

EB-2021-0246 : 8 : Karrain Smith

COST CLAIM NUMBER
3011

SUBMISSION DEADLINE DATE
February 04, 2026

CLAIM STATUS
Approved by Finance

EB#
EB-2021-0246: Initiatives: Policy Dev,
Infrastructure and Supply: Ontario Energy Board

OTHER EB#S

PHASE #*
8

INTERVENOR
Smith, Karrain; +1 (703) 713-8838
Karrain.smith@icf.com

INTERVENOR COMPANY*
ICF Consulting Canada Inc.,
Ottawa: Corporation

INTERVENOR TYPE
Full Registrant

HST RATE ONTARIO
13.00

EXCHANGE RATE

COUNTRY

HST NUMBER
86917-4359-RT0001

LATE SUBMISSION ALLOWED
No

EXTENSION DEADLINE DATE

PARTICIPANTS

<u>New</u>	<u>Non-Filing Participant First, Last Name</u>	<u>Filing Participant</u>	<u>Total (\$)</u>	<u>Total Hours</u>	<u>Participant Claim Status</u>
No	,	Dikeos, John; +1 (613) 520-1835 John.Dikeos@icf.com	3,252.72	9.50	Submitted

ATTACHMENTS

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025_APPROVED.pdf	Time Docket and Invoice	Invoice
(SYSTEM INVOICE)INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025.pdf		
NoH_Cost_Awards_IRPWG_Ph8 20260114_signed.pdf		
ICF EB-2021-0246 Cost Claim 012920260942.pdf		

TOTAL LEGAL/CONSULTANT/OTHER FEES
2,878.50

TOTAL DISBURSEMENTS
0.00

TOTAL HST
374.22

TOTAL CLAIM
3,252.72

TOTAL AMOUNT AWARDED

TOTAL HOURS CLAIMED
9.50

TOTAL HOURS DISALLOWED

REASON FOR
DISALLOWANCE

REASON FOR
DISALLOWANCE - 2

REASON FOR
DISALLOWANCE - 3

MAKE CHEQUE PAYABLE TO
ICF CONSULTING CANADA

SEND PAYMENT TO ADDRESS
400 University Ave
Toronto, ON
M5G1S5

ATTENTION

SUBMIT SECTION

I am a representative of the Party. I have examined all of the documentation in support of this cost claim. The costs incurred and time spent are directly related to the Party's participation in the OEB Process referred to above.

This cost claim does not include any costs for work done, or time spent, by a person that is an employee or officer of the Party as described in section 6.05 and 6.09 of the OEB's Practice Direction on Cost Awards.

The information (fees and disbursements) filed in this cost claim is complete and accurate and in accordance with the OEB's Practice Direction for Cost Awards and Appendix A, the Cost Awards Tariff.

SUBMITTED BY
Karrain Smith

DATE SUBMITTED
January 29, 2026

CASE EB-2021-0246: Initiatives: Policy Dev, Infrastructure and Supply: Ontario Energy Board	COST CLAIM EB-2021-0246 : 8 : Karrain Smith	INTERVENOR NAME Smith, Karrain; +1 (703) 713-8838 Karrain.smith@icf.com	PARTICIPANT CLAIM STATUS Submitted
FILING PARTICIPANT Dikeos, John; +1 (613) 520-1835 John.Dikeos@icf.com	NEW PARTICIPANT No	NON-FILING PARTICIPANT F. NAME	NON-FILING PARTICIPANT L. NAME
SERVICE PROVIDER TYPE* Consultant	YEAR CALLED TO BAR*	COMPLETED YEARS PRACTICING/YEARS OF RELEVANT EXPERIENCE* 17	HOURLY RATE 303
HST RATE CHARGED* 13.00	CV STATUS (FOR CONSULTANT/ANALYST) CV Provided within Previous 24 Months	LAST CV DATE April 21, 2025	OVERRIDE HOURLY RATE No
HST NUMBER 86917-4359-RT0001	HEARINGS No	CONSULTATIONS Yes	DISBURSEMENTS No

