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February 2, 2026

VIA EMAIL and RESS

Ritchie Murray
Acting Registrar
Ontario Energy Board
2300 Yonge Street, Suite 2700
Toronto, Ontario, M4P 1E4

Dear Ritchie Murray:

**Re: Enbridge Gas Inc. (“Enbridge Gas”)
Ontario Energy Board (“OEB”) File No: EB-2022-0203
Ridge Landfill RNG (“Project”)**

On April 6, 2023, the OEB issued its Decision and Order for the above noted proceeding which included, as Schedule B, several Conditions of Approval.

Per Condition of Approval 7 (a) in the Decision and Order, Enbridge Gas is to provide the OEB with a post construction report within three months of the in-service date. Please find enclosed a copy of the post construction report for Ridge Landfill RNG Project.

Please contact me if you have any questions.

Yours truly,

Olatunbosun Ishola

Olatunbosun Ishola
Advisor, Regulatory Applications – Leave to Construct

**RIDGE LANDFILL RNG PROJECT
EB-2022-0203**

POST CONSTRUCTION REPORT

**Prepared By: Enbridge Gas Inc.
Environment
February 2026**

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1.0 INTRODUCTION

This Post Construction Report is provided pursuant to the Ontario Energy Board (“OEB”) Decision and Order for the EB-2022-0203 proceeding. In that Decision and Order (April 6, 2023), the OEB granted Enbridge Gas Inc. (“Enbridge Gas”) leave, pursuant to subsection 90(1) of the *Ontario Energy Board Act, 1998* (OEB Act) to construct approximately 5.7 kilometres of a Nominal Pipe Size (NPS) NPS 4 inch steel natural gas pipeline in the Town of Blenheim, in the Municipality of Chatham Kent (the Project). The pipeline will connect Waste Connections of Canada Inc.’s renewable natural gas (RNG) facility at the Ridge Landfill to Enbridge Gas’s distribution system and will be used to transport the RNG that is produced at the facility to an RNG injection station. The general location of the Project is shown on the map in Schedule “A”.

The pipeline commenced at the Ridge Landfill property and continued easterly along primarily Allison Road to an existing Enbridge Gas Station on Communications Road.

The requirements for and details of this Post Construction Report are outlined in the specific conditions issued by the OEB in its EB-2022-0203 Decision and Order as listed below. The complete Conditions of Approval (“COA”) can be found in Appendix B of this report. The COA addressed in this report are as follows:

Condition 1

Enbridge Gas Inc. (Enbridge) shall construct the facilities and restore the land in accordance with the OEB’s Decision and Order in EB-2022-0203 and these Conditions of Approval.

Condition 3

Enbridge Gas Inc. shall obtain all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the Project.

Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Condition 5

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

Condition 7

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) a post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc. adherence to Condition 1
 - ii. describe any impacts and outstanding concerns identified during construction.
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.
 - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.

- b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc. adherence to Condition 4
 - ii. describe the condition of any rehabilitated land.
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction.

- iv. include the results of analyses and monitoring programs and any recommendations arising therefrom.
- v. include a log of all complaints received by Enbridge Gas Inc. including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions.

2.0 BACKGROUND

On August 30, 2022, Enbridge Gas Inc. (Enbridge) applied to the Ontario Energy Board for the installation of 5.7 kilometres of a 4-inch diameter high pressure natural gas pipeline in the Municipality of Chatham Kent (the Project). The pipeline will connect Waste Connections of Canada Inc's planned renewable natural gas (RNG) facility at the Ridge Landfill to Enbridge Gas's distribution system and will be used to transport the RNG that is produced at the facility.

The OEB held a written hearing to consider the application with a Notice of Hearing issued on September 23, 2022. The Federation of Rental-housing Providers of Ontario (FRPO), Ontario Petroleum Institute (OPI) and Pollution Probe applied for and were granted intervenor status. FRPO and Pollution Probe also applied for and were granted cost eligibility.

On October 31, 2022, the OEB issued Procedural Order No. 1 setting the timeline for the proceeding. In accordance with the procedural schedule, written interrogatories by OEB staff, FRPO, and Pollution Probe were filed on November 16, 2022. Enbridge Gas responded to the interrogatories on November 30, 2022. OEB staff, FRPO, and Pollution filed written submissions by December 16, 2022, with Enbridge Gas filing a written reply submission on January 9, 2023.

