

ONTARIO ENERGY BOARD

IN THE MATTER OF the Ontario Energy Board Act, 1998, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Lanark in the Township of Lanark Highlands and the community of Balderson in the Township of Drummond/ North Elmsley in Ontario.

AFFIDAVIT OF SERVICE

I, Preet Gill of the City of Brampton, make oath and say as follows:

1. I am in the employ of Enbridge Gas Inc. (Enbridge Gas) and as such have knowledge of the matters hereinafter deposed to.
2. On or about October 9, 2024, a search of title for Lanark and Balderson Community Expansion Project, was completed forthwith sufficient to determine the owners and encumbrances with land, or registered interests in land directly affected by the construction of the proposed pipeline and related facilities was conducted (included as part of Exhibit C to this Affidavit).
3. Pursuant to the December 30, 2025, Letter of Direction from the Ontario Energy Board (OEB), I caused to be served by courier the Notice of Hearing (Exhibit A), Enbridge Gas' Application including the exhibits listed below (Exhibit B) upon all property owners and encumbrances with lands or interest in lands as shown in Exhibit G, Tab 1, Schedule 1, Attachment 3 of Enbridge Gas' pre-filed evidence.
 - Exhibit B-1-1 – Project Need
 - Exhibit C-1-1 – Alternatives
 - Exhibit D-1-1 – Proposed Project, Engineering, and Construction
 - Exhibit E-1-1 – Project Costs & Economics
 - Exhibit F-1-1 – Environmental Matters
 - Exhibit G-1-1 – Land Matters and Agreements
 - Exhibit H-1-1 – Indigenous Consultation
 - Exhibit I-1-1 – Conditions of Approval

4. Attached hereto is proof in the form of Loomis courier confirmation sheets (Exhibit C), that the relevant Notice of Hearing, and Enbridge Gas' Application and evidence was served on those parties noted in the paragraph above as requested by the OEB in the Letter of Direction. Personal information has been redacted from the landowner and encumbrancer listing.

5. As directed by the OEB in the Letter of Direction, attached hereto is proof in the form of an email (Exhibit D) that the relevant Notice of Hearing, and Enbridge Gas' Application and evidence was served on the following parties:
 - a) The clerks of the Township of Lanark Highlands and the Township of Drummond/ North Elmsley
 - b) All indigenous communities that have been consulted or with lands or interest in the lands directly affected by the proposed pipeline and related facilities
 - c) The Métis Nations of Ontario, Suite 1100 – 66 Slater Street, Ottawa, ON K1P 5H1
 - d) All affected utilities and railway companies
 - e) Members of the Ontario Pipeline Coordinating Committee
 - f) Ministry of Indigenous Affairs and First Nations Economic Reconciliation

6. In accordance with the Letter of Direction, I caused a copy of the Notice of Hearing and Application and Evidence to be placed in a prominent place on Enbridge Gas' website. Attached as Exhibit E is proof of the information posted to the website.

SWORN before me in the City of)
 Toronto, this 28th day of)
 January, 2026.)
)
)
)
)

 A Commissioner for taking Affidavits.

Preet Gill

 Preet Gill
 Regulatory Coordinator

NOTICE OF A HEARING

Enbridge Gas Inc. has applied for approval to construct approximately 14.7 kilometres of natural gas pipelines to serve the communities of Lanark and Balderson and surrounding areas in the Township of Lanark Highlands and Township of Drummond/North Elmsley

Enbridge Gas Inc. (Enbridge Gas) has applied for approval to construct approximately 14.7 kilometres of Nominal Pipe Size 4 polyethylene natural gas pipelines in two phases over approximately 20 months:

- Phase 1: approximately 5.1 kilometres of Nominal Pipe Size 4 polyethylene natural gas pipeline
- Phase 2: approximately 9.6 kilometres of Nominal Pipe Size 4 polyethylene natural gas pipeline

Enbridge Gas states that the pipelines are needed to supply natural gas to approximately 286 forecasted customers located in the communities

of Lanark and Balderson and surrounding areas in the Township of Lanark Highlands and the Township of Drummond/North Elmsley. Enbridge Gas will additionally construct ancillary facilities, that include a new distribution station, distribution mains as well as meters, regulators and service pipelines. Collectively, the pipelines and ancillary facilities comprise the Project.

Enbridge Gas has also applied for approval of the forms of agreement it will offer to landowners affected by the routing or location of the Project.

Enbridge Gas intends to charge the OEB-approved System Expansion Surcharge to all new customers that will be taking service from the Project.

The Project was approved to receive funding assistance under Phase 2 of the Government of Ontario's Natural Gas Expansion Program.

The location of the proposed pipelines is shown in the map.

The OEB will also assess:

- The applicant's compliance with the OEB's *Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipelines and Facilities in Ontario*.
- Whether the duty to consult with Indigenous communities potentially affected by the proposed pipeline has been discharged with respect to the application.

YOU SHOULD KNOW

THE ONTARIO ENERGY BOARD WILL HOLD A PUBLIC HEARING

There are three types of OEB Hearings: oral, electronic and written. The applicant has applied for a written hearing. If you think a different hearing type is needed, you can write to us to explain why. During this hearing, we will question the applicant about its case. We will also hear questions and arguments from participants that have registered as Intervenor. After reviewing all the evidence, we will decide whether to approve this application.

HAVE YOUR SAY

You have the right to information about this application and to participate in the process. Visit www.oeb.ca/notice and use file number **EB-2025-0306** to:

- Review the application
- Apply to become an intervenor
- File a letter with your comments

IMPORTANT DATES

You must engage with the OEB on or before **January 26, 2026** to:

- Provide input on the hearing type (oral, electronic or written)
- Apply to be an intervenor

If you do not, the hearing will move forward without you, and you will not receive any further notice of the proceeding.

PRIVACY

If you write a letter of comment, your name and the content of your letter will be put on the public record and the OEB website. If you are a business or if you apply to become an intervenor, all the information you file will be on the OEB website.

LEARN MORE

Ontario Energy Board

☎/TTY: 1 877-632-2727

🕒 Monday - Friday: 8:30 AM - 5:00 PM

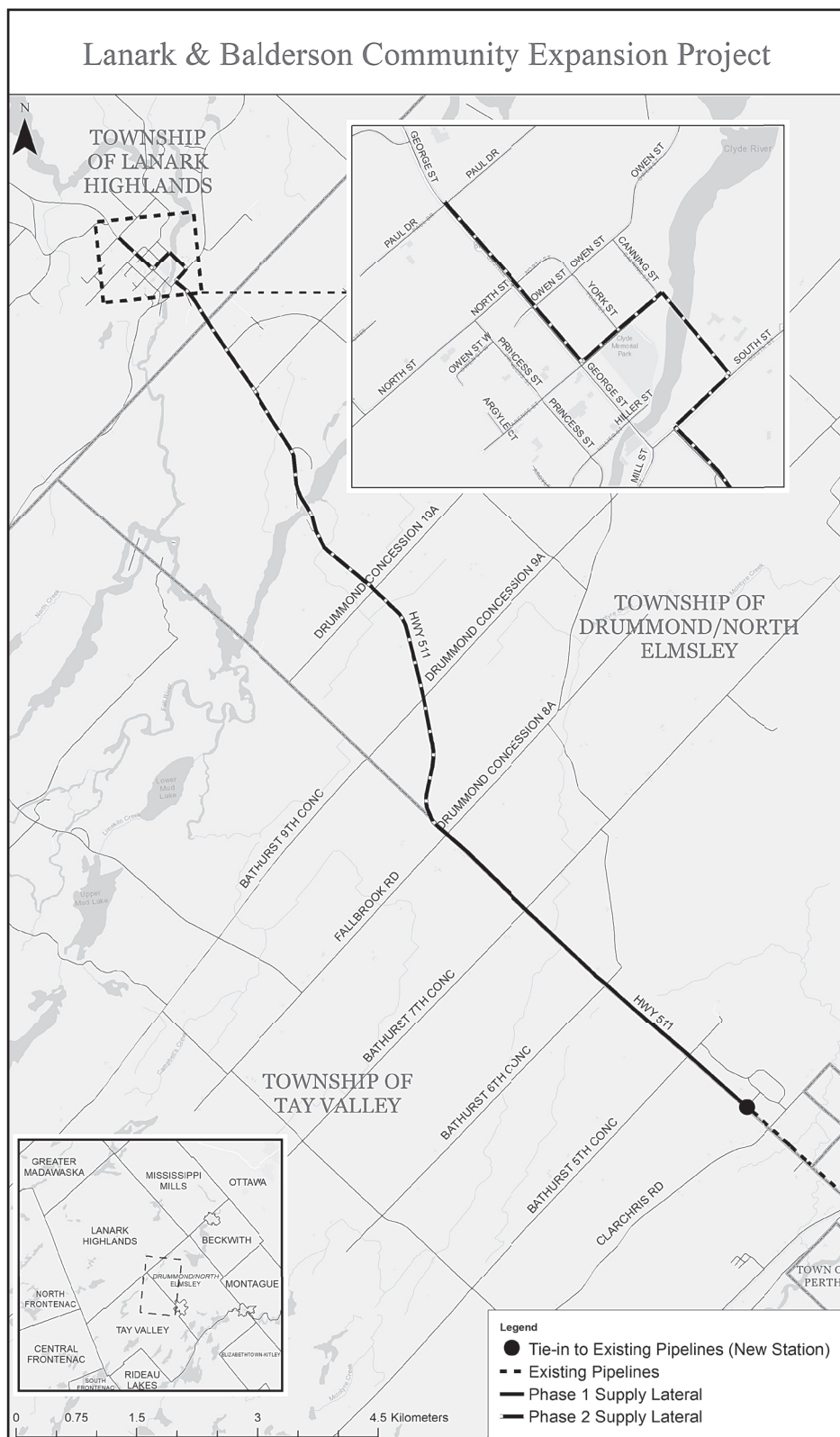
🌐 oeb.ca/notice

Enbridge Gas Inc.

☎ 1 877-362-7434

🕒 Monday - Friday: 8 AM - 6 PM

🌐 enbridgegas.com



ONTARIO ENERGY BOARD

IN THE MATTER OF the *Ontario Energy Board Act, 1998*, S.O. 1998, c. 15, Schedule B; and in particular sections 90(1) and 97 thereof;

AND IN THE MATTER OF an application by Enbridge Gas Inc. for an order granting leave to construct natural gas distribution pipelines and ancillary facilities that make up a Community Expansion Project to serve the community of Lanark in the Township of Lanark Highlands and the community of Balderson in the Township of Drummond/North Elmsley in Ontario.

APPLICATION

1. Enbridge Gas Inc. (Enbridge Gas or the Company) hereby applies to the Ontario Energy Board (OEB) pursuant to section 90(1) of the *Ontario Energy Board Act, 1998* (the Act), for an order granting leave to construct natural gas pipelines and facilities, as described herein, in the Township of Lanark Highlands and the Township of Drummond/North Elmsley.
2. Specifically, Enbridge Gas seeks OEB approval to construct the following natural gas distribution pipeline to provide natural gas access to the communities of Lanark and Balderson and surrounding areas in the Township of Lanark Highlands and Township of Drummond/North Elmsley (the Project):
 - (a) Approximately 14.7 km of Nominal Pipe Size (NPS) 4 polyethylene (PE) natural gas pipeline.
3. For ease of reference and to assist the OEB with preparation of the notice of application for the Project, a map of the proposed facilities is included as Attachment 1 to this Exhibit.