CONSULTATION

Consultation Hours 9.50	Consultations Subtotal (\$) 2,878.50	Consultations Total Tax (\$) 374.22	Consultations Total (\$) 3,252.72
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<u>Description</u>	<u>Maximum Hours</u>	<u>Hours</u>	<u>Hourly Rate</u>	<u>Sub Total</u>	<u>HST Rate</u>	<u>HST</u>	<u>Total</u>
1 Meeting #57 - July 30, 2025	5.00		303		13.00		
2 Meeting #58 - September 3, 2025	2.00	2.00	303	606.00	13.00	78.78	684.78
3 Meeting #59 - September 25, 2025	2.00	1.50	303	454.50	13.00	59.09	513.59
4 Meeting #60 - October 29, 2025	4.00	2.50	303	757.50	13.00	98.48	855.98
5 Meeting #61 - December 3, 2025	4.00	3.00	303	909.00	13.00	118.17	1,027.17
6 Member review/comments EGI system pruning cust survey/DNV's scan report-Jul 1 to Dec 31, 2025	2.00	0.50	303	151.50	13.00	19.70	171.20
7 Member review/comments on Southern Lake Huron pilot interview materials - Jul 1 to Dec 31, 2025	4.00		303		13.00		
8 Individual member discussion with EGI/OEB staff - Jul 1 to Dec 31, 2025	2.00		303		13.00		
Total Legal/Consultant Fees		9.50		2,878.50		374.22	3,252.72

Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Import Message</u>
INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025_APPROVED.pdf	Time Docket and Invoice	
NoH_Cost_Awards_IRPWG_Ph8 20260114_signed.pdf (SYSTEM INVOICE)INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025.pdf	Invoice	

Hearings, Consultations, Disbursements Attachments

<u>Attachment</u>	<u>Document Type</u>	<u>Claim Type</u>	<u>Import Message</u>
INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025_APPROVED.pdf	Time Docket and Invoice	Consultations	
NoH_Cost_Awards_IRPWG_Ph8 20260114_signed.pdf (SYSTEM INVOICE)INV2025C-070048_C40587.0.001.00_JULY2025 - DEC2025.pdf	Invoice	Consultations	

EB-2021-0246 : 1 : Mariana Du Brul

COST CLAIM NUMBER
529

SUBMISSION DEADLINE DATE
4-Feb-26

CLAIMS STATUS
Submitted

EB#
EB-2021-0246: Initiatives: Policy Dev,
Infrastructure and Supply: Ontario Energy Board

OTHER EB#S

PHASE #
1

INTERVENOR
John Dikeos; (613) 520-1835
john.dikeos@icf.com

INTERVENOR COMPANY
ICF CONSULTING CANADA

INTERVENOR TYPE
Taxable

HST RATE ONTARIO
13%

COUNTRY
US

Invoice Number: 2025C-070048

Invoice Date 1/26/2026

Bill To:

ICF Consulting Canada Inc
John Dikeos
400 University Avenue, 17th Floor
Toronto, ON
M5G 1S5, CAN
john.dikeos@icf.com

Job Name: Ontario Gas IRP Working Group
Project Number C40587
Terms Net 30 Days
Due Date: 2/25/2026

Billing Currency: CAD
Billing Period From 7/1/2025
To: 12/31/2025

Project Description	Week Ending	Consultant Labor	Hours	Rate	Amount
Meeting #58	September 3, 2025	John Dikeos	2.00	303.00	606.00
Meeting #59	September 25, 2025	John Dikeos	1.50	303.00	454.50
Meeting #60	October 29, 2025	John Dikeos	2.50	303.00	757.50
Meeting #61	December 3, 2025	John Dikeos	3.00	303.00	909.00
Member review/written comments on Enbridge's system pruning customer survey and final revisions to DNV's system	July 1, 2025 to December 31, 2025	John Dikeos	0.50	303.00	151.50
pruning jurisdictional scan report	January 1, 2025 to June 30, 2025	John Dikeos	-	303.00	0.00
Individual member discussion with Enbridge Gas					
ICF Labor Subtotal:			9.50		2,878.50
Invoice Sub Total (Taxable)					\$ 2,878.50
Total Tax (HST - 13%)					\$ 374.21
TOTAL DUE THIS INVOICE:					\$ 3,252.71

