:

- Aamjiwnaang First Nation
- Bkejwanong (Walpole Island First Nation)
- Chippewas of Kettle and Stony Point First Nation
- Chippewas of the Thames First Nation
- Oneida Nation of the Thames

The MEM determined in the Delegation Letter, based on its preliminary assessment, that consultation is owed at the low level of the consultation spectrum for the five Indigenous communities. The Delegation Letter also stated that Enbridge Gas should contact the MEM for updated guidance if information becomes available during the consultation process suggesting that a deeper level of consultation is warranted.

The Indigenous Consultation Report (ICR) was provided to the MEM on November 13, 2025. The ICR is also part of Enbridge Gas's evidence in this proceeding and is current as of October 15, 2025. The ICR summarizes Indigenous consultation activities, including logs and copies of communication documentation.

The ICR is being reviewed by the MEM. The MEM will determine whether the procedural aspects of consultation undertaken by Enbridge Gas are satisfactory. Determination by the MEM will be in a form of a Letter of Opinion to Enbridge Gas.

Enbridge Gas is expected to file the MEM's Letter of Opinion with the OEB as soon it is received.

According to the ICR, two out of five potentially affected Indigenous communities have outstanding concerns (Chippewas of Kettle and Stony Point First Nation and Chippewas of the Thames First Nation).

Regarding capacity funding, Enbridge Gas noted in the ICR that it offered funding to each Indigenous community identified as potentially impacted by the Project. According to Enbridge Gas, capacity funding will support timely activities such as technical review of Project documents and engagement in meaningful consultation.

Enbridge Gas indicated that it would be continuing consultation with the Indigenous communities to address the outstanding concerns.

Question(s):

- a) Please file an updated ICR and the Log of Consultation as of January 6, 2026. Please describe any new outstanding concerns Enbridge Gas identified and actions and plans to address these concerns.
- b) Please comment if Enbridge Gas has acquired, to date, any new information that warrants a deeper level of consultation than the low level identified by the MEM in the Delegation Letter.
- c) Please provide a narrative of an update on the progress of addressing outstanding concerns raised by Chippewas of Kettle and Stony Point First Nation and Chippewas of the Thames First since October 15, 2025. When is the next meeting or action regarding the consultation with these communities planned?
- d) In addition to updates to the ICR (Attachment 5) and Log of Indigenous Consultation (Attachment 6) please provide a list of all in-person or virtual meetings with each Indigenous community (and/or their representatives) including the dates and locations of the meetings and an overview of the issues and agenda addressed in each meeting. Include any action or follow-up agreed upon to be taken by Enbridge Gas and/or Indigenous community.
- e) Please provide a summary of all forms of accommodation that Enbridge Gas has committed and agreed to make or made to any of the consulted Indigenous communities in response to the concerns raised in the Indigenous consultation process for the Project.

- f) Please provide information on which Indigenous communities accepted and were provided capacity funding by Enbridge Gas as of January 6, 2026 and describe the activities supported by the capacity funding that was provided.
- g) Please advise if any Indigenous communities raised concerns with Enbridge Gas with respect to the capacity funding being offered and if so, how Enbridge Gas responded to such concerns.
- h) Please advise if any of the Indigenous communities identified in the Delegation Letter have been consulted about work and engagement relating to Stage 1 Archaeological Assessment (AA) and/or Stage 2 AA. Please describe the consultation scope and outcomes.
- i) Please describe Enbridge Gas's format and scope of communication with MEM staff regarding the procedural aspects of consultation delegated to Enbridge Gas by the MEM for the Project since the outset of consultation.
- j) Please update the evidence with any correspondence between the MEM and Enbridge Gas since the application was filed regarding the MEM's review of Enbridge Gas's consultation activities. Please indicate when Enbridge Gas expects to receive a Letter of Opinion from the MEM.

Response:

- a) Please see Attachment 1 to this Exhibit for an updated Indigenous Consultation Report: Summary Tables (ICR) and Attachment 2 for an updated Indigenous Consultation Log (Log) which outlines the engagement undertaken in relation to the Project as of January 9, 2026.
- b) Enbridge Gas has not identified any new information that would suggest that a deeper level of consultation is warranted than the low level of consultation that was identified by the MEM. No specific adverse impacts on Aboriginal or treaty rights have been identified by Indigenous communities in relation to the Project.
- c) Enbridge Gas received comments from Chippewas of the Thames First Nation (COTTFN) and the Chippewas of Kettle and Stony Point First Nation (CKSPFN) stemming from their review of the Environmental Report (ER). Enbridge Gas's responses to each Nation's respective comments were provided to each Nation on January 7, 2026. Enbridge Gas has asked the Nations to reach out if they have any

outstanding questions or concerns following the review of the responses. Please see line item attachments 2.34 and 3.25 of Attachment 2 of this Exhibit.

- d) Table 1 provides a list of all in-person and virtual meetings held with Enbridge Gas and the Nations that took place in relation to the Project. A description of the in-person and virtual meetings can be found in the Log, provided for in Attachment 2 of this Exhibit.

Table 1: In-Person and Virtual Meetings

<u>Nation</u>	<u>Date</u>	<u>Type of meeting/location</u>	<u>Agenda, overview of the issues and follow-up</u>
Aamjiwnaang First Nation (AFN)	Sept. 2, 2025	In-person, AFN	<p><b>See line item 1.21 of Attachment 2 of this Exhibit for further details.</b></p> <p>Agenda: introductions, project overview and Q&amp;A.</p> <p>AFN asked questions regarding on site monitoring of wells, the management and detection of corrosion and leaks, how satellite monitoring works, how emergencies (e.g., pressure loss or fire) are handled, the nature of the storage area and how abandonment is handled. Enbridge Gas representatives provided answers to AFN's questions during the meeting.</p> <p>Follow up: Enbridge Gas provided contact information for Enbridge Team members who attended.</p>
Chippewas of Kettle and Stony Point First Nation (CKSPFN)	Aug. 26, 2025	Virtual	<p><b>See line item 2.18 of Attachment 2 of this Exhibit for further details.</b></p> <p>Agenda: introductions, project overview and Q&amp;A.</p> <p>CKSPFN asked questions about a site visit, total depth of drilling and the timing and review period for the draft ER. Enbridge Gas representatives provided answers to CKSPFN's questions during the meeting.</p>

			Follow up: Enbridge Gas will reach out with invitations to site visits (pre-construction, during and post-construction).
Walpole Island First Nation (WIFN)	Sept. 10, 2025	Virtual	<p><b>See line item 5.19 of Attachment 2 of this Exhibit for further details.</b></p> <p>No formal agenda. The parties had a discussion on accessing the ER. WIFN noted that it would send comments to Enbridge Gas once it is completed by the third party acting on WIFN's behalf. The parties also discussed capacity funding and WIFN advised that a quote would be coming from the third party.</p>
	Oct. 17, 2025	In-person, WIFN	<p><b>See line item 5.28 of Attachment 2 of this Exhibit for further details.</b></p> <p>No formal agenda. Enbridge Gas representatives provided a brief Project description and advised WIFN that an invitation to visit the site will be sent at a future time.</p>
	Dec. 12, 2025	In-person, WIFN	<p><b>See line item 5.38 of Attachment 2 of this Exhibit for further details.</b></p> <p>No formal agenda. The Enbridge Gas representative provided an update regarding the Project. WIFN asked if capacity funding was still available and the Enbridge Gas representative advised that capacity funding is available and could be provided. The Enbridge Gas representative asked for a quote to be provided.</p> <p>WIFN asked when Enbridge Gas provided the Project Initiation letter. The Enbridge Gas</p>

			representative advised that the Project Initiation was provided June 2024.
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- e) Enbridge Gas primarily addressed concerns by providing relevant Project information and explaining how proposed mitigation measures would limit impacts on the matters of interest to the communities. In certain instances, Enbridge Gas made additional commitments. The following provides a summary of how expressed concerns were addressed, with further details included in the Log and the ICR.

AFN

In response to AFN's comments and concerns regarding on site monitoring, detection of corrosion and leaks, satellite monitoring, emergencies, and how abandonment is handled, Enbridge Gas provided AFN with relevant information as to how Enbridge Gas would address each of these matters. AFN did not request the implementation of any additional mitigation measures.

CKSPFN

In response to CKSPFN's comments and concerns around boundaries used to measure cumulative effects, Enbridge Gas noted that it supported ongoing discussions with government and industry around this matter and would engage further on this topic with the Nation.

In response to CKSPFN's comments and concerns around ongoing habitat fragmentation, Enbridge Gas's disclosures around fugitive emissions and water-quality testing post construction for the Project, Enbridge Gas explained its assessments and mitigations measures, all of which are further detailed in line item 2.34 of Attachment 2 of this Exhibit.

In response to CKSPFN's comments and concerns around communication and engagement with First Nations, Enbridge Gas committed to: (i) notifying CKSPFN immediately if undocumented archaeological resources were discovered during construction; and (ii) organizing three site visits during the lifecycle of the Project for CKSPFN representatives to support transparency and meaningful engagement.

COTTFN

In response to COTTFN's comments regarding mitigation measures, Enbridge Gas noted that the mitigation measures outlined in the ER would be implemented, including the commitment to have trained personnel on-site to monitor construction and ensure that mitigation and protective measures are implemented. COTTFN also raised comments around the breadth of cumulative effects, to which Enbridge Gas outlined its process to assess same, which Enbridge Gas, along with its independent environmental consulting firm, deems sufficient. Further details on the foregoing can be found in line item 3.25 of Attachment 2 of this Exhibit.

### WIFN

In response to WIFN's comments and concerns, Enbridge Gas noted: (i) WIFN had been identified as a potentially impacted Nation, and that although there were no specific economic opportunities at this time for the Project, Enbridge Gas would continue to engage with WIFN throughout the lifecycle of the Project (and asked WIFN for a business list for future economic opportunities); (ii) as it relates to the mitigation and protective measures requested by WIFN: (a) should it be found that private water supplies are affected, Enbridge Gas is committed to working with the owner to establish an appropriate remediation plan; and (b) all construction equipment for the Project will be required to comply with the Ministry of Environment and Parks' requirements. Further details on the foregoing can be found in line item 5.39 of Attachment 2 of this Exhibit.

### Generally

Enbridge Gas notes that the mitigation measures identified in the ER are designed to minimize the extent of impacts of the Project, including impacts on wildlife, water courses, vegetation and archaeological resources, which are often matters of concern to Indigenous communities.

- f) Capacity funding has been offered to all the Nations on the duty to consult list. CKSPFN, COTTFN and WIFN have accepted capacity funding. Capacity funding has been provided to CKSPFN and Enbridge Gas is in the process of providing capacity funding to COTTFN. WIFN and Enbridge Gas have been in discussion on what capacity funding entails and how best to provide it to the Nation. These conversations are ongoing and positive.
- g) Indigenous group representatives have not identified any concerns related to capacity funding being offered.

- h) Stage 1 and 2 AA reports for the Project area were included with the ER, all of which were circulated to the Nations on August 29, 2025 for review and comment. Enbridge Gas only received comments back from COTTFN regarding how a Treaty and Métis community were described in the reports. These comments were forwarded to the archaeologist (the author of the reports) for their information. No concerns were raised related to the scope of the assessments or risks to archaeological resources as a result of the Project in the context of the reviews of the reports.
- i) Please refer to Exhibit H, Tab 1, Schedule 1 (including Attachments 1, 2, 3) for a description of all formal communications with MEM staff regarding the procedural aspects of consultation delegated to Enbridge Gas by the MEM for the Project. In addition, Enbridge Gas shared a link to the Application for the Project with the MEM (see Attachment 3 of this Exhibit) as soon as it was filed with the OEB, which included the ICR<sup>1</sup> and Log<sup>2</sup>. Enbridge Gas will share a copy of its response and attachments to this Exhibit with MEM after it is filed with the OEB.

In addition to these formal communications, Enbridge Gas and the MEM meet monthly for informal discussions on the status of consultation and the MEM's Letters of Opinion on the projects. These meetings have no formal agenda and no minutes are taken, and are used as an opportunity to share updates and discuss topics of mutual interest related to Indigenous consultation.

- j) Please see Attachment 3 of this Exhibit for the correspondence between the MEM and Enbridge Gas. Enbridge Gas anticipates receiving a Letter of Opinion from the MEM close to the end of the record for the proceeding.

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<sup>1</sup> Exhibit H, Tab 1, Schedule 1, Attachment 5.

<sup>2</sup> Ibid, Attachment 6.

**INDIGENOUS CONSULTATION REPORT: SUMMARY TABLES**

2026 Kimball-Colinville Well Drilling Project (Project)

As of January 9, 2026

<b>Aamjiwnaang First Nation (AFN)</b>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas Inc. (Enbridge Gas) has provided AFN with the following information:</p> <ul style="list-style-type: none"> <li>• The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the Ministry of Energy and Mines (MEM).</li> <li>• Maps of the Project location.</li> <li>• Notice of Upcoming Project.</li> <li>• Notice of Study Commencement and Virtual Information Session for the Project. The Notice contained information on the environmental process.</li> <li>• Environmental Report (ER), which provided information about the potential effects of the Project on the environment.</li> </ul> <p>Enbridge Gas requested community feedback on the Project including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/ did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>AFN and Enbridge Gas representatives have exchanged emails and met regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On September 2, 2025, at an in-person meeting, AFN asked questions regarding: (i) on site monitoring of wells; (ii) the management and detection of corrosion and leaks; (iii) how satellite monitoring works; (iv) how emergencies (e.g., pressure loss or fire) are handled; (v) the nature of the storage area; and (vi) how abandonment is handled.</p> <p>During the meeting, Enbridge Gas provided responses to each of their questions and areas of interest, including relevant information to help AFN understand how Enbridge Gas undertakes certain mitigation measures.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of January 9, 2026, Enbridge Gas is not aware of any outstanding concerns. Enbridge Gas will continue to engage with AFN in relation to the Project to address any concerns that are subsequently identified.</p>
<b>Chippewas of Kettle and Stony Point First Nation (CKSPFN)</b>		
<p><b>Was project information</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided CKSPFN with the following information:</p>

<p><b>provided to the community?</b></p>		<ul style="list-style-type: none"> <li>• The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM.</li> <li>• Maps of the Project location.</li> <li>• Notice of Upcoming Project.</li> <li>• Notice of Study Commencement and Virtual Information Session for the Project. The Notice contained information on the environmental process.</li> <li>• ER, which provided information about the potential effects of the Project on the environment.</li> </ul> <p>Enbridge Gas requested community feedback on the Project, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been accepted to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>CKSPFN and Enbridge Gas representatives have exchanged emails and met regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On August 26, 2025, CKSPFN inquired about a site visit, total depth of drilling, and the timing and review period for the draft ER. Enbridge Gas explained the total depth as well as the ER process.</p> <p>On October 9, 2025, CKSPFN emailed the Enbridge Gas representative to provide written comments (the CKSPFN Comments) on the proposed Project and ER. CKSPFN advised generally of concerns about the incremental and cumulative loss of land, ongoing habitat fragmentation, and diminishing access to areas for the practice of Aboriginal and Treaty rights. The CKSPFN representative also noted: (i) challenges remaining in assessing broader cumulative effects; (ii) uncertainty regarding the contribution to ongoing habitat loss and fragmentation; (iii) water-quality testing post construction and process for communicating to landowners and First Nations; (iv) the role of Indigenous participation in monitoring and decision-making processes around unexpected archaeological or cultural heritage finds; (v) Indigenous-led monitoring, data sharing or capacity support; and (vi) disclosure of expected emissions and methane-leak-prevention matters.</p> <p>On January 7, 2026, Enbridge Gas responded to the CKSPFN Comments by way of letter, noting: (i) Enbridge Gas supports ongoing discussions on regional cumulative impacts within the traditional territory and looks forward to discussing this further with the Nation; (ii) Project construction will avoid the majority of natural heritage features, and mitigation measures discussed in the ER will be sufficient to address Project impacts, thereby mitigating risk of habitat loss and fragmentation; (iii) a description of a private well monitoring program</p>

		<p>that will be implemented to address water quality testing post-construction; (iv) Enbridge Gas will monitor amendments to Bill 5, update its procedures accordingly, and commit to notify CKSPFN immediately of any discovery of undocumented archaeological resources during construction; (v) Enbridge Gas's commitment to organize three site visits during the life-cycle of the Project for CKSPFN, all to assist in helping meet CKSPFN's monitoring, data sharing and capacity support requests; and (vi) a description of Enbridge Gas's practices to reduce emissions from its operations in accordance with accepted best management practices.</p>
<p><b>Does the community have any outstanding concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>As of January 9, 2026, Enbridge Gas is not aware of any outstanding concerns. Enbridge Gas will continue to engage with the CKSPFN in relation to the Project to address any concerns that are subsequently identified.</p>
<p><b>Chippewas of the Thames (COTTFN)</b></p>		
<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided COTTFN with the following information:</p> <ul style="list-style-type: none"> <li>• The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM.</li> <li>• Maps of the Project location.</li> <li>• Notice of Upcoming Project.</li> <li>• Notice of Study Commencement and Virtual Information Session for the Project. The Notice contained information on the environmental process.</li> <li>• ER, which provided information about the potential effects of the Project on the environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been accepted to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/ did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>COTTFN and Enbridge Gas representatives have exchanged emails regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>On October 14, 2025, COTTFN emailed the Enbridge Gas representative to provide written comments (the COTTFN Comments) on the proposed Project and the ER, addressing: (i) a request for a commitment by Enbridge to undertake the mitigation measures outlined in the ER; (ii) the need for an environmental inspector, (iii) a correction to a Treaty reference that should be made in the ER; (iv) a change that should be made to a description related to Métis communities in the ER; and (v) the breadth of cumulative effects.</p> <p>On January 7, 2026, Enbridge Gas responded to the COTTFN Comments by way of letter noting: (i) the mitigation measures outlined</p>

		in the ER will be implemented; (ii) an environmental inspector was engaged and trained personnel will be on-site to monitor construction and ensure that mitigation and protective measures are implemented; (iii) future reports will be updated with the correct Treaty reference; (iv) the requested change to a description of Métis communities has been shared with the author of the ER; and (v) a description of Enbridge Gas's process to assess cumulative effects, which Enbridge Gas, along with its independent engineering firm, deemed sufficient.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 9, 2026, Enbridge Gas is not aware of any outstanding concerns. Enbridge Gas will continue to engage with the COTTFFN in relation to the Project to address any concerns that are subsequently identified.
<b>Oneida Nation of the Thames (Oneida)</b>		
<b>Was project information provided to the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<p>Enbridge Gas has provided Oneida with the following information:</p> <ul style="list-style-type: none"> <li>• The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM.</li> <li>• Maps of the Project location.</li> <li>• Notice of Upcoming Project.</li> <li>• Notice of Study Commencement and Virtual Information Session for the Project. The Notice contained information on the environmental process.</li> <li>• ER, which provided information about the potential effects of the Project on the environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been offered to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<b>Was the community responsive/ did you have direct contact with the community?</b>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Oneida and Enbridge Gas representatives have exchanged emails regarding the Project.
<b>Did the community members or representatives have any questions or concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Oneida has not raised any questions or concerns regarding the Project.
<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	As of January 9, 2026, Enbridge Gas is not aware of any outstanding concerns. Enbridge Gas will continue to engage with Oneida in relation to the Project to address any concerns that are subsequently identified.
<b>Walpole Island First Nation (WIFN)</b>		

<p><b>Was project information provided to the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>Enbridge Gas has provided WIFN with the following information:</p> <ul style="list-style-type: none"> <li>• The Notification Letter provided an overview of the proposed Project, a list of potential authorizations required, and contact information for the MEM.</li> <li>• Maps of the Project location.</li> <li>• Notice of Upcoming Project.</li> <li>• Notice of Study Commencement and Notice contained information on the environmental process.</li> <li>• ER, which provided information about the potential effects of the Project on the environment.</li> </ul> <p>Enbridge Gas requested community feedback, including any suggestions or proposals to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.</p> <p>Capacity funding has been accepted to support activities such as timely technical reviews of documents, participation in field work associated with the proposed Project, and to engage in meaningful consultation.</p>
<p><b>Was the community responsive/ did you have direct contact with the community?</b></p>	<p><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p>WIFN and Enbridge Gas representatives have exchanged emails and met regarding the Project.</p>
<p><b>Did the community members or representatives have any questions or concerns?</b></p>	<p><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p>	<p>On November 13, 2025, WIFN emailed the Enbridge Gas representative to provide written comments (the WIFN Comments) on the proposed Project and the ER addressing: (i) the need for continued engagement with WIFN and a request for potential economic opportunities around the Project; (ii) certain potential impacts, mitigation and protective measures and net impacts identified by WIFN, which WIFN generally agreed were taken into account sufficiently by Enbridge Gas in preparing the ER; (iii) Enbridge Gas's assessment of cumulative effects, which WIFN communicated it did not anticipate to be significant; and (iv) certain monitoring and contingency plans for the Project.</p> <p>On January 7, 2026, Enbridge Gas responded to the WIFN Comments by way of letter acknowledging: (i) WIFN had been identified as a potentially impacted Nation, and that although there were no specific economic opportunities at this time for the Project, Enbridge Gas would continue to engage with WIFN throughout the lifecycle of the Project; (ii) as it relates to specifics requested for mitigation and protective measures requested by WIFN: (a) should it be found that private water supplies are affected, Enbridge Gas will work with the owner to establish an appropriate remediation plan; and (b) all construction equipment for the Project will be required to comply with the Ministry of Environment and Parks requirements. As it related to cumulative effects and monitoring and contingency plans identified by WIFN and that Enbridge Gas will be undertaking, Enbridge Gas thanked them for their comments, none of which identified any areas of concern.</p>

<b>Does the community have any outstanding concerns?</b>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Enbridge Gas is not aware of any outstanding concerns at this time. Enbridge Gas will continue to engage with the WIFN in relation to the Project to address any concerns that are subsequently identified.
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**Enbridge Gas Inc. Indigenous Consultation Log  
for the 2026 Kimball-Colinville Well Drilling Project (Project)  
Log from June 24, 2025 to January 9, 2026.**

<b>Aamjiwnaang First Nation (AFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Inc. (Enbridge Gas) Consultation Activity</b>	<b>Summary of Community Consultation Activity</b>	<b>Issues or Concerns Raised and Enbridge Gas Responses</b>
1.0	June 24, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Notification Letter and Notice of Upcoming Project (NUP) and to offer capacity funding to engage. The NUP described the intent of the Project and advised that an Environmental Study would take place. The NUP requested feedback on the proposed Project and provided contact information for the Project's Environmental Consultant (Stantec).		See line attachment 1.0.
1.1	July 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide an update on the Project. The Enbridge Gas representative advised that they are looking for opportunities to gather feedback from AFN, including suggestions to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.		See line-item attachment 1.1.
1.2	July 3, 2025	Email		An AFN representative emailed the Enbridge Gas representative to request the Project updates in PDF format.	See line-item attachment 1.2.
1.3	July 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide the Project updates in PDF format.		See line-item attachment 1.3
1.4	July 4, 2025	Email		An AFN representative emailed the Enbridge Gas	See line-item attachment 1.4.

				<p>representative to confirm receipt of the Notification Letter and NUP and advised that the information would be provided at the next Environment Committee meeting on Tuesday, July 8, 2025. The AFN representative advised that they would follow up after the meeting with any questions or comments from the Committee. The AFN representative recommended that they start planning an information session and requested that another AFN representative attend the meeting. The AFN representative asked for a few dates/ times that would work. The AFN representative advised that for the presentation to the Environment Committee, they are booking into September and provided possible dates and times.</p>	
1.5	July 7, 2025	Email	An Enbridge Gas representative emailed the AFN representative to advise that they would be available to meet with the Environment Committee on September 2, 2025.		See line-item attachment 1.5.
1.6	July 7, 2025	Email		An AFN representative emailed the Enbridge Gas representative to provide confirmation that Enbridge Gas could present to the Environment Committee on September 2, 2025.	See line-item attachment 1.6.
1.7	July 7, 2025	Email	An Enbridge Gas representative emailed the AFN representative to thank them for the confirmation. The Enbridge Gas representative confirmed that they have a copy of the presentation guidelines and that they would forward their presentation closer to the meeting date.		See line-item attachment 1.7.
1.8	July 11, 2025	Email	An Enbridge Gas representative emailed the		See line-item attachment 1.8.

			AFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential areas for the Project, advised of the Environmental Study and timeline for the Environmental Report (ER) and noted that a public information session would be held from July 23, 2025, to August 8, 2025.		
1.9	July 17, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project Description Report. The Report provided an overview of the Project, including the proposed location, schedule, existing conditions, mitigation, and invited Indigenous knowledge sharing.		See line-item attachment 1.9.  See appendix A.4 of the ER.
1.10	July 21, 2025	Email	As Enbridge Gas learned that for some Nations the July 17 email did not go through due to the size of the attachment, an Enbridge Gas representative emailed the AFN representative to provide the first part of a Project Description Report.		See line-item attachment 1.10.
1.11	July 21, 2025	Email	As Enbridge Gas learned that for some Nations the July 17 email did not go through due to the size of the attachment, an Enbridge Gas representative emailed the AFN representative to provide the second part of a Project Description Report.		See line-item attachment 1.11.
1.12	August 18, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide the Project presentation slides for an upcoming Environment Committee meeting on September 2, 2025.		See line-item attachment 1.12.