4. The Project was identified by the Government of Ontario on June 9, 2021, as one of 28 projects across 43 communities selected for funding in the second phase of its Natural Gas Expansion Program (NGEP). The NGEP is intended to provide financial support to help utilities expand natural gas distribution in communities that are not currently connected to the natural gas system.
5. If this Application is approved, the Project will provide approximately 286 customers in the communities of Lanark and Balderson and surrounding areas in the Township of Lanark Highlands and Township of Drummond/North Elmsley with access to safe, reliable, and affordable natural gas distribution services.¹
6. Enbridge Gas has Franchise Agreements with the Township of Drummond/North Elmsley², the Township of Lanark Highlands³ and the County of Lanark⁴. Enbridge Gas also holds Certificates of Public Convenience and Necessity (CPCN) for any project work within the Township of Drummond/North Elmsley⁵ and the Township of Lanark Highlands⁶. These agreements allow the Company to construct, operate and add to the natural gas distribution system within all parts of the Townships.
7. Upon approval of this application, the Project will be completed in two phases (described in more detail at Exhibit D, Tab 1, Schedule 1):
 - a) Phase 1 is planned to commence in April 2027 and be placed into service by December 2027.
 - b) Phase 2 is planned to commence in October 2027 and be placed in service by December 2028.

¹ 286 customers including: 255 residential, 29 commercial/institutional/agricultural, and 2 industrial customers.

² EB-2017-0343, expiring April 24, 2038.

³ EB-2025-0091, expiring August 12, 2045.

⁴ EB-2023-0105, expiring August 2, 2043.

⁵ EB-2017-0343, dated March 29, 2018.

⁶ EB-2025-0091, dated June 5, 2025.

8. The proposed construction schedule can be found at Exhibit D, Tab 1, Schedule 1, Attachment 1.
9. Enbridge Gas will charge a System Expansion Surcharge (SES) to all new customers taking gas distribution service from the Project. In accordance with the OEB's EB-2020-0094 Decision and Order, the SES will be a fixed volumetric rate of \$0.23 per cubic metre of gas to be charged in addition to Enbridge Gas's base distribution rates as approved by the OEB. The SES is proposed to be charged to all customers taking gas distribution service from the Project for a term of 40 years. Detailed information about the proposed SES and its applicability to the Project can be found in Exhibit E, Tab 1, Schedule 1.
10. If the OEB determines that it will conduct a hearing for this application, then Enbridge Gas requests that it proceed by way of written hearing in English.
11. Enbridge Gas requests that the OEB make the following orders:
 - a) pursuant to section 90(1) of the Act, an Order granting leave to construct the Project; and
 - b) pursuant to section 97 of the Act, an Order approving the form of temporary land use agreements and easement agreements found at Exhibit G, Tab 1, Schedule 1, Attachments 1 and 2.
12. Enbridge Gas requests that copies of all documents filed with the OEB in connection with this proceeding be served on it and on its counsel, as follows:

- (a) The Applicant: Evan Tomek
Senior Advisor, Regulatory
Applications, Leave to Construct
- Address: 3840 Rhodes Drive
Windsor, ON
N9A 6N7
- Telephone: (226) 229-9598
- E-Mail: EGIRegulatoryProceedings@enbridge.com
evan.tomek@enbridge.com
- (b) The Applicant's counsel: Arend Wakeford
Senior Legal Counsel
Enbridge Gas Inc.
- Address for personal service: 500 Consumers Road
Toronto, ON
M2J 1P8
- Mailing Address: P.O. Box 650
Scarborough, ON
M1K 5E3
- Telephone: (416) 495-7733
- E-Mail: arend.wakeford@enbridge.com

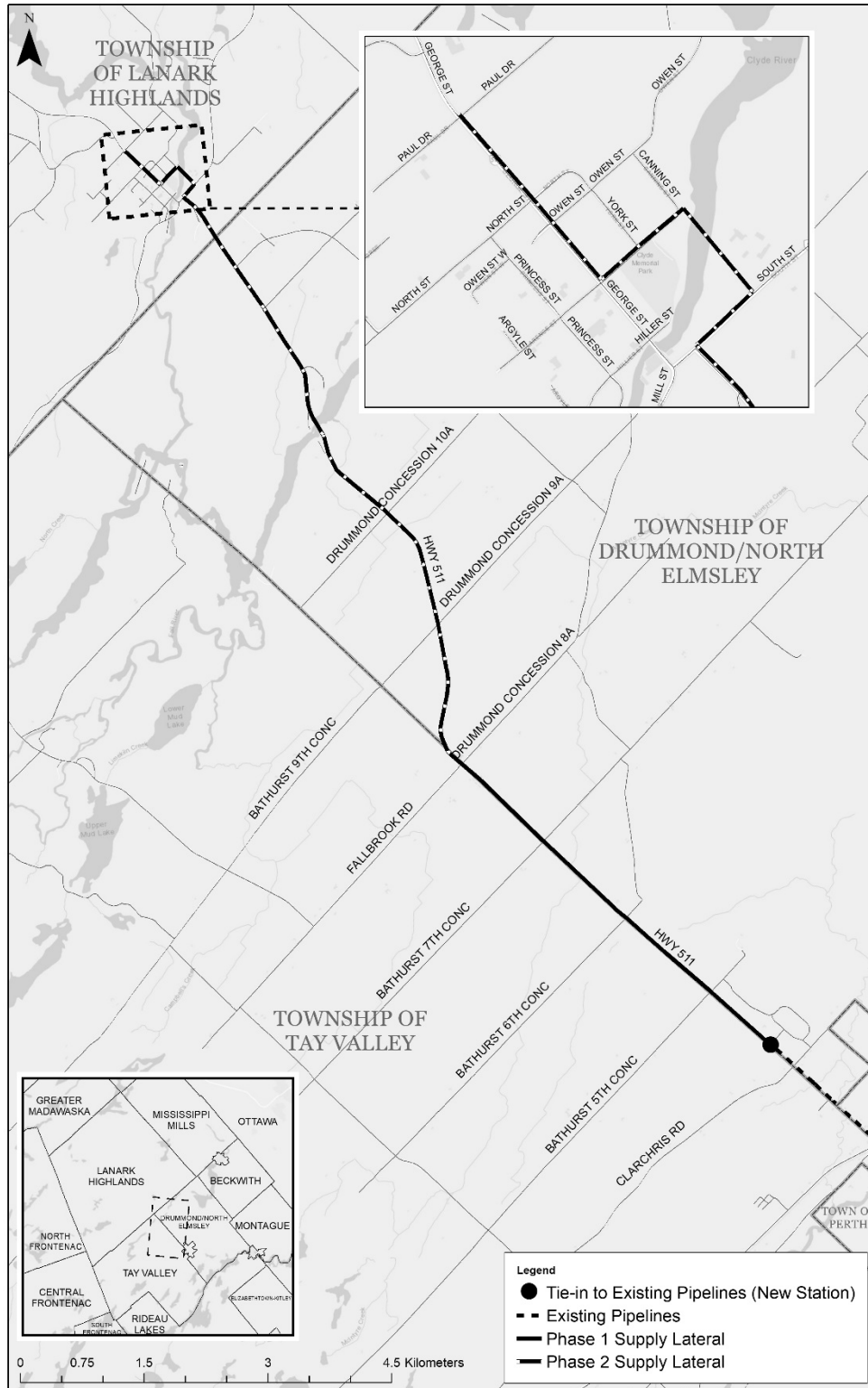
DATED at the City of Windsor, Ontario this 27th day of November, 2025.

ENBRIDGE GAS INC.

Evan Tomek

Evan Tomek
Senior Advisor, Regulatory Applications
Leave to Construct

Lanark & Balderson Community Expansion Project



Last Updated: 11/16/2025



PROJECT NEED

Introduction

1. The Project will make natural gas available to approximately 286 forecasted customers in the communities of Lanark and Balderson and surrounding areas in the Township of Lanark Highlands and Township of Drummond/North Elmsley. Expansion of Enbridge Gas's natural gas distribution system in these communities will further the Government of Ontario's efforts pursuant to the NGEP to have gas service made available to communities in Ontario that are currently not served.
2. The Project is composed of:
 - A **Supply Lateral** traversing from Enbridge Gas's existing natural gas system at Highway 511 and Crain Drive in the Township of Drummond/North Elmsley through the County of Lanark to the community of Balderson and the community of Lanark in the Township of Lanark Highlands. The Supply Lateral consists of:
 - i. Phase 1: approximately 5.1 km of NPS 4 PE natural gas pipeline, and
 - ii. Phase 2: approximately 9.6 km of NPS 4 PE natural gas pipeline.
 - **Ancillary facilities** including:
 - i. A new distribution station, approximately 7.2 km of NPS 2 PE distribution mains and customer services (meters, regulators and service pipelines).

The Government of Ontario NGEP

3. The Project is one of those previously approved to receive funding assistance from Phase 2 of the Government of Ontario's NGEP. The Government of Ontario describes the NGEP as follows:

The Natural Gas Expansion Program was created under the *Access to Natural Gas Act, 2018* to help expand access to natural gas to areas of Ontario that currently do not have access to the natural gas distribution system. This program encourages communities to partner with gas distributors on potential expansion projects that would not be built without additional financial support and submit information on these proposals to the Ontario Energy Board.¹

4. As part of Phase 2 of the NGEP process, Enbridge Gas filed proposals for 207 potential community expansion and economic development projects. On June 9, 2021, the Government of Ontario announced that 28 projects across 43 communities were selected for funding under Phase 2 of the NGEP, including the Project. The press release is included as Attachment 1 to this Exhibit.
5. By proceeding with the Project, Enbridge Gas will expand access to safe, reliable, and affordable natural gas service to the communities described above in direct support of the NGEP.

Delivering the Energy that Customers Want and Need

6. Enbridge Gas has consulted with the Township of Drummond/North Elmsley, the Township of Lanark Highlands, and the County of Lanark, who are all supportive of the Project. Letters of support were provided by the Township of Drummond/North Elmsley and the Township of Lanark Highlands in 2020 to support Enbridge Gas's proposal for natural gas expansion within their respective communities as part of

¹ <https://www.ontario.ca/page/natural-gas-expansion-program>

Phase 2 of the NGEF process.² The County of Lanark has also emphasized its support of the Project via a letter of support dated November 18, 2025, which is set out as Attachment 2 to this Exhibit.

7. Enbridge Gas will continue to engage with stakeholders, including holding events within the community and providing information and support to residents to ensure that residents' questions and concerns are addressed and forecasted customer attachments are realized.