Construction was initiated on July 9, 2023. In November 2025, Waste Connections of Canada notified Enbridge Gas that they had completed their construction activities and were ready for Enbridge Gas to assist with commissioning of the new RNG Injection Station. As such, Enbridge Gas returned to the Ridge Landfill site and completed commissioning activities in totality on November 28, 2025.

3.0 POTENTIAL IMPACTS AND MITIGATION

3.1 Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0203 and these Conditions of Approval.

Enbridge Gas Inc. constructed the Project as described in the application and restored the land in accordance with the OEB's Decision and Order in the EB-2022-0203 proceeding and the Conditions of Approval.

3.2 Condition 3

Enbridge Gas Inc shall obtain all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the Project.

Enbridge Gas Inc. obtained all necessary approvals, permits, licenses, certificates, agreements and rights required to construct, operate and maintain the Project. Please refer to section 3.5, *Condition 7(a)(v)* of this report for more information.

3.3 Condition 4

Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.

Enbridge Gas Inc. implemented all the recommendations of the Environmental Report filed in the proceeding and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review. Please refer to Table 1 to confirm Enbridge Gas's adherence to the recommendations and mitigation measures identified in the Environmental Report.

3.4 Condition 5

Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall

not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.

There were no changes to the OEB approved construction and restoration procedures.

3.5 Condition 7

Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:

- a) *A post construction report, within three months of the in-service date, which shall:*
- i. *provide a certification, by a senior executive of the company, of Enbridge Gas Inc. adherence to Condition 1*

One electronic (searchable PDF) version of this Post Construction Report will be filed with the OEB. This report is certified by **Neil MacNeil**, Director, Capital Project Management and Execution that Enbridge Gas has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in the EB-2022-0203 proceeding and the COA. This is confirmed by the executive certification which can be found in Appendix C of this report.

- ii. *describe any impacts and outstanding concerns identified during construction;*

Table 1 of this report summarizes the general impacts and outstanding concerns identified during construction.

- iii. *describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction;*

Table 1 of this report summarizes the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction.

- iv. *Include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions; and*

Enbridge Gas's Complaint Tracking System which identifies the current status of complaints received as a result of pipeline construction, was in effect. A complaint is identified as a concern by a landowner that has not been resolved to their satisfaction within three (3) working days.

There were no complaints entered into the Complaint Tracking System. Enbridge Gas Inc. has continued to monitor the state of the land and will address any landowner, or public concerns should they arise.

- v. *provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate and maintain the proposed project.*

The Director, Capital Project Management and Execution, has certified that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate and maintain the project and is confirmed by the executive certification which can be found in Appendix C of this report.

Enbridge Gas Inc. obtained the following environmental permits for construction:

Lower Thames Valley Conservation Authority

- Development, Interference with Wetlands and Alterations to Shorelines and Watercourses Permit,
- Permit # 045 – 2023, Permit # 046 – 2023, Permit # 047 – 2023, Permit # 048 – 2023, Permit # 049 – 2023

Ministry of Tourism, Culture and Sport

- Archaeology clearance under the MTCS File Number 0006340.

- b) *a final monitoring report, no later than 15 months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:*
- i. *provide a certification, by a senior executive of the company, of Enbridge Gas Inc. adherence to Condition 3;*
 - ii. *describe the condition of any rehabilitated land;*
 - iii. *describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction;*
 - iv. *include the results of analyses and monitoring programs and any recommendations arising therefrom; and*
 - v. *include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions.*

One electronic (searchable PDF) version of the Final Monitoring Report will be filed with the OEB no later than fifteen months after the in-service date or, where the deadline falls between December 1 and May 31, the following June 1.

4.0 SUMMARY

This Post Construction Report has been prepared pursuant to the Conditions of Approval contained in the OEB Decision and Order for the EB-2022-0203 proceeding. This report provides confirmation that Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order and the COA, and obtained all approvals, permits, licenses, and certificates required to construct, operate and maintain the Project. This report also provides a description of the identified impacts of construction and the actions taken to mitigate such impacts.

It is anticipated that the actions taken by Enbridge Gas Inc. to mitigate identified impacts of construction will effectively eliminate long-term impacts to the environment.