1.13	August 18, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project update. The update included a reminder about the Virtual Information Session and suggested scheduling a meeting to seek feedback from AFN, including any suggestions on avoiding, minimizing, or mitigating any potential adverse impacts the Project may have on Aboriginal or treaty rights.		See line-item attachment 1.13.
1.14	August 27, 2025	Email		An AFN representative emailed the Enbridge Gas representative to thank them for the Project presentation slides and asked if Enbridge Gas representatives would be attending the upcoming Environment Committee meeting on September 2, 2025, in person or virtually.	See line-item attachment 1.14.
1.15	August 27, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide confirmation of attending in person but requested a virtual meeting link in case someone is unable to make it in person.		See line-item attachment 1.15.
1.16	August 27, 2025	Email		An AFN representative emailed the Enbridge Gas representative to provide a virtual meeting link.	See line-item attachment 1.16.
1.17	August 28, 2025	Email	An Enbridge Gas representative emailed the AFN representative to thank them for the virtual meeting link.		See line-item attachment 1.17.
1.18	August 29, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a link to the ER. The Enbridge Gas representative offered capacity funding and requested feedback by October 10, 2025, if possible.		See line-item attachment 1.18.
1.19	September 2, 2025	Email		An AFN representative emailed the Enbridge Gas	See line-item attachment 1.19.

				representative to provide an updated virtual meeting link.	
1.20	September 2, 2025	Email	An Enbridge Gas representative emailed the AFN representative to thank them for the updated virtual meeting link.		See line-item attachment 1.20.
1.21	September 2, 2025	In-person meeting	<p>Enbridge Gas representatives met with the AFN representatives to discuss the Project. Enbridge Gas representatives presented the information session slides previously provided which included topics of: Project Overview, Study Area, Environmental Study Process, OEB Review Process, Consultation and Engagement, Access and Land Requirements, Environmental Study Process, Well Design, Constructing an Enbridge Gas Well, Constructing an Enbridge Gas Pipeline, Pipeline Design, Socio-Economic Features, Cultural and Natural Heritage Features and Next Steps.</p>	<p>The AFN representative asked what phase the Project is currently in, and the Enbridge Gas representative advised that they are in the Draft ER phase. The AFN representative asked how often the well heads are checked and the Enbridge Gas representative advised that the control room looks at the pressure every day and the casing is checked every 10 years with pressure tests completed 3 years after drilling the well. The AFN representative asked if there are instruments on site, and the Enbridge Gas representative advised of additional process to ensure safe operations. The AFN representative asked if the technology is updated and the Enbridge Gas representative advised that satellite technology is used and if there is any indication of a loss of pressure or a fire, Enbridge Gas would take steps to ensure the system is closed to the addition of further gas. The Enbridge Gas representative advised that codes require having a satellite on every well. The AFN representative asked if 1.5 m is the average depth for a pipeline and the Enbridge Gas representative confirmed it is the average depth in agricultural fields and explained that the applicable code requirement is 1.2 m, but Enbridge Gas currently uses a guideline of 1.5 m. The AFN representative asked if the map presented shows the layout of the land</p>	<p>AFN asked questions regarding on site monitoring of wells, the management and detection of corrosion and leaks, how satellite monitoring works, how emergencies (e.g., pressure loss or fire) are handled, the nature of the storage area and how abandonment is handled. During the meeting, Enbridge Gas provided responses to each of their questions and areas of interest.</p>

				<p>and if it is all farmlands. The Enbridge Gas representative advised that there are access roads between the two wells from the main roads listed, and it is all agricultural land. The AFN representative asked for the Enbridge Gas would go on the main roads and the Enbridge Gas representative confirmed they would not. The AFN representative asked if there is no cavern capacity and if it is losing gas over time. The Enbridge Gas representative advised that integrity assessments are completed to ensure they are safe, and this is a well that they are replacing to help reduce any safety/integrity issues. The Enbridge Gas representative advised that two wells had been abandoned, and Enbridge Gas is now looking to drill 2 new wells. The AFN representative asked if it is being drilled in the same spot and the Enbridge Gas representative advised that they are moving up from the abandoned well to connect to the existing pipeline and the abandonment well is sealed, the pipe is cut and land restored. The AFN representative asked how large the cavern is, and the Enbridge Gas representative advised that it is not a big open cavern and explained that Enbridge Gas uses reservoirs, which are voids that were used decades before. The Enbridge Gas representative further explained that the reservoirs are old coral reefs and that they are stored within limestone.</p>	
1.22	September 3, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide the contact information for other		See line-item attachment 1.22.

			Enbridge Gas representatives involved with the Project.		
1.23	September 4, 2025	Email		An AFN representative emailed the Enbridge Gas representative to thank them for the other Enbridge Gas representative's contact information.	See line-item attachment 1.23.
1.24	September 12, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project update. The update included a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 1.24.
1.25	September 15, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project update. The update included a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 1.25.
1.26	October 1, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 1.26.
1.27	November 27, 2025	Email	An Enbridge Gas representative emailed the AFN representative to provide a Project update.		See line-item attachment 1.27.
<b>Chippewas of Kettle and Stony Point First Nation (CKSPFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Consultation Activity</b>	<b>Summary of Community Consultation Activity</b>	<b>Issues or Concerns Raised and Enbridge Gas Responses</b>
2.0	June 24, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Notification Letter and NUP and to offer capacity funding to engage. The NUP described the intent of the Project and advised that an Environmental Study would take place. The NUP requested feedback on the proposed Project and		See line-item attachment 2.0.

			provided contact information for Stantec.		
2.1	July 2, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide an update on the Project. The Enbridge Gas representative advised that they are looking for opportunities to gather feedback from CKSPFN, including suggestions to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.		See line-item attachment 2.1.
2.2	July 11, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a public information session would be held from July 23, 2025, to August 8, 2025.		See line-item attachment 2.2.
2.3	July 17, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project Description Report. The Report provided an overview of the Project, including the proposed location, schedule, existing conditions, mitigation, and invited Indigenous knowledge sharing.		See line-item attachment 2.3.  See appendix A.4 of the ER.
2.4	July 18, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to confirm receipt of the Notice of Study Commencement.	See line-item attachment 2.4.
2.5	July 21, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide the first part of a Project Description Report.		See line-item attachment 2.5.

2.6	July 21, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide the second part of a Project Description Report.		See line-item attachment 2.6.
2.7	July 30, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to confirm receipt of the first part of the Project Description Report	See line-item attachment 2.7.
2.8	July 30, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to confirm receipt of the second part of the Project Description Report.	See line-item attachment 2.8.
2.9	August 5, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to provide a proposed ER scope to help guide the establishment of a capacity funding agreement. The CKSPFN representative advised that they are hoping to schedule a meeting to discuss the proposed Project and to learn more about plans and projected timelines. The CKSPFN representative asked for the Enbridge Gas representative's availability in the coming weeks.	See line-item attachment 2.9.
2.10	August 6, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a capacity funding letter. The Enbridge Gas representative confirmed that they would follow up with possible dates and times to meet.		See line-item attachment 2.10.
2.11	August 11, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to return a signed capacity funding letter.	See line-item attachment 2.11.
2.12	August 12, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to confirm receipt of the signed capacity funding letter. The Enbridge Gas representative advised that they would follow up with possible meeting dates.		See line-item attachment 2.12.

2.13	August 13, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide possible dates and times to meet and discuss the Project.		See line-item attachment 2.13.
2.14	August 14, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to provide confirmation of their availability to meet on August 26, 2025.	See line-item attachment 2.14.
2.15	August 14, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to thank them for the confirmation and made a note that they would send a meeting invite.		See line-item attachment 2.15.
2.16	August 14, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a virtual meeting invite and an agenda for the meeting.		See line-item attachment 2.16.
2.17	August 18, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project update. The update included a reminder about the Virtual Information Session.		See line-item attachment 2.17.
2.18	August 26, 2025	Virtual meeting	Enbridge Gas representatives met with the CKSPFN representatives to discuss the Project. Enbridge Gas representatives presented the Information session slides which included the following topics: Project Overview, Study Area, Environmental Study Area, OEB Review Process, Consultation and Engagement, Access and Land Requirements, Environmental Study Process, Well Design, Constructing an Enbridge Gas Well, Constructing an Enbridge Gas Pipeline, Pipeline Design, Socio Economic Features, Cultural and Natural Heritage Features and Next	The CKSPFN representatives advised that they are interested in attending a site visit. The CKSPFN representatives asked what the total depth of drilling would be, and the Enbridge Gas representative advised that it would be 500m and include 3 different casings. The CKSPFN representative asked if the draft ER would be coming soon, and the Enbridge Gas representative confirmed it would be. The CKSPFN representative asked if there would be 72 days to review the draft ER, and the Enbridge Gas representative confirmed this, but advised that comments submitted after this period would still be considered.	See line-item attachment 2.18.  CKSPFN inquired about: a site visit, total depth of drilling and the timing and review period for the draft ER. Enbridge Gas explained the total depth as well as the ER review process.

			Steps. Enbridge Gas will provide an opportunity for three site visits during the life cycle of the project to support transparency, relationship-building, and meaningful engagement.		
2.19	August 26, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to follow up on their meeting earlier that day. The Enbridge Gas representative clarified that the ER review period is a 42-day, 6-week review period and not 72 days. The Enbridge Gas representative advised that they would still provide responses to any comments received on the ER.		See line-item attachment 2.19.
2.20	August 26, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to thank them for the Project presentation and clarification on the draft ER comment period.	See line-item attachment 2.20.
2.21	August 29, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a link to the ER. The Enbridge Gas representative requested feedback by October 10, 2025.		See line-item attachment 2.21
2.22	September 5, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to thank them for the ER and indicated that they would provide any questions or comments by October 10, 2025.	See line-item attachment 2.22.
2.23	September 5, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to thank them.		See line-item attachment 2.23.
2.24	September 10, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to advise of difficulty accessing the ER and provided three email addresses to provide access to the report.	See line-item attachment 2.24.

2.25	September 10, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to advise that the other CKSPFN representatives should now have access to the ER.		See line-item attachment 2.25
2.26	September 10, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to advise that they were still unable to access the ER.	See line-item attachment 2.26.
2.27	September 10, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to provide confirmation of access to the ER.	See line-item attachment 2.27.
2.28	September 10, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to thank them for confirmation of ER access.		See line-item attachment 2.28.
2.29	September 12, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project update. The update included a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 2.29.
2.30	October 1, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 2.30.
2.31	October 9, 2025	Email		A CKSPFN representative emailed the Enbridge Gas representative to provide written comments on the ER addressing the following topics: cumulative effects and regional context; wildlife and habitat fragmentation; soil, agriculture, and water protection; cultural heritage and legislative changes; Indigenous engagement, monitoring, and capacity; and climate and energy transition.	See line-item attachment 2.31.  CKSPFN advised generally of concerns about the incremental and cumulative loss of land, ongoing habitat fragmentation, and diminishing access to areas for the practice of Aboriginal and Treaty rights. The CKSPFN representative also noted:

					<p>challenges remaining in assessing broader cumulative effects; uncertainty regarding the contribution to ongoing habitat loss and fragmentation; water-quality testing post construction and process for communicating to landowners and First Nations; the role of Indigenous participation in monitoring and decision-making processes around unexpected archaeological or cultural heritage finds; Indigenous-led monitoring, data sharing or capacity support; and disclosure of expected emissions and methane-leak-prevention matters.</p>
2.32	October 14, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to confirm receipt of ER comments and that Enbridge Gas would work on preparing responses.		See line-item attachment 2.32.
2.33	November 27, 2025	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide a Project update. .		See line-item attachment 2.33.
2.34	January 7, 2026	Email	An Enbridge Gas representative emailed the CKSPFN representative to provide responses to comments received on October 9 <sup>th</sup> on the Project		See line-item attachment 2.34.

		<p>and ER, noting: (i) Enbridge Gas supports ongoing discussions on regional cumulative impacts within the traditional territory and looks forward to discussing this further with the Nation; (ii) Project construction will avoid the majority of natural heritage features, and mitigation measures discussed in the ER will be sufficient to address Project impacts, thereby mitigating risk of habitat loss and fragmentation; (iii) a description of a private well monitoring program that will be implemented to address water quality testing post-construction; (iv) Enbridge Gas will monitor amendments to Bill 5, update its procedures accordingly, and commit to notify CKSPFN immediately of any discovery of undocumented archaeological resources during construction; (v) Enbridge Gas's commitment to organize three site visits during the life-cycle of the Project for CKSPFN, all to assist in helping meet CKSPFN's monitoring, data sharing and capacity support requests; and (vi) a description of Enbridge Gas's practices to reduce emissions from its operations in accordance with accepted best management practices. The Enbridge Gas representative stated once CKSPFNs' review was complete, the Enbridge Gas representative could set up a call to discuss them and the Project in general.</p>		
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**Chippewas of the Thames First Nation (COTTFN)**

Line Item	Date	Method	Summary of Enbridge Gas Consultation Activity	Summary of Community Consultation Activity	Issues or Concerns Raised and Enbridge Gas Responses
3.0	June 24, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide a Notification Letter and NUP and to offer capacity funding to engage. The NUP described the intent of the Project and advised that an Environmental Study would take place. The NUP requested community feedback on the proposed Project, provided contact information for Stantec.		See line-item attachment 3.0.
3.1	July 11, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a public information session would be held from July 23, 2025, to August 8, 2025.		See line-item attachment 3.1.
3.2	July 18, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide a Project Description Report. The Report provided an overview of the Project, including the proposed location, schedule, existing conditions, mitigation and invited Indigenous knowledge sharing.		See line-item attachment 3.2.  See appendix A.4 of the ER.
3.3	August 20, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative providing updates on ongoing Enbridge Gas projects.		See line-item attachment 3.3.

3.4	August 20, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative thanking them for the project updates.	See line-item attachment 3.4.
3.5	August 20, 2025	Email	An Enbridge Gas representative emailed, inquiring whether COTTFN was able to open the Project Description PDF, as the file might be too big.		See line-item attachment 3.5.
3.6	August 21, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative confirmation that the file was not an issue to open.	See line-item attachment 3.6.
3.7	August 29, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a link to the ER. The Enbridge Gas representative offered capacity funding and requested feedback by October 10, 2025.		See line-item attachment 3.7.
3.8	September 3, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to confirm receipt of the ER and advised that they would like to get a third-party to review this ER and the Waubuno Pipeline and Compressor Replacement Project ER. The COTTFN representative provided a capacity funding request for both Projects and the proponent consultant's CV. The COTTFN representative advised that a certain individual no longer works at COTTFN.	See line-item attachment 3.8.
3.9	September 8, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide a response letter on the Project. The letter identified the Project as of moderate concern and advised that COTTFN is working on providing comments on the ER. The letter followed up on the capacity funding request and requested the opportunity for COTTFN representatives to participate in an	See line-item attachment 3.9.  COTTFN identified that the Project was in COTTFN traditional territory and of moderate concern, noting that the Project is related to the extensive natural gas network in

				archaeological assessment if required.	COTTFN's territory, which COTTFN stated contributes to significant cumulative effects. COTTFN requested to participate in an archaeological assessment.
3.10	September 12, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to request an estimate for a response on the capacity funding proposal as they were concerned about the timeline for engaging with the consultant.	See line-item attachment 3.10.
3.11	September 16, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide confirmation that they submitted the capacity funding invoice for processing.		See line-item attachment 3.11.
3.12	September 16, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to advise that they were just seeking confirmation to engage a consultant.	See line-item attachment 3.12.
3.13	September 16, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide confirmation that COTTFN could engage a consultant and apologized for the confusion.		See line-item attachment 3.13.
3.14	October 6, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to provide a reminder about the request for ER comments by October 10, 2025. The Enbridge Gas representative advised the COTTFN representative to let them know if more time is required to review.		See line-item attachment 3.14.
3.15	October 6, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide confirmation that they should be able to return comments	See line-item attachment 3.15.

				on the ER by October 10, 2025.	
3.16	October 7, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to thank them.		See line-item attachment 3.16.
3.17	October 14, 2025	Email		COTTFFN emailed the Enbridge Gas representative to provide written comments on the proposed Project and the ER, addressing: (i) a request for a commitment by Enbridge Gas to undertake the mitigation measures outlined in the ER; (ii) the need for an environmental inspector, (iii) a correction to a Treaty reference that should be made in the ER; (iv) a change that should be made to a description related to Métis communities in the ER; and (v) the breadth of cumulative effects.	See line-item attachment 3.17.  COTTFFN provided comments addressing mitigation measures; the need for an environmental inspector, a correction to a Treaty reference; the description related to Métis communities; and the breadth of cumulative effects.
3.18	October 27, 2025	Email		A COTTFFN representative emailed the Enbridge Gas representative to advise that they will be providing an invoice for the Project review. The COTTFFN representative wanted to clarify a misunderstanding to internally process a payment that was based on a cost estimate. The COTTFFN representative asked if someone could confirm that the payment was not made so they could go ahead and make an actual invoice.	See line-item attachment 3.18.
3.19	November 7, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to advise that no invoice was submitted or payment was issued. The Enbridge Gas representative requested the invoice, and they would deal with it promptly.		See line-item attachment 3.19.
3.20	November 28, 2025	Email	An Enbridge Gas representative emailed the COTTFFN representative to provide a Project update. The Enbridge Gas		See line-item attachment 3.20.

			representative sought feedback and an opportunity to meet to discuss feedback.		
3.21	December 19, 2025	Email		A COTTFN representative emailed the Enbridge Gas representative to provide them with an invoice for the Project. The COTTFN representative inquired about confirmation on a cheque received in September.	See line-item attachment 3.21.
3.22	December 19, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to thank them for the invoices. The Enbridge Gas representative advised that an inquiry has been made about the September cheque.		See line-item attachment 3.22.
3.23	December 19, 2025	Email		A COTTFN representative emailed the Enbridge Gas to advise that this was okay.	See line-item attachment 3.23.
3.24	January 6, 2025	Email	An Enbridge Gas representative emailed the COTTFN representative to advise that they were continuing to investigate the invoicing inquiry and should have an answer in the next few days.		See line-item attachment 3.24.
3.25	January 7, 2026	Email	An Enbridge Gas representative responded to the COTTFN representative to provide responses to comments received on the ER and the Project on October 14, 2025, noting: (i) the mitigation measures outlined in the ER will be implemented; (ii) an environmental inspector was engaged and trained personnel will be on-site to monitor construction and ensure that mitigation and protective measures are implemented; (iii) future reports will be updated with the correct Treaty reference; (iv) the requested change to a description of Métis communities has been		See line-item attachment 3.25

			shared with the author of the ER; and (v) a description of Enbridge Gas's process to assess cumulative effects, which Enbridge Gas, along with its independent environmental consultant, deemed sufficient. The Enbridge Gas representative stated once COTTFN's review was complete, the Enbridge Gas representative could set up a call to discuss the responses and the Project in general.		
<b>Oneida Nation of the Thames (Oneida)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Consultation Activity</b>	<b>Summary of Community Consultation Activity</b>	<b>Issues or Concerns Raised and Enbridge Gas Responses</b>
4.0	June 24, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Project Notification and NUP. The NUP described the intent of the Project and advised that an Environmental Study would take place. The NUP requested feedback on the proposed Project, provided contact information for Stantec, and offered capacity funding.		See line-item attachment 4.0.
4.1	July 11, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice provided an overview of the Project, including potential areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a public information session would be held from July 23, 2025, to August 8, 2025.		See line-item attachment 4.1.

4.2	July 18, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Project Description Report. The report provided an overview of the Project, including the location, schedule, indicated a change in pipe size, existing conditions, mitigation and invited Indigenous knowledge sharing.		See line-item attachment 4.2.  See appendix A.4 of the ER.
4.3	July 21, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide the first part of a Project Description Report.		See line-item attachment 4.3.
4.4	July 21, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide the second part of a Project Description Report.		See line-item attachment 4.4.
4.5	August 21, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to confirm access to the Project description files in the event the larger file presented an issue.		See line-item attachment 4.5.
4.6	August 21, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to confirm receipt and access to the Project files.	See line-item attachment 4.6.
4.7	August 29, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a link to the ER. The Enbridge Gas representative offered capacity funding and requested feedback by October 10, 2025.		See line-item attachment 4.7.
4.8	October 6, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a reminder about the request for ER comments by October 10, 2025. The Enbridge Gas representative advised the Oneida representative to let them know if more time is required to review.		See line-item attachment 4.8.

4.9	November 28, 2025	Email	An Enbridge Gas representative emailed the Oneida representative to provide a Project update. The Enbridge Gas representative sought feedback and an opportunity to meet to discuss feedback.		See line-item attachment 4.9.
4.10	December 2, 2025	Email		An Oneida representative emailed the Enbridge Gas representative to thank them for the Project update.	See line-item attachment 4.10.
<b>Walpole Island First Nation (WIFN)</b>					
<b>Line Item</b>	<b>Date</b>	<b>Method</b>	<b>Summary of Enbridge Gas Consultation Activity</b>	<b>Summary of Community Consultation Activity</b>	<b>Issues or Concerns Raised and Enbridge Gas Responses</b>
5.0	June 24, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project Notification and NUP. The NUP described the intent of the Project and advised that an Environmental Study would take place. The NUP requested community feedback on the proposed Project, provided contact information for Stantec, and offered capacity funding.		See line-item attachment 5.0.
5.1	July 2, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide an update on the Project. The Enbridge Gas representative advised that they are looking for opportunities to gather feedback from WIFN, including suggestions to avoid, minimize or mitigate any potential adverse impacts the Project may have on Aboriginal or treaty rights.		See line-item attachment 5.1.
5.2	July 11, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Notice of Study Commencement and Virtual Information Session for the Project. The Notice		See line-item attachment 5.2.

			provided an overview of the Project, including potential areas for the Project, advised of the Environmental Study and timeline for the ER and noted that a public information session would be held from July 23, 2025, to August 8, 2025.		
5.3	July 17, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project Description Report. The report provided an overview of the Project, including the location, schedule, indicated a change in pipe size, existing conditions, mitigation, and invited Indigenous knowledge sharing.		See line-item attachment 5.3.  See appendix A.4 of the ER.
5.4	July 21, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the first part of a Project Description Report.		See line-item attachment 5.4.
5.5	July 21, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide the second part of a Project Description Report.		See line-item attachment 5.5.
5.6	August 18, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project update. The update included a reminder about the Virtual Information Session and suggested scheduling a meeting to seek feedback from WIFN.		See line-item attachment 5.6.
5.7	August 29, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a link to the ER. The Enbridge Gas representative offered capacity funding and requested feedback by October 10, 2025.		See line-item attachment 5.7.
5.8	September 2, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to introduce themselves and thank them	See line-item attachment 5.8.

				for the ER. The WIFN representative advised that they would be in touch with a capacity funding proposal. The WIFN representative requested a meeting and provided availability.	
5.9	September 3, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to advise that the team was not available on the proposed meeting dates and requested additional options. The Enbridge Gas representative asked that the capacity funding proposal be sent over once it was available.		See line-item attachment 5.9.
5.10	September 4, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to ask if they were available that morning to touch base.	See line-item attachment 5.10.
5.11	September 4, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to advise that they were unable to meet that day but had time the following day.		See line-item 5.11.
5.12	September 8, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to request access to the ER. The WIFN representative advised that the time slot for the community presentation on September 22, 2025, was one hour and the WIFN representative was available to provide more information if required.	See line-item 5.12.
5.13	September 8, 2025	Phone	An Enbridge Gas representative called the WIFN representative to seek clarification on the previous emails. The Enbridge Gas representative asked about the community presentation on September 22, 2025. The Enbridge Gas representative requested possible dates to meet with the Project team for an introduction. The Enbridge	The WIFN representative confirmed access to the ER. The WIFN representative advised that the community presentation was with another proponent and not Enbridge Gas. The WIFN representative requested a meeting with the Project team.	

			Gas representative and WIFN representative agreed to meet virtually on September 10, 2025, for introductions.		
5.14	September 8, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to follow up on the phone call and confirmed that the WIFN representative had access to the ER. The Enbridge Gas representative advised they looked forward to the meeting on September 10, 2025, and receiving additional dates to go over the Project with other Enbridge Gas representatives.		See line-item attachment 5.14.
5.15	September 9, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to advise that they no longer had access to the ER, and they would like to download it if possible.	See line-item attachment 5.15.
5.16	September 10, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide an updated link to the ER and requested confirmation of access.		See line-item attachment 5.16.
5.17	September 10, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to provide confirmation of access to the ER.	See line-item attachment 5.17.
5.18	September 10, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to thank them for the confirmation.		See line-item attachment 5.18.
5.19	September 10, 2025	Virtual Meeting	An Enbridge Gas representative met virtually with the WIFN representative and discussed the in-person meeting for introductions, confirmed WIFN had access to the ER, and asked for the quote for the ER review to be forwarded once it was completed.	A WIFN representative discussed with the Enbridge Gas representative that the ER is one-time access. After receiving additional access, the WIFN representative downloaded the ER. The WIFN representative stated they appreciated the Project updates and that a quote for capacity funding was forthcoming.	

5.20	September 12, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project update. The update included a reminder about the request for ER comments by October 10, 2025, and suggested scheduling a meeting to discuss feedback on the proposed Project to avoid, minimize, or mitigate potential adverse impacts on Aboriginal or Treaty rights.		See line-item attachment 5.20.
5.21	September 17, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to seek confirmation of an introductory meeting scheduled for October 17, 2025. The WIFN representative requested information regarding capacity funding for projects.	See line-item attachment 5.21.
5.22	September 22, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to advise that they were seeking a location for the October 17, 2025, meeting and would reach out. The Enbridge Gas representative requested a proposal for capacity funding and indicated that, once received, they would send over an agreement for signature.		See line-item attachment 5.22.
5.23	October 1, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a reminder about the request for ER comments by October 10, 2025.		See line-item attachment 5.23.
5.24	October 9, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to request an extension for providing comments on the ER.	See line-item attachment 5.24.
5.25	October 10, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to confirm receipt of the request and indicated that		See line-item attachment 5.25.

			they looked forward to receiving comments on the ER once complete.		
5.26	October 14, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to provide a capacity funding quote for the ER review.	See line-item attachment 5.26.
5.27	October 14, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide confirmation of the requested capacity funding amount and advised that if there were anything above that amount, they would need to discuss further.		See line-item attachment 5.27.
5.28	October 17, 2025	In-person meeting	An Enbridge Gas representative met with the WIFN representative providing a high-level update on ongoing Enbridge Gas projects. The Enbridge Gas representative discussed a brief project description and advised WIFN that once a decision has been received an invitation to visit the site will be sent.	WIFN advised that they would appreciate the ability to provide comments on the draft ER.	
5.29	November 13, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to advise that the third-party review was completed and advised that once WIFN had reviewed it, they would connect with the Enbridge Gas representative to discuss.	See line-item attachment 5.29.
5.30	November 14, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to thank them for the update.		See line-item attachment 5.30.
5.31	November 25, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to provide comments on the ER.  WIFN provided comments and feedback around: (i) the need for continued engagement with WIFN and a request for potential economic opportunities around the Project; (ii) certain potential impacts, mitigation	See line-item attachment 5.31.  WIFN stressed meaningful, ongoing Indigenous engagement, recognition of WIFN as an interest holder, and identification of potential

				and protective measures and net impacts identified by WIFN, which WIFN generally agreed were taken into account sufficiently by Enbridge Gas in preparing the ER; (iii) Enbridge Gas's assessment of cumulative effects, which WIFN communicated it did not anticipate to be significant; and (iv) certain monitoring and contingency plans for the Project.	economic opportunities.
5.32	November 25, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to thank them for providing comments on the ER.		See line-item attachment 5.32.
5.33	November 27, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to provide a Project update.		See line-item attachment 5.33.
5.34	November 28, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to thank them for the Project update.	See line-item attachment 5.34.
5.35	December 8, 2025	Phone Call	An Enbridge Gas representative called the WIFN representative to request an unprotected copy of the comments provided on the Draft ER.	The WIFN representative confirmed that they would request an unprotected copy from the third party.	
5.36	December 9, 2025	Email		A WIFN representative emailed the Enbridge Gas representative to provide an unprotected version of the Project ER comments as requested in the phone call on December 8, 2025.	See line-item attachment 5.36.
5.37	December 10, 2025	Email	An Enbridge Gas representative emailed the WIFN representative to confirm that the Project ER comments are accessible.		See line-item attachment 5.37.
5.38	December 12, 2025	In-person meeting	An Enbridge Gas representative met with WIFN representatives to discuss the Project. The Enbridge Gas representative provided an update regarding the Project.	<p>WIFN inquired about capacity funding.</p> <p>WIFN inquired when Enbridge Gas provided the Project Initiation letter.</p> <p>WIFN inquired if capacity funding could still be received.</p>	

			<p>The Enbridge Gas representative advised that capacity funding could be provided through a Project agreement. The Enbridge Gas representative asked for a quote to be provided.</p> <p>The Enbridge Gas representative advised that the Project Initiation was provided June 2024.</p> <p>The Enbridge Gas representative advised that capacity funding was still available.</p>		
5.39	January 9, 2026	Email	<p>On January 7, 2026, Enbridge Gas responded to the WIFN Comments by way of letter acknowledging: (i) WIFN had been identified as a potentially impacted Nation, and that although there were no specific economic opportunities at this time for the Project, Enbridge Gas would continue to engage with WIFN throughout the lifecycle of the Project; (ii) as it relates to specifics requested for mitigation and protective measures requested by WIFN: (a) should it be found that private water supplies are affected, Enbridge Gas will work with the owner to establish an appropriate remediation plan; and (b) all construction equipment for the Project will be required to comply with the Ministry of Environment and Parks requirements. As it related to cumulative effects and monitoring and contingency plans identified by WIFN and that Enbridge Gas will be undertaking, Enbridge Gas thanked them for their comments, none of which identified any concerns. The Enbridge Gas representative stated once</p>		See line-item attachment 5.39.

