



EB-2008-0321

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O.1998, c.15, Schedule B;

AND IN THE MATTER OF an application by Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP pursuant to section 74 of the Ontario Energy Board Act, 1998 for an amendment to transmission licence ET-2007-0649.

By delegation, before: Jennifer Lea

DECISION AND ORDER

Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP has applied to the Board for a change to the cover page of its electricity transmission licence to properly indicate the effective date of the licence. This application arises from a series of transactions involving Great Lakes Power Limited ("GLPL") and the Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP ("GLPT").

On June 4, 2007, GLPL and GLPT applied to the Ontario Energy Board for the following:

- Leave of the Board for GLPL to sell its transmission system to GLPT;
- Leave of the Board to transfer the GLPL transmission rate order and a leave to construct order to GLPT;
- A transmission licence for GLPT; and
- An amendment to the transmission licence of GLPL.

The Board granted all of these requests in a decision and order dated December 24, 2008.

As part of the decision and order, the Board issued a transmission licence to GLPT to be effective as of the date of the transfer of GLPL's ownership of the transmission facilities to GLPT. To establish the effective date of the licence, GLPT was to notify the Board of the date of the transfer. The decision and order also provided that GLPT was to apply to have the licence amended to expressly set out the date of the transfer as the effective date of the licence.

On March 14, 2008 GLPT notified the Board that the transfer had occurred on March 12, 2008. The effective date of the licence is therefore March 12, 2008.

By correspondence dated October 1, 2008 and October 14, 2008, GLPT requested that the Board change the cover page of its transmission licence to read "Effective Date: March 12, 2008 – Date the Commercial Transaction Closed (as defined in section 1 of this licence)". The licence presently reads: "Effective Date: Date the Commercial Transaction Closes (as defined in section 1 of this licence)".

The applicants have requested that the Board dispose of this matter without a hearing under section 21(4)(b) of the *Ontario Energy Board Act, 1998* as no person will be adversely affected in a material way by the outcome of this proceeding.

I find that no person will be adversely affected in a material way by the outcome of this proceeding, and therefore have disposed of this matter without a hearing.

The amendment is granted. The cover page of the licence will now include the following words: "Effective Date: March 12, 2008", and "Valid Until March 11, 2028". In addition, the definition of "commercial transaction" will be removed from section 1 of the licence, as its only purpose was to define the term that formerly appeared on the cover page of the licence. A minor consequent change to section 15 regarding the term of the licence has also been made.

IT IS THEREFORE ORDERED THAT the transmission licence of Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP (ET-2007-0649) is amended in accordance with the revised licence attached as Appendix A to this decision and order.

DATED at Toronto, November 19, 2008.

ONTARIO ENERGY BOARD

Original signed by

Jennifer Lea
Counsel, Special Projects

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Appendix A

To

Decision and Order

EB-2008-0321

Great Lakes Power Transmission Inc. on behalf of Great Lakes Power
Transmission LP (ET-2007-0649)

November 12, 2008



Electricity Transmission Licence

ET-2007-0649

Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP

Valid Until

March 11, 2028

Original signed by

Jennifer Lea
Counsel, Special Projects
Ontario Energy Board
Date of Issuance: December 24, 2007
Effective Date: March 12, 2008
Date of Sch.1 Correction: March 13, 2008
Date of Amendment: November 19, 2008

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Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP
Electricity Transmission Licence ET-2007-0649

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Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP
Electricity Transmission Licence ET-2007-0649

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1 Definitions

In this Licence:

"Accounting Procedures Handbook" means the handbook, approved by the Board which specifies the accounting records, accounting principles and accounting separation standards to be followed by the Licensee;

"Act" means the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B;

"Affiliate Relationships Code for Electricity Distributors and Transmitters" means the code, approved by the Board which, among other things, establishes the standards and conditions for the interaction between electricity distributors or transmitters and their respective affiliated companies;

"Board" means the Ontario Energy Board;

"Electricity Act" means the *Electricity Act, 1998*, S.O. 1998, c. 15, Schedule A;

"Licensee" means Great Lakes Power Transmission Inc. on behalf of Great Lakes Power Transmission LP

"Market Rules" means the rules made under section 32 of the Electricity Act;

"Performance Standards" means the performance targets for the distribution and connection activities of the Licensee as established by the Board in accordance with section 83 of the Act;

"Rate Order" means an Order or Orders of the Board establishing rates the Licensee is permitted to charge;

"transmission services" means services related to the transmission of electricity and the services the Board has required transmitters to carry out for which a charge or rate has been established in the Rate Order;

"Transmission System Code" means the code approved by the Board and in effect at the relevant time, which, among other things, establishes the obligations of a transmitter with respect to the services and terms of service to be offered to customers and provides minimum technical operating standards of transmission systems;

"wholesaler" means a person that purchases electricity or ancillary services in the IESO administered markets or directly from a generator or, a person who sells electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer.