Market Research

8. Enbridge Gas also retained Forum Research, a third-party independent research supplier, to conduct quantitative research to ascertain interest in obtaining natural gas service amongst residential households in the Project area. The research was conducted between June 3 and June 19, 2023. Surveying was conducted door-to-door and via letters distributed to residents, with follow-up online and computer-assisted telephone interviewing (CATI) surveys.
9. The survey informed residents about the proposed Project and sought information pertaining to the characteristics of dwellings/buildings, including:
 - their nature (i.e., residential, commercial or industrial space, etc.);
 - the current fuel type relied upon; and
 - interest in converting to natural gas-fueled equipment and/or appliances.
10. A total of 121 surveys were completed. Results from the Forum Research Survey indicate that the primary energy source of heat in the Lanark and Balderson area is

² EB-2019-0255, Schedule 6L-5.

propane (64% use propane as their main energy source), followed by wood (12%). Electric heat pumps were counted separately from electric resistance heating, with 8% of respondents indicating electric heat pumps as their primary heating source (6% electric air source heat pumps and 2% electric ground source heat pumps). Some households use oil (9%) or electric baseboard/furnace resistance heating (7%) as their main heating source. Survey respondents were provided a brochure (see Attachment 3 to this Exhibit) that provided information regarding fuel conversion (including information regarding the System Expansion Surcharge). The brochure also provided a link to a Natural Resources Canada website³ that has information regarding the availability of non-natural gas alternatives such as electric heat pumps. 71% of respondents overall are likely (extremely likely, very likely or likely) to connect to natural gas. Of those likely to connect to natural gas, 66% indicated that they would do so within one year of natural gas service becoming available, 22% indicated they would convert within one to two years of natural gas service becoming available, and the remaining 12% would convert after two years of natural gas service becoming available. The results of this survey are summarized in Attachment 4 to this Exhibit.

11. Enbridge Gas will continue to promote the efficient use of natural gas, current offers, and incentives to all residents and businesses in the Project area. The Company will work cooperatively with local heating contractors to support consumer conversions to natural gas.

³ <https://natural-resources.canada.ca/energy-efficiency/energy-star-canada/about/energy-star-announcements/publications/12527>

Growth Forecast

12. Table 1 below provides the Company's expected ten-year growth forecast for customer additions in the Project area. The ten-year growth forecast has been informed by current Municipal Property Assessment Corporation data and survey results discussed above, indicating that a high level of conversions is likely.

Filed: 2025-11-27
 EB-2025-0306
 Exhibit B
 Tab 1
 Schedule 1
 Plus Attachments
 Page 6 of 7

Table 1: Forecasted Customer Attachments for the Project

Customer Additions	Year 1	Year 2	Year 3	Year 4	Year 5	Year 6	Year 7	Year 8	Year 9	Year 10	Total Forecasted
Conversions											
Residential Units (Singles)	51	88	53	24	23	4	4	4	2	2	255
Commercial (small, medium, large) / institutional / agricultural	7	11	8	3							29
Industrial	1	1									2
Total	59	100	61	27	23	4	4	4	2	2	286

Related Enbridge Gas Projects

13. While the Project is one of many community expansion projects proposed by Enbridge Gas, the Project itself does not contain any planned future phases beyond what is described in this Application and is not dependent upon any previously filed leave to construct application by Enbridge Gas. This Project is designed exclusively to serve the Project area discussed above and throughout the balance of this application.

Conclusion

14. The Project is required to support the NGEP and is designed to expand access to safe, reliable, and affordable natural gas to areas of Ontario that do not currently have it. The need for the Project is directly supported by the Township of Drummond/North Elmsley and the Township of Lanark Highlands through their request for natural gas for their constituents, and by the interest in natural gas service within the communities as derived from the market research.

ALTERNATIVES

Integrated Resource Planning (IRP) Alternatives

1. The Decision and Order for Enbridge Gas's Integrated Resource Planning Framework Proposal (EB-2020-0091) was issued on July 22, 2021. This Decision was accompanied by an Integrated Resource Planning Framework for Enbridge Gas (IRP Framework)¹. The IRP Framework provides guidance from the OEB about the nature, timing and content of IRP considerations for future identified system needs. The IRP Framework provides Binary Screening Criteria in order to focus IRP assessments on identified system needs where there is reasonable expectation that an IRP alternative could efficiently and economically meet a system need.
2. Enbridge Gas has applied the IRP Binary Screening Criteria to the Project and determined that because it is a community expansion project driven by government legislation, an IRP evaluation is not required. In its Decision and Order on the IRP Framework, the OEB explains that “[g]iven the goal of the Ontario Government's Access to Natural Gas legislation to extend gas service to designated communities, the OEB will not require Enbridge Gas to develop an IRP Plan or consider alternatives to the infrastructure facilities to meet this need.”²
3. Further, the OEB found, in its Decision and Order relating to the Haldimand Shores Community Expansion Project, the following:

In EB-2020-0091 the OEB approved an integrated resource planning process for Enbridge Gas that required an evaluation and comparison of options to meet energy supply needs. To meet the Ontario Government's Natural Gas Expansion Program (NGEP) objective of bringing service to unserved communities the OEB provided that the consideration of such options or alternatives was not required for NGEP approved projects that have been

¹ EB-2020-0091, OEB IRP Framework (Appendix A of OEB Decision and Order), July 22, 2021.

² Ibid., p. 10.

designated in Ontario Regulation 24/19. The OEB's decision in this proceeding is in accordance with its approved integrated resource planning process.³

4. The OEB has also recently issued decisions and orders granting similar relief related to several other NGEF Community Expansion projects. These include the Bobcaygeon Community Expansion Project⁴, Neustadt Community Expansion Project⁵, Eganville Community Expansion Project⁶, and Sandford Community Expansion Project⁷.
5. Consequently, per the fourth criterion of the OEB's Binary Screening Criteria, the need underpinning the Project does not warrant further IRP consideration or assessment:

iv. Community Expansion & Economic Development – If a facility project has been driven by government legislation or policy with related funding explicitly aimed at delivering natural gas into communities, then an IRP evaluation is not required.⁸

Facility Alternatives

6. As discussed in Exhibit B, Tab 1, Schedule 1, the Project was designed in response to the Government of Ontario's *Access to Natural Gas Act, 2018* and NGEF (Phase 2) which called for communities and natural gas distributors to work together to expand access to natural gas in unserved areas of Ontario. Accordingly, a description of the proposed Project (including preliminary facility design and estimated Project costs) was submitted to the OEB and the Government of Ontario. On the basis of this proposal, on June 9, 2021, the Government of Ontario announced that the Project (along with 27 others) was selected for funding under Phase 2 of the NGEF.

³ EB-2022-0088, Decision and Order, August 18, 2022, p. 7.

⁴ EB-2022-0111, Decision and Order, May 14, 2024, p.16.

⁵ EB-2023-0261, Decision and Order, May 23, 2024, p.13.

⁶ EB-2023-0201, Decision and Order, May 30, 2024, p.14.

⁷ EB-2023-0200, Decision and Order, July 4, 2024, p. 15.

⁸ EB-2020-0091, Decision and Order, July 22, 2021, p.11.

7. Considering that the Project was previously reviewed and approved by the Government of Ontario and the OEB for the purposes of granting funding under Phase 2 of the NGEP, Enbridge Gas did not assess other facility alternatives.

Routing Alternatives

8. Attachment 1 to Exhibit A, Tab 2, Schedule 1 depicts the area that the proposed Project will serve. Six alternative route segments were considered for Phase 2 of the Project. The evaluation of the Preliminary Preferred Route (PPR) and alternative routes, and the rationale for the selection of the Preferred Route (PR), are described in the Environmental Report (ER) at Exhibit F, Tab 1, Schedule 1, Attachment 1. While defining the Project's scope, adjustments were made to include as many potential customers as possible while maintaining overall project feasibility.

PROPOSED PROJECT, ENGINEERING AND CONSTRUCTION

Proposed Project

1. The Project is proposed to be built in two phases over approximately 20 months.
2. Phase 1 of the Project will tie into the existing NPS 4 steel Enbridge Gas system near the intersection of Crain Drive and Highway 511 in the Township of Drummond/North Elmsley and will travel northwest on Highway 511 to the community of Balderson. Approximately 5.1 km of NPS 4 PE will be installed in Phase 1.
3. Phase 2 of the Project will continue from the community of Balderson on Highway 511 and will travel northwest to the terminal point at Paul Drive in the community of Lanark in the Township of Lanark Highlands. Approximately 9.6 km of NPS 4 PE will be installed in Phase 2.
4. Ancillary facilities for the Project will include one new distribution station¹, approximately 7.2 km of NPS 2 PE natural gas distribution mains, customer services (meters, regulators and service pipelines).

Project Construction

5. Enbridge Gas will ensure that all piping components for the Project will be designed, installed, and tested in accordance with specifications outlined in Enbridge Gas's Construction and Maintenance Manual (Specifications). The Specifications meet or exceed the requirements of *CSA Z662 – Oil and Gas*

¹ The new distribution station will be located at the proposed tie-in point near the intersection of Crain Drive and Highway 511 in the Township of Drummond/North Elmsley.

Pipeline System standard and Ontario Regulation 210/01, Oil and Gas Pipeline Systems.

6. Enbridge Gas will construct the Project using qualified construction contractors and Enbridge Gas employees. Each of these groups will follow the Specifications which will be updated to reflect site-specific conditions of the Project as per the findings in the Environmental Report discussed in Exhibit F, Tab 1, Schedule 1, Attachment 1. All construction, installation and testing of the Project will be witnessed and certified by a valid Gas Pipeline Inspection Certificate Holder.
7. Pipe may be installed using either the trench method or the trenchless method (horizontal directional drilling) or a combination of both. Restoration and monitoring will be conducted to ensure successful environmental mitigation for the Project.
8. Pipeline construction is divided into several crews that create a mobile assembly line. Each crew performs a different function, with a finished product left behind when the last crew has completed its work.
9. Contractors are required to erect safety barricades, fences, signs or flashers, or to use flag persons as may be appropriate, around any excavation across or along a road.
10. Construction of the pipeline may include the following activities:
 - (a) Locating Running Line
The location where the pipeline is to be installed (the running line) is established initially. For pipelines within road allowances, the adjacent property lines are

identified, and the running line is set at a specified distance from the property line. For pipelines located on private easement, the easement is surveyed, and the running line is set at the specified distance from the edge of the easement. The distance from the start of the pipeline (or other suitable point) is marked on the pipeline stakes and the drawings.

(b) Clearing and Grading

The right-of-way is prepared for the construction of the pipeline. When required, bushes, trees and crops are removed, and the ground is leveled. When required, the topsoil is stripped and stored, and/or sod is lifted.

(c) Stringing

The joints of pipe are laid end-to-end on supports that keep the pipe off the ground to prevent damage to the pipe.

(d) Installation

Pipe may be installed using either the trench method or the trenchless method dependent on-site geology. All utilities that will be crossed or paralleled by the pipeline within the identified construction area will be located by the appropriate utility owner prior to installing the pipeline. Prior to construction, all such utilities will be hand-located or hydro vacuumed to identify their location.

Trench Method: Trenching is done by using a trenching machine, backhoe or excavator depending upon the ground conditions. Provisions are made to allow residents access to their property, as required. All drainage tiles that are cut during the trench excavation are flagged to signify that a repair will be required. All tiles are

measured and recorded as to size, depth, type and quality, and this information is kept on file.

Rock Excavation: Rock in solid beds or masses will be fractured and removed using either a Hoe Ram and/or expanding grout as a preferred method.