			WIFN's review was complete, the Enbridge Gas representative could set up a call to discuss the responses and the Project in general.		
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Line-item attachment 1.0.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjwnaang.ca](mailto:jwrightman@aamjwnaang.ca)  
**Subject:** Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, June 24, 2025 3:13:52 PM  
**Attachments:** [image001.png](#)  
[Kimball Colinville Well Drilling Project Notification of Upcoming Project, AFN.pdf](#)  
[ad\\_160901240\\_20250513\\_V3.pdf](#)

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Good afternoon Lynn,

Enbridge Gas Inc. is planning to drill two new injection/withdrawal natural gas storage wells in the Kimball Colinville Designated Storage Area and install approximately 50 to 70 m of Nominal Pipe Size (NPS) 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

Please feel free to contact me so we can set up a time to meet and plan a Drop-in Community Information Session for your community.

We look forward to meeting to discuss the proposed project.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

Safety. Integrity. Respect. Inclusion. High Performance



Enbridge Gas Inc.  
50 Keil Drive North  
Chatham, Ontario  
N7M 5M1

June 24, 2025

Via email

Lynn Rosales  
Aamjiwnaang First Nation  
978 Tashmoo Ave.,  
Sarnia, Ontario  
N7T 7H5

**Project Notification re: Kimball Colinville Well Drilling Project**

Dear Lynn,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the Kimball Colinville Well Drilling Project (the "Project") to replace lost deliverability due to well abandonments. The Project will drill two new injection/withdrawal natural gas storage wells (Tecumseh Kimball-Colinville 70 ("TKC 70") and Tecumseh Kimball-Colinville 71 ("TKC 71")) in the Kimball-Colinville Designated Storage Area ("DSA") and install approximately 50 to 70 m of Nominal Pipe Size ("NPS") 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

The natural gas storage well, temporary well pad, natural gas lateral pipeline and permanent laneway will be constructed on private agriculture land. An existing gravel access road previously constructed by Enbridge Gas will be used to access the site. The pipeline will not be within an existing right of way (i.e., within road allowance). The pipeline will be located on private property which Enbridge Gas holds a Gas Storage Lease Agreement on. The landowner has granted Enbridge Gas the right to construct pipelines through the Gas Storage Lease Agreement.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be

developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8<sup>th</sup> Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- St. Clair Region Conservation Authority

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- N/A

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

David Woodard  
[David.Woodard@ontario.ca](mailto:David.Woodard@ontario.ca)

Or

Chloe Lazakis  
[Chloe.Lazakis@ontario.ca](mailto:Chloe.Lazakis@ontario.ca)

Please feel free to contact me at [chасы.pilecki@enbridge.com](mailto:chасы.pilecki@enbridge.com) or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

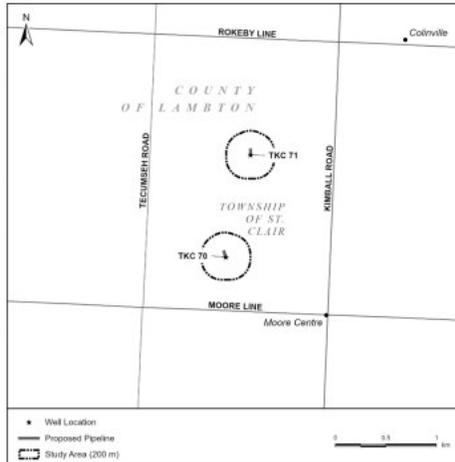


Chасы Pilecki  
Senior Advisor – Community and Indigenous Engagement  
Enbridge Gas Inc.  
[chасы.pilecki@enbridge.com](mailto:chасы.pilecki@enbridge.com)  
226-229-1012

**Enbridge Gas Inc.  
Notice of Upcoming Project  
2026 Kimball Colinville Well Drilling Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in the St. Clair Township, Ontario. The purpose of the Project is to replace deliverability due to well abandonments to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and natural gas services. The new wells are located adjacent to existing natural gas infrastructure with temporary working space required during construction.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the study will be completed in Q4 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, construction is anticipated to begin in early 2026.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Shelby Gibson  
 Environmental Planner  
 Stantec Consulting Ltd.  
 Telephone: (613) 804-6362  
 Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 1.1.

**From:** [Chasity Pilecki](#)  
**To:** Lynn Rosales; Courtney Jackson; Alexandra Beveridge  
**Cc:** [jerish@enbridge.com](mailto:jerish@enbridge.com)  
**Subject:** Monthly Update - Kimball Colville Well Drilling Project  
**Date:** Thursday, July 3, 2025 10:00:41 AM  
**Attachments:** [image001.png](#)

Good morning Lynn,

Please see update for the Kimball Colville Well Drilling Project.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Kimball Colville Well Drilling Project	June 24, 2025		<p>Look forward to meeting to plan a Drop-in Community Engagement session.</p> <p>Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.</p>	Q4 2025	2026

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)  
 Safety. Integrity. Respect. Inclusion. High Performance

Line-item attachment 1.2.

**From:** Lynn Rosales <lrosales@aamjiwnaang.ca>  
**Sent:** Thursday, July 3, 2025 9:49 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Alexandra Beveridge <abeveridge@aamjiwnaang.ca>  
**Cc:** James Wrightman <jwrightman@aamjiwnaang.ca>  
**Subject:** [External] RE: Monthly updates

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?

DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Aanii/Hi Chasity,

Can you please attach a PDF file for your updates.

Miigwech/Thank You  
Lynn Rosales  
Environment Coordinator

Line-item attachment 1.3.

From: [Chasity Pilecki](#)  
 To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
 Cc: [James Wrightman](#)  
 Subject: RE: Monthly updates  
 Date: Thursday, July 3, 2025 10:22:19 AM  
 Attachments: [maaw001.png](#)  
[June 2025 - AFN.pdf](#)

Hi Lynn,

Please see PDF as requested.

Wishing you a great and safe day.

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
 Safety. Integrity. Respect. Inclusion. High Performance

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maaw'n Doosh Gumig from 4-8 p.m.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		Drop-in Community Engagement session to discuss the project was held June 10, 2025, at the Maaw'n Doosh Gumig from 4-8 p.m.	Q4 2025	2027
Kimball Colville Well Drilling Project	June 24, 2025		Look forward to meeting to plan a Drop-in Community Engagement session.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Line-item attachment 1.4.

**From:** Courtney Jackson <cjackson@aamjiwnaang.ca>  
**Sent:** Friday, July 4, 2025 2:12 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Lynn Rosales <lrosales@aamjiwnaang.ca>;  
Alexandra Beveridge <abeveridge@aamjiwnaang.ca>  
**Cc:** James Wrightman <jwrightman@aamjiwnaang.ca>  
**Subject:** [External] RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

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Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate?  
DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Hi Chasity,

Thank you for your email with the attached letter and notice. The information will be provided at the next Environment Committee meeting on Tuesday, July 8, 2025. I will follow up with you after shortly after the July 8<sup>th</sup> with any questions/comments from the committee.

In the meantime, I think it's a great idea to start planning for an information session. I am requesting that James Wrightman attend the meeting as well. Please provide a few dates/times and we will let you know what works best for us.

For a presentation to the Environment Committee, we are booking into September. Please select a date and time for the list below (keep in mind that we tend to book rather quickly and that the dates/times listed below may not be available).

Upcoming Environment Committee Meeting:

1. Tuesday, September 2, 2025 at 5:40 pm or 6:15 pm
2. Tuesday, September 16, 2025 at 5:40 pm or 6:15 pm
3. Tuesday, October 7, 2025 at 5:40 pm or 6:15 pm

If you have any questions please let me know.

Thanks,  
Courtney Jackson

***Courtney Jackson***

*Consultation Worker*

[Aamjiwnaang First Nation](#)

[978 Tashmoo Ave.](#)

[Sarnia, ON](#)

[N7T 7H5](#)

Tel: [\(519\) 336-8410](#) ext. 250

Fax: [\(519\) 336-0382](#)

[https://www.facebook.com/AamjiwnaangEnvironment\\_](https://www.facebook.com/AamjiwnaangEnvironment_)

[www.aamjiwnaang.ca](http://www.aamjiwnaang.ca)

*"This email, including any attachments, is for the sole use of the intended recipient and may contain confidential information. If you are not the intended recipient, please immediately notify us by reply email or by telephone, delete this email and destroy any copies. Thank you."*

Line-item attachment 1.5.

**From:** [Chasity Pilecki](#)  
**To:** [Courtney Jackson](#); [Lynn Rosales](#); [Alexandra Beveridge](#)  
**Cc:** [James Wrightman](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colville Well Drilling Project  
**Date:** Monday, July 7, 2025 8:18:31 AM  
**Attachments:** [image001.png](#)

---

Good morning Courtney,

Thank you for the opportunity.

We would be available to meet with the Environment Committee on September 2, 2025, at 5:40 P.M.

Please confirm if this time is still available and I will inform our team.

Kindest regards,

**Chasity Pilecki** (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.6.

**From:** Alexandra Beveridge <abeveridge@aamjiwnaang.ca>  
**Sent:** Monday, July 7, 2025 10:51 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>  
**Cc:** James Wrightman <jwrightman@aamjiwnaang.ca>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colville Well Drilling Project

**CAUTION! EXTERNAL SENDER**

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DO NOT click links or open attachments unless you are 100% sure that the email is safe.

Good Morning Chasity,

I can confirm that the September 2nd, 5:40pm time slot is available for Enbridge to present to the Environment Committee. I have scheduled your team for that time, and I can send a virtual invite closer to the meeting date if you have anybody that cannot attend in-person.

If you need me to resend the presentation guidelines, please let me know!

Miigwech and have a good day,

Alexandra Beveridge  
Environment Technician  
Aamjiwnaang First Nation  
519-336-8410 ext. 245

Line-item attachment 1.7.

**From:** [Chasity Pilecki](#)  
**To:** [Alexandra Beveridge](#); [Courtney Jackson](#); [Lynn Rosales](#)  
**Cc:** [James Wrightman](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Monday, July 7, 2025 11:43:01 AM  
**Attachments:** [image001.png](#)

---

Thank you for confirming, Alexandra.

We look forward to receiving a virtual meeting invite closer to the meeting date for those who are not able to attend in-person.

And I do have a copy of the presentation guidelines from August 2024.  
Once we are closer to the meeting date, I will forward our presentation.

Thank you again and wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.8.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamliwnaang.ca](mailto:jwrightman@aamliwnaang.ca)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project - Notice of Study Commencement and Virtual Information Session  
**Date:** Friday, July 11, 2025 10:16:52 AM  
**Attachments:** [ad\\_KimballWells\\_NoC\\_VIS\\_20250710\\_V3.pdf](#)  
[image001.png](#)

---

Good morning Lynn,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the Kimball Colinville Well Drilling Project.

If you have any questions, please don't hesitate to contact me.

Wishing you a great and safe weekend.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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**Enbridge Gas Inc.**  
**Notice of Study Commencement and Virtual Information Session**  
**2026 Kimball-Colinville Well Drilling Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing the Kimball-Colinville Well Drilling Project in St. Clair Township, in the County of Lambton. The purpose of this project is to replace deliverability due to well abandonments to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The proposed Project will involve the drilling of two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the Project's planning process. As such, a Virtual Information Session will be held:

**Virtual Information Session (online):**  
 July 23 – August 8, 2025

[www.solutions.ca/KimballColinvilleWellsER](http://www.solutions.ca/KimballColinvilleWellsER)

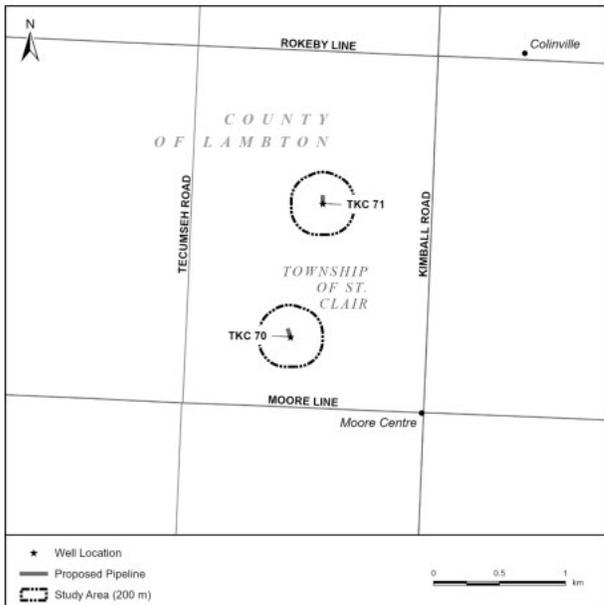
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session may be used to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by August 26, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

**For any questions, comments or input regarding the Environmental Study for the Kimball-Colinville Well Drilling Project, please contact:**

Shelby Gibson  
 Environmental Planner  
 Stantec Consulting Ltd.  
 Telephone: (613) 804-6362  
 Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 1.9.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjlvnaang.ca](mailto:jwrightman@aamjlvnaang.ca)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)  
**Date:** Thursday, July 17, 2025 4:31:23 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)  
[image001.png](#)

---

Good afternoon Lynn,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 1.10.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 1  
**Date:** Monday, July 21, 2025 2:54:21 PM  
**Attachments:** [image001.png](#)  
[rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part1.pdf](#)

---

Good afternoon Lynn,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report – Part 1 for your review.

Part 2 will follow as the file was too large to send together.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.11.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjiwmaang.ca](mailto:jwrightman@aamjiwmaang.ca)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 2  
**Date:** Monday, July 21, 2025 2:56:15 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part2.pdf](#)  
[image001.png](#)

---

Good afternoon Lynn,

Please see attached Part 2 of the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.12.

**From:** [Chasity Pilecki](#)  
**To:** [Alexandra Beveridge](#); [Courtney Jackson](#); [Lynn Rosales](#)  
**Cc:** [jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)  
**Subject:** FW: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Monday, August 18, 2025 3:00:37 PM  
**Attachments:** [image001.png](#)  
[ppt\\_KimballWells\\_AFN.pdf](#)

---

Good afternoon Alexandra,

Please find attached the Kimball Colinville Well Drilling Project presentation for the upcoming Environment Committee Meeting on September 2, 2025, at 5:40 P.M.

We look forward to the opportunity to meet.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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## 2026 Kimball-Colinville Well Drilling Project

Aamjiwnaang First Nation  
September 2, 2025



### 2026 Kimball-Colinville Well Drilling Project Information Session



#### Project Overview

The 2026 Kimball-Colinville Well Drilling Project is proposing to replace deliverability due to well abandonment in the Township of St. Clair, in the County of Lambton, to continue to provide residents, businesses, and industries located in the Project area with safe, reliable natural gas services. The Project involves drilling two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

#### Project Description

1. Drill two new 8.5/8" natural gas storage (NGS) wells
2. Install approximately 100 to 140 m of 10-inch diameter steel pipeline to connect to the existing Mid Kimball Gathering Line
3. Temporary drill pads and permanent well pads



## 2026 Kimball-Colinville Well Drilling Project Information Session

### Study Area

- The Study Area has been developed to assess potential environmental and socio-economic impacts.
- This map does not represent the final project scope/design that will provide access to natural gas to end-use customers.
- An interactive map that shows these routing alternatives can be accessed at: <http://www.solutions.ca/KimballColinvilleWellsER>



## 2026 Kimball-Colinville Well Drilling Project Information Session

### Environmental Study Process

As part of the planning process, Enbridge Gas has retained Stantec to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)".

The study will:

- Undertake engagement to understand the views of interested and potentially affected parties.
- Consult with Indigenous communities to understand interests and potential impacts.
- Be conducted during the earliest phase of the Project.
- Identify potential impacts of the Project.
- Develop environmental mitigation and protective measures to avoid or reduce potential impacts.
- Develop an appropriate environmental inspection, monitoring, and follow-up program.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### OEB Review Process

The Environmental Report (ER) for the study is scheduled to be completed by Q4 2025.

Enbridge Gas plans to submit a Well Drilling Licence Application to the Ministry of Natural Resources and Forestry (MNRF). Upon the Minister's request of the OEB to review the application, Enbridge Gas plans to file a final Environmental Report with the OEB.

Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

Additional information about the OEB process may be found online at: [www.oeb.ca](http://www.oeb.ca)



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Consultation and Engagement

- Consultation and engagement are key components of the Environmental Report.
- At the outset of the Project, Enbridge Gas submits a Project Description to the Ministry of Energy and Mines. Upon review, the Ministry determines the potential impacts on Aboriginal or treaty rights and identifies Indigenous communities that Enbridge Gas will consult with during the entirety of the project.
- The consultation and engagement program helps to identify and address Indigenous communities' and stakeholders' concerns, provides information about the Project to the stakeholders, and allows participation in the Project's review and development process.
- All input will be evaluated and may be considered during the evaluation for the Project.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Access and Land Requirements

The project will be constructed near existing natural gas infrastructure and will require both permanent easements and temporary working space during construction.

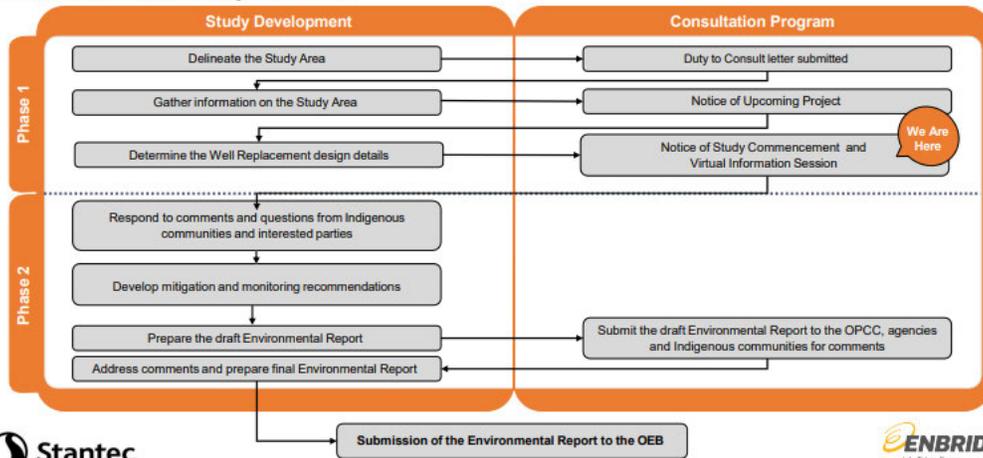
Enbridge Gas has a comprehensive Landowner Relations Program that uses a dedicated Lands Advisor who will:

- Provide direct contact and act as a liaison between landowners and Enbridge Gas.
- Be available to landowners during the length of the Project and throughout construction activities.
- Act as a singular point of contact for concerns and questions.
- Address any legal matters relating to permanent easements, the temporary use of property, and impacts or remedies to property.



## 2026 Kimball-Colinville Well Drilling Project Information Session

### Environmental Study Process



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Well Design

The natural gas wells will be designed to meet or exceed the regulations of the Canadian Standards Association (Z662 Oil and Gas Pipeline Systems) and the applicable regulations of the Technical Standards and Safety Association (TSSA).

#### Infrastructure Safety and Integrity

Many steps are taken to ensure the safe, reliable operation of the Enbridge Gas network of natural gas infrastructure, including:

- Design, construct, and test infrastructure to meet or exceed requirements set by industry standards and regulatory authorities.
- Continuously monitor the entire network.
- Perform regular field surveys to detect leaks and confirm that corrosion prevention methods are working as intended.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Constructing an Enbridge Gas Well

Typical well drilling activities involve drilling with a rotary rig then running casing, and cementing the hole in place from larger to smaller diameters:

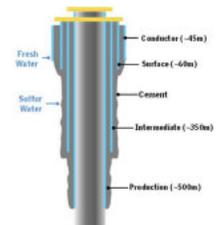
1. Surface Casing: set into bedrock to protect drinking water
2. Intermediate Casing: isolates storage gas zones
3. Production Casing: isolates storage gas zones

The final activity for the well drilling is the installation of a wellhead which meets industry standards.

Typical Injection – Withdrawal Well Wellhead



Typical cross-section of a storage well configuration



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Constructing an Enbridge Gas Pipeline

The pipeline construction process includes various procedures.

- Photo 1: Shows a typical Enbridge Gas natural gas pipeline. The Kimball-Colinville Well Drilling Project will involve the installation of 10-inch pipeline to each well which will be smaller than the pipeline shown in Photo 1.
- Photo 2: Represents a typical trench that is created during the installation process.
- Photo 3: Represents the process of backfilling a trench.
- Photo 4: Represents final clean-up and restoration. Once the pipeline has been installed, clean-up will involve the restoration of the right-of-way and other work areas.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Pipeline Design

A 100 to 140-metre steel pipeline will be installed for the project. The pipeline is designed to meet and/or exceed the standards of the Canadian Standards Association (Z662 Oil and Gas Pipeline Systems) and of the Technical Standards and Safety Authority (TSSA).

#### Pipeline safety and integrity

Enbridge Gas takes many steps to maintain the safe, reliable operation of our network of natural gas pipelines, including:

- Designing, constructing, and testing our pipelines to meet or exceed requirements set by industry standards and regulatory authorities;
- Continuously monitor the entire network; and,
- Perform regular field surveys to detect leaks and confirm that corrosion prevention methods are working as intended.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Socio-Economic Features

The Project will be constructed adjacent to existing natural gas infrastructure on agricultural lands.

#### Potential Impacts

- Temporary increases in noise, dust and air emissions.
- Increased construction traffic volumes.
- Temporary impairment of the use of residential and/or commercial/industrial properties.

#### Example Mitigation Measures

- Adhere to applicable noise by-laws.
- Implement dust control measures.
- Implement measures to reduce vehicle and equipment air emissions.
- Develop and implement a Traffic Control Plan.
- Ensure that a designated Enbridge Gas representative is available prior to and throughout construction.



## 2026 Kimball-Colinville Well Drilling Project Information Session



### Cultural and Natural Heritage Features

Cultural heritage features such as heritage buildings, fences, and landscapes may be encountered during construction.

Previous archaeological assessments have determined that there are no likely impacts to archaeological resources during construction.

A natural heritage assessment determined potential encounters between wildlife and construction/drilling activities.

#### Potential Impacts

- Damage or destruction of historical resources.
- Disturbance and/or mortality to local wildlife.

#### Example Mitigation Measures

- Avoidance of Cultural Heritage properties is recommended
- Reporting of any previously unknown archaeological or historical resources uncovered, or suspected to be uncovered, during excavation.
- Equipment and vehicles should yield ROW to wildlife.



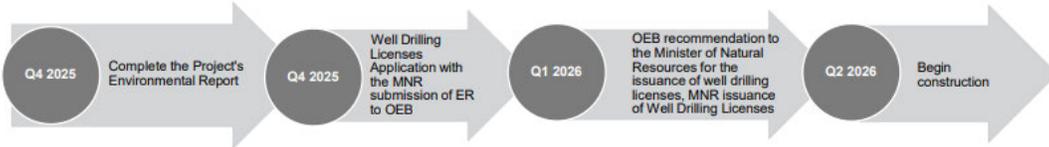
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## 2026 Kimball-Colinville Well Drilling Project Information Session



### Next Steps

After this Information Session, Enbridge Gas intends to pursue the following schedule of activities:



---

## 2026 Kimball-Colinville Well Drilling Project Information Session



Thank you!



Line-item attachment 1.13.

From: [Chasity Pilecki](#)  
 To: [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
 Cc: [jwrightman@aamtiwna.org](mailto:jwrightman@aamtiwna.org)  
 Subject: Monthly Update - Kimball Colville Well Drilling Project  
 Date: Monday, August 18, 2025 3:39:14 PM  
 Attachments: [image001.png](#)

Good afternoon Lynn,

Please see update for the Kimball Colville Well Drilling Project:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Kimball Colville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 – August 8, 2025.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 1.14.

**From:** Alexandra Beveridge <[abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca)>  
**Sent:** Wednesday, August 27, 2025 10:28 AM

**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>; Courtney Jackson <[cjackson@aamjiwnaang.ca](mailto:cjackson@aamjiwnaang.ca)>;  
Lynn Rosales <[lrosales@aamjiwnaang.ca](mailto:lrosales@aamjiwnaang.ca)>  
**Cc:** James Wrightman <[jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

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This email was sent from [abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca).

Boozhoo Chasity,

Thank you for the presentation for the upcoming Environment Committee Meeting!  
Will you and your team be attending in-person or should I send a zoom link?

Alexandra Beveridge  
Environment Technician  
**Aamjiwnaang First Nation**  
519-336-8410 ext. 245

Line-item attachment 1.15.

**From:** [Chasity Pilecki](#)  
**To:** [Alexandra Beveridge](#); [Courtney Jackson](#); [Lynn Rosales](#)  
**Cc:** [James Wrightman](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colville Well Drilling Project  
**Date:** Wednesday, August 27, 2025 10:44:11 AM  
**Attachments:** [image001.png](#)

---

Good morning Alexandra,

Yes, our team will be attending in-person. However, would you still be able to send a meeting link if someone is unable to make it.

Thank you.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.16.

**From:** Alexandra Beveridge <abeveridge@aamjiwnaang.ca>  
**Sent:** Wednesday, August 27, 2025 11:57 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>  
**Cc:** James Wrightman <jwrightman@aamjiwnaang.ca>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from [abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca).