Notice of Hearing for Cost Awards Dated January 14, 2026

Integrated Resource Planning Working Group (EB-2021-0246)

Appendix A: Integrated Resource Planning Working Group Consultation Activities for Which Cost Claims may be Filed and Maximum Number of Hours

Item Number	Activity	Date	Maximum Hours ¹	John Dikeos Hours
1	Meeting #57	July 30, 2025	5.0	0.0
2	Meeting #58	September 3, 2025	2.0	2.0
3	Meeting #59	September 25, 2025	2.0	1.5
4	Meeting #60	October 29, 2025	4.0	2.5
5	Meeting #61	December 3, 2025	4.0	3.0
6	Member review/written comments on Enbridge's system pruning customer survey and final revisions to DNV's system pruning jurisdictional scan report	July 1, 2025 to December 31, 2025	2.0	0.5
7	Member review/written comments on Southern Lake Huron pilot interview materials ²	July 1, 2025 to December 31, 2025	2.0	0.0
8	Individual member discussion with Enbridge Gas/OEB staff	July 1, 2025 to December 31, 2025	2.0 ³	0.0
TOTAL			23.0	9.5

¹ Per the direction in the Working Group Terms of Reference, maximum eligible hours for each meeting are set at 2.0 times actual meeting time. Working Group members who were unable to attend a meeting are eligible to claim up to 50% of the maximum eligible hours for a given meeting, to account for preparation, follow-up, and review of meeting materials.

² Working Group representative (Chris Neme) only

³ This will cover any discussions Enbridge/OEB staff wishes to have with members outside of Working Group meetings (this time could be used by the Working Group member for discussion with Enbridge/OEB staff and/or research/preparation for such discussions) in the time period from July 1, 2025 to December 31, 2025. It may also be possible for a member to include such time commitments as part of the typical meeting preparation activity (see footnote 1), but this provides an additional option when more than a short follow-up is needed.

BY E-MAIL

January 14, 2026

**To: All Rate-Regulated Natural Gas Distributors
All Participants in EB-2021-0246**

**Re: Notice of Hearing for Cost Awards
Integrated Resource Planning Technical Working Group
Board File No.: EB-2021-0246**

The OEB is initiating a hearing on its own motion in order to determine the cost awards for eligible Integrated Resource Planning (IRP) Working Group activities from July 1, 2025 to December 31, 2025.

Background

The OEB's July 22, 2021 [Decision and Order](#) established an Integrated Resource Planning (IRP) Framework for Enbridge Gas Inc. (Enbridge). Integrated resource planning involves consideration of both traditional facility solutions and alternative supply- or demand-side solutions to meet Enbridge's identified natural gas system needs. The IRP Framework provides direction on the OEB's requirements for IRP for Enbridge.

The Decision and Order required the OEB to establish an IRP Technical Working Group (Working Group) led by OEB staff, to provide input on IRP issues that will be of value to both Enbridge in implementing IRP, and to the OEB in its oversight of the IRP Framework.

The OEB has previously issued seven decisions on cost awards for Working Group activities covering the periods January 1, 2022 to June 30, 2025. Cost awards are available under Section 30 of the *Ontario Energy Board Act, 1998* to eligible persons in relation to their participation in the Working Group, based on the criteria set out in the OEB's [Practice Direction on Cost Awards](#), including analyst/consultant fees that are in accordance with the OEB's tariff. OEB staff provides guidance as necessary regarding any additional hours and eligible activities that may be claimed in addition to the base hours and eligible activities outlined in the Working Group's [Terms of Reference](#) (see

Appendix A to this Notice for eligible activities and hours). Costs awarded are recovered from rate-regulated natural gas distributors based on their respective distribution revenues.