Trenchless Method: Trenchless methods are alternate methods used to install pipelines under railways, roads, sidewalks, trees and environmentally sensitive areas and watercourses. One of the trenchless methods proposed for this Project is horizontal directional drilling. This method involves setting up a receiving hole and an exit hole, drilling a pilot hole on the design path, reaming the pilot hole larger by passing a cutting tool and pulling the pipe back through the bored hole. The Mississippi River and the Clyde River are proposed to be crossed via horizontal directional drilling. Other common methods are boring and ploughing which may also be utilized in the installation of the infrastructure for the Project.

(e) Tie-Ins

The sections of pipelines that have been buried using either the trench or trenchless method are joined together (tied-in).

(f) Cleaning and Testing

To complete the construction, the pipeline is cleaned and tested in accordance with the Specifications and placed into service.

(g) Backfilling and Restoration

When construction of the Project is complete, the work area is backfilled and leveled; sod is replaced in lawn areas and other grassed areas are re-seeded. After

the trench is backfilled, drainage tile is repaired as applicable. Where required, concrete, asphalt and gravel are replaced, and all areas affected by the construction of the pipeline are returned to as close to original condition as possible. As a guide, to show the original condition of the area, photos and/or a video will be taken before any work commences. When the clean-up is completed, the approval of landowners or appropriate government authority is obtained.

Design Specifications & Testing Procedures

11. The design specifications for the Project are provided in Table 1 below. The specifications are representative of the entire Project. Higher wall thickness, higher grade, or higher category piping may also be used in water crossings pending final engineering assessment and calculations. Testing procedures for the Project are discussed below.

Table 1: NPS 4 PE Pipeline Design Specifications

Description	Design Specification	Unit
External Diameter	114.3	mm
Nominal Wall Thickness	11	mm
Material Specification	CSA B137.4, latest edition	-
Material Designation	Medium Density PE (PE 2708)	-
<u>Components</u>		
Fittings	CSA B137.4	-
Flanges	N/A	-
Valves	CSA B16.40	-
<u>Design Data</u>		
Class Location	4	-
Design Pressure	690	kPa
Maximum Operating Pressure	690	kPa
Minimum Depth of Cover	0.9	m
Method of Construction	Open Cut/Horizontal Directional Drill/Plough	-
<u>Concurrent Strength & Leak Test Data</u>		
Test Medium	Air or Nitrogen	
Test Pressure (Min/Max)	970 / 1050	kPa

Min Test Duration	8	hr
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12. The NPS 4 PE pipeline will be concurrently strength and leak tested after the installation of the pipe, for a minimum duration as shown in Table 1.

TSSA Correspondence

13. Enbridge Gas has sent the application for the design of the proposed facilities to the Technical Standards & Safety Authority (TSSA) on November 17, 2025. The TSSA has yet to provide their review of the design. Enbridge Gas will not begin construct of the Project until the TSSA has issued a positive review of the Project design.

Timing

14. The construction schedule is shown at Attachment 1 to this Exhibit. As proposed, the construction schedule will enable some residents to use natural gas for the 2027 heating season. To meet the planned in-service dates, Enbridge Gas must commence construction by April 2027.

PROJECT COSTS AND ECONOMICS

Project Cost

1. The total cost for the proposed Project is estimated to be \$18.6 million (as set out in Table 1 below), of which \$12.3 million is attributed to pipeline facilities for which the Company is seeking leave to construct via the current Application, and \$6.3 million is attributed to ancillary facilities for which the Company is not seeking leave to construct.

Table 1: Estimated Project Costs (\$CAD)

Item No.	Description	Pipeline Costs	Ancillary Costs ¹	Total Costs
1	Material	410,350	410,123	820,473
2	Construction	7,341,085	4,731,346	12,072,431
3	Outside Services	2,555,838	261,442	2,817,280
4	Land, Permits, Approvals and Consultations	2,239	1,119	3,358
5	Contingency	1,553,005	877,293	2,430,298
6	Sub-Total	11,862,518	6,281,323	18,143,841
7	Interest During Construction	459,362	3,791	463,153
8	Total Project Cost	12,321,880	6,285,114	18,606,994
9	Original Proposed Cost			19,199,846
10	Variance (8-9)			(592,852)

2. The Project cost estimate set out in Table 1 above includes a 13% contingency

¹ Ancillary facilities include station work, distribution mains, and customer services as described in Exhibit D, Tab 1, Schedule 1, para. 4.

applied to all direct capital costs commensurate with the current design stage of the Project and related risks/uncertainties. This contingency amount has been calculated based on the risk profile of the Project and is consistent with contingency amounts calculated for other Phase 2 NGEF projects.

3. The cost estimate set out above is lower than the amount estimated in the Company's original project proposal to the Government of Ontario for funding under Phase 2 of the NGEF by approximately \$592,852 (EB-2019-0255). The cost variance is mainly due to a decrease in the forecasted pipe lengths and a decrease in forecasted customer attachments, which was a result of field investigations that identified constructability constraints in specific areas.

Project Economics

4. As set out in Table 1 above, the total estimated cost of the Project is \$18.6 million (including both pipeline and ancillary facilities). These costs include materials, construction and labour, external costs, contingencies and interest during construction (IDC).
5. An economic analysis has been completed in accordance with the OEB's recommendations in its E.B.O 188 Report of the Board on Natural Gas System Expansion (E.B.O. 188). A Discounted Cash Flow (DCF) analysis for the Project is included at Attachment 1 to this Exhibit.
6. The DCF analysis for the Project has been prepared based on the Company's latest feasibility parameters (i.e., long-term debt rates, discount rates, tax rates, etc.), and includes a System Expansion Surcharge (SES) and funding to be obtained from Phase 2 of the Ontario Government's NGEF. Attachment 2 to this Exhibit shows the key inputs, parameters and assumptions used in completing the DCF analysis.

7. The Project time horizon is 40 years in accordance with E.B.O. 188 guidelines.

NGEP Funding

8. On July 1, 2019, section 36.2 of the *Ontario Energy Board Act, 1998* came into effect pursuant to the *Access to Natural Gas Act, 2018*, which establishes a framework for the funding of natural gas expansion projects by natural gas ratepayers. O. Reg. 24/19, *Expansion of Natural Gas Distribution Systems*, made under the OEB Act, sets out projects that are eligible for financial support subject to receiving any necessary OEB approvals, the mechanism by which funding is collected from ratepayers and distributed to the project proponents. The Regulation also requires that rate-regulated natural gas distributors charge each of their customers \$1 per month (for each account that the customer has with the natural gas distributor) to provide funding for the eligible expansion projects. Schedule 2 of the Regulation establishes the Project as one to receive funding up to \$12,673,429.

9. The DCF analysis includes this \$12.7 million of funding, which is treated similarly to a contribution in aid of construction (CIAC). The total capital cost net of funding over the 10-year attachment horizon is \$5.9 million.

System Expansion Surcharge

10. To assist with the economic feasibility of the Project, Enbridge Gas will charge an SES of \$0.23 per m³ to customers attaching to the Project for a term of 40 years, in a manner that is consistent with the criteria and mechanism approved in the OEB's EB-2020-0094 Decision and Order:

- The SES is proposed for a community expansion project with a Profitability Index (PI) of less than 1.0; and
- The SES is proposed for a project providing first-time natural gas access to

more than 50 potential customers.

11. The Project is expected to connect approximately 286 new customers to Enbridge Gas's system.

Rate Stability Period

12. Also consistent with the direction in the OEB's EB-2020-0094 Decision,² upon placing the Project into service, Enbridge Gas will apply a 10-year Rate Stability Period (RSP) during which the Company will bear the risk of the Project customer attachment and capital expenditure forecasts. In its 2024 Rate Rebasing Application (EB-2022-0200), Enbridge Gas has included the forecasted customer additions and capital cost of the Project as outlined in the Company's EB-2019-0255 submission for NGEP funding. At the next rebasing application after the ten-year RSP expires, Enbridge Gas will use actual revenues and actual capital costs of the Project to determine any revenue sufficiency or deficiency for rate-setting purposes. If the expiry of the ten-year RSP occurs during an incentive rate mechanism (IRM) and not a rebasing year, any excess revenue or shortfall in rates would form part of the utility revenue that is subject to earnings sharing until the next rebasing, depending on the approved IRM framework at the time.

Economic Feasibility

13. Detailed calculations of Project feasibility including the SES and NGEP funding are included at Attachment 1 to this Exhibit. Based on the forecast of costs and revenues before SES and NGEP funding, the Project has a PI of 0.22, which improves to 0.41 with the inclusion of the SES. The Company will require the NGEP funding to support the economic feasibility of the Project. After SES and NGEP funding, the Project has a net present value (NPV) of \$0 and a PI of 1.0.

² EB-2020-0094 Decision and Order, November 5, 2020, pp. 8-9.

14. The estimated PI of 1.0 is based on Enbridge Gas's most recent estimate of Project capital cost and forecasted revenues. The estimates of Project NPV and PI are subject to change as the Project progresses through the design and construction phase. Any variances from forecasted Project capital cost or revenues, including variances in the customer attachment forecast for the Project, will be managed by Enbridge Gas during the RSP. The final actual PI will be determined using actual information and will be communicated to the OEB through the filing of the Company's next rebasing application after the expiry of the RSP.

15. Based on the results of the E.B.O. 188 analysis outlined above and given the NGEP funding and SES, Enbridge Gas submits that the Project is economically justified.

ENVIRONMENTAL MATTERS

Environmental Report

1. Enbridge Gas retained Stantec Consulting Ltd. (Stantec) to complete a route evaluation and environmental and socio-economic impact study for the Project. This study included a cumulative effects assessment and a Stage 1 Archaeological Assessment (AA) to support the selection of the Preferred Route (PR) for the Project. As part of the study, Enbridge Gas and Stantec implemented a consultation program with interested and potentially affected parties, including Indigenous communities. Feedback received during consultation was considered in the evaluation of route alternatives and integrated into the study findings. Mitigation measures to minimize potential environmental and community impacts during construction and operation have been identified and will be implemented as part of the Project.
2. The results of the study are documented in the Environmental Report (ER) entitled *Lanark and Balderson Community Expansion Project: Environmental Report* included at Attachment 1 to this Exhibit. The ER conforms to the OEB's Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Projects and Facilities in Ontario, 8th Edition, 2023 (OEB Guidelines).
3. Enbridge Gas supports Stantec's findings.
4. The principal objective of the environmental study was to outline various environmental mitigation and protection measures for the construction and operation of the Project while meeting the intent of the OEB Guidelines. To meet this objective, the environmental study was prepared to:

- Identify a PR that reduces potential environmental impacts;
 - Complete a detailed review of environmental and socio-economic features along the PR and assess the potential environmental impacts of the Project on these features;
 - Establish mitigation and protective measures that may be used to reduce or eliminate potential environmental and socio-economic impacts of the Project;
 - Develop an engagement and consultation program to receive input from interested and potentially affected parties; and
 - Identify any necessary supplemental studies, monitoring, and contingency plans.
5. Details of the environmental study process, engagement and consultation program, and routing analysis can be found in Sections 1.2.2, 2, and 4 of the ER, respectively.
6. A Notice of Upcoming Project (NUP) was sent to identified Indigenous communities via email on November 5, 2024, and to elected officials and government agencies (i.e., federal, provincial, and municipal), and interest groups including members of the Ontario Pipeline Coordinating Committee (OPCC) on November 7, 2024. The NUP was also mailed to residents and business owners via Canada Post on November 4, 2024 and to landowners in the Study Area on November 6, 2024.
7. The NUP was also published in Lanark Era newspaper on November 6, 2024. Project contact lists can be found in Appendix A.2 of the ER and a copy of the NUP can be found in Appendix A.4 of the ER. The NUP introduced the Project, provided a general map of the Study Area and listed the designated Project contact information.