Absolutely, you can find the zoom link below:

Topic: Environment Committee Meeting  
Time: Aug 27, 2025 05:30 PM Eastern Time (US and Canada)  
Join Zoom Meeting:  
<https://us02web.zoom.us/j/87632823112?pwd=A2lUkQSwfr5iHOQLax3ls4uW7Fabm6.1>  
Meeting ID: 876 3282 3112  
Passcode: 630976

Hope you have a good rest of your day and a nice long weekend!

Alexandra Beveridge  
Environment Technician  
Aamjiwnaang First Nation  
519-336-8410 ext. 245

Line-item attachment 1.17.

**From:** [Chasity Pilecki](#)  
**To:** [Alexandra Beveridge](#); [Courtney Jackson](#); [Lynn Rosales](#)  
**Cc:** [James Wrightman](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Thursday, August 28, 2025 10:17:46 AM  
**Attachments:** [image001.png](#)

---

Thank you for the link, Alexandra.

Also wishing you a great and safe weekend.  
See you Tuesday.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)

50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.18.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)  
**Subject:** Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, August 29, 2025 12:57:37 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Lynn,

The Environmental Report (ER) for the Kimball Colville Well Drilling Project is now available for review.

The ER can be found at the following link:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

We are requesting feedback by **October 10, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.19.

**From:** Alexandra Beveridge <abeveridge@aamjiwnaang.ca>  
**Sent:** Tuesday, September 2, 2025 1:41 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Courtney Jackson <cjackson@aamjiwnaang.ca>; Lynn Rosales <lrosales@aamjiwnaang.ca>  
**Cc:** James Wrightman <jwrightman@aamjiwnaang.ca>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colville Well Drilling Project

**CAUTION! EXTERNAL SENDER**

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Boozhoo Chasity,

Please use this link for tonight's meeting, if someone isn't able to join in-person. The link in the previous e-mail expired.

Topic: Environment Committee Meeting  
Time: Sep 2, 2025 05:30 PM Eastern Time (US and Canada)

**Join Zoom Meeting:**

<https://us02web.zoom.us/j/85038609826?pwd=fJMMTSBiaoMLqRqjxj35vz3cF59EzR.1>

Meeting ID: 850 3860 9826

Passcode: 416158

Miigwech,

Alexandra Beveridge  
Environment Technician  
Aamjiwnaang First Nation  
519-336-8410 ext. 245

Line-item attachment 1.20.

**From:** [Chasity Pilecki](#)  
**To:** [Alexandra Beveridge](#); [Courtney Jackson](#); [Lynn Rosales](#)  
**Cc:** [James Wrightman](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, September 2, 2025 2:58:16 PM  
**Attachments:** [image001.png](#)

---

Thank you, Alexandra.  
We look forward for the opportunity to meet in-person this evening.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 1.22.

**From:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Sent:** Wednesday, September 3, 2025 8:24 AM

**To:** Alexandra Beveridge <[abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca)>; Courtney Jackson <[cjackson@aamjiwnaang.ca](mailto:cjackson@aamjiwnaang.ca)>; Lynn Rosales <[lrosales@aamjiwnaang.ca](mailto:lrosales@aamjiwnaang.ca)>  
**Cc:** James Wrightman <[jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)>  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

**Caution:** This email originated from outside of the organization. Please take care when clicking links or opening attachments. When in doubt, contact the Next Dimension Service Desk.

Thank you again for the opportunity to meet and go over the Kimball Colinville Well Drilling Project.

Please see information below for the Enbridge team members:

Oladapo Laniya  
Sr. Engineer, Underground Storage and Reservoir  
[Oladapo.Laniya@enbridge.com](mailto:Oladapo.Laniya@enbridge.com)

Ryan Park  
Sr. Advisor, Environment  
[Ryan.Park@enbridge.com](mailto:Ryan.Park@enbridge.com)

If you have any questions, please do not hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 1.23.

**From:** Alexandra Beveridge <[abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca)>  
**Sent:** Thursday, September 4, 2025 9:20 AM  
**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>; Courtney Jackson <[cjackson@aamjiwnaang.ca](mailto:cjackson@aamjiwnaang.ca)>;  
Lynn Rosales <[lrosales@aamjiwnaang.ca](mailto:lrosales@aamjiwnaang.ca)>  
**Cc:** James Wrightman <[jwrightman@aamjiwnaang.ca](mailto:jwrightman@aamjiwnaang.ca)>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

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This email was sent from [abeveridge@aamjiwnaang.ca](mailto:abeveridge@aamjiwnaang.ca).

Good morning Chasity,

Thank you! Hope you also have a good day,

Alexandra Beveridge  
Environment Technician  
**Aamjiwnaang First Nation**  
519-336-8410 ext. 245

Line-item attachment 1.24.

From: [Chasity Pilecki](#)  
 To: [Lynn Rowles](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
 Cc: [arishman@enbridge.com](mailto:arishman@enbridge.com)  
 Subject: Monthly Update  
 Date: Friday, September 12, 2025 2:52:01 PM  
 Attachments: [enbridge.com](#)  
[August 2025 - AKOCW.pdf](#)  
[August 2025 - Maintenance and Integrity - AFN.pdf](#)

Good afternoon,

Please see attached project updates and maintenance and integrity update:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Project is currently on hold.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colinville Well Drilling Project	June 24, 2025		ER comments to be received by October 10, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Invitation sent to attend site visit on September 16, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Kell Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 1.25.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jaughtinan@enbridge.com](#)  
**Subject:** Monthly update - Kimball-Colinville Well Drilling Project  
**Date:** Monday, September 15, 2025 3:47:02 PM  
**Attachments:** [image001.png](#)

Good afternoon Lynn,

Please see update for the Kimball Colinville Well Drilling Project:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Kimball Colinville Well Drilling Project</b>	June 24, 2025		<p>In-person meeting with Environment Committee on September 2, 2025.</p> <p>ER comments to be received by October 10, 2025, if possible.</p> <p>Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.</p>	Q4 2025	2026

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keel Drive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 1.26.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrightman@aamjiwnaang.ca](#); [Lauren Whitwham](#)  
**Subject:** FW: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Wednesday, October 1, 2025 3:11:01 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Lynn,

I hope this finds you well.

I just wanted to send a friendly reminder that comments on the Kimball Colinville Well Drilling Draft ER are due by Friday October 10, 2025, if possible.

If you have any questions, please don't hesitate to contact us.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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**\*\*Vacation Alert – I will be away with no access to email or phone services October 3 – 13, 2025.**

Line-item attachment 1.27.

**From:** [Chasity Pilecki](#)  
**To:** [Lynn Rosales](#); [Courtney Jackson](#); [Alexandra Beveridge](#)  
**Cc:** [jwrighton@aemilvnaaigo.ca](#)  
**Subject:** Monthly Update  
**Date:** Thursday, November 27, 2025 3:44:41 PM  
**Attachments:** [image001.png](#)  
[November 2025 - Maintenance and Integrity - AFN.pdf](#)  
[November 2025 - AKOCW.pdf](#)

Good afternoon Lynn,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
<b>Kimball Colinville Well Drilling Project</b>	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
<b>2026 Storage Enhancement Project</b>	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Kail Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 2.0.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [Consultation](#)  
**Subject:** Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, June 24, 2025 3:14:04 PM  
**Attachments:** [ad\\_160901240\\_20250513\\_V3.pdf](#)  
[Kimball Colinville Well Drilling Project Notification of Upcoming Project\\_CKSPFN.pdf](#)  
[image001.png](#)

---

Good afternoon,

Enbridge Gas Inc. is planning to drill two new injection/withdrawal natural gas storage wells in the Kimball Colinville Designated Storage Area and install approximately 50 to 70 m of Nominal Pipe Size (NPS) 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

We look forward to meeting to discuss the proposed project.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Enbridge Gas Inc.  
50 Keil Drive North  
Chatham, Ontario  
N7M 5M1

June 24, 2025

Via email

Kettle and Stony Point First Nation  
6247 Indian Lane  
Kettle and Stony Point, Ontario  
N0N 1J1

**Project Notification re: Kimball Colinville Well Drilling Project**

Dear Recipient,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the Kimball Colinville Well Drilling Project (the "Project") to replace lost deliverability due to well abandonments. The Project will drill two new injection/withdrawal natural gas storage wells (Tecumseh Kimball-Colinville 70 ("TKC 70") and Tecumseh Kimball-Colinville 71 ("TKC 71")) in the Kimball-Colinville Designated Storage Area ("DSA") and install approximately 50 to 70 m of Nominal Pipe Size ("NPS") 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

The natural gas storage well, temporary well pad, natural gas lateral pipeline and permanent laneway will be constructed on private agriculture land. An existing gravel access road previously constructed by Enbridge Gas will be used to access the site. The pipeline will not be within an existing right of way (i.e., within road allowance). The pipeline will be located on private property which Enbridge Gas holds a Gas Storage Lease Agreement on. The landowner has granted Enbridge Gas the right to construct pipelines through the Gas Storage Lease Agreement.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8<sup>th</sup> Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- St. Clair Region Conservation Authority

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- N/A

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project,

and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

David Woodard  
[David.Woodard@ontario.ca](mailto:David.Woodard@ontario.ca)

Or

Chloe Lazakis  
[Chloe.Lazakis@ontario.ca](mailto:Chloe.Lazakis@ontario.ca)

Please feel free to contact me at [chasily.pilecki@enbridge.com](mailto:chasily.pilecki@enbridge.com) or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

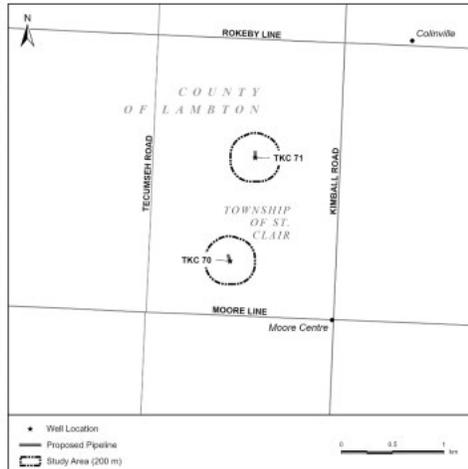


Chasity Pilecki  
Senior Advisor – Community and Indigenous Engagement  
Enbridge Gas Inc.  
[chasily.pilecki@enbridge.com](mailto:chasily.pilecki@enbridge.com)  
226-229-1012

**Enbridge Gas Inc.  
Notice of Upcoming Project  
2026 Kimball Colinville Well Drilling Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in the St. Clair Township, Ontario. The purpose of the Project is to replace deliverability due to well abandonments to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and natural gas services. The new wells are located adjacent to existing natural gas infrastructure with temporary working space required during construction.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the study will be completed in Q4 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, construction is anticipated to begin in early 2026.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Shelby Gibson  
Environmental Planner  
Stantec Consulting Ltd.  
Telephone: (613) 804-6362  
Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 2.1.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George; Consultation](#)  
**Subject:** Monthly Update  
**Date:** Wednesday, July 2, 2025 4:26:01 PM  
**Attachments:** [Image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
<b>Kimball Colinville Well Drilling Project</b>	June 24, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)  
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Line-item attachment 2.2.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [Consultation](#)  
**Subject:** Enbridge Gas: Kimball Colville Well Drilling Project - Notice of Study Commencement and Virtual Information Session  
**Date:** Friday, July 11, 2025 10:17:03 AM  
**Attachments:** [image001.png](#)  
[ad\\_KimballWells\\_NoC\\_VIS\\_20250710\\_V3.pdf](#)

---

Good morning,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the Kimball Colville Well Drilling Project.

If you have any questions, please don't hesitate to contact me.

Wishing you a great and safe weekend.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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**Enbridge Gas Inc.  
Notice of Study Commencement and Virtual Information Session  
2026 Kimball-Colinville Well Drilling Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing the Kimball-Colinville Well Drilling Project in St. Clair Township, in the County of Lambton. The purpose of this project is to replace deliverability due to well abandonments to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The proposed Project will involve the drilling of two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the Project's planning process. As such, a Virtual Information Session will be held:

**Virtual Information Session (online):**

July 23 – August 8, 2025

[www.solutions.ca/KimballColinvilleWellsER](http://www.solutions.ca/KimballColinvilleWellsER)

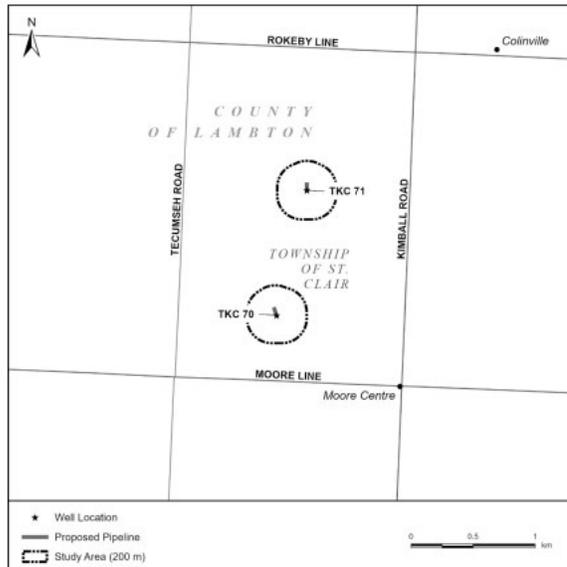
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session may be used to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by August 26, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

**For any questions, comments or input regarding the Environmental Study for the Kimball-Colinville Well Drilling Project, please contact:**

Shelby Gibson  
Environmental Planner  
Stantec Consulting Ltd.  
Telephone: (613) 804-6362  
Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 2.3.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [Consultation](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)  
**Date:** Thursday, July 17, 2025 4:32:01 PM  
**Attachments:** [image001.png](#)  
[rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)

---

Good afternoon,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)

50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.4.

---

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Friday, July 18, 2025 10:20 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>  
**Cc:** Jana George <jana.george@threefires.com>; Jessica Wakefield <jessica.wakefield@threefires.com>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project - Notice of Study Commencement and Virtual Information Session

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from [Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org).

Good morning Chasity,

Thank you for sharing the Notice of Study Commencement. We look forward to receiving more updates as the project progresses.

Thank you,

Jana

Line-item attachment 2.5.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [Consultation](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 1  
**Date:** Monday, July 21, 2025 2:54:47 PM  
**Attachments:** [image001.png](#)  
[rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part1.pdf](#)

---

Good afternoon,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report – Part 1 for your review.

Part 2 will follow as the file was too large to send together.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.6.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [Consultation](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 2  
**Date:** Monday, July 21, 2025 2:56:26 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part2.pdf](#)  
[image001.png](#)

---

Good afternoon,

Please see attached Part 2 of the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.7.

---

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Wednesday, July 30, 2025 1:13 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>  
**Subject:** [External] Re: Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 1

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Good afternoon Chasity,

Confirming receipt; thank you for sharing this. We will let you know if we have any questions.

Thank you,

CKSPFN Consultation Department

Line-item attachment 2.8.

---

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Wednesday, July 30, 2025 1:15 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>  
**Subject:** [External] Re: Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 2

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Hi Chasity,

Confirming receipt; thank you!

Line-item attachment 2.9.

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Tuesday, August 5, 2025 5:45 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Verna George <Verna.George@kettlepoint.org>; Jessica Wakefield <jessica.wakefield@threefires.com>; jana.george <jana.george@threefires.com>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

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Good afternoon Chasity,

I hope your day is going well. Thank you for sharing this information on the proposed Kimball Colinville Well Drilling project. We have attached a proposed ER scope to help guide the establishment of a capacity funding agreement to support our consultation efforts in this project. Once you have an opportunity to review, please let us know if you have any questions.

Additionally, we are hoping to schedule a meeting to discuss the proposed project and to learn more about the plans and projected timeline. Please let us know your availability over the next few weeks.

Thank you,

Jana

Line-item attachment 2.10.

**From:** [Chasity Pilecki](#)  
**To:** [Consultation](#)  
**Cc:** [Verna George](#); [Jessica Wakefield](#); [jana.george](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Wednesday, August 6, 2025 10:10:19 AM  
**Attachments:** [Capacity Funding Letter TFG Kimball Colinville Well Drilling Project - August 2025.pdf](#)  
[image001.png](#)

---

Good morning Jana,

Thank you for your proposed scope for this project.  
Please see attached Capacity Funding letter.

Some of our team members are away on vacation, once they return, we will follow up with some meeting dates/times.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.11.

**From:** Jana George <Jana.George@threefires.com>  
**Sent:** Monday, August 11, 2025 11:10 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>  
**Cc:** Verna George <verna.george@kettlepoint.org>; Jessica Wakefield <Jessica.Wakefield@threefires.com>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

**CAUTION! EXTERNAL SENDER**

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This email was sent from [jana.george@threefires.com](mailto:jana.george@threefires.com).

Good morning Chasity,

I hope you had a great weekend! Please find attached a signed version of the agreement. We look forward to meeting with you soon.

Thank you,

Jana George  
Consultation & Monitoring Coordinator



Email: [jana.george@threefires.com](mailto:jana.george@threefires.com)

A-9119 W Ipperwash Rd  
Kettle & Stony Point First Nation  
Ontario N0N 1J1  
[www.threefires.com](http://www.threefires.com)

Line-item attachment 2.12.

**From:** [Chasity Pilecki](#)  
**To:** [Jana George](#); [Consultation](#)  
**Cc:** [Verna George](#); [Jessica Wakefield](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, August 12, 2025 7:45:42 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good morning Jana,

Thank you, for the signed agreement we will send off for processing.

We still have a team member on vacation and will connect with you once we have a few dates/times to meet.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.13.

**From:** [Chasity Pilecki](#)  
**To:** [Jana George](#); [Consultation](#)  
**Cc:** [Yerna George](#); [Jessica Wakefield](#)  
**Subject:** FW: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Wednesday, August 13, 2025 3:09:36 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Jana,

Our team would be available to meet to discuss the Kimball Colinville Well Drilling Project on the following dates/times:

Please let me know what works best with your schedule.

August 26, 2025, at 11:00 A.M or 2:00 P.M.

August 28, 2025, at 3:00 P.M.

If you require more dates, please let me know.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)

50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.14.

**From:** Jana George <Jana.George@threefires.com>  
**Sent:** Thursday, August 14, 2025 1:28 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <Consultation@kettlepoint.org>  
**Cc:** Verna George <Verna.George@kettlepoint.org>; Jessica Wakefield <Jessica.Wakefield@threefires.com>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colinville Well Drilling Project

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This email was sent from [Jana.George@threefires.com](mailto:Jana.George@threefires.com).

Hi Chasity,

August 26<sup>th</sup> at 2:00pm will work! We look forward to connecting with you then.

Thank you,

Jana George  
Consultation & Monitoring Coordinator  
Email: [jana.george@threefires.com](mailto:jana.george@threefires.com)  
A-9119 W Ipperwash Rd



Kettle & Stony Point First Nation  
Ontario N0N 1J1  
[www.threefires.com](http://www.threefires.com)

Line-item attachment 2.15.

**From:** [Chasity Pilecki](#)  
**To:** [Jana George](#); [Consultation](#)  
**Cc:** [Verna George](#); [Jessica Wakefield](#)  
**Subject:** RE: Enbridge Gas Proposed Kimball Colville Well Drilling Project  
**Date:** Thursday, August 14, 2025 1:54:08 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Thank you for confirming, Jana. We look forward to the opportunity to meet.  
I will send a meeting invite shortly.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.17.

From: [Chasity Pilecki](#)  
 To: [Verna Goscoe](#); [Consultation](#)  
 Subject: Monthly updates  
 Date: Monday, August 18, 2025 3:26:53 PM  
 Attachments: [image001.png](#)

Good afternoon,

Please see attached monthly updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		ER comments to be received by September 8, 2025, if possible.	Q4 2025	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Virtual Information Session runs from July 23 - August 8, 2025. Q4 2025	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Kell Dive North, Chatham ON, N7M 5M1  
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Line-item attachment 2.18.

Kimball Colinville Well Drilling – Meeting with CKSPFN/TFG Aug 26, 2025

Attendees

Enbridge: Chasity Pilecki, Ryan Park, Oladapo Laniya, Gabby Lapalme

TFG/CKSPFN: Jana George, Rick Peters

Enbridge provided project overview:

- Seeking comments on virtual information session that recently closed in August to be included in draft ER
- Draft ER should be coming in the next few days/ weeks
- OEB policy is 72 day comment period for draft ER to be included in report but comments can be sent anytime

Well Design and Construction

- Each zone has a casing (totaling approx. 500m deep)
- No additional arch work to be completed (already have arch data from previous work)

Pipeline design and construction

Socio Economic Features

Cultural and Natural Heritage Features

Next Steps

- ER Draft shortly
- Apply for Well license
- Receive recommendation from OEB
- Begin construction

TFG shared they are interested in attending a site visit.

Questions asked:

- What is the total depth of drilling?
  - o 500meters, 3 different casings.
- The ER should be received in a week or so?
  - o Yes, it will be coming out soon.
- The ER will be 72 days to review?
  - o Yes, to be included in the draft, or after will not be included in the draft but will still be considered.

Line-item attachment 2.19.

**From:** [Chasity Pilecki](#)  
**To:** [Jana George](#); [Consultation](#); [Verna George](#); [Jessica Wakefield](#)  
**Subject:** FW: Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, August 26, 2025 2:51:11 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Jana,

Thank you again for the opportunity to meet this afternoon to go over the Kimball Colinville Well Drilling Project.

It was very nice to see you again and the opportunity to meet Rick.

We wanted to make a correction to the Environment Report (ER) review period; it is a 42-day, 6-week review period and not 72 days.

Again, any ER comments received, we will provide responses.

If you have any questions, please don't hesitate to reach out.

Wishing you a great and safe afternoon.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.20.

**From:** Jana George <Jana.George@threefires.com>  
**Sent:** Tuesday, August 26, 2025 3:01 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Consultation <consultation@kettlepoint.org>; Verna George <verna.george@kettlepoint.org>; Jessica Wakefield <Jessica.Wakefield@threefires.com>  
**Subject:** [External] Re: Enbridge Gas Proposed Kimball Colville Well Drilling Project

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This email was sent from [Jana.George@threefires.com](mailto:Jana.George@threefires.com).

Hi Chasity,

It was wonderful to connect with you again as well. Thank you for organizing the presentation, it was very helpful. We look forward to receiving the ER once it is available and appreciate you clarifying the comment / review period.

Thank you,

Jana George  
Consultation & Monitoring Coordinator  
Email: [jana.george@threefires.com](mailto:jana.george@threefires.com)  
A-9119 W Ipperwash Rd  
Kettle & Stony Point First Nation



Ontario N0N 1J1  
[www.threefires.com](http://www.threefires.com)

Line-item attachment 2.21.

**From:** [Chasity Pilecki](#)  
**To:** [Yerna George](#); [Consultation](#)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, August 29, 2025 12:57:50 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon,

The Environmental Report (ER) for the Kimball Colinville Well Drilling Project is now available for review.

The ER can be found at the following link:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

We are requesting feedback by **October 10, 2025**, if possible.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.22.

---

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Friday, September 5, 2025 1:29 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Verna George <Verna.George@kettlepoint.org>  
**Cc:** Jessica Wakefield <jessica.wakefield@threefires.com>; Jana George <jana.george@threefires.com>; Rick Peters <rick.peters@threefires.com>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from [Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org).

Good afternoon Chasity,

Thank you for sharing the Environmental Report with us. We look forward to reviewing and will share any comments or questions with you before the end of day on October 10th.

Thank you,

Jana

Line-item attachment 2.23.

**From:** [Chasity Pilecki](#)  
**To:** [Consultation](#); [Verna George](#)  
**Cc:** [Jessica Wakefield](#); [Jana George](#); [Rick Peters](#)  
**Subject:** RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, September 5, 2025 3:28:06 PM  
**Attachments:** [image002.png](#)  
[image003.png](#)

---

Thank you, Jana.

Wishing you a great and safe weekend.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.24.

**From:** Consultation <[Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org)>  
**Sent:** Wednesday, September 10, 2025 11:12 AM  
**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report

**CAUTION! EXTERNAL SENDER**

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Hi Chasity,

Can you please provide access to the report to the following emails? We are having difficulty accessing the report again.

([Jessica.Wakefield@threefires.com](mailto:Jessica.Wakefield@threefires.com))

([Rick.Peters@threefires.com](mailto:Rick.Peters@threefires.com))

([Jana.George@threefires.com](mailto:Jana.George@threefires.com))

Thank you,

Jana

Line-item attachment 2.25.

**From:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Sent:** Wednesday, September 10, 2025 12:01 PM  
**To:** Consultation <[Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org)>  
**Subject:** RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

Hi Jana,

Thank you for reaching out.

All three email addresses will now have access to the draft ER and should have received an email sharing the document.

Please let me know if you are unable to access it.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability

—



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.26.

**From:** Consultation <[Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org)>

**Sent:** Wednesday, September 10, 2025 3:55 PM

**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>

**Subject:** Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

Hi Chasity,

Unfortunately, I am still having difficulties opening the report. Is there another way that it can be shared?

Thank you,

Jana

Line-item attachment 2.27.

**From:** Consultation <Consultation@kettlepoint.org>  
**Sent:** Wednesday, September 10, 2025 4:04 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from [Consultation@kettlepoint.org](mailto:Consultation@kettlepoint.org).

Hi again,

Please disregard my previous email; I have been able to open the report!

Thank you for your help!

Jana

Line-item attachment 2.28.

**From:** [Chasity Pilecki](#)  
**To:** [Consultation](#)  
**Subject:** RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)  
**Date:** Wednesday, September 10, 2025 4:07:09 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Thank you for confirming you are now able to access, Jana.

Wishing you a great and safe day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 2.29.

From: [Chasity Pilecki](#)  
 To: [Verma George](#); [Consultation](#)  
 Subject: Monthly Update  
 Date: Friday, September 12, 2025 2:47:14 PM  
 Attachments: [image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		ER comments to be received by September 8, 2025, if possible.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		ER comments to be received by October 10, 2025, if possible.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Invitation sent to attend site visit on September 16, 2025.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Kell Dive North, Chatham ON, N7M 5M1

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Line-item attachment 2.30.

**From:** [Chasity Pilecki](#)  
**To:** [Verna George](#); [consultation@kettlepoint.org](mailto:consultation@kettlepoint.org)  
**Cc:** [Lauren Whitwham](#)  
**Subject:** FW: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Wednesday, October 1, 2025 3:11:22 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon,

I hope this finds you well.

I just wanted to send a friendly reminder that comments on the Kimball Colinville Well Drilling Draft ER are due by Friday October 10, 2025, if possible.

If you have any questions, please do not hesitate to contact us.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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**\*\*Vacation Alert – I will be away with no access to email or phone services October 3 – 13, 2025.**

Line-item attachment 2.31.

**From:** Jessica Wakefield <Jessica.Wakefield@threefires.com>  
**Sent:** Thursday, October 9, 2025 3:34 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Jana George <Jana.George@threefires.com>; Rick Peters <Rick.Peters@threefires.com>; Verna George <verna.george@kettlepoint.org>; Consultation <consultation@kettlepoint.org>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from [jessica.wakefield@threefires.com](mailto:jessica.wakefield@threefires.com).

