



Ontario  
Energy  
Board | Commission  
de l'énergie  
de l'Ontario

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# DECISION AND ORDER ON COST AWARDS

## EB-2025-0149

**Stakeholder Consultation on the Review of the OEB's Filing Requirements For  
Electricity Transmission Applications - Chapter 1 and Chapter 2**

**By Delegation Before: Theodore Antonopoulos**  
Vice President, Major Applications

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**February 4, 2026**

## OVERVIEW

On June 5, 2025, the Ontario Energy Board (OEB) issued a letter inviting stakeholders to provide comments on a proposed update to the OEB's Filing Requirements for Electricity Transmission Applications - Chapter 1 and Chapter 2 (the Filing Requirements). Chapter 1 outlines generic procedural matters and the OEB's expectations for parties participating in transmission rate-setting and leave to construct processes. Chapter 2 details the filing requirements for a revenue requirement application.

On November 20, 2025, the OEB issued a Notice of Hearing for Cost Awards. The following organizations participated in the consultation process, and the OEB determined that they are eligible for cost awards which will be recovered from all rate-regulated electricity transmitters. Cost awards in this consultation were made available under section 30 of the *Ontario Energy Board Act, 1998* (OEB Act) to the following eligible participants:

- Association of Major Power Consumers in Ontario (AMPCO)
- Consumers Council of Canada (CCC)
- Pollution Probe (PP)
- School Energy Coalition (SEC)

The Notice of Hearing on Cost Awards sets out the process for cost claims in relation to the following activities:

- The preparation and participation in a virtual meeting held on June 25, 2025, (up to 4.5 hours)
- The review and submission of written comments on the proposed draft update issued on June 5, 2025 (up to 6 hours)

The OEB received cost claims from AMPCO, CCC, Pollution Probe, and SEC. No objections were received from rate-regulated electricity transmitters.

This decision is made under delegated authority pursuant to section 6 of the *Ontario Energy Board Act, 1998*.

## Findings

The OEB has reviewed the cost claims filed to ensure they were compliant with the OEB's *Practice Direction on Cost Awards*.

The OEB finds the claims of AMPCO, CCC, Pollution Probe and SEC are reasonable and within the maximum number of hours eligible for cost awards.

The OEB approves cost awards for the eligible participants as follows:

• AMPCO	\$3,448.20
• CCC	\$2,839.69
• Pollution Probe	\$3,955.28
• SEC	\$3,818.49

### Process for Paying the Cost Awards

The amount payable by each rate-regulated electricity transmitter in relation to costs awarded is listed in Schedule A to this Decision and Order. The amounts will not be paid directly by the distributor to the eligible participants.

The OEB will use the process set out in section 12 of the Practice Direction to implement the payment of the approved cost awards whereby the OEB will act as a clearing house for all payments of cost awards. Consistent with this process, each transmitter is issued one invoice that covers all cost awards payable for the relevant period. As a result, the invoice may cover cost awards payable in relation to a number of proceedings and consultations, including this consultation.

### THE ONTARIO ENERGY BOARD ORDERS THAT:

1. Each rate-regulated electricity transmitter in Schedule A to this Decision and Order shall make a payment to the OEB in accordance with the amounts set out in Schedule A, upon receiving an invoice from the OEB.
2. Pursuant to section 30 of the *Ontario Energy Board Act, 1998*, each electricity transmitter shall pay the OEB's costs of, and incidental to, this proceeding immediately upon receipt of the OEB's invoice.

**DATED** at Toronto February 4, 2026

**ONTARIO ENERGY BOARD**



**Theodore Antonopoulos**  
Vice President, Major Applications

<b>Electricity Transmission System Owner/Operator</b>	<b>Association of Major Power Consumers in Ontario</b>	<b>Consumers Council of Canada</b>	<b>Pollution Probe</b>	<b>School Energy Coalition</b>	<b>Cost Awards</b>	<b>Total</b>
	<b>\$3,448.20</b>	<b>\$2,839.69</b>	<b>\$3,955.28</b>	<b>\$3,818.49</b>	<b>\$14,061.66</b>	<b>\$14,061.66</b>
B2M Limited Partnership	\$55.47	\$45.68	\$63.63	\$ 61.43	\$226.21	<b>\$226.21</b>
Canadian Niagara Power Inc.	\$7.66	\$6.31	\$8.78	\$8.48	\$31.23	<b>\$31.23</b>
Five Nations Energy Inc.	\$13.02	\$10.72	\$14.94	\$14.42	\$53.10	<b>\$53.10</b>
Hydro One Networks Inc.	\$3,168.57	\$2,609.40	\$3,634.52	\$3,508.83	\$12,921.32	<b>\$12,921.32</b>
Hydro One Sault Ste Marie Inc. on behalf of Hydro One Sault Ste Marie LP	\$72.58	\$59.78	\$83.26	\$80.38	\$296.00	<b>\$296.00</b>
Niagara Reinforcement Limited Partnership	\$13.31	\$10.96	\$15.27	\$14.74	\$54.28	<b>\$54.28</b>
Upper Canada Transmission 2, Inc.	\$117.59	\$96.84	\$134.88	\$130.21	\$79.52	<b>\$479.52</b>
<b>Electricity Transmission Total</b>	<b>\$3,448.20</b>	<b>\$2,839.69</b>	<b>\$3,955.28</b>	<b>\$3,818.49</b>	<b>\$14,061.66</b>	<b>\$14,061.66</b>
<b>Grand Total</b>	<b>\$3,448.20</b>	<b>\$2,839.69</b>	<b>\$3,955.28</b>	<b>\$3,818.49</b>	<b>\$14,061.66</b>	<b>\$14,061.66</b>