8. A Notice of Study Commencement (NOC) and In-Person and Virtual Information Session letters for the Project were emailed to all identified Indigenous communities and Elected Officials on the Project contact list on November 15, 2024, and to all parties identified on the OPCC and Agency contact list on November 19, 2024. Due to the Canada Post strike, notices and letters were hand distributed to the Study Area on November 27, 2024 by Stantec staff. The notices contained a project description and the timing for the first Information Sessions, and project website. Appended to these notices was a map of the Study Area, including the Preliminary Preferred Route. Generic copies of the notices and letters noted above are included in Appendix A.4 of the ER.
9. During the consultation process for development of the ER, Enbridge Gas and Stantec received comments from the public, agencies, interest groups, municipal and elected officials and Indigenous groups. Stakeholder engagement logs and Indigenous consultation logs can be found in Appendices A.6 and A.7 of the ER.
10. Additionally, as per the OEB Guidelines, the draft ER was circulated to Indigenous communities and to the OPCC and representatives from federal, provincial, and municipal government agencies and other interested stakeholders via email for their review on July 9, 2025, with comments requested by August 21, 2025. The draft ER was also circulated to Huron-Wendat Nation on July 10, 2025, with comments requested by August 25, 2025. Enbridge Gas commits to addressing comments received from all parties throughout the entirety of the Project. A summary of comments received and subsequent responses related to the review of the draft ER is set out in Appendix A.6 of the ER.

11. The ER identifies six watercourse crossings that will be crossed by the PR during construction. These watercourses are proposed to be crossed using the horizontal directional drilling method (HDD). Mitigation measures associated with water crossings via HDD can be found in Section 5, Table 5.1 of the ER. Any necessary permits will be obtained from Parks Canada and/or Ministry of Natural Resources prior to the start of construction. Measures to protect fish and fish habitat will also be implemented and will meet Fisheries and Oceans Canada requirements.

Routing

12. Enbridge Gas retained Stantec to review the potential route for the Project using existing municipal right of way (where possible) and with consideration for environmental and socio-economic constraints. Details on the route evaluation and selection process can be found in Section 4 of the ER.

Mitigation Measures

13. Construction of the Project will be conducted in accordance with Enbridge Gas's relevant policies and procedures, the recommendations in the ER, conditions from agency consultation and approvals, and mitigation objectives desired by Indigenous communities in relation to environmental matters associated with the proposed works. These mitigation measures will be communicated to the construction contractor prior to the commencement of construction of the Project. When required, a qualified Environmental Inspector or suitable representative will be available to assist the Construction Supervisor in seeing that mitigation measures and requirements established by permitting agencies and any OEB conditions of approval are adhered to and that commitments made to the public, Indigenous communities, landowners and agencies are honored. The Environmental Inspector

and/or Project Manager will also assess and mitigate any unforeseen environmental circumstances that arise before, during and after construction.

14. Recommended mitigation measures for potential effects have been developed in the ER to address environmental and socio-economic features found along the PR. A summary of potential effects and recommended mitigation measures and protective measures can be found in Section 5 of the ER.
15. Using the mitigation measures and monitoring and contingency plans found within the ER and additional mitigation measures provided by regulatory agencies and Indigenous communities via the permitting and approval process and consultation, the construction of this Project is anticipated to have negligible impacts on the environment. No significant environmental or cumulative effects are anticipated from development of the Project.

Cultural Heritage Assessment

16. A Cultural Heritage Screening Report was completed for the Project and submitted to the Ministry of Citizenship and Multiculturalism (MCM). The Cultural Heritage Screening Report includes the MCM Cultural Heritage Checklist and is provided in Appendix F of the ER.
17. A Cultural Heritage Assessment Report: Existing Conditions and Preliminary Impact Assessment (CHECPIA) will be completed on the selected PR. Enbridge Gas will adhere to recommendations arising from the CHECPIA.

Archaeological Assessment

18. A Stage 1 Archaeological Assessment (AA) was completed by Stantec on April 24, 2025, and following submission to the MCM was entered into the Ontario Public Register of Archaeological Reports. The Stage 1 AA can be found in Appendix E of the ER. A Stage 2 AA of the areas that retain archaeological potential along the PR will be completed. The assessment is scheduled to be undertaken in Q4 2025, with the resulting report to be submitted to the MCM for entry into the Ontario Public Register of Archaeological Reports. Any mitigation measures or recommendations for construction from the Stage 2 AA will be communicated to the construction team.
19. Indigenous communities will be invited to participate in the field work of the Stage 2 AAs.

LAND MATTERS & AGREEMENTS

Land Requirements

1. The Preferred Route (PR) for the Project is summarized in Exhibit D, Tab 1, Schedule 1, as well as Section 4 of the ER, found at Attachment 1 to Exhibit F, Tab 1, Schedule 1. A map showing the PR for the Project can be found at Attachment 1 to Exhibit A-2-1 and Figure C-3 in the ER.
2. The PR for the Project follows the public road allowance for the majority of the PR. Enbridge Gas will obtain the necessary approvals to construct in road allowances from the Township of Lanark Highlands, Township of Drummond/North Elmsley, and the County of Lanark¹. It is not anticipated that any permanent easements will be required for the Project.
3. Temporary working areas will be required along the PR where the road allowance is too narrow or confined to facilitate construction. These areas will be identified with the assistance of the contractor that will perform the construction. Agreements for temporary working rights will be negotiated where required.

Authorizations and Permits Required

4. Enbridge Gas's preliminary work on the Project has identified the potential need for authorizations/approvals from and/or compliance with the policies of the following ministries, agencies, municipalities and organizations:

¹ Approximately 350 m of ancillary NPS 2 PE distribution pipeline will be located in Tay Valley Township on Fallbrook Road (Lanark County Road 7). Enbridge Gas will obtain the necessary approvals from the County of Lanark to construct this section, and has an existing Franchise Agreement with Tay Valley Township effective June 27, 2006 (EB-2006-0028) and a Certificate of Public Convenience and Necessity effective October 16, 2025 (EB-2024-0342).

Federal

- Environment and Climate Change Canada
- Fisheries and Oceans Canada
- Transport Canada
- Parks Canada

Provincial:

- Ontario Energy Board
- Ministry of Citizenship and Multiculturalism
- Ministry of the Environment, Conservation and Parks
- Ministry of Energy and Mines
- Ministry of Natural Resources and Forestry
- Mississippi Valley Conservation Authority
- Rideau Valley Conservation Authority

Municipal:

- Township of Lanark Highlands
- Township of Drummond/North Elmsley
- County of Lanark

Other:

- Indigenous engagement
- Landowner agreements

5. Other authorizations, notifications, permits and/or approvals may be required in addition to those identified above.
6. Enbridge Gas will obtain all required permits, easements and temporary land use agreements if and as required for the route and location of the proposed facilities prior to the commencement of construction.
7. Attachment 1 to this Exhibit contains the standard form Temporary Land Use Agreement that will be provided to landowners for temporary working space requirements. This standard form Temporary Land Use Agreement is the same agreement approved for use in Enbridge Gas's Watford Pipeline Project (EB-2023-0175).²
8. Attachment 2 to this Exhibit contains the standard form Easement Agreement that will be provided to landowners should it be determined that an easement required. The standard form Easement Agreement is the same agreement approved for use in Enbridge Gas's Watford Pipeline Project (EB-2023-0175).³

Landowner List

9. Attachment 3 to this Exhibit identifies the directly impacted landowners. Directly impacted landowners are those landowners whose lands are directly impacted by the Project work and therefore are those from which the Company requires land rights for the proposed Project.

² EB-2023-0175, Exhibit G, Tab 1, Schedule 1, Attachment 3; and EB-2023-0175, Decision and Order, March 7, 2024, p. 16.

³ EB-2023-0175, Exhibit G, Tab 1, Schedule 1, Attachment 2; and EB-2023-0175, Decision and Order, March 7, 2024, p. 16.

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INDIGENOUS¹ CONSULTATION

1. Enbridge Gas is committed to meaningful engagement with potentially affected Indigenous groups (First Nations and Métis). Enbridge Gas works to build an understanding of project related interests, ensure regulatory requirements are met, mitigate or avoid project-related impacts on Indigenous interests including rights, and provide mutually beneficial opportunities where possible.
2. Pursuant to the OEB's Guidelines, Enbridge Gas provided the Ontario Ministry of Energy and Mines (MEM) (previously the Ontario Ministry of Energy and Electrification) with a description of the Project (Project Description) to determine if there are any duty to consult requirements and, if so, if MEM would delegate the procedural aspects of the duty to consult to Enbridge Gas. This correspondence from Enbridge Gas, dated August 29, 2024, is set out in Attachment 1 to this Exhibit.
3. Enbridge Gas received a letter (Delegation Letter) from MEM dated October 15, 2024, indicating that MEM had delegated the procedural aspects of consultation to Enbridge Gas for the Project. The Delegation Letter identified six Indigenous communities to be consulted. A copy of the Delegation Letter is provided in Attachment 2 to this Exhibit.
4. On November 19, 2025, Enbridge Gas provided a Project update letter to MEM that described the selected Preferred Route for the Project and confirmed that no additions were made to the Project scope outside the original Project study area

¹ Enbridge Gas has used the terms "Aboriginal" and "Indigenous" interchangeably in its application. "Indigenous" has the meaning assigned by the definition "aboriginal peoples of Canada" in subsection 35(2) of the *Constitution Act, 1982*.

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identified in the August 29, 2024 Project Description. This Project update letter is set out in Attachment 3 to this Exhibit.

5. The Indigenous Consultation Report (ICR) was provided to MEM on the date of this filing. MEM will review Enbridge Gas's consultation with Indigenous communities potentially affected by the Project and provide its letter of opinion as to whether Enbridge Gas's consultation has been sufficient. Upon receipt of MEM's letter regarding the sufficiency of Indigenous consultation on the Project, Enbridge Gas will file it with the OEB. The letter of opinion provided by MEM will be included as Attachment 4 to this Exhibit once received.

Indigenous Engagement Program Objectives

6. The design of the Indigenous engagement program was based on adherence to the OEB's Guidelines and Enbridge Inc.'s Company-wide Indigenous Peoples Policy (Policy) (set out in Attachment 5 to this Exhibit). The Policy lays out key principles for establishing relationships with Indigenous groups, which include:
 - Recognizing the importance of the United Nations Declaration on the Rights of Indigenous Peoples (UNDRIP) in the context of existing Canadian law.
 - Recognizing the legal and constitutional rights possessed by Indigenous Peoples in Canada and the importance of the relationship between Indigenous Peoples and their traditional lands and resources.
7. Enbridge Gas strives to achieve meaningful relationships with Indigenous groups by providing timely exchanges of information, understanding and addressing Indigenous project-specific concerns, and ensuring ongoing dialogue regarding its projects, including potential impacts and benefits. Enbridge Gas aligns its interests with those of Indigenous communities through meaningful, direct Indigenous

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economic activity in projects corresponding to community capacity and project needs, where possible.