Enbridge Gas Inc. returned to the right-of-way in spring 2024 and a Final Monitoring Report will be prepared to evaluate the success of the restoration measures and identify any areas that require additional restoration, if necessary.

Enbridge Gas returned to the Ridge Landfill site and completed commissioning activities in totality on November 28, 2025.

Table 1

Potential Impacts and Mitigation Measures

Table 1: Potential Impacts and Mitigation Measures

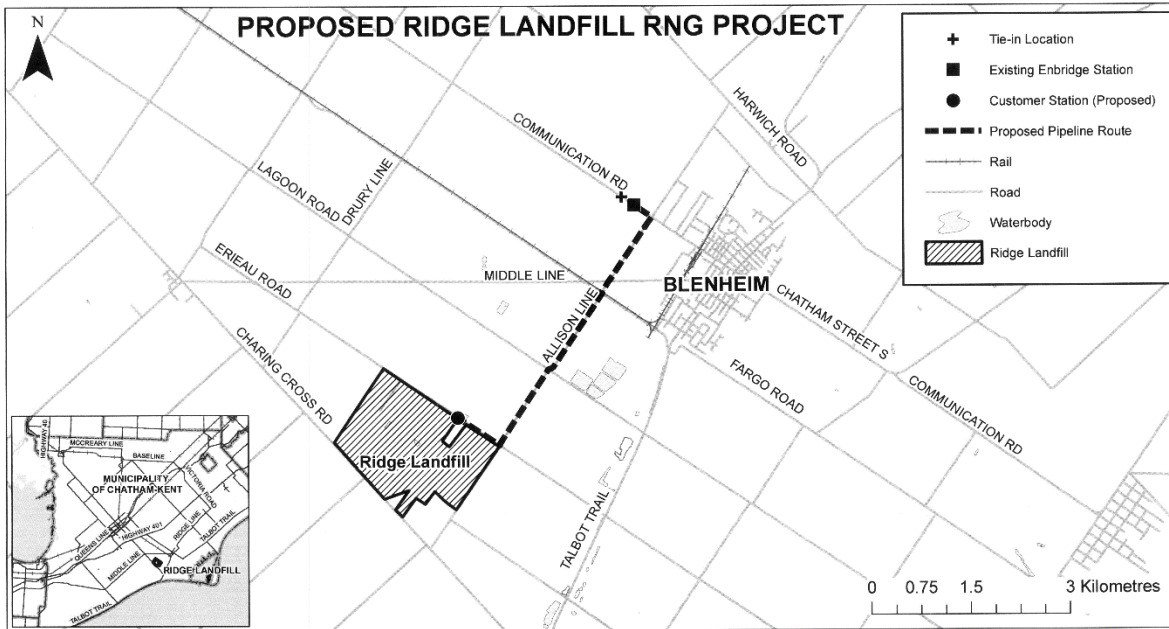
Issue	Potential Impact	Mitigation Measure
Paved/Gravel Driveways and Roadways	Disruption to local traffic and landowners	<ul style="list-style-type: none">- All roadways and driveways were bored if practical.- If it was not possible to bore driveways and roads, steel plates were on site to provide access for landowners.- Enbridge Gas kept at least one lane of traffic open during construction and traffic controls were implemented as required.- For driveways that required cutting, the excavation was filled with sand and granular material and compacted.- Driveways were repaired as soon as possible.
Traffic	Disruption to local citizens	<ul style="list-style-type: none">- At least one lane of traffic was maintained at all times.- Flag persons and warning devices were used to notify traffic of construction in accordance with Municipal standards.
Public Safety	Public safety concerns	<ul style="list-style-type: none">- Enbridge Gas inspectors ensured public safety on the construction site.- Proper signage and flag persons were used where required.
Commercial/Retail Businesses and Recreational Areas	Disruption to businesses	<ul style="list-style-type: none">- Access to businesses were maintained at all times.- The land around businesses and recreational areas were restored as soon as possible.- Construction was scheduled with business owners or managers when necessary.
Construction Noise	Disturbance to local citizens	<ul style="list-style-type: none">- Construction was carried out during daylight hours whenever possible.- Equipment was properly muffled.
Nuisance Dust	Disturbance to local citizens	<ul style="list-style-type: none">- Dust was controlled as required.
Construction Equipment	Disturbance to local citizens	<ul style="list-style-type: none">- Equipment was stored off road shoulders when not in use.
Landowner Concerns	Disruption to landowners	<ul style="list-style-type: none">- Enbridge Gas provided impacted landowners with the telephone numbers of supervisory personnel.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
		<ul style="list-style-type: none"> - An Enbridge Gas representative was onsite during construction to address any residents' concerns as required.
Front Yards	Disruption to landowners	<ul style="list-style-type: none"> - Landowners were notified prior to construction. - Lawns and yards were restored to original condition.
Mailboxes	Disruption to landowners and tenants	<ul style="list-style-type: none"> - Landowners were notified of mailbox disruption when required. - Mailboxes were restored as soon as possible, and temporary alternatives were provided if necessary.
Underground Utilities	Disruption of services	<ul style="list-style-type: none"> - Locates were obtained from all utilities. - Any damages to utilities were repaired as soon as possible.
Archaeology	Disturbance of heritage resources	<ul style="list-style-type: none"> - An Archaeological Assessment was completed prior to construction. - No artifacts were encountered during construction.
Trees	Damage to trees.	<ul style="list-style-type: none"> - No trees were removed.
Watercourse Crossings 5 Crossings	Water quality concerns	<ul style="list-style-type: none"> - Enbridge Gas complied with permit conditions from the Lower Thames Valley Conservation Authority for all watercourse crossings. - Enbridge Gas adhered to all company specifications and the Fisheries and Oceans Canada – endorsed Generic Sediment Control Plan for Horizontal Directional Drill for watercourse crossings.
Natural Areas	Sedimentation migration	<ul style="list-style-type: none"> - Sediment barriers (i.e. silt fencing and filter soxx) were used in areas where there was potential for sediment migration.
Vegetative Cover	Loss of vegetative cover leading to soil erosion	<ul style="list-style-type: none"> - Cover was restored by seeding as soon as possible.
Soils: Erosion	Introduction of sediment/silt to adjacent lands	<ul style="list-style-type: none"> - Disturbed soils were restored as soon as possible after construction.
Roadside Ditches	Water quality concerns	<ul style="list-style-type: none"> - Ditches were returned to pre-construction condition as quickly as possible.

