

Elexicon Energy Inc.

Whitby Rate Zone

TARIFF OF RATES AND CHARGES

Effective Date January 1, 2026

Implementation Date February 1, 2026

This schedule supersedes and replaces all previously approved schedules of Rates, Charges and Loss Factors

RESIDENTIAL SERVICE CLASSIFICATION

This classification refers to detached, semi-detached or freehold townhouse dwelling units. Energy is supplied to residential customers as single phase, three wire, 60 Hertz, having a normal voltage of 120/240 Volts up to a maximum of 200 Amps per dwelling unit. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

Unless specifically noted, this schedule does not contain any charges for the electricity commodity, be it under the Regulated Price Plan, a contract with a retailer or the wholesale market price, as applicable. In addition, the charges in the MONTHLY RATES AND CHARGES - Regulatory Component of this schedule do not apply to a customer that is an embedded wholesale market participant.

It should be noted that this schedule does not list any charges, assessments, or credits that are required by law to be invoiced by a distributor and that are not subject to Ontario Energy Board approval, such as the Global Adjustment and the HST.

MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	38.56
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$	(0.31)
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$	0.18
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.12
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.56
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.08
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$	(0.06)
Low Voltage Service Rate	\$/kWh	0.0011
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0131
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0099

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MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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GENERAL SERVICE LESS THAN 50 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW, shall include small apartment buildings and smaller commercial, industrial, and institutional developments. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Elexicon Energy Inc.
Whitby Rate Zone
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	32.41
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.10
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.47
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.23
Smart Metering Entity Charge - effective until December 31, 2027	\$	0.42
Distribution Volumetric Rate	\$/kWh	0.0240
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kWh	0.0003
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0001)
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$/kWh	0.0001
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective February 1 2026	\$/kWh	0.0004
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kWh	(0.0004)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

Elexicon Energy Inc.
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GENERAL SERVICE 50 TO 4,999 KW SERVICE CLASSIFICATION

This classification applies to a non residential account whose average monthly maximum demand used for billing purposes is equal to or greater than, or is forecast to be equal to or greater than, 50 kW but less than 5,000 kW and includes apartment buildings, and commercial, industrial, and institutional developments. Class A and Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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If included in the following listing of monthly rates and charges, the rate rider for the disposition of WMS - Sub-account CBR Class B is not applicable to wholesale market participants (WMP), customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new Class B customers.

If included in the following listing of monthly rates and charges, the rate rider for the disposition of Global Adjustment is only applicable to non-RPP Class B customers. It is not applicable to WMP, customers that transitioned between Class A and Class B during the variance account accumulation period, or to customers that were in Class A for the entire period. Customers who transitioned are to be charged or refunded their share of the variance disposed through customer specific billing adjustments. This rate rider is to be consistently applied for the entire period to the sunset date of the rate rider. In addition, this rate rider is applicable to all new non-RPP Class B customers.

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Elexicon Energy Inc.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	246.85
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.74
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	3.60
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	3.14
Distribution Volumetric Rate	\$/kW	4.9301
Low Voltage Service Rate	\$/kW	0.3886
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.0718
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.0142)
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$/kW	0.0147
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective February 1 2026	\$/kW	0.2650
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	0.1068
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	(0.0722)
Retail Transmission Rate - Network Service Rate	\$/kW	4.7407
Retail Transmission Rate - Network Service Rate - EV CHARGING	\$/kW	0.8059
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	3.5517
Retail Transmission Rate - Line and Transformation Connection Service Rate - EV CHARGING	\$/kW	0.6038

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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UNMETERED SCATTERED LOAD SERVICE CLASSIFICATION

This classification applies to an account whose average monthly maximum demand is less than, or is forecast to be less than, 50 kW and the consumption is unmetered. Such connections include cable TV power packs, bus shelters, telephone booths, traffic lights, railway crossings, decorative lighting, bill boards, etc. The level of the consumption will be agreed to by the distributor and the customer, based on detailed manufacturer information/documentation with regard to electrical consumption of the unmetered load or periodic monitoring of actual consumption. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per connection)	\$	11.99
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.04
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.17
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.09
Distribution Volumetric Rate	\$/kWh	0.0383
Low Voltage Service Rate	\$/kWh	0.0011
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kWh	0.0006
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kWh	(0.0002)
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$/kWh	0.0001
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kWh	0.0002
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kWh	(0.0007)
Retail Transmission Rate - Network Service Rate	\$/kWh	0.0120
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kWh	0.0094

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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SENTINEL LIGHTING SERVICE CLASSIFICATION

This classification refers to accounts that are an unmetered lighting load supplied to a sentinel light. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

The application of these rates and charges shall be in accordance with the Licence of the Distributor and any Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, which may be applicable to the administration of this schedule.

No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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Elexicon Energy Inc.
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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	7.05
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.02
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.10
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.02
Distribution Volumetric Rate	\$/kW	18.9807
Low Voltage Service Rate	\$/kW	0.3067
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.2765
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.1042)
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$/kW	0.0567
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	0.0978
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	(0.6288)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5928
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.8033

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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STREET LIGHTING SERVICE CLASSIFICATION

This classification relates to the supply of power for street lighting installations. Street lighting design and installations shall be in accordance with the requirements of Elexicon Energy, Town of Whitby specifications and ESA. The Town of Whitby retains ownership of the street lighting system on municipal roadways. Class B consumers are defined in accordance with O. Reg. 429/04. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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No rates and charges for the distribution of electricity and charges to meet the costs of any work or service done or furnished for the purpose of the distribution of electricity shall be made except as permitted by this schedule, unless required by the Distributor's Licence or a Code or Order of the Ontario Energy Board, and amendments thereto as approved by the Ontario Energy Board, or as specified herein.