8. The Indigenous engagement program for the Project recognizes the rights of Indigenous groups and assists Enbridge Gas in engaging in meaningful dialogue with potentially affected Indigenous groups to address any Project-related concerns and interests. It also assists Enbridge Gas in meeting the procedural aspects consultation that may be required by the Crown and the OEB's Guidelines.

Overview of Indigenous Engagement Program Activities

9. Enbridge Gas conducts its Indigenous engagement generally through phone calls, in-person meetings, Project mail-outs, open houses and email communications. During these engagement activities, Enbridge Gas representatives provide an overview of the Project, respond to questions and concerns, and address any interests or concerns expressed by Indigenous communities to appropriately mitigate any Project-related impacts. In order to accurately document Indigenous engagement activities and ensure follow-up, applicable supporting documents are tracked using a database. In addition, capacity funding is offered to assist Indigenous communities to meaningfully participate in engagement activities.

Ongoing Indigenous Engagement Activities

10. Enbridge Gas will continue to actively engage all identified Indigenous groups in meaningful ongoing dialogue concerning the Project and endeavor to meet with each Indigenous group, provided they are willing, for the purpose of exchanging information regarding the Project and to respond to inquiries in a timely manner. Enbridge Gas will hear and address concerns as is feasible and seek information on the exercise of, and potential impacts to, Aboriginal or treaty rights, traditional use in

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the Project area and how any potential Project-related impacts can be mitigated. Enbridge Gas also engages as appropriate with MEM to ensure they are kept apprised of rights assertions by communities.

11. Attachment 6 to this Exhibit contains a summary of Enbridge Gas's Indigenous engagement activities for the Project. Attachment 7 to this Exhibit contains the ICR and associated attachments for the Project.
12. The information presented in Attachment 6 and Attachment 7 reflects Enbridge Gas's Indigenous engagement activities for the Project up to and including November 6, 2025; however, Enbridge Gas will continue to engage throughout the life of the Project to ensure any impacts on Aboriginal or treaty rights and interests are addressed, as appropriate.

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CONDITIONS OF APPROVAL

1. The OEB has developed standard conditions that are typically imposed in leave to construct approvals.¹ Enbridge Gas has reviewed these standard conditions and has not identified any additional or revised conditions that the Company wishes to propose for this Project.

¹ Standard conditions of approval are included in Schedule 1 of the OEB's standard issues list for leave to construct applications: https://www.oeb.ca/sites/default/files/issues-list-LTC-natural-gas_2024.pdf

Exhibit C

Directly Affected (D) Indirectly Affected (I)	PIN	First Name	Last Name	Company Name	Address Line 1	Site Address/Desc.	City	Province	Postal Code	Property Description-Preferred Route
D	05034-0008			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	North Street	Lanark	ON	K0G 1K0	RDAL AT S BOUNDARY OF PARK LTS PL 320 WESTERN SECTION LANARK N LANARK KNOWN AS NORTH ST ; TWP OF LANARK HIGHLAND
D	05034-0072			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	Clarence Street	Lanark	ON	K0G 1K0	PT CLARENCE ST PL 320 WESTERN SECTION LANARK N LANARK LYING W OF ARGULE ST ; TWP OF LANARK HIGHLAND
D	05034-0090			THE MUNICIPAL CORPORATION OF THE VILLAGE OF LANARK	75 George Street, PO Box 340	Owen Street	Lanark	ON	K0G 1K0	OWEN ST PL 320 WESTERN SECTION LANARK N LANARK EXCEPT PT 2, 26R1464 ; TWP OF LANARK HIGHLAND
D	05034-0102			THE CORPORATION OF THE VILLAGE OF LANARK	75 George Street, PO Box 340	AFFLECK CRES-WILLIS ST	Lanark	ON	K0G 1K0	LT 1 RCP 1 LANARK N LANARK ; TWP OF LANARK HIGHLANDS
D	5037-0038			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	Clarence Street	Lanark	ON	K0G 1K0	PT LT 1 CON 3 PL 320 LANARK N LANARK PT 1, 26R1765; PT SOUTH ST PL 320 EASTERN SECTION LANARK N LANARK; PT RDAL BTN LT 1&2 CON 3 PL 320 EASTERN SECTION LANARK N LANARK LYING SE OF THE SLY EXT OF THE MOST WLY LIMIT OF PT 2, 26R668 TO THE NE CORNER OF THE W 1/2 LT 1 CON 3 PL 320 ; TWP OF LANARK HIGHLANDS
D	05171-0185			THE CORPORATION OF THE TOWNSHIP OF DRUMMOND NORTH ELSMSLEY	310 Port Elmsley Road		Perth	ON	K7H 3C7	RDAL BTN CON 586 DRUMMOND LYING BTN RDAL BTN TOWNSHIPS OF DRUMMOND & BATHURST & THE SELY EXT OF THE SWLY LIMIT OF THE RDAL BTN LT 5&6 ; TWP OF DRUMM/N ELSMSLE
D	05170-0002			THE CORPORATION OF THE TOWNSHIP OF DRUMMOND NORTH ELSMSLEY	310 Port Elmsley Road		Perth	ON	K7H 3C7	RDAL BTN CON 6&7 DRUMMOND LYING NE OF RS182462 & SW OF THE SELY EXT OF THE SW LIMIT OF RDAL BTN LT 5&6, CON 7 ; TWP OF DRUMM/N ELSMSLE
D	05035-0006			THE CORPORATION OF THE VILLAGE OF LANARK	75 George Street, PO Box 340	ROBERTSON DRIVE	Lanark	ON	K0G 1K0	PT PARK LT 10 PL 320 WESTERN SECTION LANARK N LANARK; PT PARK LT 7 PL 320 WESTERN SECTION LANARK N LANARK; PT PARK LT 3PL 320 WESTERN SECTION LANARK N LANARK PT 2&3, 26R326; PT PARK LT 2 PL 320 WESTERN SECTION LANARK N LANARK; PT RDAL BTN PARK LT 10&15 AND 11&14 PL 320 WESTERN SECTION LANARK N LANARK; PT RDAL IN CENTRE OF CON 2 PL 320 WESTERN SECTION LANARK N LANARK; PT RDAL BTN PARK LT 2&3 PL 320 WESTERN SECTION LANARK N LANARK; PT RDAL BTN CON 2&3 PL 320 LANARK N LANARK EXCEPT PT 2, 26R2669; PT BEING FORCED RD LYING E OF THE RDAL BTN CON 1& 2 AND NW OF THE WLY EXT OF THE MOST NLY LIMIT OF PT 1, 27R6215 ; S/T LV2532 TWP OF LANARK HIGHLANDS EXCEPT FORFEITED MINING RIGHTS, IF ANY
D	05036-0131			PUBLIC AUTHORITY HAVING JURISDICTION	75 George Street, PO Box 340	CANNING STREET	Lanark	ON	K0G 1K0	PT LT 27 CANNING ST PL 320 EASTERN SECTION LANARK N LANARK PT 24, RN21785; PT LT 1 CON 3 PL 320 LANARK N LANARK PT 1 & 23, RN21785; PT LT 2 CON 3 PL 320 LANARK N LANARK PT 2-4, RN21785; PT RDAL IN CENTRE OF 3RD CON PL 320 EASTERN SECTION LANARK N LANARK LYING S OF 26R627; PT PARK LT 16 PL 320 EASTERN SECTION LANARK N LANARK PT 5, RN21785; PT SOUTH ST PL 320 EASTERN SECTION LANARK N LANARK ALL BEING CTY RD 12 LYING E OF PT 2, RS200486 & SW OF RDAL BTN CON 3&4, PL 320 ; TWP OF LANARK HIGHLANDS
D	05036-0154			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	OWEN STREET	Lanark	ON	K0G 1K0	OWEN ST PL 320 EASTERN SECTION LANARK N LANARK LYING E OF GEORGE ST PL 320 & W OF YORK ST PL 320 ; TWP OF LANARK HIGHLAND
D	05036-0155			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	OWEN STREET	Lanark	ON	K0G 1K0	OWEN ST PL 320 EASTERN SECTION LANARK N LANARK LYING E OF CANNING ST PL 320 ; TWP OF LANARK HIGHLAND
D	05036-0156			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	OWEN STREET	Lanark	ON	K0G 1K0	OWEN ST PL 320 EASTERN SECTION LANARK N LANARK LYING E OF CANNING ST PL 320 ; TWP OF LANARK HIGHLAND
D	05036-0157			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CLARENCE STREET	Lanark	ON	K0G 1K0	CLARENCE ST PL 320 EASTERN SECTION LANARK N LANARK LYING E OF YORK ST PL 320 & W OF CANNING ST PL 320 ; TWP OF LANARK HIGHLAND
D	05036-0158			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CLARENCE STREET	Lanark	ON	K0G 1K0	CLARENCE ST PL 320 EASTERN SECTION LANARK N LANARK LYING E OF YORK ST PL 320 & W OF CANNING ST PL 320 ; TWP OF LANARK HIGHLAND
D	05036-0164			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CANNING STREET	Lanark	ON	K0G 1K0	CANNING ST PL 320 EASTERN SECTION LANARK N LANARK LYING S OF CLYDE RIVER ; TWP OF LANARK HIGHLAND
D	05036-0165			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CANNING STREET	Lanark	ON	K0G 1K0	CANNING ST PL 320 EASTERN SECTION LANARK N LANARK LYING N OF CLYDE RIVER ; TWP OF LANARK HIGHLAND
D	05036-0163			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	YORK STREET	Lanark	ON	K0G 1K0	ORK ST PL 320 EASTERN SECTION LANARK N LANARK LYING N OF CLYDE RIVER ; TWP OF LANARK HIGHLAND
D	05036-0166			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	NORTH STREET	Lanark	ON	K0G 1K0	RDAL AT S BOUNDARY OF PARK LTS PL 320 EASTERN SECTION LANARK N LANARK KNOWN AS NORTH ST PL 320 LYING E OF GEORGE ST PL 320 & W OF RDAL IN CENTRE OF 3RD CON PL 320 ; TWP OF LANARK HIGHLANDS
D	05036-0167			THE CORPORATION OF THE COUNTY OF LANARK	75 George Street, PO Box 340	SOUTH STREET	Lanark	ON	K0G 1K0	PT SOUTH ST PL 320 EASTERN SECTION LANARK N LANARK; PT LT 1 E GEORGE ST PL 320 EASTERN SECTION LANARK N LANARK; PT BED OF THE CLYDE RIVER PL 320 EASTERN SECTION LANARK N LANARK; PT PARK LT 2 PL 320 EASTERN SECTION LANARK N LANARK; PT PARK LT 3 PL 320 EASTERN SECTION LANARK N LANARK; PT RDAL BTN PARK LT 2&3 AND 6&7 PL 320 EASTERN SECTION LANARK N LANARK; PT PARK LT 2 PL 320 WESTERN SECTION LANARK N LANARK; PT RDAL AT N LIMIT OF PARK LTS PL 320 WESTERN SECTION LANARK N LANARK; PT LT 5 CON 2 LANARK; PT RDAL BTN CON 2&3 PL 320 LANARK N LANARK AKA GEORGE ST ALL BEING PT PT 1, RS200486, LYING S OF RDAL BTN LT 5&6, CON 2 & PT PT 2, RS201169, LYING N OF WLY EXT OF NLY LIMIT LT 45, PL 320 ; TWP OF LANARK HIGHLANDS
D	05037-0024			THE MUNICIPAL CORPORATION OF THE COUNTY OF LANARK	75 George Street, PO Box 340	PERTH STREET	Lanark	ON	K0G 1K0	PERTH ST PL 320 LANARK N LANARK; PT LT 43 MANAHAN ST PL 320 EASTERN SECTION LANARK N LANARK AS IN RN31235; PT LT 1 CON 3 PL 320 LANARK N LANARK; PT LT 41 MANAHAN/SOUTH ST PL 320 EASTERN SECTION LANARK N LANARK; PT RDAL BTN CON 2&3 PL 320 LANARK N LANARK; PT RDAL BTN TWP OF LANARK & DRUMMOND LANARK PT OF PT 2, RS201169 LYING S OF THE WLY EXT OF THE NLY LIMIT OF LT 45, PL 320 AND N OF THE WLY EXT OF THE SLY LIMIT OF RDAL BTN LANARK AND DRUMMOND ; TWP OF LANARK HIGHLANDS
D	05169-0002			THE CORPORATION OF THE TOWNSHIP OF DRUMMOND NORTH ELSMSLEY	310 Port Elmsley Road	RDAL BTN CON 9 & 10 DRUMMOND	Perth	ON	K7H 3C7	RDAL BTN CON 9&10 DRUMMOND LYING W OF THE SLY EXT OF THE ELY LIMIT OF LT 5 CON 10 & E OF THE SLY EXT OF THE ELY LIMIT OF LT 27 CON 10 BATHURST ; TWP OF DRUMM/N ELSMSLE