2 Interpretation

- 2.1 In this Licence, words and phrases shall have the meaning ascribed to them in the Act or the Electricity Act. Words or phrases importing the singular shall include the plural and vice versa. Headings are for convenience only and shall not affect the interpretation of the Licence. Any reference to a document or a provision of a document includes an amendment or supplement to, or a replacement of, that document or that provision of that document. In the computation of time under this licence, where there is a reference to a number of days between two events, they shall be counted by excluding the day on which the first event happens and including the day on which the second event happens. Where the time for doing an act expires on a holiday, the act may be done on the next day that is not a holiday.

3 Authorization

- 3.1 The Licensee is authorized, under Part V of the Act and subject to the terms and conditions set out in this Licence to own a transmission system consisting of the facilities described in Schedule 1 of this Licence, including all associated transmission equipment.

4 Obligation to Comply with Legislation, Regulations and Market Rules

- 4.1 The Licensee shall comply with all applicable provisions of the Act and the Electricity Act and regulations under these Acts, except where the Licensee has been exempted from such compliance by regulation.
- 4.2 The Licensee shall comply with all applicable Market Rules.

5 Obligation to Comply with Codes

- 5.1 The Licensee shall at all times comply with the following Codes (collectively the "Codes") approved by the Board, except where the Licensee has been specifically exempted from such compliance by the Board. Any exemptions granted to the Licensee are set out in Schedule 2 of this Licence. The following Codes apply to this Licence:
- a) the Affiliate Relationships Code for Electricity Distributors and Transmitters; and
 - b) the Transmission System Code.
- 5.2 The Licensee shall:
- a) make a copy of the Codes available for inspection by members of the public at its head office and regional offices during normal business hours; and
 - b) provide a copy of the Codes to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

6 Requirement to Enter into an Operating Agreement

- 6.1 The Licensee shall enter into an agreement ("Operating Agreement") with the IESO providing for the direction by the IESO of the operation of the Licensee's transmission system. Following a request made by the IESO, the Licensee and the IESO shall enter into an Operating Agreement

within a period of 90 business days, unless extended with leave of the Board. The Operating Agreement shall be filed with the Board within ten (10) business days of its completion.

- 6.2 Where there is a dispute that cannot be resolved between the parties with respect to any of the terms and conditions of the Operating Agreement, the IESO or the Licensee may apply to the Board to determine the matter.

7 Obligation to Provide Non-discriminatory Access

- 7.1 The Licensee shall, upon the request of a consumer, generator, distributor or retailer, provide such consumer, generator, distributor or retailer, as the case may be, with access to the Licensee's transmission system and shall convey electricity on behalf of such consumer, generator, distributor or retailer in accordance with the terms of this Licence, the Transmission System Code and the Market Rules.

8 Obligation to Connect

- 8.1 If a request is made for connection to the Licensee's transmission system or for a change in the capacity of an existing connection, the Licensee shall respond to the request within 30 business days.
- 8.2 The Licensee shall process connection requests in accordance with published connection procedures and participate with the customer in the IESO's Connection Assessment and approval process in accordance with the Market Rules, its Rate Order(s) and the Transmission System Code.
- 8.3 An offer of connection shall be consistent with the terms of this Licence, the Market Rules, the Rate Order, and the Transmission System Code.
- 8.4 The terms of such offer to connect shall be fair and reasonable.
- 8.5 The Licensee shall not refuse to make an offer to connect unless it is permitted to do so by the Act or any Codes, standards or rules to which the Licensee is obligated to comply with as a condition of this Licence.

9 Obligation to Maintain System Integrity

- 9.1 The Licensee shall maintain its transmission system to the standards established in the Transmission System Code and Market Rules, and have regard to any other recognized industry operating or planning standards required by the Board.