Notice of Hearing

The OEB is initiating this hearing on its own motion in order to determine the cost awards that will be made in accordance with section 30 of the *Ontario Energy Board Act, 1998* in relation to eligible IRP Working Group activities that have occurred from July 1, 2025, to December 31, 2025. The maximum number of hours and eligible activities are outlined in Appendix A of this Notice.

The OEB intends to proceed by way of a written hearing unless a party can satisfy the OEB that there is a good reason for not holding a written hearing. If a party wants to object to a written hearing, the objection must be received by the OEB no later than **7 days** after the date of this Notice.

Assuming that the OEB does not receive any objections to a written hearing, the hearing will follow the process set out below.

1. Working group members filing cost claims shall submit their cost claims by **February 4, 2026**. The cost claim must be filed with the OEB and one copy is to be sent by email to each rate-regulated natural gas distributor. The cost claims must be completed in accordance with section 10 of the OEB's [Practice Direction on Cost Awards](#).
2. Natural gas distributors will have until **February 18, 2026** to object to a request for cost awards or any aspect of the costs claimed. The objection must be filed with the OEB and one copy must be sent by email to the person against whose claim the objection is being made.
3. The person whose cost claim was objected to will have until **February 25, 2026** to file with the OEB a reply submission as to why its cost claim should be allowed, and one copy of the reply submission must be sent by email to the objecting natural gas distributor.
4. The OEB will then issue its decision on cost awards. The OEB's costs may also be addressed in the cost awards decision.

The OEB will use the process set out in section 12 of its *Practice Direction on Cost Awards* to implement the payment of the cost awards. The OEB will therefore act as a clearing house for all payments of cost awards in this process.

How to File Materials

Stakeholders are responsible for ensuring that any documents they file with the OEB **do not include personal information** (as that phrase is defined in the *Freedom of Information and Protection of Privacy Act*), unless filed in accordance with rule 9A of the OEB's [Rules of Practice and Procedure](#).

Please quote file number, **EB-2021-0246** for all materials filed and submit them in searchable/unrestricted PDF format with a digital signature through the [OEB's online filing portal](#).

- Filings should clearly state the sender's name, postal address, telephone number and e-mail address.
- Please use the document naming conventions and document submission standards outlined in the [Regulatory Electronic Submission System \(RESS\) Document Guidelines](#) found on the [File documents online page](#) on the OEB's website.
- Stakeholders are encouraged to use RESS. Those who have not yet [set up an account](#), or require assistance using the online filing portal can contact registrar@oeb.ca for assistance.
- Cost claims are now filed through the OEB's online filing portal. Please visit the [File documents online page](#) of the OEB's website for more information. All participants shall download a copy of their submitted cost claim and serve it on all required parties as per the [Practice Direction on Cost Awards](#).

All communications should be directed to the attention of the Registrar and be received by end of business, 4:45 p.m., on the required date.

With respect to distribution lists for all electronic correspondence and materials related to this proceeding, parties must include the Case Manager, Michael Parkes at michael.parkes@oeb.ca.

Email: registrar@oeb.ca

Tel: 1-877-632-6273 (Toll free)

If you do not participate in the hearing by filing materials in accordance with this Notice, the OEB may proceed without your participation and you will not be entitled to further notice in this proceeding.

DATED at Toronto, January 14, 2026

ONTARIO ENERGY BOARD

A handwritten signature in black ink, appearing to read "Theodore Antonopoulos", written over a horizontal line. The signature is cursive and includes a long horizontal stroke extending to the right.