Hi Chasity,

Please accept our letter response to the shared Environmental Report. Once again, thank you for the opportunity to review and provide feedback. We look forward to our continual involvement in these project assessments.

Thanks,

Jessica Wakefield, MSc., MES, RPP Candidate



**Three Fires**  
GROUP

Executive Director -  
Major Projects and IBAs

Mobile: 613 539 9421

Email: [jessica.wakefield@threefires.com](mailto:jessica.wakefield@threefires.com)

A-9119 W Ipperwash Rd

Kettle & Stony Point First Nation

Ontario N0N 1J1

[www.threefires.com](http://www.threefires.com)



Consultation Office – Three Fires Group

Chippewas of Kettle and Stony Point First Nation

A-9119 W Ipperwash Rd, Kettle and Stony Point First Nation, Ontario N0N 1J1

[Tel:613-539-9421](tel:613-539-9421) Email: [Jessica.wakefield@threefires.com](mailto:Jessica.wakefield@threefires.com)

October 9<sup>th</sup>, 2025

To:

Enbridge Gas Inc.

Chasity Pilecki, Senior Advisor, Community and Indigenous Engagement, Eastern Region

[chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)

**Subject: Comments on the 2026 Kimball–Colinville Wells Drilling Project  
Environmental Report**

Dear Chasity,

On behalf of the Chippewas of Kettle and Stony Point First Nation (CKSPFN) and the Three Fires Group (TFG) Consultation Office, we appreciate the opportunity to review and provide comment on the *Environmental Report (ER)* prepared by Stantec for the Kimball–Colinville Wells Drilling Project.

We understand that this Project is being proposed by Enbridge Gas Inc. to maintain natural gas storage deliverability within the Kimball–Colinville Designated Storage Area in the Township of St. Clair, Lambton County. The Project includes the drilling of two new storage wells, construction of temporary drilling pads, and a short lateral pipeline connection to the existing Kimball–Colinville system.

We recognize the importance of maintaining reliable energy supply to the region. However, as a Nation whose Treaty rights and interests extend across the St. Clair industrial corridor, we remain concerned about the incremental and cumulative loss of land, ongoing habitat fragmentation, and diminishing access to areas for the practice of Aboriginal and Treaty rights.

---

Three Fires Group | Chippewas of Kettle and Stony Point First Nation

[A-9119 W Ipperwash Rd, Kettle and Stony Point First Nation, Ontario N0N 1J1](mailto:ThreeFires@ckspfn.com)



## General Comments

The ER has been completed in accordance with the 2023 Ontario Energy Board Environmental Guidelines, and it demonstrates a clear effort to describe project activities, environmental baseline conditions, and standard mitigation measures. We acknowledge Enbridge's notification to CKSPFN and Nations in the region, and note the commitment to ongoing engagement.

That said, while several aspects of the ER address environmental impacts at a site-specific scale, gaps remain in assessing broader cumulative effects, rights-based impacts, and the role of Indigenous participation in monitoring and decision-making. The following comments outline our observations and suggested areas for improvement or clarification.

---

## Specific Questions and Recommendations

### 1. Cumulative Effects and Regional Context

The ER defines a 200-metre cumulative effects study boundary and concludes that project-related effects are low magnitude and reversible. We acknowledge that this meets the minimum technical guidance of the OEB Environmental Guidelines.

However, this spatial boundary does not capture the ongoing regional accumulation of impacts from decades of energy-sector and industrial activity in the St. Clair region. We therefore recommend that Enbridge, in partnership with affected First Nations and the Three Fires Group, explore a regional cumulative-effects framework that:

- Incorporates historical land-use change analysis (e.g., aerial or satellite imagery over time);
- Evaluates loss of natural cover and access to lands for traditional use; and
- Considers rights-based thresholds for disturbance across Treaty territory.

Such a framework would move beyond project-by-project screening and align with the reconciliation principles of collaborative assessment and long-term regional sustainability.



## 2. Wildlife and Habitat Fragmentation

We acknowledge that the ER identifies potential habitat for seven bat species and other species of conservation concern within a narrow hedgerow near the TKC 71 pad. We also recognize that mitigation and limited post-construction monitoring are proposed.

However, the lack of multi-year field data and absence of restoration measures leave uncertainty regarding the Project's contribution to ongoing habitat loss and fragmentation in the area. CKSPFN recommends that Enbridge:

- Commit to multi-season or multi-year monitoring to confirm species presence and mitigation effectiveness;
- Explore habitat restoration or enhancement options for the affected hedgerow and adjacent natural areas; and
- Collaborate with local Indigenous environmental monitors and the St. Clair Region Conservation Authority to verify post-construction outcomes.

## 3. Soil, Agriculture, and Water Protection

We acknowledge that the ER includes mitigation measures for soil compaction, tile-drainage repair, and sediment control, and that contingency plans are in place for spills or contaminated soils. However, no explicit commitment is made to baseline or follow-up water-quality testing for nearby wells, nor is the process for communicating with landowners and First Nations clearly defined.

We recommend that Enbridge:

- Implement pre- and post-construction groundwater testing within at least 500 m of the site;
- Share monitoring results with both affected landowners and Indigenous communities; and
- Provide access to CKSPFN to participate in site inspections or verification of tile-drainage repairs.



#### 4. Cultural Heritage and Legislative Changes

The ER outlines procedures for unexpected archaeological or cultural heritage finds in compliance with the Ontario Heritage Act. We recognize these standard protocols but note that they do not yet incorporate Indigenous participation in discovery or decision-making processes.

We recommend that Enbridge:

- Engage CKSPFN in developing a joint notification and response protocol for any heritage discoveries, consistent with our community's cultural practices; and
- Clarify how these procedures will adapt under the evolving Bill 5 amendments to provincial heritage legislation.

#### 5. Indigenous Engagement, Monitoring, and Capacity

The ER references ongoing engagement with Indigenous communities but provides no commitments regarding Indigenous-led monitoring, data sharing, or capacity support.

CKSPFN requests that Enbridge:

- Provide funding for Indigenous participation in field monitoring during construction and early operations;
- Develop a data-sharing agreement to ensure that environmental and monitoring results are shared transparently; and
- Recognize the value of community-based Guardians and environmental technicians in ensuring compliance and accountability.

These steps would demonstrate a more meaningful and collaborative approach to Indigenous inclusion in project oversight.

#### 6. Climate and Energy Transition

The ER does not address the Project's potential greenhouse-gas emissions or its consistency with provincial or federal climate targets. While this may not have been an OEB requirement, Enbridge's voluntary disclosure of expected emissions and methane-leak-



prevention measures would strengthen transparency and align with its corporate sustainability commitments.

We request that Enbridge clarify:

- How emissions from drilling and operation will be managed or minimized; and
- Whether carbon-reduction or offset strategies are being implemented across the Kimball-Colinville system.

---

Closing Comments

TFG, on behalf of The Chippewas of Kettle and Stony Point First Nation acknowledge the importance of maintaining energy reliability for Ontario residents and industries. However, as the Project proceeds within our Treaty lands, we emphasize that future decision-making must integrate Indigenous knowledge, cumulative-effects understanding, and community-led monitoring to ensure both environmental integrity and the protection of rights.

We look forward to seeing responses to these comments, exploring collaboration on cumulative-effects assessment, and identifying opportunities for Indigenous-led environmental monitoring and stewardship.

Please direct follow-up correspondence to:

Jessica Wakefield

Executive Director, Major Projects and Impact Benefit Agreements

Three Fires Group Consultation Office

Miigwetch,

Jessica Wakefield, MSc, MES, RPP Candidate

Executive Director, Major Projects & IBAs

Three Fires Group – Consultation Office

Chippewas of Kettle and Stony Point First Nation

Line-item attachment 2.32.

**From:** [Chasity Pilecki](#)  
**To:** [Jessica Wakefield](#)  
**Cc:** [Jana George](#); [Rick Peters](#); [Verna George](#); [Consultation](#)  
**Subject:** RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)  
**Date:** Tuesday, October 14, 2025 12:45:29 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)  
[image003.png](#)

---

Good afternoon Jessica,

Thank you for your comments on the draft Environmental Report for the Kimball Colville Well Drilling Project. We will work on responses and get back to you once they are available.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.33.

**From:** [Chasity Pilecki](#)  
**To:** [Yasra George; Consultation](#)  
**Subject:** Monthly Update  
**Date:** Thursday, November 27, 2025 3:45:00 PM  
**Attachments:** [image001.png](#)

Good afternoon,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
<b>2026 Storage Enhancement Project</b>	October 7, 2025		Virtual Information Session held November 5 - 19, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 2.34.

---

**From:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Sent:** Wednesday, January 7, 2026 10:20 AM  
**To:** Verna George <verna.george@kettlepoint.org>; Consultation <consultation@kettlepoint.org>  
**Subject:** Enbridge Gas Kimball Colinville Well Drilling Project ER Responses to CKSPFN Comments

Good morning,

I hope this finds you well.

Thank you for your patience in the Enbridge Gas responses to the Kimball Colinville Well Drilling project environmental report comments.

We appreciate Chippewas of Kettle and Stony Point First Nations input.

Once you had the time to review the response comments attached, we would be happy to set up a call to discuss them and the project in general.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Kail Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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**Enbridge Gas Inc. (“Enbridge Gas”)  
Responses to Chippewas of Kettle and Stony Point First Nation (“CKSPFN”) comments  
on the Environmental Report (“ER”) prepared for Enbridge Gas for the Kimball Colinville Well Drilling Project (“Project”)**

CKSPFN Comments received on October 9, 2025, on the on the ER and Enbridge Gas response		
Item	CKSPFN comment	Enbridge Gas response
General Comments	The ER has been completed in accordance with the 2023 Ontario Energy Board Environmental Guidelines, and it demonstrates a clear effort to describe project activities, environmental baseline conditions, and standard mitigation measures. We acknowledge Enbridge’s notification to CKSPFN and Nations in the region and note the commitment to ongoing engagement. That said, while several aspects of the ER address environmental impacts at a site-specific scale, gaps remain in assessing broader cumulative effects, rights-based impacts, and the role of Indigenous participation in monitoring and decision-making. The following comments outline our observations and suggested areas for improvement or clarification.	Thank you for your review and comments. Enbridge Gas has responded to each particular concern and observation you have outlined below.
1. Cumulative Effects and Regional Context	<p>The ER defines a 200-metre cumulative effects study boundary and concludes that project-related effects are low in magnitude and reversible. We acknowledge that this meets the minimum technical guidance of the OEB Environmental Guidelines. However, this spatial boundary does not capture the ongoing regional accumulation of impacts from decades of energy-sector and industrial activity in the St. Clair region. We therefore recommend that Enbridge, in partnership with affected First Nations and the Three Fires Group, explore a regional cumulative-effects framework that:</p> <ul style="list-style-type: none"> <li>- Incorporates historical land-use change analysis (e.g., aerial or satellite imagery over time);</li> <li>- Evaluates loss of natural cover and access to lands for traditional use; and</li> <li>- Considers rights-based thresholds for disturbance across Treaty territory.</li> </ul> <p>Such a framework would move beyond project-by-project screening and align with the reconciliation principles of collaborative assessment and long-term regional sustainability.</p>	Enbridge Gas supports ongoing discussion on regional cumulative impacts within the traditional territory which would include government and industry. Enbridge Gas looks forward to discussing this more with Three Fires Group.
2. Wildlife and Habitat Fragmentation	<p>We acknowledge that the ER identifies potential habitat for seven bat species and other species of conservation concern within a narrow hedgerow near the TKC 71 pad. We also recognize that mitigation and limited post-construction monitoring are proposed. However, the lack of multi-year field data and absence of restoration measures leave uncertainty regarding the Project’s contribution to ongoing habitat loss and fragmentation in the area. CKSPFN recommends that Enbridge:</p> <ul style="list-style-type: none"> <li>• Commit to multi-season or multi-year monitoring to confirm species presence and mitigation effectiveness;</li> <li>• Explore habitat restoration or enhancement options for the affected hedgerow and adjacent natural areas; and</li> <li>• Collaborate with local Indigenous environmental monitors and the St. Clair Region Conservation Authority to verify post-construction outcomes</li> </ul>	As the anticipated construction footprint is to occur on agricultural land and no clearing is required, construction will avoid the majority of natural heritage features identified in section 3.5, including the referenced hedgerow near the TKC 71 pad. Mitigation measures discussed in Table 4.1 are sufficient to address Project impacts. Enbridge Gas will provide an opportunity to CKSPFN for three site visits during the life cycle of the Project.
3. Soil, Agriculture, and Water Protection	<p>We acknowledge that the ER includes mitigation measures for soil compaction, tile-drainage repair, and sediment control, and that contingency plans are in place for spills or contaminated soils. However, no explicit commitment is made to baseline or follow-up water-quality testing for nearby wells, nor is the process for communicating with landowners and First Nations clearly defined. We recommend that Enbridge:</p> <ul style="list-style-type: none"> <li>- Implement pre- and post-construction groundwater testing within at least 500 m of the site;</li> <li>- Share monitoring results with both affected landowners and Indigenous communities; and</li> <li>- Provide access to CKSPFN to participate in site inspections or verification of tile-drainage repairs.</li> </ul>	<p>Based on the findings of Section 3.4.2 in the ER, Table 4.1 states that private water well surveys are recommended to assess domestic groundwater use near the Project. A private well monitoring program will be implemented for residents within one km who rely on overburden groundwater supply for domestic use.</p> <p>Enbridge Gas will provide an opportunity to CKSPFN for three site visits during the life cycle of the Project to support transparency, relationship-building, and meaningful engagement with CKSPFN.</p>
4. Cultural Heritage and Legislative Changes	<p>The ER outlines procedures for unexpected archaeological or cultural heritage finds in compliance with the Ontario Heritage Act. We recognize these standard protocols but note that they do not yet incorporate Indigenous participation in discovery or decision-making processes. We recommend that Enbridge:</p> <ul style="list-style-type: none"> <li>- Engage CKSPFN in developing a joint notification and response protocol for any heritage discoveries, consistent with our community’s cultural practices; and</li> <li>- Clarify how these procedures will adapt under the evolving Bill 5 amendments to provincial heritage legislation.</li> </ul>	<p>Enbridge Gas will continue to monitor the evolving Bill 5 amendments and will adapt its procedures accordingly to ensure compliance.</p> <p>Enbridge Gas commits to notifying CKSPFN immediately if undocumented archaeological resources are discovered during Project construction.</p>

<p>5. Indigenous Engagement, Monitoring, and Capacity</p>	<p>The ER references ongoing engagement with Indigenous communities but provides no commitments regarding Indigenous-led monitoring, data sharing, or capacity support. CKSPFN requests that Enbridge:</p> <ul style="list-style-type: none"> <li>- Provide funding for Indigenous participation in field monitoring during construction and early operations;</li> <li>- Develop a data-sharing agreement to ensure that environmental and monitoring results are shared transparently; and</li> <li>- Recognize the value of community-based Guardians and environmental technicians in ensuring compliance and accountability.</li> </ul> <p>These steps would demonstrate a more meaningful and collaborative approach to Indigenous inclusion in project oversight.</p>	<p>Enbridge Gas will provide an opportunity for three site visits during the life cycle of the project to support transparency, relationship-building, and meaningful engagement with CKSPFN.</p>
<p>6. Climate and Energy Transition</p>	<p>The ER does not address the Project's potential greenhouse gas emissions or its consistency with provincial or federal climate targets. While this may not have been an OEB requirement, Enbridge's voluntary disclosure of expected emissions and methane-leak- prevention measures would strengthen transparency and align with its corporate sustainability commitments. We request that Enbridge clarify:</p> <ul style="list-style-type: none"> <li>• How emissions from drilling and operation will be managed or minimized; and</li> <li>• Whether carbon-reduction or offset strategies are being implemented across the Kimball–Colinville system.</li> </ul>	<p>Enbridge Gas manages its fugitive emissions in accordance with industry accepted best management practices, to reduce emissions from its operations, which includes the following standard operating standards:</p> <ul style="list-style-type: none"> <li>• increased traceability and tracking of leak repairs,</li> <li>• increased monitoring frequencies,</li> <li>• harmonized repair timelines for above ground leaks, and</li> <li>• initiation of a station leak survey program.</li> </ul>
<p>7. Closing Comments</p>	<p>TFG, on behalf of The Chippewas of Kettle and Stony Point First Nation, acknowledges the importance of maintaining energy reliability for Ontario residents and industries. However, as the Project proceeds within our Treaty lands, we emphasize that future decision-making must integrate Indigenous knowledge, cumulative-effects understanding, and community-led monitoring to ensure both environmental integrity and the protection of rights.</p> <p>We look forward to seeing responses to these comments, exploring collaboration on cumulative-effects assessment, and identifying opportunities for Indigenous-led environmental monitoring and stewardship.</p>	<p>Thank you for your comments. Enbridge Gas is committed to engaging with CKSPFN throughout the lifecycle of the Project.</p>

Line-item attachment 3.0.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#)  
**Cc:** [Rochelle Smith](#)  
**Subject:** Notice of Upcoming Project Kimball Colinville Well Drilling  
**Date:** Tuesday, June 24, 2025 3:28:41 PM  
**Attachments:** [Kimball Colinville Well Drilling Description and Map.pdf](#)  
[Kimball Colinville Well Drilling Project Notification of Upcoming Project COTTEN.pdf](#)

---

Good afternoon Jen,

I hope this finds you well.

Attached is a Notice of Upcoming Project along with information and map of the area for the Kimball Colinville Well Drilling Project. We will engage and provide information as the project progresses. If you have any questions please do not hesitate to contact me.

Meegwetch,  
Kevin Berube



Enbridge Gas Inc.  
50 Kell Drive North  
Chatham, Ontario  
N7M 5M1

June 24, 2025

Via email

Jennifer Mills  
Chippewa of the Thames First Nation  
320 Chippewa Road  
Muncey, Ontario  
N0L 1Y0

**Project Notification re: Kimball Colinvile Well Drilling Project**

Dear Jennifer,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the Kimball Colinvile Well Drilling Project (the "Project") to replace lost deliverability due to well abandonments. The Project will drill two new injection/withdrawal natural gas storage wells (Tecumseh Kimball-Colinvile 70 ("TKC 70") and Tecumseh Kimball-Colinvile 71 ("TKC 71")) in the Kimball-Colinvile Designated Storage Area ("DSA") and install approximately 50 to 70 m of Nominal Pipe Size ("NPS") 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinvile gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

The natural gas storage well, temporary well pad, natural gas lateral pipeline and permanent laneway will be constructed on private agriculture land. An existing gravel access road previously constructed by Enbridge Gas will be used to access the site. The pipeline will not be within an existing right of way (i.e., within road allowance). The pipeline will be located on private property which Enbridge Gas holds a Gas Storage Lease Agreement on. The landowner has granted Enbridge Gas the right to construct pipelines through the Gas Storage Lease Agreement.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be

developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8<sup>th</sup> Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- St. Clair Region Conservation Authority

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- N/A

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

David Woodard  
[David.Woodard@ontario.ca](mailto:David.Woodard@ontario.ca)

Or

Chloe Lazakis  
[Chloe.Lazakis@ontario.ca](mailto:Chloe.Lazakis@ontario.ca)

Please feel free to contact me at [kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com) or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

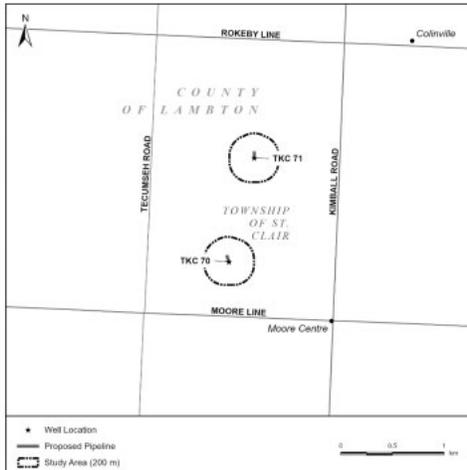
A handwritten signature in blue ink, appearing to read "Kevin Berube", is placed above the typed name and contact information.

Kevin Berube  
Senior Advisor – Community and Indigenous Engagement  
Enbridge Gas Inc.  
[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)  
416 666 6759

**Enbridge Gas Inc.  
Notice of Upcoming Project  
2026 Kimball Colinville Well Drilling Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in the St. Clair Township, Ontario. The purpose of the Project is to replace deliverability due to well abandonments to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and natural gas services. The new wells are located adjacent to existing natural gas infrastructure with temporary working space required during construction.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the study will be completed in Q4 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, construction is anticipated to begin in early 2026.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Shelby Gibson  
Environmental Planner  
Stantec Consulting Ltd.  
Telephone: (613) 804-6362  
Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 3.1.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#)  
**Cc:** [Rochelle Smith](#)  
**Subject:** NOC Kimball Colinville  
**Date:** Friday, July 11, 2025 9:05:11 AM  
**Attachments:** [ad\\_KimballWells\\_NoC\\_VIS\\_20250710\\_V3.docx](#)

---

Good morning Jen,

Attached is the Notice of Commencement and information on the Virtual Information Session for the Kimball Colinville Well Drilling Project. If you have any questions please do not hesitate to contact me.

Have a great weekend!

Kevin

**Enbridge Gas Inc.  
 Notice of Study Commencement and Virtual Information Session  
 2026 Kimball-Colinville Well Drilling Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing the Kimball-Colinville Well Drilling Project in St. Clair Township, in the County of Lambton. The purpose of this project is to replace deliverability due to well abandonments to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The proposed Project will involve the drilling of two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the Project's planning process. As such, a Virtual Information Session will be held:

**Virtual Information Session (online):**  
 July 23 – August 8, 2025  
[www.solutions.ca/KimballColinvilleWellsER](http://www.solutions.ca/KimballColinvilleWellsER)

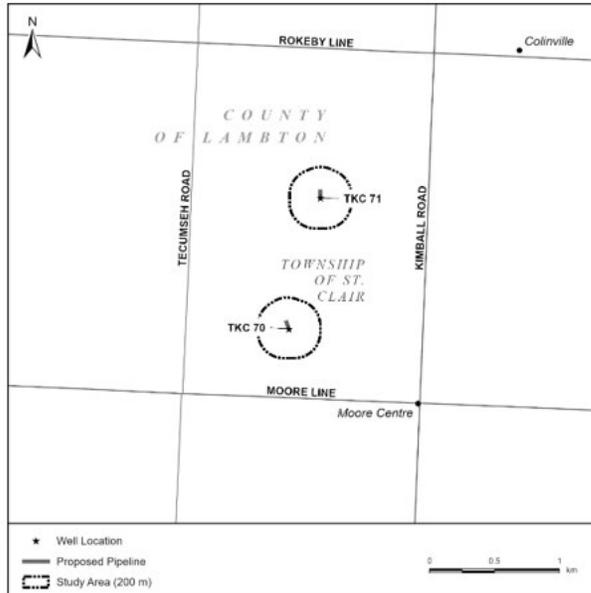
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session may be used to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by August 26, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

**For any questions, comments or input regarding the Environmental Study for the Kimball-Colinville Well Drilling Project, please contact:**

Shelby Gibson  
 Environmental Planner  
 Stantec Consulting Ltd.  
 Telephone: (613) 804-6362  
 Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 3.2.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#)  
**Subject:** Kimball Colville Project Description  
**Date:** Friday, July 18, 2025 8:16:46 AM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)

---

Good morning Jen,

Attached is the project description for the Kimball Colville Well Drilling Project. If you have any questions please do not hesitate to contact me and I will forward your queries to the project team.

Have a great weekend!

Kevin

Line-item attachment 3.3.

**From:** Kevin Berube <[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)>  
**Sent:** August 20, 2025 10:09 AM  
**To:** Jennifer Mills <[jmills@cottfr.com](mailto:jmills@cottfr.com)>  
**Subject:** Monthly update

Hi Jen,

Here is the monthly update for projects taking place in the region.

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025

<b>Southwold Pipeline Project</b>	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		ER comments to be received by September 8, 2025, if possible.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
<b>Kimball Colinville Well Drilling Project</b>	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Thanks!  
 Kevin

Line-item attachment 3.4.

---

**From:** Jennifer Mills <[jmills@cottfn.com](mailto:jmills@cottfn.com)>  
**Sent:** Wednesday, August 20, 2025 10:45 AM  
**To:** Kevin Berube <[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)>  
**Subject:** [External] RE: Monthly update

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This email was sent from [jmills@cottfn.com](mailto:jmills@cottfn.com).

Thanks Kevin.

For the Southwold Pipeline Project, I assume from the communications we received from Enbridge and the City of Toronto that that project is not proceeding at this time. Could you clarify?

Jen

Line-item attachment 3.5.

**From:** Kevin Berube  
**Sent:** Wednesday, August 20, 2025 11:49 AM  
**To:** Jennifer Mills <jmills@cottfn.com>  
**Subject:** RE: Monthly update

Hi Jen,

I'll clarify and get back to you. Separate question: Were you able to open the Kimball Well Drilling project description? I was concerned that the file might be too big.

Thanks,  
Kevin

Line-item attachment 3.6.

**From:** Jennifer Mills <jmills@cottfn.com>  
**Sent:** Thursday, August 21, 2025 9:50 AM  
**To:** Kevin Berube <kevin.berube@enbridge.com>  
**Subject:** [External] RE: Monthly update

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Yes, I was able to open it no problem.

Jen

Line-item attachment 3.7.

**From:** [Chasity Pilecki](#)  
**To:** [Jennifer Mills](#); [Rochelle Smith](#)  
**Cc:** [Kevin Berube](#)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, August 29, 2025 12:58:22 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon,

The Environmental Report (ER) for the Kimball Colinville Well Drilling Project is now available for review.

The ER can be found at the following link:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

We are requesting feedback by **October 10, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to reach out to Kevin.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

Safety. Integrity. Respect. Inclusion. High Performance

Line-item attachment 3.8.

**From:** Jennifer Mills <jmills@cottfn.com>  
**Sent:** Wednesday, September 3, 2025 12:33 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Kevin Berube <kevin.berube@enbridge.com>; Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>  
**Subject:** [External] RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Hi Chasity

Thanks for providing the ER.

We would like to get a third-party review of this ER as well as the Waubuno Pipeline and Compressor Replacement Project ER. I have not had time in August to review that ER.

Please see attached letter for the capacity request for both projects. I've also attached the proposed consultant's CV. The consultant could complete both reviews by early October if we get the arrangements completed quickly.

Please note that Rochelle does not work for COTTFN.

Thanks

Jen

Line-item attachment 3.9.

Subject: Response: **Decision regarding consultation: Kimball Colinville Well Drilling Project**

Participants:  Chippewas of the Thames First Nation  IBRI Enbridge  

^  Contact-8015  Created: 08-Sep-2025

Please see attached PDF response letter.

