

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES
Effective Date January 1, 2026
Implementation Date February 1, 2026

**This schedule supersedes and replaces all previously
approved schedules of Rates, Charges and Loss Factors**

RESIDENTIAL SERVICE CLASSIFICATION

All residential customers with kilowatt-hour meters shall be deemed to have a demand of 50kW or less. This customer classification included single family homes, street townhouses, multiplexes, and block townhouses. This classification applies to a customer's main place of abode and may include additional buildings served through the same meter, provided they are not rental income units. To be classified as Residential, the customer must represent and warrant that the premise is designated as his/her principal residence or, in the case of a rented premise, that the premise is the principal residence of the rental occupant.

A principal residence is defined as meeting the following criteria:

- a. The occupant must live in this residence for at least 8 months of the year.
- b. The address of this residence must appear on the occupant's electric bill, driver's license, credit card invoice, property tax bill, etc.
- c. Occupants who are eligible to vote in Provincial or Federal elections must be enumerated for this purpose at the address of this residence.

Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.79
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$	1.34
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$	0.39
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.01
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.10
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.13
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.54
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.12
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.76
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0117
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0080

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SEASONAL RESIDENTIAL SERVICE CLASSIFICATION

This classification is defined as any residential service not meeting the Residential Service Classification criteria. It includes such dwellings as cottages, chalets, and camps. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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Effective Date January 1, 2026

Implementation Date February 1, 2026

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	59.89
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$	2.27
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$	0.35
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.02
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.18
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.23
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.99
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.25
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	3.22
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Low Voltage Service Rate	\$/kWh	0.0019
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0016)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0122
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0103

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than 50kW. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Condition of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	21.26
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.01
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.06
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.08
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.35
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.31
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	1.14
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0214
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kWh	0.0001
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kWh	0.0003
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kWh	0.0005
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE 50 TO 2,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50kW but less than 3,000 kW.

Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	135.84
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.05
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.41
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.52
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	2.25
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.75
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	7.30
Distribution Volumetric Rate	\$/kW	4.1908
Low Voltage Service Rate	\$/kW	0.5977
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.1095)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.5633
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2605
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2251
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.0695
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0160
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0125
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0015
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.1624
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.2302
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.1701
Retail Transmission Rate - Network Service Rate	\$/kW	5.2131
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8862
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.4745
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.5907

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
Veridian Rate Zone
TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date February 1, 2026

**This schedule supersedes and replaces all previously
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GENERAL SERVICE 3,000 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average peak demand used for billing purposes over the past twelve months is equal to or greater than, or forecast to be equal to or greater than, 3,000 kW but less than 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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TARIFF OF RATES AND CHARGES

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	7,137.67
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	2.48
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	21.34
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	27.27
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	118.34
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	51.58
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	383.39
Distribution Volumetric Rate	\$/kW	2.6549
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.5570)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2526
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.1426
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.0440
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0101
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0079
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0009
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.1065
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.2316
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.1415
Retail Transmission Rate - Network Service Rate	\$/kW	5.7435
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.9764
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8158
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6487

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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LARGE USE SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand used for billing purposes is greater than, or is forecast to be greater than, 5,000 kW. Class A and Class B customers are defined in accordance with O.Reg.429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	10,722.24
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	3.72
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	32.05
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	40.97
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	177.77
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	70.27
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	575.93
Distribution Volumetric Rate	\$/kW	3.7393
Low Voltage Service Rate	\$/kW	0.6564
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026 Applicable only for Non-Wholesale Market Participants	\$/kW	(1.4767)
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	0.7657
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2008
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.0620
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0143
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0112
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0013
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.2421
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.3116
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.1558
Retail Transmission Rate - Network Service Rate	\$/kW	5.7435
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.8158

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

In general, all services will be metered. However, certain types of electrical loads are not practical to meter, or the cost of metering represents an inordinate expense to both the Customer and Elexicon Energy. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, etc. These situations can be managed through a controlled connection and a pre-defined basis for estimating consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	8.68
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.03
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.03
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.14
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.47
Distribution Volumetric Rate	\$/kWh	0.0213
Low Voltage Service Rate	\$/kWh	0.0014
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kWh	(0.0013)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kWh	0.0006
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kWh	0.0004
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kWh	0.0001
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kWh	0.0005
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kWh	0.0018
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0107
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0075

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

Sentinel lights (dusk-to-dawn) connected to unmetered wires will have a flat rate monthly energy charge added to the regular customer bill. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	5.71
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$	0.02
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$	0.02
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.09
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.31
Distribution Volumetric Rate	\$/kW	17.2626
Low Voltage Service Rate	\$/kW	0.3757
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.4666)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2283
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.9272
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.2862
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0660
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0516
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0060
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.1920
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	1.4643
Retail Transmission Rate - Network Service Rate	\$/kW	3.2516
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.1844

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

All services supplied to street or roadway lighting equipment owned by or operated for a municipality or the Province of Ontario shall be classified as Street Lighting Service. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	0.89
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.01
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$	0.05
Distribution Volumetric Rate	\$/kW	4.7202
Low Voltage Service Rate	\$/kW	0.3926
Rate Rider for Disposition of Global Adjustment Account (2026) - effective until December 31, 2026 Applicable only for Non-RPP Customers	\$/kWh	0.0099
Rate Rider for Disposition of Deferral/Variance Accounts (2026) - effective until December 31, 2026	\$/kW	(0.4245)
Rate Rider for Disposition of Capacity Based Recovery Account (2026) - effective until December 31, 2026 Applicable only for Class B Customers	\$/kW	0.2288
Rate Rider for Recovery of Incremental Capital - effective until the effective date of the next cost of service based rate order	\$/kW	0.2535
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.0783
Rate Rider for Recovery of Incremental Capital (2026) - effective until the effective date of the next cost of service based rate order	\$/kW	0.0180
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0141
Rate Rider for Recovery of ICM Forgone Revenue (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	0.0016
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective from February 1 2026	\$/kW	3.3699
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.1921
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective from February 1 2026	\$/kW	0.6292
Retail Transmission Rate - Network Service Rate	\$/kW	3.4237
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.2826

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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No charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Request for other billing information	\$	15.00
Easement letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Returned cheque (plus bank charges)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Reconnection at meter - during regular hours	\$	65.00
Reconnection at meter - after regular hours	\$	185.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59
Customer substation isolation - after hours	\$	905.00

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RETAIL SERVICE CHARGES (if applicable)

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.51

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0482
Total Loss Factor - Secondary Metered Customer > 5,000 kW	1.0146
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0344
Total Loss Factor - Primary Metered Customer > 5,000 kW	1.0045