Exhibit C

D	05169-0100			THE COUNTY OF LANARK	75 George Street, PO Box 340	CR 1 LYING SE OF MISSISSIPPI RIVER (forced Rd)	Lanark	ON	KOG 1K0	PT PKLT 36 CON 10 DRUMMOND; PT PKLT 39 CON 10 DRUMMOND; S/T THE INTEREST, IF ANY IN DR5465; PT PKLT 40 CON 10 DRUMMOND; S/T THE INTEREST, IF ANY IN DR5465; PT PKLT 43 CON 10 DRUMMOND; S/T THE INTEREST, IF ANY IN RS131654; PT PKLT 44 CON 10 DRUMMOND; S/T THE INTEREST, IF ANY IN DR5518; PT PKLT 47 CON 10 DRUMMOND; S/T THE INTEREST, IF ANY IN RS131654; PT PKLT 48 CON 10 DRUMMOND BEING A FORCED RD AKA COUNTY RD # 1 LYING SE OF THE MISSISSIPPI RIVER & NW OF THE RDAL BTN CON 9&10; TWP OF DRUMM/N ELSMSLEY
D	05169-0103			THE CORPORATION OF THE COUNTY OF LANARK	75 George Street, PO Box 340	PT RDAL BTN CON 10 & 11 DRUMMOND	Lanark	ON	KOG 1K0	PT RDAL BTN CON 10&11 DRUMMOND; PT RDAL BTN CON 11&12 DRUMMOND; PT LT 3 CON 11 DRUMMOND; PT LT 4 CON 11 DRUMMOND; S/T INTEREST, IF ANY, IN RS152147 & RS152148; PT LT 5 CON 11 DRUMMOND; PT LT 4 CON 12 DRUMMOND; S/T INTEREST, IF ANY, IN RS152148; PT LT 5 CON 12 DRUMMOND BEING A FORCED RD AKA DEVELOPMENT RD # 78 LYING N OF THE MISSISSIPPI RIVER & S OF THE WLY EXT OF THE NLY LIMIT OF LT 5 CON 12; TWP OF DRUMM/N ELSMSLEY
D	05170-0010			PUBLIC AUTHORITY HAVING JURISDICTION	310 Port Elmsley Road	HWY 511-COUNTY RD 78	Perth	ON	K7H 3C7	PT LT 1 CON 8 DRUMMOND; PT LT 2 CON 8 DRUMMOND; PT LT 2 CON 9 DRUMMOND; PT LT 3 CON 9 DRUMMOND; PT RDAL BTN CON 8&9 DRUMMOND; PT RDAL BTN TWP OF DRUMMOND & BATHURST DRUMMOND PT 2, 27R3588, PTS 2-4, 27R7109, PTS 2-4, 27R7110 & AS IN RS200484; ALL BEING KNOWN AS COUNTY RD 78; TWP OF DRUMM/N ELSMSLEY
D	05171-0184			THE COUNTY OF LANARK	75 George Street, PO Box 340	HWY -511	Lanark	ON	KOG 1K0	RDAL BTN TWP OF DRUMMOND & BATHURST DRUMMOND PT 1, RS200484 LYING S OF THE SWLY EXT OF THE SELY LIMIT OF THE RDAL BTN CON 6&7 AND N OF HWY 7 ALL KNOWN AS SECONDARY HWY 511; PERTH/DRUM-N ELM
D	05298-0069			CROWN GRANT-1852		HILLIER STREET (Forced)				E 1/2 LT 25 ARGUILE & HILLIAR ST PL 320 WESTERN SECTION LANARK N LANARK AS IN RN70231 LYING N OF PT 1, 26R2064; TWP OF LANARK HIGHLAND
D	05298-0087			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	PRINCESS STREET	Lanark	ON	KOG 1K0	PRINCESS ST PL 320 WESTERN SECTION LANARK N LANARK LYING N OF RDAL BTN LT 1&2 CON 2 PL 320 & S OF OWEN ST PL 320; TWP OF LANARK HIGHLAND
D	05298-0088			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CLARENCE STREET	Lanark	ON	KOG 1K0	CLARENCE ST PL 320 WESTERN SECTION LANARK N LANARK LYING E OF ARGUILE ST PL 320 & W OF PRINCESS ST PL 320; TWP OF LANARK HIGHLAND
D	05298-0089			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	CLARENCE STREET	Lanark	ON	KOG 1K0	CLARENCE ST PL 320 WESTERN SECTION LANARK N LANARK LYING E OF PRINCESS ST PL 320 & W OF GEORGE ST PL 320; TWP OF LANARK HIGHLAND
D	05298-0090			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	HILLIER STREET	Lanark	ON	KOG 1K0	HILLIAR ST PL 320 WESTERN SECTION LANARK N LANARK LYING E OF ARGUILE ST PL 320 & W OF PRINCESS ST PL 320; TWP OF LANARK HIGHLAND
D	05298-0091			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	HILLIER STREET	Lanark	ON	KOG 1K0	HILLIAR ST PL 320 WESTERN SECTION LANARK N LANARK LYING E OF PRINCESS ST PL 320 & W OF GEORGE ST PL 320; TWP OF LANARK HIGHLAND
D	05298-0095			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	MILL STREET	Lanark	ON	KOG 1K0	MILL ST PL 320 WESTERN SECTION LANARK N LANARK LYING E OF CLYDE RIVER; TWP OF LANARK HIGHLAND
D	05298-0098			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	HILLIER STREET (Forced Rd)	Lanark	ON	KOG 1K0	PT LT 17 W PRINCESS ST PL 320 WESTERN SECTION LANARK N LANARK PT 4, 26R2106, BEING A FORCED RD; TWP OF LANARK HIGHLAND
D	05298-0100			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	ARGYLE STREET S	Lanark	ON	KOG 1K0	PT LT 25 ARGUILE & HILLIAR ST PL 320 WESTERN SECTION LANARK N LANARK; TWP OF LANARK HIGHLAND
D	05298-0117			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	ARGYLE STREET	Lanark	ON	KOG 1K0	PART ARGUILE ST PL 320 WESTERN SECTION LANARK N LANARK; TOWNSHIP OF LANARK HIGHLANDS
D	05298-0118			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	ARGYLE STREET	Lanark	ON	KOG 1K0	PT ARGUILE ST PL 320 WESTERN SECTION LANARK N LANARK; RDAL BTN LT 1&2 CON 2 PL 320 WESTERN SECTION LANARK N LANARK LYING S OF OWEN ST PL 320, E OF SLY EXT OF THE ELY LIMIT OF LT 33, PL 320 & W OF PT 2, 26R2547 EXCEPT PART 1 ON 27R10159; TOWNSHIP OF LANARK HIGHLANDS
D	05170-0095			THE CORPORATION OF THE TOWNSHIP OF DRUMMOND NORTH ELSMSLEY	310 Port Elmsley Road	Drummond Conc. Rd 8a	Perth	ON	K7H 3C7	PT LT 4 CON 8 DRUMMOND PT 1, 27R5576; RDAL BTN CON 7&8 DRUMMOND LYING BTN RS182462 & THE ELY EXT OF THE S LIMIT OF RDAL BTN LTS 5&6; CON 8; TWP OF DRUMM/N ELSMSLEY
D	05189-0119			THE CORPORATION OF THE TOWNSHIP OF LANARK HIGHLANDS	75 George Street, PO Box 340	FALLBROOK ROAD	Lanark	ON	KOG 1K0	RDAL BTN CON 7&8 BATHURST LYING SW OF THE RDAL BTN BATHURST & DRUMMOND & NE OF THE SELY EXT OF COUNTY ROAD7 SHOW ON PLAN 27R1692; PT LT 23 CON 8 BATHURST PT 1 27R1517; PT LT 24 CON 8 BATHURST PT 8 & 9 27R1319; PT LT 25 CON 8 BATHURST PT 7 27R1319; PT LT 26 CON 8 BATHURST PT 4 & 6 27R1319; PT LT 27 CON 8 BATHURST PT 1 27R1319; PT LT 23 CON 7 BATHURST PT 5 27R5673 & PT 2 27R6873; PT LT 24 CON 7 BATHURST PT 10 27R1319; PT LT 26 CON 7 BATHURST PT 3 & 5 27R1319; PT LT 27 CON 7 BATHURST PT 2 27R1319; TAY VALLEY TOWNSHIP
D	05171-0185			THE CORPORATION OF THE TOWNSHIP OF DRUMMOND NORTH ELSMSLEY	310 Port Elmsley Road	6TH CONCESSION	Perth	ON	K7H 3C7	RDAL BTN CON 5&6 DRUMMOND LYING BTN RDAL BTN TOWNSHIPS OF DRUMMOND & BATHURST & THE SELY EXT OF THE SWLY LIMIT OF THE RDAL BTN LT 5&6; TWP OF DRUMM/N ELSMSLEY



Tracking



Get Notified

Tracking Results

Found below waybills:

[LSHP46003030](#)

[LSHP46003049](#)

SHIPMENT # : LSHP46003030

PIECE # : LSHP46003030

POD

DELIVERED

DATE/TIME	STATUS	CITY
2026-01-14 10:18:59	Our Package was Delivered	Orleans
2026-01-14 05:42:50	Out for Delivery-Almost There!	Orleans
2026-01-14 05:13:47	Package Has Arrived at Our Facility	ETOBICOKE
2026-01-13 15:50:40	Package Has Arrived at Our Facility	OTTAWA
2026-01-13 11:27:32	Departing sort facility	PEMBROKE
2026-01-08 00:13:41	Package Has Arrived at Our Facility	ETOBICOKE
2026-01-07 21:48:54	Package Has Arrived at Our Facility	ETOBICOKE
2026-01-07 20:40:22	Package Has Arrived at Our Facility	