Table 1: Potential Impacts and Mitigation Measures		
Issue	Potential Impact	Mitigation Measure
		- Filter Soxx check dams were installed as required.
Spills	Public safety issue	- Spill clean-up materials were stored onsite and were available in the event of a spill. If necessary, spills or leaks were reported to the appropriate authority immediately (Ministry of the Environment, Conservation and Parks Spills Action Centre at 1-800-268-6060).
Contaminated Soils	Dealing with contaminated materials. Public safety issue	- No contaminated soils were identified during construction.
Site Restoration	Disturbance to public and private properties	- The construction area was restored as soon as possible upon completion of pipe installation.

Appendix A

Project Mapping



Appendix B

Conditions of Approval

**Leave to Construct Application under
Section 90 of the OEB Act**

**Enbridge Gas Inc.
EB-2022-0203**

Conditions of Approval

1. Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0203 and these Conditions of Approval.
2. (a) Authorization for leave to construct shall terminate 12 months after the decision is issued unless construction has commenced prior to that date.
(b) Enbridge Gas Inc. shall give the OEB notice in writing:
 - i. of the commencement of construction, at least 10 days prior to the date construction commences
 - ii. of the planned in-service date, at least 10 days prior to the date the facilities go into service
 - iii. of the date on which construction was completed, no later than 10 days following the completion of construction
 - iv. of the in-service date, no later than 10 days after the facilities go into service
3. Enbridge Gas Inc. shall obtain all necessary approvals, permits, licences, certificates, agreements and rights required to construct, operate and maintain the Project.
4. Enbridge Gas Inc. shall implement all the recommendations of the Environmental Report filed in the proceeding, and all the recommendations and directives identified by the Ontario Pipeline Coordinating Committee review.
5. Enbridge Gas Inc. shall advise the OEB of any proposed change to OEB-approved construction or restoration procedures. Except in an emergency, Enbridge Gas Inc. shall not make any such change without prior notice to and written approval of the OEB. In the event of an emergency, the OEB shall be informed immediately after the fact.
6. Concurrent with the final monitoring report referred to in Condition 7(b), Enbridge Gas Inc. shall file a Post Construction Financial Report, that:
 - (a) provides a variance analysis of project cost, schedule and scope compared to the estimates filed in this proceeding, including the extent to which the project contingency was utilized

- (b) confirms that the actual final project costs are fully funded by the contribution in aid of construction payments from Waste Connections of Canada Inc.