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge (per light)	\$	2.17
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$	0.01
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$	0.03
Rate Rider for Recovery of Z Factor - Capital Cost - effective until the effective date of the next cost of service-based rate order.	\$	0.01
Distribution Volumetric Rate	\$/kW	8.3048
Low Voltage Service Rate	\$/kW	0.3004
Rate Rider for Recovery of Incremental Capital (2023) - in effect from April 1, 2025, until the effective date of the next cost of service based rate order.	\$/kW	0.1210
Rate Rider for Application of Tax Change (2026) - effective until December 31, 2026	\$/kW	(0.0902)
Rate Rider for Recovery of Distribution Forgone Revenue (2026) - effective until December 31 2026. Effective February 1 2026	\$/kW	0.0248
Rate Rider for Prospective LRAMVA Disposition (2026) - effective until December 31 2026. Effective February 1 2026	\$/kW	10.6019
Rate Rider for Disposition of Group 2 (DR related) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	0.0872
Rate Rider for Disposition of Group 2 (OI) (2026) - effective until December 31 2027. Effective February 1 2026	\$/kW	(0.6398)
Retail Transmission Rate - Network Service Rate	\$/kW	3.5755
Retail Transmission Rate - Line and Transformation Connection Service Rate	\$/kW	2.7459

MONTHLY RATES AND CHARGES - Regulatory Component

Wholesale Market Service Rate (WMS) - not including CBR	\$/kWh	0.0041
Capacity Based Recovery (CBR) - Applicable for Class B Customers	\$/kWh	0.0006
Rural or Remote Electricity Rate Protection Charge (RRRP)	\$/kWh	0.0006
Standard Supply Service - Administrative Charge (if applicable)	\$	0.25

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microFIT SERVICE CLASSIFICATION

This classification applies to an electricity generation facility contracted under the Independent Electricity System Operator's microFIT program and connected to the distributor's distribution system. Further servicing details are available in the distributor's Conditions of Service.

APPLICATION

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MONTHLY RATES AND CHARGES - Delivery Component

Service Charge	\$	5.00
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ALLOWANCES

Transformer Allowance for Ownership - per kW of billing demand/month	\$/kW	(0.60)
Primary Metering Allowance for Transformer Losses - applied to measured demand & energy	%	(1.00)

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SPECIFIC SERVICE CHARGES

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Customer Administration

Arrears certificate	\$	15.00
Statement of account	\$	15.00
Pulling post dated cheques	\$	15.00
Easement Letter	\$	15.00
Account history	\$	15.00
Credit reference/credit check (plus credit agency costs)	\$	15.00
Account set up charge/change of occupancy charge (plus credit agency costs if applicable)	\$	30.00
Returned Cheque (plus bank charges)	\$	15.00
Special meter reads	\$	30.00
Meter dispute charge plus Measurement Canada fees (if meter found correct)	\$	30.00
Legal letter charge	\$	15.00

Non-Payment of Account

Late payment - per month (effective annual rate 19.56% per annum or 0.04896% compounded daily rate)	%	1.50
Reconnection charge - at meter - during regular hours	\$	65.00
Reconnection charge - at meter - after regular hours	\$	185.00
Reconnection charge - at pole - during regular hours	\$	185.00
Reconnection charge - at pole - after regular hours	\$	415.00

Other

Temporary service - install & remove - overhead - no transformer	\$	500.00
Temporary service - install & remove - underground - no transformer	\$	300.00
Temporary service - install & remove - overhead - with transformer	\$	1,000.00
Service call - customer owned equipment	\$	30.00
Service call - after regular hours	\$	165.00
Specific charge for access to the power poles - \$/pole/year (with the exception of wireless attachments)	\$	40.59

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RETAIL SERVICE CHARGES (if applicable)

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Retail Service Charges refer to services provided by a distributor to retailers or customers related to the supply of competitive electricity.

One-time charge, per retailer, to establish the service agreement between the distributor and the retailer	\$	125.72
Monthly fixed charge, per retailer	\$	50.29
Monthly variable charge, per customer, per retailer	\$/cust.	1.24
Distributor-consolidated billing monthly charge, per customer, per retailer	\$/cust.	0.74
Retailer-consolidated billing monthly credit, per customer, per retailer	\$/cust.	(0.74)
Service Transaction Requests (STR)		
Request fee, per request, applied to the requesting party	\$	0.63
Processing fee, per request, applied to the requesting party	\$	1.24
Request for customer information as outlined in Section 10.6.3 and Chapter 11 of the Retail Settlement Code directly to retailers and customers, if not delivered electronically through the Electronic Business Transaction (EBT) system, applied to the requesting party		
Up to twice a year	\$	no charge
More than twice a year, per request (plus incremental delivery costs)	\$	5.03
Notice of switch letter charge, per letter (unless the distributor has opted out of applying for the charge as per the Ontario Energy Board's Decision and Order EB-2015-0304, issued on February 14, 2019)	\$	2.42

LOSS FACTORS

If the distributor is not capable of prorating changed loss factors jointly with distribution rates, the revised loss factors will be implemented upon the first subsequent billing for each billing cycle.

Total Loss Factor - Secondary Metered Customer < 5,000 kW	1.0454
Total Loss Factor - Primary Metered Customer < 5,000 kW	1.0349