'' 

 [response--kimball-colinville--kimball-colinville-well-drilling-project--from--chippewas-of-the-thames-first-nation.pdf](#)



320 Chippewa Road  
Muncey, ON, N0L 1Y0  
Tel: 519-289-5555  
Fax: 519-289-2230  
[info@cottfn.com](mailto:info@cottfn.com)

9-Sep-2025 03:16 UTC

Dear: Kevin Berube

We have received information concerning Kimball Colinville Well Drilling Project, dated 7-Jul-2025. The proposed project is located within COTTFN's Traditional Territory, as recognized in the Big Bear Creek Additions to Reserve (ATR) land selection area.

After screening this project, we have identified it to be of moderate concern. The project is related to the extensive natural gas network in COTTFN's territory, which contributes to significant cumulative effects. We are currently reviewing the Environmental Report and will provide comments as part of that process.

We previously submitted a capacity funding request in order to retain a consultant to assist with that review. We would appreciate your timely response to that request.

If an archaeological assessment is required, we request to participate by sending Field Liaisons on behalf of COTTFN.

We look forward to continuing this open line of communication. As per 'Appendix C' of the Wiindmaagewin, we will be sending an invoice based on our time to review any documentation. Please do not hesitate to contact me if you need further clarification of this letter.

Sincerely,

Original Signed  
Jennifer Mills  
Energy Sector Consultation Coordinator  
Chippewa of the Thames First Nation  
320 Chippewa Road, Muncey, ON, N0L 1Y0  
(519) 289-5555 Ext 236  
[consultation@cottfn.com](mailto:consultation@cottfn.com)

[wiindmaagewin-consultation-protocol-120623-approved.pdf](#)

Line-item attachment 3.10.

**From:** Jennifer Mills <[jmills@cottfn.com](mailto:jmills@cottfn.com)>  
**Sent:** Friday, September 12, 2025 10:51 AM  
**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Cc:** Kevin Berube <[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)>; Fallon Burch <[fburch@cottfn.com](mailto:fburch@cottfn.com)>; Erna-Marie Leclair <[emleclair@cottfn.com](mailto:emleclair@cottfn.com)>

**Subject:** [External] RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Hi

Do you have a time estimate for a response on the capacity proposal? I am getting concerned about the timeline for engaging the consultant and completing the review.

Thanks

Jen

Line-item attachment 3.11.

**From:** Kevin Berube <[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)>  
**Sent:** September 16, 2025 10:32 AM  
**To:** Jennifer Mills <[jmills@cottfn.com](mailto:jmills@cottfn.com)>; Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Cc:** Fallon Burch <[fburch@cottfn.com](mailto:fburch@cottfn.com)>; Erna-Marie Leclair <[emleclair@cottfn.com](mailto:emleclair@cottfn.com)>; Gabrielle Lapalme <[gabrielle.lapalme@enbridge.com](mailto:gabrielle.lapalme@enbridge.com)>  
**Subject:** RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)

Hi Jen,

I submitted the invoice to our admin support for processing. We're ok with the invoice amounts, it will take a little time to process the payment through our AP. If you need anything else at this time with respect to the ER review let me know.

Thanks,  
Kevin

Line-item attachment 3.12.

**From:** Jennifer Mills <jmills@cottfn.com>  
**Sent:** Tuesday, September 16, 2025 10:42 AM  
**To:** Kevin Berube <kevin.berube@enbridge.com>; Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Fallon Burch <fburch@cottfn.com>; Erna-Marie Leclair <emleclair@cottfn.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** [External] RE: Enbridge Gas: Kimball Colville Well Drilling Project Environmental Report (ER)

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Hi Kevin

Oh I wasn't looking for the invoice to be processed now as I included some potential costs which may not be needed. I'm just looking for the go ahead so I can engage the consultant, which I assume this means I can.

Thanks

Jen

Line-item attachment 3.13.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#); [Chasity Pilecki](#)  
**Cc:** [Fallon Burch](#); [Erna-Marie Leclair](#); [Gabrielle Lapalme](#)  
**Subject:** RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Tuesday, September 16, 2025 10:45:48 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

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Hi Jen,

No problem, go forth with engaging the consultant. Sorry for the confusion!

Thanks,  
Kevin

Line-item attachment 3.14.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#)  
**Cc:** [Gabrielle Lapalme](#)  
**Subject:** Kimball Colinville ER Comments  
**Date:** Monday, October 6, 2025 3:27:26 PM

---

Hi Jen,

I hope things are well.

Just connecting to see if there's any comments on the Kimball Colinville Well Drilling Project Environmental Report that was sent on August 29. It would be ideal if we could receive any comments by October 10. I know that it took some time to get the third party reviewer approved. If you need extra time let me know and I'll let the project team know. If you have any questions please do not hesitate to contact me.

I'll have Gabby enter the email into NationsConnect.

Thanks Jen,  
Kevin

Line-item attachment 3.15.

**From:** Jennifer Mills <jmills@cottfn.com>  
**Sent:** Monday, October 6, 2025 3:38 PM  
**To:** Kevin Berube <kevin.berube@enbridge.com>  
**Cc:** Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** [External] RE: Kimball Colinville ER Comments

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Hi Kevin

The 10<sup>th</sup> should be doable. I just got the third party review comments back today so I just need a few days to look at those and add any from our review.

Jen

Line-item attachment 3.16.

**From:** [Kevin Berube](#)  
**To:** [Jennifer Mills](#)  
**Cc:** [Gabrielle Lapalme](#)  
**Subject:** RE: Kimball Colirville ER Comments  
**Date:** Tuesday, October 7, 2025 8:45:25 AM

---

That sounds good. Thanks Jen!

Kevin

Line-item attachment 3.17.

**From:** [Jennifer Mills](#)  
**To:** [Kevin Berube](#)  
**Cc:** [Gabrielle Lapalme](#)  
**Subject:** [External] RE: Kimball Colinville ER Comments  
**Date:** Tuesday, October 14, 2025 11:27:01 AM  
**Attachments:** [COTTFN response Kimball Colinville ER Oct 2025.pdf](#)

---

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Hi

I submitted this through NationsConnect but I'll copy the comments here too.

Thanks

Jen



**Deshkan Ziibiing**  
Chippewas of the Thames  
First Nation Treaties, Lands  
and Environment

320 Chippewa Road  
Muncey, ON, N0L 1Y0  
Tel: 519-289-5555  
Fax: 519-289-2230  
[info@cottfn.com](mailto:info@cottfn.com)

October 13, 2025

Kevin Berube  
Sr. Advisor, Community and Indigenous Engagement  
Enbridge Gas Inc.  
[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)

**Re: 2026 Kimball-Colinville Wells Drilling Project Environmental Report**

Chippewas of the Thames First Nation received the Environmental Report for the 2026 Kimball-Colinville Wells Drilling Project. The proposed project is located within COTTFN's Traditional Territory, as recognized in the Big Bear Creek Settlement Agreement (2013).

Consultation staff reviewed the report, as well as an independent consultant. Without prejudice to the protected rights and interests of COTTFN, we would like to offer the following comments and questions:

- Enbridge Gas Inc. should ensure that the mitigation measures outlined in the ER are implemented for the project.
- A qualified Environmental Inspector should visit the site in advance of construction to confirm the conditions noted in the desktop review and to assess additional mitigation options if required. A qualified Environmental Inspector must be assigned to the site during active construction and on site frequently to monitor.
- p. 160 of the pdf – While Treaty 21 is the first version of the Longwoods Treaty, the final version from 1822 is Treaty 25.
- We understand that the archaeological reports have already been approved. However, we must note a major concern found in both reports (pp. 131 and 243 of the pdf). Both reports contain a paragraph about the ethnogenesis of the Metis and suggest that Metis communities developed all along the Great Lakes and that Metis have lived throughout the province. While that may be true for Metis as individuals, it is not historically accurate to suggest that there are historic Metis communities in southwestern Ontario. Chiefs of Ontario, tribal councils, and individual First Nations have been conducting their own historical research and vigorously challenging recent claims of the Metis Nation of Ontario to their territories.





**Deshkan Ziibiing**  
Chippewas of the Thames  
First Nation Treaties, Lands  
and Environment

320 Chippewa Road  
Muncey, ON, N0L 1Y0  
Tel: 519-289-5555  
Fax: 519-289-2230  
[info@cottfn.com](mailto:info@cottfn.com)

- The cumulative effects section of the ER follows Ontario's methodology for considering projects planned in close proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation's rights, and to the Spirit of the Land. Additional wells contribute to the extensive gas infrastructure already cutting across COTTFN's Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.

Please contact us if you need any clarification of this letter.

Regards,

Consultation Unit  
Treaties, Lands and Environment  
COTTFN



Line-item attachment 3.18.

**From:** [Jennifer Mills](#)  
**To:** [Brent Bullough](#)  
**Cc:** [Gabrielle Lapalme](#); [Chasity Pilecki](#)  
**Subject:** [External] Waubuno comments  
**Date:** Monday, October 27, 2025 3:50:36 PM  
**Attachments:** [image001.png](#)  
[COTTFN response\\_Waubuno Pipeline & Compressor Replacement ER.pdf](#)

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Hi Brent

It's a bit late but please see comments attached for the Waubuno project. I also submitted the document through NationsConnect but your email wouldn't get that notification.

I will be making an invoice for the Waubuno and Kimball reviews. I think Kevin and I had a misunderstanding, and he started to internally process a payment for that based on our cost estimate, but then I mentioned that we would submit the invoice based on actual costs for reimbursement after the review. Can someone confirm that the payment was not made? Then I'll go ahead and make the invoice.

Thanks



**Jennifer Mills** (she/her)  
Energy Sector Consultation Coordinator  
Chippewas of the Thames First Nation  
Email: [jmills@cottfn.com](mailto:jmills@cottfn.com)  
Cell: 647-990-7897 | Admin Office: 519-289-5555 Ex: 236  
320 Chippewa Road, Muncey, Ontario

[Visit us online at cottfn.com](http://www.cottfn.com)

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Line-item attachment 3.19.

**From:** Brent Bullough  
**Sent:** Friday, November 7, 2025 9:40 AM  
**To:** 'Jennifer Mills' <[jmills@cottfn.com](mailto:jmills@cottfn.com)>  
**Cc:** Gabrielle Lapalme <[gabrielle.lapalme@enbridge.com](mailto:gabrielle.lapalme@enbridge.com)>; Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Subject:** RE: Waubuno comments

Hi Jennifer,

Sorry for taking so long to respond as I get up to speed with the transition from Kevin.

We looked into this and no invoice was submitted or payment issued. Please make the invoice and send to me and we'll deal with it promptly.

Sorry again for the delay,  
Brent

Line-item attachment 3.20.

**From:** [Brent Bullough](#)  
**To:** [Jennifer Mills](#)  
**Subject:** Monthly Update from Enbridge - November 2025  
**Date:** Friday, November 28, 2025 1:54:48 PM  
**Attachments:** [image001.png](#)

Hi Jennifer,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
<b>2026 Storage Enhancement Project</b>	October 7, 2025		Virtual Information Session held November 5 - 19, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

**Brent Bullough** (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

—

**ENBRIDGE / MARITIMES & NORTHEAST PIPELINE**

TEL: 416-495-5339 | CELL: 647-280-4795

500 Consumers Road, Toronto ON M2J 1P8

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Line-item attachment 3.21.

**From:** Jennifer Mills <jmills@cottfn.com>  
**Sent:** Friday, December 19, 2025 10:43:38 AM  
**To:** Brent Bullough <Brent.Bullough@enbridge.com>  
**Cc:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** [External] invoices

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Hi Brent

Apologies for the delay but here are the invoices for the Waubuno and Kimball-Colinville ER reviews.

The consultant combined both reviews into one invoice so I just split it in half to divide it between the projects. I've attached that invoice as a supporting document. We already paid it.

I did email separately about a ~ [REDACTED] cheque received I believe in September so I just want to be 100% sure that that wasn't related to these reviews.

Thanks, happy holidays

Jen

Line-item attachment 3.22.

**From:** [Brent Bullough](#)  
**To:** [Jennifer Mills](#)  
**Cc:** [Chasity Pilecki](#); [Gabrielle Lapalme](#)  
**Subject:** Re: Invoices  
**Date:** Friday, December 19, 2025 1:14:52 PM

---

Thanks, Jennifer. I'm inquiring about the [REDACTED] cheque but don't have an answer yet. Many people are off so I can't guarantee resolution before the holidays. I'll try though.

Brent

Line-item attachment 3.23.

**From:** [Jennifer Mills](#)  
**To:** [Brent Bullough](#)  
**Cc:** [Chasity Pilecki](#); [Gabrielle Lapalme](#)  
**Subject:** [External] Re: invoices  
**Date:** Friday, December 19, 2025 2:03:17 PM

---

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No worries!

Line-item attachment 3.24.

**From:** Brent Bullough <Brent.Bullough@enbridge.com>  
**Sent:** Tuesday, January 6, 2026 3:05 PM  
**To:** Jennifer Mills <jmills@cottfn.com>  
**Cc:** Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** RE: Enbridge Gas: 2026 Storage Enhancement Project Draft Environmental Report (ER)

Thanks for the update, Jen.

I'm continuing to investigate the invoicing questions you asked. Should have answers in the next day or so.

Happy New Year!

Brent

Line-item attachment 3.25.

---

**From:** Brent Bullough <Brent.Bullough@enbridge.com>  
**Sent:** Wednesday, January 7, 2026 12:15 PM  
**To:** Jennifer Mills <jmills@cottfn.com>  
**Cc:** Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** Kimball Colinville Well Drilling Project - Responses to ER Comments

Hi Jennifer,

Please see our attached responses to COTTFN's comments on the Kimball Colinville Well Drilling Project ER.

We'd be happy to meet with you to discuss once you've had a chance to review. Please let me know.

I also have a pdf of the Tilbury East VIS#2 you requested. It's a large document though so I'll send it separately in case it bounces back.

Thank you,  
Brent

**Brent Bullough** (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

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TEL: 416-495-5339 | CELL: 647-280-4795  
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**Enbridge Gas Inc. ("Enbridge Gas")  
Responses to Chippewas of the Thames First Nation ("COTTFN") comments  
on the Environmental Report ("ER") prepared for Enbridge Gas for the Kimball Colinville Well Drilling Project ("Project")**

Enbridge Gas' Responses to COTTFN Comments received on October 14, 2025, on the Project		
Item	COTTFN comment	Enbridge Gas response
1	Enbridge Gas Inc. should ensure that the mitigation measures outlined in the ER are implemented for the project.	Enbridge Gas confirms that the mitigation measures outlined in the ER will be implemented for the Project.
2	A qualified Environmental Inspector should visit the site in advance of construction to confirm the conditions noted in the desktop review and to assess additional mitigation options if required. A qualified Environmental Inspector must be assigned to the site during active construction and on site frequently to monitor.	A site visit was performed by a qualified professional as part of the environmental assessment to confirm desktop findings. As per Section 6.1 of the ER, trained personnel will be on-site to monitor construction and ensure that the mitigation and protective measures are implemented.
3	p. 160 of the pdf – While Treaty 21 is the first version of the Longwoods Treaty, the final version from 1822 is Treaty 25.	Thank you for your comments. Enbridge Gas has shared this comment with the author of the report, and they have accepted this comment for the completion of future reports.
4	We understand that archaeological reports have already been approved. However, we must note a major concern found in both reports (pp. 131 and 243 of the pdf). Both reports contain a paragraph about the ethnogenesis of the Metis and suggest that Metis communities developed all along the Great Lakes and that Metis have lived throughout the province. While that may be true for Metis as individuals, it is not historically accurate to suggest that there are historic Metis communities in southwestern Ontario. Chiefs of Ontario, tribal councils, and individual First Nations have been conducting their own historical research and vigorously challenging recent claims of the Metis Nation of Ontario to their territories.	Thank you for your comments. Enbridge Gas notes your concern and has forwarded it to the author of the reports for consideration in the development of future reports. Your concern will also be reflected in the Indigenous Consultation Report.
5	The cumulative effects section of the ER follows Ontario's methodology for considering projects planned in close proximity occurring simultaneously. Chippewas of the Thames First Nation takes a broader view of the existing impacts to the territory, to the Nation's rights, and to the Spirit of the Land. Additional wells contribute to the extensive gas infrastructure already cutting across COTTFN's Treaty and Traditional Territory, for which COTTFN has not historically been accommodated.	<p>Enbridge Gas recognizes that COTTFN takes a broader view of existing impacts and cumulative effects; however, Enbridge follows the direction and guidance outlined in the Ontario Energy Board (OEB) Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (the Guidelines).</p> <p>The Guidelines (Section 5.15, Page 45) require that the applicant consider four distinctive cumulative effect pathways when delineating the Study Area and assessing the cumulative effects, those being:</p> <ul style="list-style-type: none"> <li>• Additive effects of Hydrocarbon Project construction occurring slowly over time (e.g., erosion of the easement due to inadequate grading);</li> </ul>
		<ul style="list-style-type: none"> <li>• Interactive or magnifying effects from Hydrocarbon Project construction (e.g., soil fertility loss and soil drainage degradation due to compaction during construction);</li> <li>• Additive effects of Hydrocarbon Project construction and other existing and future Projects in the area (e.g., additive forest cover losses due to tree clearing for pipeline construction and subdivision development);</li> <li>• Interaction of Hydrocarbon Project construction with other existing and future Projects in the area (e.g., cold stream fish habitat degradation, as an interactive effect of increased erosion and sedimentation due to pipeline stream crossing and floodplain development downstream).</li> </ul> <p>Also taken into consideration is the scale of the cumulative effects assessment, which should be appropriate to:</p> <ul style="list-style-type: none"> <li>• The nature and context of the Project under assessment</li> <li>• The potential residual effects</li> <li>• The environmental and socio-economic setting</li> </ul> <p>Given the above, along with Stantec's professional experience conducting cumulative effects assessments, the cumulative effects assessment was deemed sufficient.</p>

Line-item attachment 4.0.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** Notice of Upcoming Project Kimball Colinville Well Drilling  
**Date:** Tuesday, June 24, 2025 3:26:28 PM  
**Attachments:** [Kimball Colinville Well Drilling Project Notification of Upcoming Project Oneida.pdf](#)  
[Kimball Colinville Well Drilling Description and Map.pdf](#)

---

Good afternoon Jenelle,

I hope this finds you well.

Attached is a Notice of Upcoming Project along with information and map of the area for the Kimball Colinville Well Drilling Project. We will engage and provide information as the project progresses. If you have any questions please do not hesitate to contact me.

Meegwetch,  
Kevin Berube



Enbridge Gas Inc.  
50 Kell Drive North  
Chatham, Ontario  
N7M 5M1

June 24, 2025

Via email

Jenelle Cornelius  
Oneida Nation of the Thames  
2212 Elm Avenue  
Southwold, Ontario  
N0L 2G0

**Project Notification re: Kimball Colinville Well Drilling Project**

Dear Jenelle,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the Kimball Colinville Well Drilling Project (the "Project") to replace lost deliverability due to well abandonments. The Project will drill two new injection/withdrawal natural gas storage wells (Tecumseh Kimball-Colinville 70 ("TKC 70") and Tecumseh Kimball-Colinville 71 ("TKC 71")) in the Kimball-Colinville Designated Storage Area ("DSA") and install approximately 50 to 70 m of Nominal Pipe Size ("NPS") 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

The natural gas storage well, temporary well pad, natural gas lateral pipeline and permanent laneway will be constructed on private agriculture land. An existing gravel access road previously constructed by Enbridge Gas will be used to access the site. The pipeline will not be within an existing right of way (i.e., within road allowance). The pipeline will be located on private property which Enbridge Gas holds a Gas Storage Lease Agreement on. The landowner has granted Enbridge Gas the right to construct pipelines through the Gas Storage Lease Agreement.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be

developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8<sup>th</sup> Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- St. Clair Region Conservation Authority

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- N/A

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

David Woodard  
[David.Woodard@ontario.ca](mailto:David.Woodard@ontario.ca)

Or

Chloe Lazakis  
[Chloe.Lazakis@ontario.ca](mailto:Chloe.Lazakis@ontario.ca)

Please feel free to contact me at [kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com) or 416 666 6759 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

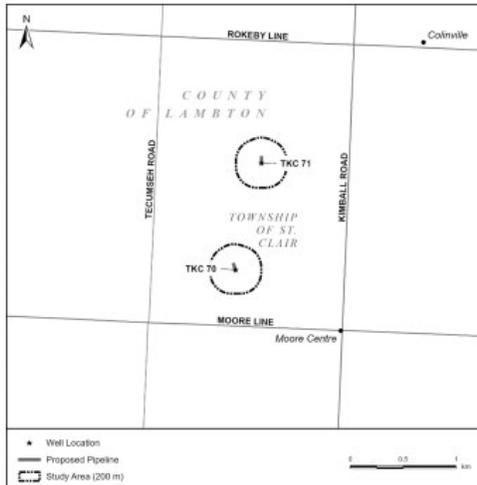
A handwritten signature in blue ink, appearing to read "Kevin Berube".

Kevin Berube  
Senior Advisor – Community and Indigenous Engagement  
Enbridge Gas Inc.  
[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)  
416 666 6759

**Enbridge Gas Inc.  
Notice of Upcoming Project  
2026 Kimball Colinville Well Drilling Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in the St. Clair Township, Ontario. The purpose of the Project is to replace deliverability due to well abandonments to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and natural gas services. The new wells are located adjacent to existing natural gas infrastructure with temporary working space required during construction.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the study will be completed in Q4 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, construction is anticipated to begin in early 2026.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Shelby Gibson  
Environmental Planner  
Stantec Consulting Ltd.  
Telephone: (613) 804-6362  
Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 4.1.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** Kimball Colinville NOC and VIS  
**Date:** Friday, July 11, 2025 9:06:19 AM  
**Attachments:** [ad\\_KimballWells\\_NoC\\_VIS\\_20250710\\_V3.docx](#)

---

Good morning Jenelle,

Attached is the Notice of Commencement and information on the Virtual Information Session for the Kimball Colinville Well Drilling Project. If you have any questions please do not hesitate to contact me.

Have a great weekend!

Kevin

**Enbridge Gas Inc.**  
**Notice of Study Commencement and Virtual Information Session**  
**2026 Kimball-Colinville Well Drilling Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing the Kimball-Colinville Well Drilling Project in St. Clair Township, in the County of Lambton. The purpose of this project is to replace deliverability due to well abandonments to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The proposed Project will involve the drilling of two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the Project's planning process. As such, a Virtual Information Session will be held:

**Virtual Information Session (online):**  
 July 23 – August 8, 2025  
[www.solutions.ca/KimballColinvilleWellsER](http://www.solutions.ca/KimballColinvilleWellsER)

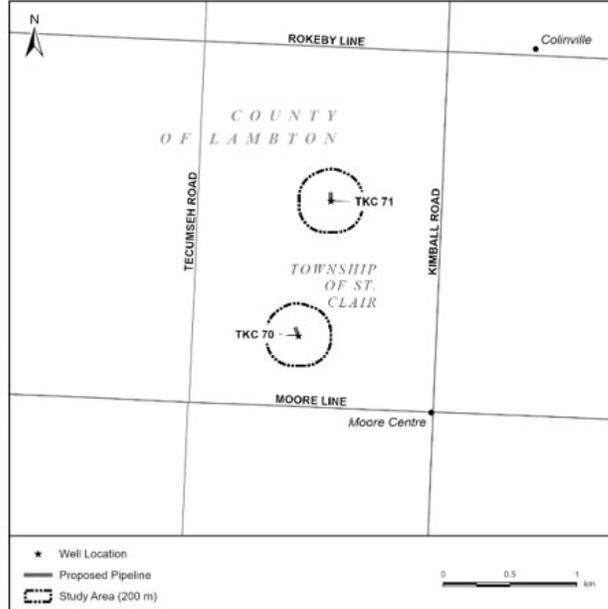
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session may be used to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by August 26, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

**For any questions, comments or input regarding the Environmental Study for the Kimball-Colinville Well Drilling Project, please contact:**

Shelby Gibson  
 Environmental Planner  
 Stantec Consulting Ltd.  
 Telephone: (613) 804-6362  
 Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 4.2.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** FW: Kimball Colinville Project Description  
**Date:** Friday, July 18, 2025 8:18:20 AM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)

---

Good morning Jenelle,

Attached is the project description for the Kimball Colinville Well Drilling Project. If you have any questions please do not hesitate to contact me and I will forward your queries to the project team.

Have a great weekend!

Kevin

Line-item attachment 4.3.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** Kimball Colinville Wells Project Description  
**Date:** Monday, July 21, 2025 2:46:41 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part1.pdf](#)

---

Hi Jenelle,

Attached is one of two reports that make up the Kimball Colinville Well Drilling Project Description. I'm sending in two separate emails as the file is too big to send in one email. If you have any questions please do not hesitate to reach out.

Thanks,  
Kevin

Line-item attachment 4.4.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** Kimball Colirville Part 2  
**Date:** Monday, July 21, 2025 2:49:27 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)

---

Here is the second part of the project description.

Thanks,  
Kevin

Line-item attachment 4.5.

**From:** Kevin Berube <[kevin.berube@enbridge.com](mailto:kevin.berube@enbridge.com)>  
**Sent:** August 21, 2025 9:45 AM  
**To:** Jenelle Cornelius <[environment@oneida.on.ca](mailto:environment@oneida.on.ca)>  
**Subject:** Kimball Well Drilling Project Description

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Hi Jenelle,

Were you able to open up the project description files that I sent on the Kimball Well Drilling? They were big files and I want to make sure you were able to open them. On another note, I reached out to Stantec about an opportunity for monitor training, once I hear from them I'll get back to you.

Thanks,  
Kevin

Line-item attachment 4.6.

**From:** Jenelle Cornelius <environment@oneida.on.ca>  
**Sent:** Thursday, August 21, 2025 10:42 AM  
**To:** Kevin Berube <kevin.berube@enbridge.com>  
**Subject:** [External] RE: Kimball Well Drilling Project Description

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Good morning Kevin,

I was able to open the file.

I will bring to my committee next Tuesday at our meeting. Should we want to submit any comments I will follow up by the end of next week.

Yaw^ko/Thank you



Jenelle Cornelius  
Environmental Consultation Coordinator  
Oneida Nation of the Thames  
Political Office - 2210 Elm Ave. Southwold, Ontario  
N0L-2G0  
[environment@oneida.on.ca](mailto:environment@oneida.on.ca)  
T: 519-652-6161 x813 | Cell: 226-234-0577

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occur in the future.

“Look Deep Into Nature ,And Then You Will Understand Everything Better”  
Albert Einstein

Line-item attachment 4.7.

**From:** [Chasity Pilecki](#)  
**To:** [Jenelle Cornelius](#)  
**Cc:** [Kevin Berube](#)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, August 29, 2025 12:58:38 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon,

The Environmental Report (ER) for the Kimball Colinville Well Drilling Project is now available for review.

The ER can be found at the following link:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

We are requesting feedback by **October 10, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to reach out to Kevin.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 4.8.