Theodore Antonopoulos
Vice President, Major Applications

Attachment – Appendix A

Notice of Hearing for Cost Awards Dated January 14, 2026**Integrated Resource Planning Working Group (EB-2021-0246)****Appendix A: Integrated Resource Planning Working Group Consultation Activities for Which Cost Claims may be Filed and Maximum Number of Hours**

Item Number	Activity	Date	Maximum Hours¹
1	Meeting #57	July 30, 2025	5.0
2	Meeting #58	September 3, 2025	2.0
3	Meeting #59	September 25, 2025	2.0
4	Meeting #60	October 29, 2025	4.0
5	Meeting #61	December 3, 2025	4.0
6	Member review/written comments on Enbridge's system pruning customer survey and final revisions to DNV's system pruning jurisdictional scan report	July 1, 2025 to December 31, 2025	2.0
7	Member review/written comments on Southern Lake Huron pilot interview materials ²	July 1, 2025 to December 31, 2025	4.0
8	Individual member discussion with Enbridge Gas/OEB staff	July 1, 2025 to December 31, 2025	2.0 ³

¹ Per the direction in the Working Group Terms of Reference, maximum eligible hours for each meeting are set at 2.0 times actual meeting time. Working Group members who were unable to attend a meeting are eligible to claim up to 50% of the maximum eligible hours for a given meeting, to account for preparation, follow-up, and review of meeting materials.

² Working Group representative (Chris Neme) only

³ This will cover any discussions Enbridge/OEB staff wishes to have with members outside of Working Group meetings (this time could be used by the Working Group member for discussion with Enbridge/OEB staff and/or research/preparation for such discussions) in the time period from July 1, 2025 to December 31, 2025. It may also be possible for a member to include such time commitments as part of the typical meeting preparation activity (see footnote 1), but this provides an additional option when more than a short follow-up is needed.

Invoice Number: 2025C-070048

Invoice Date: 01/23/2026

Bill To:
Ontario Energy Board
2300 Yonge Street
P.O. Box 2319
Toronto, ON M4P1E4
Canada

Remit To:
ICF Consulting Canada Inc.
400 University Ave
Toronto, ON M5G 1S5
Canada

Customer Number: CAD672758
Prime Contract Number: Dtd 01/01/2022
Subcontractor Number: N/A
Project Number: C40587.0.001.00
Project Name: OEB - IRP Working Group
Project POP: 01/01/2022 to 12/31/2025
Terms: NET 30
Due Date: 02/22/2026

Billing Period From: 11/22/2025 To: 12/31/2025
Billing Currency: CAD

	Hours	Rate	Current Amount	Cumulative Hours
Senior Manager	0.00	290.0000	\$0.00	108.00
Direct Labor	9.50	303.0000	2,878.50	31.50
	9.50		\$2,878.50	139.50
Invoice Total			<u>\$2,878.50</u>	

Current Incurred Hours: 9.50
Cumulative Incurred Hours: 139.50

Invoice Number: 2025C-070048	Project Number: C40587.0.001.00	Billing Currency: CAD	Invoice Date: 01/23/2026
	Project Name: OEB - IRP Working Group		

Labor Supporting Schedule - T&M

Group Description: Direct Labor

Labor Cat_Desc	Empl/Vendor	T/S Date	Hours	Rate	Current Amount	Cumulative Hours	Cumulative Amount
A01834 Senior Manager	Dikeos, John		0.00	290.0000	\$0.00	108.00	\$31,320.00
A01834 Senior Manager	Dikeos, John		0.00	303.0000	0.00	22.00	6,666.00
A01834 Senior Manager	Dikeos, John	07/25/2025	0.50	303.0000	151.50	0.50	151.50
A01834 Senior Manager	Dikeos, John	09/10/2025	0.00	303.0000	0.00	0.00	0.00
A01834 Senior Manager	Dikeos, John	09/18/2025	2.00	303.0000	606.00	2.00	606.00
A01834 Senior Manager	Dikeos, John	09/29/2025	1.50	303.0000	454.50	1.50	454.50
A01834 Senior Manager	Dikeos, John	11/13/2025	2.50	303.0000	757.50	2.50	757.50
A01834 Senior Manager	Dikeos, John	12/05/2025	3.00	303.0000	909.00	3.00	909.00
A01834 Senior Manager	Dikeos, John		9.50		\$2,878.50	139.50	\$40,864.50
A01834 Senior Manager			9.50		\$2,878.50	139.50	\$40,864.50
Direct Labor			9.50		\$2,878.50	139.50	\$40,864.50