Enbridge Gas Inc. shall also file a copy of the Post Construction Financial Report in the proceeding where Enbridge Gas Inc. proposes to start collecting revenues associated with the Project.

- 7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB one electronic (searchable PDF) version of each of the following reports:
 - (a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1
 - ii. describe any impacts and outstanding concerns identified during construction
 - iii. describe the actions taken or planned to be taken to prevent or mitigate any identified impacts of construction
 - iv. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received, a description of the complaint, any actions taken to address the complaint, the rationale for taking such actions
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licenses, and certificates required to construct, operate, and maintain the proposed project
 - (b) A final monitoring report, no later than fifteen months after the in-service date, or, where the deadline falls between December 1 and May 31, the following June 1, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 4
 - ii. describe the condition of any rehabilitated land
 - iii. describe the effectiveness of any actions taken to prevent or mitigate any identified impacts of construction
 - iv. include the results of analyses and monitoring programs and any recommendations arising therefrom
 - v. include a log of all complaints received by Enbridge Gas Inc., including the date/time the complaint was received; a description of the complaint; any actions taken to address the complaint; and the rationale for taking such actions

8. Enbridge Gas Inc. shall designate one of their employees as project manager who will be the point of contact for these conditions, and shall provide the employee's name and contact information to the OEB and to all affected landowners, and shall clearly post the project manager's contact information in a prominent place at the construction site.

Appendix C

Executive Certifications



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
RIDGE LANDFILL RNG PROJECT
EB-2022-0203
Conditions of Approval
April 6, 2023

I hereby certify that Enbridge Gas Inc. has constructed the facilities and restored the land in accordance with the OEB's Decision and Order in EB-2022-0203 and the Conditions of Approval, as per Condition 7 (a)(i).

January 29 2026

Date

Neil MacNeil,

Director, Capital Project Management and
Execution

Condition 7 (a)(i).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a) A post construction report, within three months of the in-service date, which shall:
 - i. provide a certification, by a senior executive of the company, of Enbridge Gas Inc.'s adherence to Condition 1.

Condition 1

Enbridge Gas Inc. shall construct the facilities and restore the land in accordance with the OEB's Decision and Order in EB-2022-0203 and these Conditions of Approval.



Leave to Construct Application under Section 90 of the OEB Act
Enbridge Gas Inc.
RIDGE LANDFILL RNG PROJECT
EB-2022-0203
Conditions of Approval
April 6, 2023

I hereby certify that Enbridge Gas Inc. has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project in accordance with the OEB's Decision and Order in EB-2022-0203, Schedule B, Condition 7 (a)(v).

January 29 2026

Date

Neil MacNeil,

Director, Capital Project Management and
Execution

Condition 7 (a)(v).

7. Both during and after construction, Enbridge Gas Inc. shall monitor the impacts of construction, and shall file with the OEB an electronic copy (searchable PDF) version of each of the following reports:
 - a. A post construction report, within three months of the in-service date, which shall:
 - v. provide a certification, by a senior executive of the company, that the company has obtained all other approvals, permits, licences, and certificates required to construct, operate, and maintain the proposed project.

Appendix D

Photograph Inventory



For safety reasons, all pipeline sections were stored as far from the traveled portion of the road as possible.



Once the pipeline sections are in place, they are welded together and the joints coated.



Before the pipe is placed in the trench it is “Jeeped”. Jeeping is the process of checking for anomalies within the coating using an electrical current. A “Jeep” noise will sound if an anomaly exists at which time the coating will be repaired.



Following “jeeping” the pipeline is lowered into the trench using rollers attached to the excavator.



Once the pipeline is installed, the land is returned to its preconstruction condition



The landowners are consulted during the restoration of the agricultural fields



The manicured lawns disturbed during construction were rehabilitated using the hydro seeding method. This is a mixture a ground paper and seed which when applies will hold the soil from migrating,



This lawn was rehabilitated in approximately 2.5 months