**From:** [Kevin Berube](#)  
**To:** [Jenelle Cornelius](#)  
**Cc:** [Gabrielle Lapalme](#)  
**Subject:** Kimball Colinville ER Comments  
**Date:** Monday, October 6, 2025 3:25:21 PM

---

Hi Jenelle,

I hope things are well.

Just connecting to see if there's any comments on the Kimball Colinville Well Drilling Project Environmental Report that was sent on August 29. It would be ideal if we could receive any comments by October 10. If you need extra time let me know and I'll let the project team know. If you have any questions please do not hesitate to contact me.

Thanks Jenelle!  
Kevin

Line-item attachment 4.9.

**From:** [Brent Bullough](#)  
**To:** [Jenelle Cornelius](#)  
**Subject:** Monthly Update from Enbridge - November 2025  
**Date:** Friday, November 28, 2025 1:54:43 PM  
**Attachments:** [image001.png](#)

Hi Jenelle,

I'm pleased to share these project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
<b>Kimball Colinville Well Drilling Project</b>	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
<b>2026 Storage Enhancement Project</b>	October 7, 2025		Virtual Information Session held November 5 - 19, 2025.  Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Thanks and have a great weekend!

Brent

**Brent Bullough** (he/him)

Strategist, Community & Indigenous Engagement

Public Affairs, Communications & Sustainability

ENBRIDGE / MARITIMES & NORTHEAST PIPELINE

TEL: 416-495-5339 | CELL: 647-280-4795

500 Consumers Road, Toronto ON M2J 1P8

[enbridge.com](http://enbridge.com)

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Line-item attachment 4.10.

**From:** Jenelle Cornelius <environment@oneida.on.ca>  
**Sent:** Tuesday, December 2, 2025 11:02 AM  
**To:** Brent Bullough <Brent.Bullough@enbridge.com>  
**Subject:** [External] RE: Monthly Update from Enbridge - November 2025

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This email was sent from [environment@oneida.on.ca](mailto:environment@oneida.on.ca).

Good morning Brent,

Thank you for the update on these projects.

Yaw^ko/Thank you



Jenelle Cornelius  
Environmental Consultation Coordinator  
Oneida Nation of the Thames  
Political Office - 2210 Elm Ave. Southwold, Ontario  
NOL-2GO  
[environment@oneida.on.ca](mailto:environment@oneida.on.ca)  
T: 519-652-6161 x813 | Cell: 226-234-0577

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Line-item attachment 5.0.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge Gas Proposed Kimball Colinville Well Drilling Project  
**Date:** Tuesday, June 24, 2025 3:14:14 PM  
**Attachments:** [ad\\_160901240\\_20250513\\_V3.pdf](#)  
[Kimball Colinville Well Drilling Project Notification of Upcoming Project, WIFN.pdf](#)  
[image001.png](#)

---

Good afternoon Dean,

Enbridge Gas Inc. is planning to drill two new injection/withdrawal natural gas storage wells in the Kimball Colinville Designated Storage Area and install approximately 50 to 70 m of Nominal Pipe Size (NPS) 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

Please find attached the following information:

- Enbridge Notification Letter
- Notice of Upcoming Project

Enbridge acknowledges that capacity support may be required to enable you to engage in a timely technical review of documents and to engage in meaningful consultation. As our approach on all projects, we are prepared to provide capacity funding to support your team's work.

We look forward to meeting to discuss the proposed project.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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Enbridge Gas Inc.  
50 Keil Drive North  
Chatham, Ontario  
N7M 5M1

June 24, 2025

Via email

Dean Jacobs  
Walpole Island First Nation  
117 Tahgahoning Road  
Walpole Island, Ontario  
N8A 4K9

**Project Notification re: Kimball Colinville Well Drilling Project**

Dear Dean,

Enbridge Gas Inc. ("Enbridge Gas") is proposing the Kimball Colinville Well Drilling Project (the "Project") to replace lost deliverability due to well abandonments. The Project will drill two new injection/withdrawal natural gas storage wells (Tecumseh Kimball-Colinville 70 ("TKC 70") and Tecumseh Kimball-Colinville 71 ("TKC 71")) in the Kimball-Colinville Designated Storage Area ("DSA") and install approximately 50 to 70 m of Nominal Pipe Size ("NPS") 8-inch lateral natural gas pipeline from each well to the existing Kimball-Colinville gathering pipeline. The proposed construction sites are located in the Township of St. Clair in the County of Lambton. The Project is proposed to be placed into service tentatively in Q4 2026.

The natural gas storage well, temporary well pad, natural gas lateral pipeline and permanent laneway will be constructed on private agriculture land. An existing gravel access road previously constructed by Enbridge Gas will be used to access the site. The pipeline will not be within an existing right of way (i.e., within road allowance). The pipeline will be located on private property which Enbridge Gas holds a Gas Storage Lease Agreement on. The landowner has granted Enbridge Gas the right to construct pipelines through the Gas Storage Lease Agreement.

It is expected that the majority of adverse environmental and/or socio-economic effects will be construction related. These effects are expected to be temporary and transitory. The Project will also be underground once construction is complete, further limiting the potential for any long-term effects.

The Project is not anticipated to intersect with any forests or woodlots. Should tree clearing be necessary, Enbridge Gas will obtain all required permits and authorizations and will complete tree clearing outside of the applicable migratory bird nesting period. Should tree clearing be required during the migratory bird nesting period, appropriate mitigation measures will be

developed. Mitigation measures for tree removal will be documented in the Environmental Report.

An Environmental Report ("ER") for the Project will be prepared in accordance with the OEB *Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8<sup>th</sup> Edition 2023* (the "Guidelines"), with support provided by consultant archeologists, cultural heritage specialists, and environmental professionals. The ER will identify the potential authorizations required. The ER for this Project is anticipated to be completed in Q3 2025.

Enbridge Gas's preliminary work on the Project has identified the following potential authorizations:

Provincial:

- St. Clair Region Conservation Authority

Municipal:

- Township of St. Clair
- County of Lambton

Other:

- N/A

Other authorizations, notifications, permits, and/or approvals may be required in addition to those identified above.

We would like to consult with your community on the proposed Project. We are interested in your community's feedback, whether in writing or through a face-to-face meeting, relating to, among other things:

- To confirm whether your community believes the Project will impact your rights and whether your community would like to be consulted on this Project.
- Any information the community has available that Enbridge Gas should consider when preparing documentation related to the Project.
- Any information the community may have regarding the potential adverse impacts the Project may have on your Aboriginal or treaty rights.
- Any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts.
- Guidance on how you would like information provided to us to be collected, stored, used and shared.

While Enbridge Gas is interested in meeting at any time during the Project development process, we would appreciate the opportunity to meet early to discuss any potential adverse impacts the Project may have on your Aboriginal or treaty rights. We will forward the Environmental Report for the Project for review and comment once it is available and would be pleased to participate in further meetings to discuss and address any questions or concerns.

Enbridge Gas acknowledges that capacity support may be required to enable you to engage in timely technical reviews of documents, participation in field work associated with the Project, and to allow for meaningful consultation. Consistent with our approach on all projects, we are prepared to provide capacity funding to support your team's engagement in relation to the Project.

Enbridge Gas has been delegated the procedural aspects for consultation by the Ministry of Energy on behalf of Ontario. Ministry officials are also available should you wish to contact them directly with any questions or concerns. Please contact:

David Woodard  
[David.Woodard@ontario.ca](mailto:David.Woodard@ontario.ca)

Or

Chloe Lazakis  
[Chloe.Lazakis@ontario.ca](mailto:Chloe.Lazakis@ontario.ca)

Please feel free to contact me at [chасы.pilecki@enbridge.com](mailto:chасы.pilecki@enbridge.com) or 226-229-1012 so we can set up a time to meet. You may also provide me with any feedback you may have regarding the Project in writing.

Kindest regards,

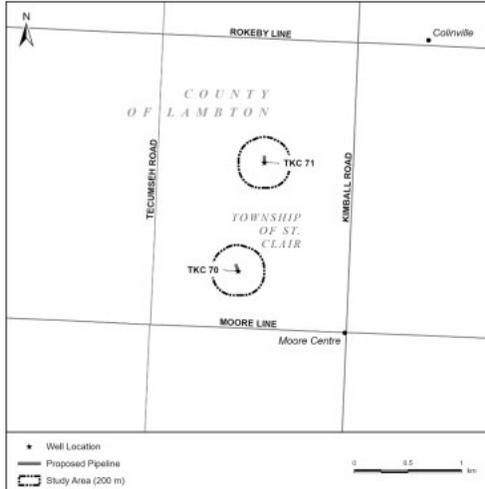
A handwritten signature in black ink, appearing to read "CPilecki".

Chasity Pilecki  
Senior Advisor – Community and Indigenous Engagement  
Enbridge Gas Inc.  
[chасы.pilecki@enbridge.com](mailto:chасы.pilecki@enbridge.com)  
226-229-1012

**Enbridge Gas Inc.  
Notice of Upcoming Project  
2026 Kimball Colinville Well Drilling Project**

This notice is to inform you of an upcoming Enbridge Gas Ontario (Enbridge Gas) Project in the St. Clair Township, Ontario. The purpose of the Project is to replace deliverability due to well abandonments to continue to provide residents, businesses, and industries located in the Project area with safe, reliable, and natural gas services. The new wells are located adjacent to existing natural gas infrastructure with temporary working space required during construction.

Enbridge Gas has retained third-party environmental consultant Stantec Consulting Ltd. (Stantec), to complete an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction and Operation for Hydrocarbon Pipelines and Facilities in Ontario, 8th Edition, 2023". The Environmental Study will include a consultation program, impact assessment, and a cumulative effects assessment.



It is anticipated that the Environmental Report for the study will be completed in Q4 2025, Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the *OEB Act*, construction is anticipated to begin in early 2026.

Enbridge Gas is committed to undertaking consultation and engagement with stakeholders, Indigenous communities, and the public as an integral component of the Project planning process. Additional details about the Project and how to become involved during the public consultation and engagement process will be provided in future correspondence.

Should you have any questions, comments or input about the Project please contact Stantec using the information below. All input will be evaluated and may be considered during the evaluation for the Project.

Shelby Gibson  
Environmental Planner  
Stantec Consulting Ltd.  
Telephone: (613) 804-6362  
Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 5.1.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Monthly update  
**Date:** Wednesday, July 2, 2025 4:26:36 PM  
**Attachments:** [image001.png](#)

Good afternoon Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of June 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project is currently before the OEB.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Site visit held June 3, 2025, reached out for interest.	December 9, 2024 EB-2024-0304	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



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 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.2.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project - Notice of Study Commencement and Virtual Information Session  
**Date:** Friday, July 11, 2025 10:17:16 AM  
**Attachments:** [ad\\_KimballWells\\_NoC\\_VIS\\_20250710\\_V3.pdf](#)  
[image001.png](#)

---

Good morning Dean,

I hope this finds you well.

Please find attached the Notice of Study Commencement and the Virtual Information Session for the Kimball Colinville Well Drilling Project.

If you have any questions, please don't hesitate to contact me.

Wishing you a great and safe weekend.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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**Enbridge Gas Inc.  
 Notice of Study Commencement and Virtual Information Session  
 2026 Kimball-Colinville Well Drilling Project**

Enbridge Gas Inc. (Enbridge Gas) is proposing the Kimball-Colinville Well Drilling Project in St. Clair Township, in the County of Lambton. The purpose of this project is to replace deliverability due to well abandonments to continue to provide residents, businesses and industries with safe and reliable natural gas service.

The proposed Project will involve the drilling of two new storage wells in the Kimball-Colinville Designated Storage Area, and will include temporary drill pads, permanent well pads, and new lateral lines.

The information included in this notice was developed for the purposes of an assessment of potential environmental and socioeconomic impacts and does not represent the final project scope or design. Consultation and engagement with Indigenous communities, landowners, government agencies, and other interested persons is an integral component of the Project's planning process. As such, a Virtual Information Session will be held:

**Virtual Information Session (online):**  
 July 23 – August 8, 2025

[www.solutions.ca/KimballColinvilleWellsER](http://www.solutions.ca/KimballColinvilleWellsER)

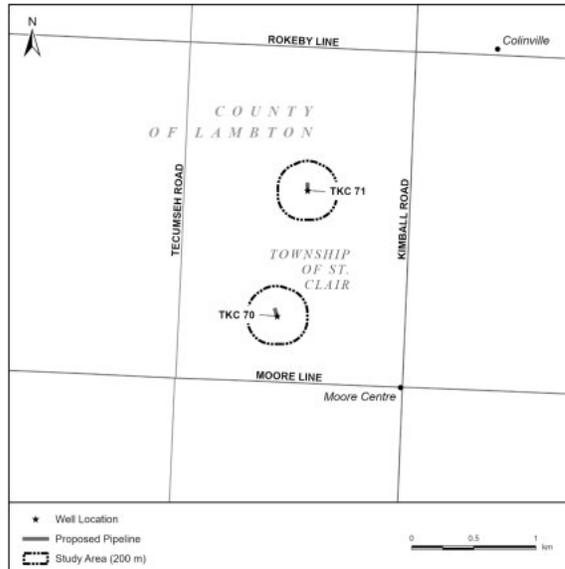
The presentation from the Virtual Information Session will be available for viewing on the Enbridge Gas project webpage once the Virtual Information Session is complete.

A questionnaire will also be available as part of the Virtual Information Session, and questions and comments about the proposed Project can be directed to the Project email address listed below. Input received during the Virtual Information Session may be used to develop the site-specific environmental protection and mitigation measures for the Project. Input and comments about the Project are requested by August 26, 2025.

As part of the planning process, Enbridge Gas has retained Stantec Consulting Ltd. (Stantec) to undertake an Environmental Study for the Project. The Environmental Study will fulfill the requirements of the Ontario Energy Board's (OEB) "Environmental Guidelines for the Location, Construction, and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition (2023)". It is anticipated that an Environmental Report for the Project will be completed in Fall 2025. Pending a positive recommendation from the OEB to the Minister of Natural Resources for the issuance of well drilling licenses under section 40 of the OEB Act, construction is anticipated to commence in early 2026.

**For any questions, comments or input regarding the Environmental Study for the Kimball-Colinville Well Drilling Project, please contact:**

Shelby Gibson  
 Environmental Planner  
 Stantec Consulting Ltd.  
 Telephone: (613) 804-6362  
 Email: [2026KimballColinvilleWellDrilling@stantec.com](mailto:2026KimballColinvilleWellDrilling@stantec.com)



Line-item attachment 5.3.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)  
**Date:** Thursday, July 17, 2025 4:32:23 PM  
**Attachments:** [image001.png](#)  
[rpt\\_summary\\_20250716\\_revised\\_fnl.pdf](#)

---

Good afternoon Dean,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.4.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 1  
**Date:** Monday, July 21, 2025 2:55:48 PM  
**Attachments:** [image001.png](#)  
[rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part1.pdf](#)

---

Good afternoon Dean,

I hope this finds you well.

Please find attached the Kimball-Colinville Well Drilling Project Description Report – Part 1 for your review.

Part 2 will follow as the file was too large to send together.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.5.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge: Kimball-Colinville Well Drilling Project - Project Description Report (PDR)- Part 2  
**Date:** Monday, July 21, 2025 2:57:37 PM  
**Attachments:** [rpt\\_summary\\_20250716\\_revised\\_fnl\\_unsigned\\_Part2.pdf](#)  
[image001.png](#)

---

Good afternoon Dean,

Please see attached Part 2 of the Kimball-Colinville Well Drilling Project Description Report for your review.

If you have any questions, please don't hesitate to contact me.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.6.

From: [Chasity Pilecki](#)  
 To: [Dean Jacobs](#)  
 Subject: Monthly update  
 Date: Monday, August 18, 2025 3:27:06 PM  
 Attachments: [image001.png](#)

Good afternoon Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of July 31, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
Panhandle Regional Expansion Project	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Construction ongoing. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
Boblo Island Project	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
Waubuno Well Drilling Project	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction ongoing.	December 9, 2024 EB-2024-0304	2025
Southwold Pipeline Project	January 16, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q3 2025	2026
Waubuno Pipeline and Compressor Replacement Project	January 31, 2025		ER comments to be received by September 8, 2025, if possible.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
Kimball Colville Well Drilling Project	June 24, 2025		Virtual Information Session runs from July 23 - August 8, 2025.  Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
Tilbury East Reinforcement Project	July 21, 2025		Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keel Dive North, Chatham ON, N7M 5M1

Line-item attachment 5.7.

**From:** [Chasity Pilecki](#)  
**To:** [Dean Jacobs](#)  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, August 29, 2025 12:57:59 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Dean,

The Environmental Report (ER) for the Kimball Colinville Well Drilling Project is now available for review.

The ER can be found at the following link:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

We are requesting feedback by **October 10, 2025**, if possible.

Capacity funding is available to enable you to engage in timely technical review of documents, participation in field work associated with proposed projects, and to engage in meaningful consultation. Please provide a quote or proposal.

If you have any questions, please do not hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.8.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Tuesday, September 2, 2025 3:54 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>  
**Subject:** [External] Kimball Colinville Well Drilling Project Environmental Report

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Good day Chasity,

I'd like to take this opportunity to introduce myself. I am the new Community Engagement Program Officer for Walpole Island First Nation and a recent addition to the Consultation and Engagement team. I look forward to working with you and supporting meaningful dialogue around this project.

Thanks for sharing the Environmental Report for the Kimball Colinville Well Drilling Project. I apologize for the delayed response — our team is currently coming together to review the materials.

We appreciate the offer of capacity funding and will be in touch shortly with a proposal to support our review and engagement. In the meanwhile, would September 19<sup>th</sup> or the 26<sup>th</sup> be suitable for a meeting. Both days have good flexibility. If either date works perhaps, we can build a bit of an agenda.

Please don't hesitate to reach out if you have any questions.

Kind regards,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.9.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Cc:** [Dean Jacobs](#); [Taylor Myers](#)  
**Subject:** RE: Kimball Colinville Well Drilling Project Environmental Report  
**Date:** Wednesday, September 3, 2025 2:13:24 PM  
**Attachments:** [image001.png](#)

---

Good afternoon Peter,

It is nice to meet you, and I also look forward to working with you.

The dates you have provided to meet with our project team are unavailable and I was wondering if you could share more meeting dates.

Once we confirm a date, I will send out a virtual meeting invite.

And once the proposal is available, please forward to my attention.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)

50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.10.

**From:** Peter Mayhew <[peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)>  
**Sent:** Thursday, September 4, 2025 8:56 AM  
**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Subject:** [External] Re: Kimball Colinville Well Drilling Project Environmental Report

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Boozhoo Chasity,

I have some availability this morning between 11 and 12. I would be interested in touching base for 15 minutes.

Let me know if that works for you.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.11.

**From:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Sent:** Thursday, September 4, 2025 9:58 AM  
**To:** Peter Mayhew <[peter.mayhew@wfn.org](mailto:peter.mayhew@wfn.org)>  
**Subject:** RE: Kimball Colinvile Well Drilling Project Environmental Report

Hi Peter,

I have a full schedule today and unable to meet.

I do have time tomorrow if you wanted to meet to introduce myself or a phone call.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.12.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Monday, September 8, 2025 8:48 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Subject:** [External] Re: Kimball Colinville Well Drilling Project Environmental Report

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This email was sent from [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org).

Boozhoo,

I would like to have access to the EA report for the Kimball Well's Project in order to continue forward.

Also, for your community presentation coming up on September 22 there is a one-hour slot provided. If you require more information I am available.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.14.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Subject:** RE: Kimball Colinville Well Drilling Project Environmental Report  
**Date:** Monday, September 8, 2025 11:38:30 AM  
**Attachments:** [image001.png](#)

---

Hi Peter,

It was nice to talk with you this morning.

I'm glad to hear you now have access to the Environmental Report.

I look forward to introducing myself to you on Wednesday September 10, 2026, at 2:00 P.M. and look forward to receiving additional dates to meet to go over the project with the project team.

If you have any additional questions, please do not hesitate to reach out.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.15.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Tuesday, September 9, 2025 3:08 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Subject:** [External] Re: Kimball Colinville Well Drilling Project Environmental Report

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Boozhoo Chasity,

My access to the EA report was short lived. I attempted to get back to my review and I no longer have access. If possible, I would like to download or save the file to avoid further disruption. Renewed access would be appreciated.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.16.

**From:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Sent:** Wednesday, September 10, 2025 10:01 AM  
**To:** Peter Mayhew <[peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)>  
**Subject:** RE: Kimball Colvinville Well Drilling Project Environmental Report

Good morning Peter,

We have sent you an email sharing the ER with you this morning.  
And here is another link to gain access as an additional option:

 [rpt\\_160901240\\_KimballWells\\_20250829\\_fnl\\_aoda\\_US\\_redacted.pdf](#)

Will you please confirm you are able to access the ER.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.17.

**From:** Peter Mayhew <[peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)>  
**Sent:** Wednesday, September 10, 2025 10:06 AM  
**To:** Chasity Pilecki <[Chasity.Pilecki@enbridge.com](mailto:Chasity.Pilecki@enbridge.com)>  
**Subject:** [External] Re: Kimball Colinville Well Drilling Project Environmental Report

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Boozhoo,

I have access and I have downloaded the file to avoid any further access requests.

See you at 2pm.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915

Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.18.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Subject:** RE: Kimball Colville Well Drilling Project Environmental Report  
**Date:** Wednesday, September 10, 2025 10:11:47 AM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Thank you for confirming you have access, Peter.  
Talk soon.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

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Line-item attachment 5.20.

From: [Chasity Pilecki](#)  
 To: [peter.majewski@enbridge.com](mailto:peter.majewski@enbridge.com); [Dean Jacobs](#)  
 Subject: Monthly Update  
 Date: Friday, September 12, 2025 2:46:33 PM  
 Attachments: [image001.png](#)

Good afternoon Peter and Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of September 8, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Panhandle Regional Expansion Project</b>	August 11, 2021	Project has been approved by the OEB on May 14, 2024.	Restoration has been completed. Line is in service.	June 10, 2022 (EB-2022-0157)	Spring 2024
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	August 9, 2024 EB-2024-0249	2025
<b>Waubuno Well Drilling Project</b>	May 21, 2024	Received recommendation by the OEB on May 8, 2025. Received Licence from MNR on May 13, 2025.	Construction has been completed.	December 9, 2024 EB-2024-0304	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025		ER comments to be received by September 8, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		ER comments to be received by October 10, 2025, if possible. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	Q4 2025	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Invitation sent to attend site visit on September 16, 2025. Looking for opportunities to set up a meeting to seek your community's feedback, including any suggestions or proposals on avoiding, minimizing or mitigating any potential adverse impacts this Project may have on your Aboriginal or treaty rights.	2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.21.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Wednesday, September 17, 2025 7:47 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Subject:** [External] Fw: Follow-up

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Boozhoo Chasity,

I wanted to confirm our meeting for October 17 from noon to 2pm for scheduling purposes. Please confirm a location as well.

In addition, I would like to request information regarding capacity funding for various projects including the Kimball project.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.22.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Subject:** RE: Follow-up  
**Date:** Monday, September 22, 2025 9:19:41 AM  
**Attachments:** [image001.png](#)

---

Good morning Peter,

I am currently seeking a location to meet for October 17, 2025, and will be reaching out soon once I receive confirmation.

Capacity funding is available to enable you to engage in technical review of documents, participation in field work associated with proposed projects and to engage in meaningful consultation. Please forward a quote or proposal. Once this is received, I will forward an agreement for signature.

If you have any additional questions, please don't hesitate to reach out.

Kindest regards,

**Chasity Pilecki** (she/her)

Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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Line-item attachment 5.23.

**From:** [Chasity Pilecki](#)  
**To:** [peter.mayhew@wfn.org](mailto:peter.mayhew@wfn.org); [dean.jacobs@wfn.org](mailto:dean.jacobs@wfn.org)  
**Cc:** [Lauren Whitwham](#)  
**Subject:** FW: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Wednesday, October 1, 2025 3:11:45 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Good afternoon Peter and Dean,

I hope this finds you well.

I just wanted to send a friendly reminder that comments on the Kimball Colinville Well Drilling Draft ER are due by Friday October 10, 2025, if possible.

If you have any questions, please do not hesitate to contact us.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

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**\*\*Vacation Alert – I will be away with no access to email or phone services October 3 – 13, 2025.**

Line-item attachment 5.24.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Thursday, October 9, 2025 6:56 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>; Alicia Blackeagle <alicia.blackeagle@wifn.org>  
**Cc:** Lauren Whitwham <Lauren.Whitwham@enbridge.com>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Boozhoo Chasity,

I appreciate your message and the reminder regarding the Draft Environmental Report.

We are currently awaiting the completion of our consultant's review and the associated invoicing. In light of this, we kindly request an extension to allow sufficient time for our review process.

Miigwech for your understanding, and please let us know if you require any additional information.

Best regards,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.25.

**From:** [Lauren Whitwham](#)  
**To:** [Peter Mayhew](#); [Chasity Pilecki](#); [Dean Jacobs](#); [Taylor Myers](#); [Alicia Blackeagle](#)  
**Subject:** RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Friday, October 10, 2025 8:19:30 AM  
**Attachments:** [image002.png](#)  
[image003.png](#)

---

Good morning Peter,

Thank you for your note and for letting us know. We look forward to receiving the consultant's review from you as soon as it is complete.

Have a great weekend,  
Lauren

### Lauren Whitwham

Manager, Community & Indigenous Engagement, Eastern Region

**Public Affairs, Communications & Sustainability**

—

#### ENBRIDGE INC.

CELL: 519-852-3474 | [lauren.whitwham@enbridge.com](mailto:lauren.whitwham@enbridge.com)  
109 Commissioners Road West, London, ON N6J 1X7

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Line-item attachment 5.26.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Tuesday, October 14, 2025 9:51 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Lauren Whitwham <Lauren.Whitwham@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>  
**Subject:** [External] Re: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)

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Boozhoo Chasity,

I have attached the quote, for review of the Kimball Wells ER, prepared by Neegan Burnside.

We appreciate the time for review and will provide comment once complete.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)  
117 Tahgahoning Rd.  
Walpole Island, ON  
N8A 4K9

Line-item attachment 5.27.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Cc:** [Lauren Whitwham](#); [Dean Jacobs](#); [Taylor Myers](#)  
**Subject:** RE: Enbridge Gas: Kimball Colinville Well Drilling Project Environmental Report (ER)  
**Date:** Tuesday, October 14, 2025 2:29:49 PM  
**Attachments:** [image001.png](#)  
[image002.png](#)

---

Hi Peter,

Thank you, we agree to the costs. If there is anything above this amount, we will need to discuss.

We look forward to receiving the consultants review once it is available.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1

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Line-item attachment 5.29.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Thursday, November 13, 2025 10:49 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Dean Jacobs <Dean.Jacobs@wifn.org>; Taylor Myers <taylor.myers@wifn.org>  
**Subject:** [External] Kimball

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Boozhoo Chasity,

Neegan Burnside's peer review of the Kimball-Colinville Wells Drilling Project Environmental Report has been completed and received. Our team will complete our internal review and upon completion connect with you to discuss.