ETOBICOKE

Exhibit C

2026-01-07 18:11:33
Package Has Arrived at Our Facility
MARKHAM

2026-01-07 15:44:38
Picked Up and On the Move!
MARKHAM

2026-01-07 00:00:00
Shipment Record Received
NORTH YORK



[Top](#)

SHIPMENT # : LSHP46003049

PIECE # : LSHP46003049

POD

DELIVERED

DATE/TIME
STATUS
CITY

2026-01-08 10:41:42
Our Package was Delivered
OTTAWA

2026-01-08 06:25:53
Out for Delivery-Almost There!
OTTAWA

2026-01-08 06:22:24
Package Has Arrived at Our Facility
OTTAWA

2026-01-07 22:53:32
Package Has Arrived at Our Facility
ETOBICOKE

2026-01-07 22:14:31
Package Has Arrived at Our Facility
ETOBICOKE

2026-01-07 21:48:01
Package Has Arrived at Our Facility
ETOBICOKE

2026-01-07 20:40:22
Package Has Arrived at Our Facility
ETOBICOKE

2026-01-07 18:11:33
Package Has Arrived at Our Facility
MARKHAM

2026-01-07 15:44:38
Picked Up and On the Move!
MARKHAM

Exhibit C



2026-01-07 00:00:00
Shipment Record Received
NORTH YORK

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[Shipping Tools](#)

[Tracking](#)

Tracking Results



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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:26 PM

To jlaidlaw@dnetownship.ca <jlaidlaw@dnetownship.ca>; isinikivi@dnetownship.ca <isinikivi@dnetownship.ca>

2 attachments (2 MB)

Application & Evidence.pdf; Notice of Hearing.pdf;

Good Afternoon,

On November 27, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 14.7 km of Nominal Pipe Size (NPS) 4 polyethylene (PE) natural gas pipeline.

On December 30, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

Enclosed please find the OEB's Notice's (English and French versions) along with Enbridge Gas's Application and select key exhibits (listed below) as filed with the OEB in the above noted proceeding:

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- Exhibit B-1-1 – Project Need
- Exhibit C-1-1 – Alternatives
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- Exhibit E-1-1 – Project Cost & Economics
- Exhibit F-1-1 – Environmental Matters
- Exhibit G-1-1 – Land Matters and Agreements
- Exhibit H-1-1 – Indigenous Consultation
- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/ontario/new-customers/community-expansion/lanark-balderson-community-expansion-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Regulatory Coordinator

Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

—

enbridge.com

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:26 PM

To k.a.sandy-mckenzie@rogers.com <k.a.sandy-mckenzie@rogers.com>

2 attachments (2 MB)

Application & Evidence.pdf; Notice of Hearing.pdf;

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From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:27 PM

To jkapyrka@alderville.ca <jkapyrka@alderville.ca>

2 attachments (2 MB)

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From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:27 PM

To jrochon@tanakiwin.com <jrochon@tanakiwin.com>; jmeness@tanakiwin.com <jmeness@tanakiwin.com>

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enbridge.com

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:27 PM

To consultation@pikwakanagan.ca <consultation@pikwakanagan.ca>; cec@pikwakanagan.ca <cec@pikwakanagan.ca>

2 attachments (2 MB)

Application & Evidence.pdf; Notice of Hearing.pdf;

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Preet Gill

Regulatory Coordinator

Exhibit D

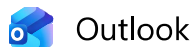
Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:27 PM

To paola@francischua.com <paola@francischua.com>; francis@francischua.com <francis@francischua.com>; derekp@curvelake.ca <derekp@curvelake.ca>; paigew@curvelake.ca <paigew@curvelake.ca>

2 attachments (2 MB)

Application & Evidence.pdf; Notice of Hearing.pdf;

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Regulatory Coordinator

Exhibit D

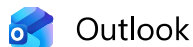
Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:27 PM

To sdavison@hiawathafn.ca <sdavison@hiawathafn.ca>; dcdc@hiawathafn.ca <dcdc@hiawathafn.ca>;
mmcgonigle@hiawathafn.ca <mmcgonigle@hiawathafn.ca>; rgray-brady@hiawathafn.ca <rgray-
brady@hiawathafn.ca>

2 attachments (2 MB)

Notice of Hearing.pdf; Application & Evidence.pdf;

Good Afternoon,

On November 27, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

- Approximately 14.7 km of Nominal Pipe Size (NPS) 4 polyethylene (PE) natural gas pipeline.

On December 30, 2025, the OEB issued the Notice of Hearing (Notice) and the Letter of Direction for the proceeding. The OEB has directed Enbridge Gas to serve a copy of the Notice, Enbridge Gas's Application and the evidence on all property owners and encumbrancers with lands or interest in lands directly affected by the proposed pipeline and related facilities.

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- Exhibit I-1-1 – Conditions of Approval

The full Application and evidence are available on the Enbridge Gas website by accessing the link below and navigating to "Regulatory Information."

<https://www.enbridgegas.com/ontario/new-customers/community-expansion/lanark-balderson-community-expansion-project>

A paper copy of the evidence filed in this proceeding (including all attachments and appendices) is available upon request.

Please contact me if you have any questions.

Preet Gill

Exhibit D

Regulatory Coordinator

Enbridge Gas Inc.

500 Consumers Road | North York, Ontario | M2J 1P8

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:28 PM

To consultations@metisnation.org <consultations@metisnation.org>

2 attachments (2 MB)

Application & Evidence.pdf; Notice of Hearing.pdf;

Good Afternoon,

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Preet Gill

Regulatory Coordinator

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>
Date Thu 1/8/2026 12:29 PM
To EnviroOnt@tc.gc.ca <EnviroOnt@tc.gc.ca>

Good Afternoon,

On November 27, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

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Preet Gill

Regulatory Coordinator

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>
Date Thu 1/8/2026 12:30 PM
To Tom_twigge@cpr.ca <Tom_twigge@cpr.ca>

Good Afternoon,

On November 27, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:30 PM

To Proximity@cn.ca <Proximity@cn.ca>

Good Afternoon,

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Preet Gill

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:31 PM

To secondarylanduse@hydroone.com <secondarylanduse@hydroone.com>

Good Afternoon,

On November 27, 2025, Enbridge Gas filed an application with the OEB for an order granting leave to construct for the following:

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EB-2025-0306 - Lanark & Balderson Community Expansion - Notice of Application

From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:31 PM

To OPCC.Chair <opcc.chair@oeb.ca>; omafra.eanotices@ontario.ca <omafra.eanotices@ontario.ca>; Barboza, Karla (She/Her) (MCM) <karla.barboza@ontario.ca>; heritage@ontario.ca <heritage@ontario.ca>; Hamilton, James (MCM) <james.hamilton@ontario.ca>; marc.boucher@ontario.ca <marc.boucher@ontario.ca>; McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; McCabe, Shannon (She/Her) (MEM) <shannon.McCabe@ontario.ca>; jake.noordhof@ontario.ca <jake.noordhof@ontario.ca>; sourceprotectionscreening@ontario.ca <sourceprotectionscreening@ontario.ca>; eanotification.cregion@ontario.ca <eanotification.cregion@ontario.ca>; nick.cole@infrastructureontario.ca <nick.cole@infrastructureontario.ca>; julianna.zhuo@ontario.ca <julianna.zhuo@ontario.ca>; michael.elms@ontario.ca <michael.elms@ontario.ca>; dan.ethier@ontario.ca <dan.ethier@ontario.ca>; erick.boyd@ontario.ca <erick.boyd@ontario.ca>; Anna.Little@ontario.ca <anna.little@ontario.ca>; environmental.planning.team@ontario.ca <environmental.planning.team@ontario.ca>; ghighfield@tssa.org <ghighfield@tssa.org>; ryu <ryu@tssa.org>

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Preet Gill

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From Preet Gill <preet.gill@enbridge.com>

Date Thu 1/8/2026 12:31 PM

To minister.indigenousaffairs@ontario.ca <minister.indigenousaffairs@ontario.ca>

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Home / Ontario / New Customers / Community Expansion

Lanark & Balderson Community Expansion Project

Enbridge Gas is proposing to construct facilities to provide natural gas distribution service to the community of Balderson located in Drummond/North Elmsley, Lanark County, Ontario. The proposed facilities are located primarily within the community of Balderson in the Municipality of Drummond / North Elmsley located in Lanark County. The purpose of the Project is to provide residents, businesses, and industries located within the community of Lanark & Balderson with access to safe, reliable, and cost-effective natural gas distribution services.

This project is made possible by:

- A \$1/ month contribution from new and existing natural gas utility customers in Ontario, which was implemented on July 1, 2019.
- An expansion surcharge (ES) of \$0.23 per cubic metre of natural gas used will apply to all customers who connect to the community expansion pipe until the end of the expansion surcharge term.
- For example, if a residential home used 2,320 m³ of natural gas per year this charge would be \$0.23m³ x 2,320m³ / 12 months = \$44/month.
- The ES is typically higher in the winter months when the heating system is in use vs summer months.

We're working in many project areas across Ontario as we prepare for future natural gas community expansion projects, as part of the Ontario Government's Natural Gas Expansion Program. Area residents may see our crews completing soil sampling, land surveying, test digs and holding field meetings, which are all activities that help inform our project routes and timelines for construction. While this pre-work is ongoing, you may occasionally notice equipment in operation, and some noise; we apologize for any inconvenience this might cause.

This work is being conducted by Enbridge Gas employees, or contractors working on our behalf. All employees and contractors carry identification at all times.

Where will gas be available?

Check the map below to see if natural gas is coming to your street.



Don't see your street on the map?

Fill out the [contact card](#) and one of our Attachment Advisors will call you.

Project status



Project information

Project calendar
Project consultation
Regulatory information

Regulatory information

The Lanark & Balderson Community Expansion project is regulated by the Ontario Energy Board (OEB), an independent government agency that regulates the electricity and natural gas sectors. After a public review and hearing, the OEB is able to approve our application. In this section, you can review all regulatory files about the project.

Environment report

In accordance with the OEB's "Environmental Guidelines for the Location, Construction and Operation of Hydrocarbon Pipeline and Facilities in Ontario, 7th Edition 2016", Enbridge Gas retained the services of Dillon Consulting, an independent environmental consultant, to complete an environmental assessment for the proposed project.

The purpose of the environmental assessment is to: identify any potential impacts of the proposed project on the social, economic and natural environments; identify local or provincial concerns regarding the proposed project; determine preferred routing of the pipeline segments; gather input from agencies, stakeholders, First Nations and Métis, affected landowners, and the public. As well, it will recommend mitigation measures to limit impacts on the social, economic and natural environments. It is important to minimize potential negative impacts of the proposed natural gas distribution pipelines and associated facilities on the environment. The data, analysis and results of the environmental assessment will be detailed in an Environmental Report. The report will be posted at the later date.

View the [Environmental Report](#).

Leave to Construct application

[Application and evidence](#)

Notice of a Hearing

The OEB has issued a Notice of Hearing. You can read it [here](#).