10 Transmission Rates and Charges

- 10.1 The Licensee shall not charge for the connection of customers or the transmission of electricity except in accordance with the Licensee's Rate Order(s) as approved by the Board and the Transmission System Code

11 Separation of Business Activities

- 11.1 The Licensee shall keep financial records associated with transmitting electricity separate from its financial records associated with distributing electricity or other activities in accordance with the Accounting Procedures Handbook and as otherwise required by the Board.

12 Expansion of Transmission System

- 12.1 The Licensee shall not construct, expand or reinforce an electricity transmission system or make an interconnection except in accordance with the Act and Regulations, the Transmission System Code and the Market Rules.

13 Provision of Information to the Board

- 13.1 The Licensee shall maintain records of and provide, in the manner and form determined by the Board, such information as the Board may require from time to time.
- 13.2 Without limiting the generality of paragraph 13.1, the Licensee shall notify the Board of any material change in circumstances that adversely affects or is likely to adversely affect the business, operations or assets of the Licensee as soon as practicable, but in any event no more than twenty (20) business days past the date upon which such change occurs.

14 Restrictions on Provision of Information

- 14.1 The Licensee shall not use information regarding a consumer, retailer, wholesaler or generator, obtained for one purpose for any other purpose without the written consent of the consumer, retailer, wholesaler or generator.
- 14.2 The Licensee shall not disclose information regarding a consumer, retailer, wholesaler or generator to any other party without the written consent of the consumer, retailer, wholesaler or generator, except where such information is required to be disclosed:
- a) to comply with any legislative or regulatory requirements, including the conditions of this Licence;
 - b) for billing, settlement or market operations purposes;
 - c) for law enforcement purposes; or
 - d) to a debt collection agency for the processing of past due accounts of the consumer, retailer, wholesaler or generator.
- 14.3 Information regarding consumers, retailers, wholesalers or generators may be disclosed where the information has been sufficiently aggregated such that their particular information cannot reasonably be identified.
- 14.4 The Licensee shall inform consumers, retailers, wholesalers and generators of the conditions under which their information may be released to a third party without their consent.
- 14.5 If the Licensee discloses information under this section, the Licensee shall ensure that the information is not be used for any other purpose except the purpose for which it was disclosed.

15 Term of Licence

- 15.1 The effective date of this Licence is March 12, 2008, and the Licence will expire on March 11, 2028. The term of this Licence may be extended by the Board.

16 Transfer of Licence

- 16.1 In accordance with subsection 18(2) of the Act, this Licence is not transferable or assignable without leave of the Board.

17 Amendment of Licence

- 17.1 The Board may amend this Licence in accordance with section 74 of the Act or section 38 of the Electricity Act.

18 Fees and Assessments

- 18.1 The Licensee shall pay all fees charged and amounts assessed by the Board.

19 Communication

- 19.1 The Licensee shall designate a person that will act as a primary contact with the Board on matters related to this Licence. The Licensee shall notify the Board promptly should the contact details change.
- 19.2 All official communication relating to this Licence shall be in writing.
- 19.3 All written communication is to be regarded as having been given by the sender and received by the addressee:
- a) when delivered in person to the addressee by hand, by registered mail or by courier;
 - b) ten (10) business days after the date of posting if the communication is sent by regular mail; and
 - c) when received by facsimile transmission by the addressee, according to the sender's transmission report.

20 Copies of the Licence

- 20.1 The Licensee shall:
- a) make a copy of this Licence available for inspection by members of the public at its head office and regional offices during normal business hours; and
 - b) provide a copy of this Licence to any person who requests it. The Licensee may impose a fair and reasonable charge for the cost of providing copies.

SCHEDULE 1 SPECIFICATION OF TRANSMISSION FACILITIES

This Schedule specifies the facilities over which the Licensee is authorized to transmit electricity in accordance with paragraph 3 of this Licence.

1. Great Lakes Power Inc. on behalf of Great Lakes Power Transmission LP's transmission facilities consist of:
 - 318.25 circuit km of 230 kV line and associated equipment;
 - 232.37 circuit km of 115 kV line and associated equipment; and
 - 11 circuit km of 44 kV line and associated equipment which was deemed by the Board as serving a transmission function under section 84 of the Act.

SCHEDULE 2 LIST OF CODE EXEMPTIONS

This Schedule specifies any specific Code requirements from which the licensee has been exempted.