Miigwech,

Peter Mayhew

Line-item attachment 5.30.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Cc:** [Dean Jacobs](#); [Taylor Myers](#)  
**Subject:** RE: Kimball  
**Date:** Friday, November 14, 2025 2:39:40 PM  
**Attachments:** [image001.png](#)

---

Good afternoon Peter,

Thank you for the update.  
Look forward to connecting with you soon.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



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50 Keil Drive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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Line-item attachment 5.31.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Tuesday, November 25, 2025 1:27 PM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Cc:** Dean Jacobs <Dean.Jacobs@wifn.org>; Leela Thomas <Leela.Thomas@wifn.org>  
**Subject:** [External] Re: Kimball

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This email was sent from [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org).

Boozhoo Chasity

I have attached the completed review with comments for the Kimball Wells project.

Miigwech,

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915  
Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)

Neegan Burnside Ltd. 15 Townline Orangeville ON L9W 3R4 CANADA  
telephone (519) 941-1161 fax (226) 526-9660 web www.neeganburnside.com



November 12, 2025

**Via: Email**

Dr. Dean Jacobs  
Project Review Coordinator  
Walpole Island Heritage Centre  
R.R. No. 3  
Wallaceburg ON N8A 4K9

Dear Dean:

**Re: Review of Kimball-Colinville Wells Drilling Project Environmental Report  
Project No.: 300057545.9000**

Neegan Burnside Ltd. (Neegan Burnside) was retained by Bkejwanong, also known as Walpole Island First Nation (First Nation) to provide a technical review of the *2026 Kimball-Colinville Wells Drilling Project Environmental Report* provided by Enbridge Gas Inc.

Neegan Burnside understands that the First Nation maintains title to its unceded lands and continues to assert and exercise its inherent Indigenous and Treaty Rights to the lands of its "reserve" and territory. These rights include, but are not limited to, hunting, fishing, trapping, harvesting and gathering, as well as the protection and management of ecological, spiritual, and cultural values and sites associated with the First Nations's stewardship and governance rights.<sup>1</sup>

This also includes asserting Aboriginal title to subsurface resources along with the Aboriginal right to use these resources, since they were never knowingly shared when the First Nation and the British Crown entered into treaties to allow for homes to be built and land to be farmed by settlers.

Our comments are as follows:

**Section 2: Engagement and Consultation Program**

- Appendix A.6: This should be updated with the First Nation's responses, including comments.
- Section 2.2.1: The First Nation should be added as an identified interest holder.
- Section 2.5.1: Please identify if there any economic opportunities for Indigenous Communities as it related to this project.

---

<sup>1</sup> <https://www.walpoleislandfirstnation.ca/treatyinformation>

Dr. Dean Jacobs  
 November 12, 2025  
 Project No.: 300057545.9000

Page 2 of 3

- Section 2.5.1: The ER notes Enbridge Gas will continue to meaningfully engage with affected Indigenous peoples through phone calls, virtual and in-person meetings, and email communications. Please continue to circulate with the First Nation.

#### **Section 4: Potential Impacts, Mitigation and Protective Measures and Net Impacts**

- Section 4.2: The erosion and sediment control mitigation measures outlined in the summary table are appropriate to address potential impacts caused by the removal of topsoil. Neegan Burnside agrees that with the implementation of the mitigation and protective measures, no significant adverse residual impacts due to physiography and surficial geology are anticipated.
- Section 4.2: The dewatering mitigation measures outlined in the summary table are appropriate to address potential impacts caused by discharge of groundwater to the environment. Neegan Burnside agrees that with the implementation of mitigation and protective measures, no significant adverse residual impacts on groundwater are anticipated.
- Section 4.2: Neegan Burnside agree with the recommendation to conduct a private well survey and private well monitoring program to ensure private water supplies are not affected by the project construction. If affected, the private well should be repaired / restored, and potable water should be provided in the meantime.
- Section 4.2: Neegan Burnside agrees that a qualified person should be retained to ensure any excess soils generated by the Project are addressed in accordance with *O.Reg. 406/19*.
- Section 4.2: The soil and soil capability mitigation measures outlined in the summary table are appropriate to address potential impacts caused by excessively wet soil, high winds, soil stripping, and soil compaction. Neegan Burnside agrees that with the implementation of mitigation and protective measures, no significant adverse residual impacts on soil or soil capability are anticipated.
- Section 4.2: The vegetation and wildlife mitigation measures are well-aligned with the potential impacts identified in the biophysical studies and are considered appropriate for minimizing effects on wildlife.
- Section 4.2: The air quality and noise mitigation measures outlined in the summary table are appropriate to address potential dust and noise emissions during construction. Neegan Burnside recommends that it be clearly stated that all construction equipment must comply with the Ministry of the Environment, Conservation and Parks (MECP) Publication NPC-115 - Construction Equipment requirements, as this is not currently noted. With the implementation of these measures, no significant adverse residual impacts related to air quality or noise during construction are anticipated.
- Section 4.2: Neegan Burnside agrees that no adverse impacts to the air quality or noise are anticipated once construction is complete and the Project is operating under normal conditions.
- Section 4.2: Neegan Burnside notes a minor typographical error in the table on page 52 (PDF page 62), which states that:

*"mitigation and protective measures for air quality and noise are outlined in Section 3.6.1."*

Section 3.6.1 addresses the Socio-Economic Environment / Residents and does not include mitigation measures for air quality or noise. The correct reference should be Section 3.6.3, where these measures are appropriately described.

Dr. Dean Jacobs  
November 12, 2025  
Project No.: 300057545.9000

Page 3 of 3

#### **Section 5: Cumulative Effects Assessment**

- Section 5.2: Neegan Burnside agrees that a 200 m boundary around the project location is appropriate for assessing the cumulative effects of the well installs, associated construction activities, and other planned projects.
- Section 5.4.2: Neegan Burnside agrees that construction, operation and maintenance activities are not anticipated to impact the environment with the mitigation and protective measures in place. With no project identified, and only minor maintenance activities taking place, any potential cumulative effects on environmental features are not anticipated to be significant.

#### **Section 6: Monitoring and Contingency Plans**

- Section 6.2.1: Neegan Burnside agrees that if evidence of potential contamination is identified, construction should immediately cease, so that Enbridge can address the potential contamination.
- Section 6.2.2: Accidental spills of hydrocarbon-based construction fluid or sediment releases are a primary concern for environmental impacts for this project. Enbridge's approach to rapidly contain and characterize the spill is an appropriate response to reduce potential environmental impacts. Development of a spills response plan, availability of required equipment, and suitable training for implementation of the plan is vital to mitigate potential impacts in the event of a spill.

Yours truly,

**Neegan Burnside Ltd.**



Skye Vandenberg, MES, B.Sc. (Hons)  
Environmental Scientist  
SV/MS/KL:aec

251112 - Review Letter - Kimball-Colinville - 057545.9000  
12/11/2025 8:48 AM

Line-item attachment 5.32.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Cc:** [Dean Jacobs](#); [Leela Thomas](#)  
**Subject:** RE: Kimball  
**Date:** Tuesday, November 25, 2025 2:19:14 PM  
**Attachments:** [image001.png](#)

---

Good afternoon Peter,

Thank you for your comments on the draft Environmental Report for the Kimball Colinville Well Drilling Project. We will work on responses and get back to you once they are available.

Wishing you a great day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
Safety. Integrity. Respect. Inclusion. High Performance

Line-item attachment 5.33.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#); [Dean Jacobs](#)  
**Subject:** Monthly Update  
**Date:** Thursday, November 27, 2025 3:45:13 PM  
**Attachments:** [image001.png](#)

Good afternoon Peter and Dean,

Please see attached project updates:

Enbridge Gas Proposed Project	Project Initiation	Project Status as of November 27, 2025	Ongoing Engagement Requests	Ontario Energy Board (OEB) Filing date	Proposed Project Construction Timeline
<b>Boblo Island Project</b>	February 3, 2023	Project was put into abeyance by the OEB on July 11, 2025.	Seeking feedback and an opportunity to meet to discuss any feedback.	August 9, 2024 EB-2024-0249	2025
<b>Southwold Pipeline Project</b>	January 16, 2025		Project is currently on hold.	Q3 2025	2026
<b>Waubuno Pipeline and Compressor Replacement Project</b>	January 31, 2025	New project name, "Waubuno Gathering System & Compressor Replacement" Project	Stantec reached out with an opportunity to participate in upcoming archaeological fieldwork. Seeking feedback and an opportunity to meet to discuss any feedback.	November 24, 2025 EB-2025-0307	2027
<b>Kimball Colville Well Drilling Project</b>	June 24, 2025		Seeking feedback and an opportunity to meet to discuss any feedback.	November 13, 2025 EB-2025-0293	2026
<b>Tilbury East Reinforcement Project</b>	July 21, 2025		Virtual Information Session will be held December 8 – 21, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q2 2026	2027
<b>2026 Storage Enhancement Project</b>	October 7, 2025		Virtual Information Session held November 5 - 19, 2025. Seeking feedback and an opportunity to meet to discuss any feedback.	Q1 2026	2027

Kindest regards,

**Chasity Pilecki** (she/her)  
 Senior Advisor, Community & Indigenous Engagement, Eastern Region  
 Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
 50 Keli Drive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)  
 Safety. Integrity. Respect. Inclusion. High Performance

Line-item attachment 5.34.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Friday, November 28, 2025 7:51 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>; Dean Jacobs <Dean.Jacobs@wifn.org>  
**Subject:** [External] Re: Monthly Update

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org).

Boozhoo Chasity,

Thanks for the update.

Peter Mayhew

Community Engagement Programs Officer

Phone: 705-279-0739

Fax: 519-627-5915

Email: [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org)

117 Tahgahoning Rd.

Walpole Island, ON

N8A 4K9

Line-item attachment 5.36.

**From:** Peter Mayhew <peter.mayhew@wifn.org>  
**Sent:** Tuesday, December 9, 2025 9:49 AM  
**To:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Subject:** [External] unprotected version attached

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe. This email was sent from [peter.mayhew@wifn.org](mailto:peter.mayhew@wifn.org).

Hi Chasity,

I have attached an unprotected version of the Kimball review as requested.

Please let me know if it works for you

Peter Mayhew  
Community Engagement Programs Officer  
Phone: 705-279-0739  
Fax: 519-627-5915

Neegan Burnside Ltd. 15 Townline Orangeville ON L9W 3R4 CANADA  
telephone (519) 941-1161 fax (226) 526-9660 web www.neeganburnside.com



November 12, 2025

**Via: Email**

Dr. Dean Jacobs  
Project Review Coordinator  
Walpole Island Heritage Centre  
R.R. No. 3  
Wallaceburg ON N8A 4K9

Dear Dean:

**Re: Review of Kimball-Colinville Wells Drilling Project Environmental Report  
Project No.: 300057545.9000**

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This also includes asserting Aboriginal title to subsurface resources along with the Aboriginal right to use these resources, since they were never knowingly shared when the First Nation and the British Crown entered into treaties to allow for homes to be built and land to be farmed by settlers.

Our comments are as follows:

**Section 2: Engagement and Consultation Program**

- Appendix A.6: This should be updated with the First Nation's responses, including comments.
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- Section 2.5.1: Please identify if there any economic opportunities for Indigenous Communities as it related to this project.

---

<sup>1</sup> <https://www.walpoleislandfirstnation.ca/treatyinformation>

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Dr. Dean Jacobs  
November 12, 2025  
Project No.: 300057545.9000

Page 3 of 3

**Section 5: Cumulative Effects Assessment**

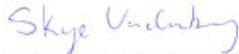
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Yours truly,

**Neegan Burnside Ltd.**



Skye Vandenberg, MES, B.Sc. (Hons)  
Environmental Scientist  
SV/MS/KL:aec

251112 - Review Letter - Kimball-Colinville - 057545.9000  
12/11/2025 8:48 AM

Line-item attachment 5.37.

**From:** [Chasity Pilecki](#)  
**To:** [Peter Mayhew](#)  
**Subject:** RE: unprotected version attached  
**Date:** Wednesday, December 10, 2025 9:07:46 AM  
**Attachments:** [image001.png](#)

---

Thank you, Peter.  
Yes, this copy does work.

Wishing you a great and safe day.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
**Public Affairs, Communications & Sustainability**



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Dive North, Chatham ON, N7M 5M1

[enbridge.com](http://enbridge.com)

Safety. Integrity. Respect. Inclusion. High Performance

Line-item attachment 5.39

**From:** Chasity Pilecki <Chasity.Pilecki@enbridge.com>  
**Sent:** Friday, January 9, 2026 2:22 PM  
**To:** Peter Mayhew <peter.mayhew@wifn.org>  
**Subject:** Enbridge Gas: Kimball Colinville Well Drilling Project ER Responses to WIFN Comments

Good afternoon Peter,

I hope this finds you well.

Thank you for your patience in the Enbridge Gas responses to the Kimball Colinville Well Drilling project environmental report comments.

We appreciate Walpole Island First Nations input.

Once you had the time to review the response comments attached, we would be happy to set up a call to discuss them and the project in general.

If you have any questions, please don't hesitate to contact me.

Kindest regards,

**Chasity Pilecki** (she/her)  
Senior Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability



CELL: 226-229-1012 | [chasity.pilecki@enbridge.com](mailto:chasity.pilecki@enbridge.com)  
50 Keil Drive North, Chatham ON, N7M 5M1  
[enbridge.com](http://enbridge.com)  
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**Enbridge Gas Inc. ("Enbridge Gas")  
Responses to Walpole Island First Nation ("WIFN) comments  
on the Kimball Colinville Wells Drilling Project ("Project")**

Enbridge Gas' Responses to WIFN Comments received on November 25, 2025, on the Project		
Item	Nation comment	Enbridge Gas response
<b>Section 2: Engagement and Consultation Program</b>		
Appendix A.6	This should be updated with the First Nation's responses, including comments.	Thank you for your comments. Records of all First Nation responses are included in the Indigenous Consultation Report, which is filed with the Project application and updated as necessary
Section 2.2.1	The First Nation should be added as an identified interest holder.	Thank you for your comments. WIFN is identified as a potentially impacted Nation, and Enbridge Gas has accordingly consulted with WIFN.
Section 2.5.1	Please identify if there are any economic opportunities for Indigenous Communities as it relates to this project.	At this time, there are no specific economic opportunities for Indigenous Communities identified for this Project. Enbridge Gas welcomes WIFN to provide a business list for any opportunities that might arise in the future.
Section 2.5.1	The ER notes Enbridge Gas will continue to meaningfully engage with affected Indigenous peoples through phone calls, virtual and in-person meetings, and email communications. Please continue to circulate with the First Nation.	Thank you for your comments. Enbridge Gas will continue to engage with the Nation throughout the lifecycle of the Project.
<b>Section 4: Potential Impacts, Mitigation and Protective Measures and Net Impacts</b>		
Section 4.2	The erosion and sediment control mitigation measures outlined in the summary table are appropriate to address potential impacts caused by the removal of topsoil. Neegan Burnside agrees that with the implementation of the mitigation and protective measures, no significant adverse residual impacts due to physiography and surficial geology are anticipated.	Thank you for your comments.
Section 4.2	The dewatering mitigation measures outlined in the summary table are appropriate to address potential impacts caused by discharge of groundwater to the environment. Neegan Burnside agrees that with the implementation of mitigation and protective measures, no significant adverse residual impacts on groundwater are anticipated.	Thank you for your comments.
Section 4.2	Neegan Burnside agrees with the recommendation to conduct a private well survey and private well monitoring program to ensure	Thank you for your comments.

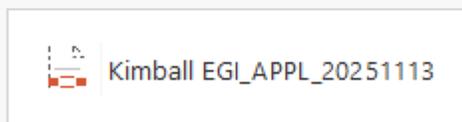
	private water supplies are not affected by the project construction. If affected, the private well should be repaired/restored, and potable water should be provided in the meantime.	Should it be found that wells are affected by the Project, Enbridge Gas will work with the owner to establish an appropriate remediation plan
Section 4.2	Neegan Burnside agrees that a qualified person should be retained to ensure any excess soils generated by the Project are addressed in accordance with <i>O.Reg. 406/19</i> .	Thank you for your comments.
Section 4.2	The soil and soil capability mitigation measures outlined in the summary table are appropriate to address potential impacts caused by excessively wet soil, high winds, soil stripping, and soil compaction. Neegan Burnside agrees that with the implementation of mitigation and protective measures, no significant adverse residual impacts on soil or soil capability are anticipated.	Thank you for your comments.
Section 4.2	The vegetation and wildlife mitigation measures are well-aligned with the potential impacts identified in the biophysical studies and are considered appropriate for minimizing effects on wildlife.	Thank you for your comments.
Section 4.2	The air quality and noise mitigation measures outlined in the summary table are appropriate to address potential dust and noise emissions during construction. Neegan Burnside recommends that it be clearly stated that all construction equipment must comply with the Ministry of the Environment, Conservation and Parks (MECP) Publication NPC-115 – Construction Equipment requirements, as this is not currently noted. With the implementation of these measures, no significant adverse residual impacts related to air quality or noise during construction are anticipated.	Thank you for your comments. Enbridge Gas to confirm, all construction equipment will be required to comply with the Ministry of Environment and Parks (MECP) Publication NPC-115- Construction Equipment requirements, as applicable.
Section 4.2	Neegan Burnside agrees that no adverse impacts to the air quality or noise are anticipated once construction is complete and the project is operating under normal conditions.	Thank you for your comments.
Section 4.2	Neegan Burnside notes a minor typographical error in the table on page 52 (PDF page 62), which states that: 'mitigation and protective measures for air quality and noise are outlined in Section 3.6.1.'. Section 3.6.1. addresses the Socio-Economic Environment/ Residents and does not include mitigation measures for air quality or noise. The correct reference should be Section 3.6.3, where these measures are appropriately described.	Thank you for your comments. The typographical error and incorrect references have been noted.
<b>Section 5: Cumulative Effects Assessment</b>		
Section 5.2	Neegan Burnside agrees that a 200 m boundary around the project location is appropriate for assessing the cumulative effects of the well installs, associated construction activities, and other planned projects.	Thank you for your comments.
Section 5.4.2	Neegan Burnside agrees that construction, operation, and maintenance activities are not anticipated to impact the environment with the mitigation and protective measures in place. With no project identified, and only minor maintenance activities taking place, any potential cumulative effects on environmental features are not anticipated to be significant.	Thank you for your comments.
<b>Section 6: Monitoring and Contingency Plans</b>		
Section 6.2.1	Neegan Burnside agrees that if evidence of potential contamination is identified, construction should immediately cease, so that Enbridge can address the potential contamination.	Thank you for your comments.
Section 6.2.2	Accidental spills of hydrocarbon-based construction fluid or sediment releases are a primary concern for environmental impacts for this project. Enbridge's approach to rapidly contain and characterize the spill is an appropriate response to reduce potential environmental impacts. Development of a spill's response plan, availability of required equipment, and suitable training for implementation of the plan is vital to mitigate potential impacts in the event of a spill.	Enbridge Gas recognizes that accidental spills of hydrocarbon-based construction fluids or sediment releases are a primary environmental concern. Enbridge Gas's approach includes rapid containment and characterization of any spill to minimize potential impacts. A spill response plan will be developed, supported by the availability of required equipment and training personnel to ensure effective implementation.

**From:** Tami Showers  
**Sent:** Thursday, November 13, 2025 1:00 PM  
**To:** McCabe, Shannon (She/Her) (MEM)  
**Subject:** Tami Showers shared "Kimball EGI\_APPL\_20251113" with you



## Tami Showers invited you to view a file

Regulatory filed the [2026 Kimball-Colinville Well Drilling Project \(EB-2025-0293\)](#) application and evidence with the OEB. Please email me confirmation of receipt



This invite will only work for you and people with existing access.

Open

Share



This email is generated through Enbridge Inc.'s use of Microsoft 365 and may contain content that is controlled by Enbridge Inc..

**From:** Tami Showers  
**Sent:** Thursday, November 13, 2025 3:44 PM  
**To:** 'McCabe, Shannon (She/Her) (MEM)'  
**Cc:** Gabrielle Lapalme  
**Subject:** RE: Kimball filing  
**Attachments:** Kimball EGI\_APPL\_20251113 filed.pdf

Shannon

As requested on the call today please find attached the Summary Table and ICR that was filed for Kimball earlier today.

Please use reply all and confirm receipt.

Wanishi / Thank you

**Tami Showers**

Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability

-

**ENBRIDGE INC.**

109 Commissioners Road West, London, ON N6J 1X7

Safety. Integrity. Respect. Inclusion. High Performance

**My office hours are EST**

**From:** Tami Showers <Tami.Showers@enbridge.com>  
**Sent:** January 13, 2026 9:15 AM  
**To:** McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>  
**Cc:** Gabrielle Lapalme <gabrielle.lapalme@enbridge.com>  
**Subject:** Kimball and Merrickville-Wolford

**CAUTION -- EXTERNAL E-MAIL - Do not click links or open attachments unless you recognize the sender.**

Good morning, Shannon

I didn't receive confirmation on the items below:

- I gave notification twice November 13, 2025 for the filing of our **Kimball** project and I did not receive a confirmation. I suspect this is because we were on a phone call at the time. But can I receive this confirmation via email please for our records?
- I'm also following up on my email from December 15, 2025, regarding the **Merrickville-Wolford** Community Expansion Project (EB-2025-0323). As noted there, Enbridge filed the LTC exemption application and evidence with the OEB via RESS on December 12

Wanishi / Thank you

**Tami Showers**

Advisor, Community & Indigenous Engagement, Eastern Region  
Public Affairs, Communications & Sustainability

-

**ENBRIDGE INC.**

109 Commissioners Road West, London, ON N6J 1X7

**From:** McCabe, Shannon (She/Her) (MEM) <Shannon.McCabe@ontario.ca>  
**Sent:** Tuesday, January 13, 2026 9:23 AM  
**To:** Tami Showers  
**Cc:** Gabrielle Lapalme; Boucher, Marc (MEM); Woodard, David (MEM)  
**Subject:** [External] RE: Kimball and Merrickville-Wolford

**CAUTION! EXTERNAL SENDER**

Were you expecting this email? TAKE A CLOSER LOOK. Is the sender legitimate? DO NOT click links or open attachments unless you are 100% sure that the email is safe.

This email was sent from Shannon.McCabe@ontario.ca.

Hi Tami,

Happy New Year. Thank you for following up and apologies for not confirming via email earlier.  
Confirming receipt for both notices.

Best regards,  
Shannon

ENBRIDGE GAS INC.

Answer to Interrogatory from  
OEB Staff-4

Interrogatory

Reference:

Exhibit A, Tab 2, Schedule 1

Preamble:

Enbridge Gas applied for well drilling licences under section 40(1) of the OEB Act. Should the OEB determine that it is appropriate to do so, it would issue a favourable report to the MNR recommending the issuance of well licences and may also recommend certain conditions.

Question(s):

- a) Please comment on the draft conditions of the licence proposed by OEB staff below. These are similar to those approved by the OEB in prior requests to the OEB for favourable reports to MNR on well drilling applications.

If Enbridge Gas does not agree with any of the draft conditions of approval, please identify the specific conditions that Enbridge Gas disagrees with. Explain the rationale for disagreement and for any proposed changes or amendments.

**Application under Section 40 of the OEB Act Enbridge Gas Inc. EB-2025-0293  
PROPOSED CONDITIONS OF LICENCE**

1. Enbridge Gas Inc. (Enbridge Gas) shall rely on the evidence filed with the OEB in the EB-2025-0293 proceeding and comply with applicable laws, regulations and codes pertaining to the construction of the proposed wells.
2. The authority granted under this licence to Enbridge Gas is not transferable to another party without leave of the OEB. For the purpose of this condition, another party is any party except Enbridge Gas.

3. Enbridge Gas shall construct the facilities and restore the land in accordance with its application and evidence given to the OEB, except as modified by this licence and these Conditions.
4. Enbridge Gas shall implement all the recommendations of the Environmental Report filed in the proceeding.
5. Enbridge Gas shall develop a Project-specific Spill Response Plan prior to the start of well drilling operations. Following the installation of the Project facilities, the location of the facilities will be added to Enbridge Gas's Emergency Response Plan.
6. Prior to commencement of construction of the proposed well, Enbridge Gas shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the proposed well.
7. Enbridge Gas shall ensure that the movement of equipment is carried out in compliance with all procedures filed with the OEB, and as follows:
  - i. Enbridge Gas shall make reasonable efforts to keep the affected landowner(s) as well as adjacent landowners and their respective tenant farmers, or their designated representatives, informed of its plans and construction activities; and
  - ii. The installation of facilities and construction shall be coordinated to minimize disruption of agricultural land and agricultural activities.
8. Enbridge Gas shall, subject to the recommendation of an independent tile contractor and subject to the landowner's approval, construct upstream and downstream drainage headers adjacent to the drilling area and access roads that cross existing systematic drainage tiles, prior to the delivery of heavy equipment, so that continual drainage will be maintained.
9. Concurrent with the final monitoring report referred to in Condition 10(b), Enbridge Gas shall file a Post Construction Financial Report, which shall provide a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized. Enbridge Gas shall also file a copy of the Post Construction Financial Report in the proceeding where the actual capital costs of the project are proposed to be included in rate base or any proceeding where Enbridge Gas proposes to start collecting revenues associated with the Project, whichever is earlier.

10. Both during and after construction, Enbridge Gas shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

a) A Post Construction Report, within three months of the in-service date, which shall:

- i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 1;
- ii. Describe any impacts and outstanding concerns identified during construction;
- iii. Describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;
- iv. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, and the rationale for taking such actions; and
- v. Provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the proposed project.

b) A Final Monitoring Report, no later than fifteen months after the inservice date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:

- i. Provide a certification, by a senior executive of the company, of Enbridge Gas's adherence to Condition 4;
- ii. Describe the condition of any rehabilitated land;
- iii. Describe the effectiveness of any actions taken to prevent or mitigate any identified impacts during construction;
- iv. Include the results of analyses and monitoring programs and any recommendations arising therefrom; and
- v. Include a log of all complaints received by Enbridge Gas, including the date/time the complaint was received, a description of the complaint, any

actions taken to address the complaint, and the rationale for taking such actions.

11. For the purposes of these conditions, Enbridge Gas shall conform with:

- a) CSA Z341.1-22 "Storage of Hydrocarbons in Underground Formations" to the satisfaction of the Ministry of Natural Resources (MNR); and
- b) The requirements for wells as specified in the Oil, Gas and Salt Resources Act, its Regulation 245/97, and the Provincial Operating Standards v.3.0 to the satisfaction of MNR.

12. Enbridge Gas shall designate one of its employees as project manager who will be the point of contact for these conditions and shall provide the employee's name and contact information to MNR, the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Response:

- a) Enbridge Gas has no objections to the draft conditions of licence proposed by OEB staff for the proposed wells.