

July 28, 2025

BY EMAIL

Ontario Energy Board
Yonge-Eglinton Centre
2300 Yonge Street, Suite 2700
Toronto, ON M4P 1E4
Email: registrar@oeb.ca

Attention: Nancy Marconi, Registrar

Dear Ms. Marconi:

Re: CP II Follow-On AcquisitionCo LP – Notice of Proposal under Section 81 of the *Ontario Energy Board Act, 1998*

We are counsel to CP II Follow-On AcquisitionCo LP (the “**Applicant**”). The Applicant is a subsidiary of an investment fund managed by Axiom Infrastructure Inc.

On behalf of the Applicant, please find enclosed a Notice of Proposal being submitted to the Ontario Energy Board (the “**Board**”) pursuant to section 81 of the *Ontario Energy Board Act, 1998* (the “**OEB Act**”). As described in the attached Notice of Proposal, the Applicant intends on purchasing a 50% ownership interest in the Cedar Point II Wind Energy Centre (the “**Project**”) from CP II Funding, LP, by its general partner, CP II Funding GP, ULC, and CP II Holdings GP, Inc. (together, the “**Sellers**”) (the “**Proposed Transaction**”). The Project is a 100MW wind generation facility located in Lambton County, approximately 40km northeast of Sarnia, Ontario.

The Applicant and the Sellers are in the process of finalizing arrangements for the Proposed Transaction and wish to close the Proposed Transaction as soon as possible, and in any event prior to September 30, 2025, subject to the Board’s determination that the transaction does not require a review under section 81 of the OEB Act. Accordingly, the Applicant respectfully requests that the Board expedite its review of the Notice of Proposal and issue a “no review letter” by September 15, 2025.

The Applicant and the Sellers are in the advanced stages of negotiation of a definitive purchase and sale agreement with respect to the Proposed Transaction; however, such an agreement has not yet been executed and delivered by the parties. As a result of the Sellers’ strong desire to complete the Proposed Transaction prior to September 30, 2025, the Applicant was required to submit its Notice of Proposal prior to the execution of the definitive purchase and sale agreement in order to allow the

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Board sufficient time to review and consider it, and to issue a “no review letter” sufficiently in advance of the targeted closing date. Consequently, as commercial negotiations are ongoing, the Applicant requests pursuant to Rule 10.01 of the Board’s Rules of Practice and Procedure that all parts of this Notice of Proposal dealing with the Applicant, the Sellers, the Project, and any affiliates thereof be treated as confidential until such time that the Applicant notifies the Board that the purchase and sale agreement for the Proposed Transaction has been signed. Disclosure of the Proposed Transaction prior to the execution of a definitive agreement could interfere with the parties’ negotiations. In addition, the Sellers are wholly-owned subsidiaries of NextEra Energy, Inc. (“**NEE**”), a publicly traded company on the New York Stock Exchange (Symbol: NEE), and in order to comply with its obligations under securities legislation, confidential treatment of the Notice of Proposal is required to ensure that news of the Proposed Transaction is not made available to members of the public prior to its general dissemination by NEE by way of press release.

To facilitate this request, and in accordance with the Board’s Practice Direction on Confidential Filings, the Applicant has provided both redacted and un-redacted copies of this cover letter and the Notice of Proposal for the Board’s consideration. The Applicant is simply requesting confidential treatment until such time as a definitive purchase and sale agreement for the Proposed Transaction has been executed and announced by NEE. We trust that the Applicant’s Notice of Proposal will continue to be processed while the Board considers this confidentiality request. We confirm that following NEE’s announcement of the Proposed Transaction, the Board will be free to publish this Notice of Proposal and, following its decision in relation to the Notice of Proposal, to publish its full decision in accordance with its customary practice.

We ask that the Board please direct all communications regarding the Notice of Proposal to both the Applicant at the address provided in the enclosed Notice of Proposal and to counsel at the address provided above.

Yours truly,



Robyn Barabash

Enclosure

cc Elio Gatto, Axium Infrastructure Inc.
Tony Ge, Axium Infrastructure Inc.

Ontario Energy Board

Preliminary Filing Requirements for Notice of Proposal Under Sections 80 and 81 of the Ontario Energy Board Act, 1998

INSTRUCTIONS:

This form applies to all applicants who are providing Notice of Proposal to the Board under section 80 or 81 of the *Ontario Energy Board Act, 1998* (the “Act”), but who are not required to apply for an order of the Board under any other section of the Act as part of the same proposed transaction or project. This form does not apply to parties who are also, as part of the same transaction or project, applying for other orders of the Board such as under s. 85, 86, or 92.

PART I: GENERAL MINIMUM FILING REQUIREMENTS

All applicants must complete and file the information requested in Part I.

1.1 Identification of the Parties

1.1.1 Applicant

Name of Applicant CP II Follow-On AcquisitionCo LP, by its general partner CP II Follow-On AcquisitionCo GP Inc. (collectively, the “Applicant”)	File No: (OEB Use Only)	
Address of Head Office c/o Axium Infrastructure Inc. 120 Adelaide Street West, Suite 425 Toronto, Ontario M5H 1T1	Telephone Number 416-955-4861	
	Facsimile Number 514-282-6478	
	E-mail Address egatto@axiuminfra.com	
Name of Individual to Contact Mr. Elio Gatto, Vice-President and Senior Investment Director, Axium Infrastructure Inc. 120 Adelaide Street West, Suite 425 Toronto, Ontario M5H 1T1	Telephone Number 416-955-4882	
	Facsimile Number 514-282-6478	
	E-mail Address egatto@axiuminfra.com	

1.1.2 Other Parties to the Transaction or Project

If more than one attach list

<p>Name of Other Party</p> <p>CP II Funding LP, by its general partner CP II Funding GP, ULC (“Seller 1”)</p>	<p>OEB Use Only</p>	
<p>Address of Head Office</p> <p>700 Universe Boulevard, Juno Beach, Florida, USA, 33408</p>	<p>Telephone Number +1 (561) 691-7721</p>	
	<p>Facsimile Number n/a</p>	
	<p>E-mail Address vincent.besner@fpl.com</p>	
<p>Name of Individual to Contact</p> <p>Brian Chung Vice-President – Corporate Development NextEra Energy Resources, LLC 700 Universe Boulevard, Juno Beach, Florida, USA, 33408</p>	<p>Telephone Number +1 (561) 304-6125</p>	
	<p>Facsimile Number n/a</p>	
	<p>E-mail Address Brian.Chung@nexteraenergy.com</p>	
<p>Name of Other Party</p> <p>CP II Holdings GP, Inc. (together with Seller 1, the “Sellers”)</p>	<p>OEB Use Only</p>	
<p>Address of Head Office</p> <p>700 Universe Boulevard, Juno Beach, Florida, USA, 33408</p>	<p>Telephone Number +1 (561) 691-7721</p>	
	<p>Facsimile Number n/a</p>	
	<p>E-mail Address vincent.besner@fpl.com</p>	
<p>Name of Individual to Contact</p> <p>Brian Chung Vice-President – Corporate Development NextEra Energy Resources, LLC</p>	<p>Telephone Number +1 (561) 304-6125</p>	
	<p>Facsimile Number n/a</p>	

700 Universe Boulevard, Juno Beach, Florida, USA, 33408	E-mail Address Brian.Chung@nexteraenergy.com	
Name of Other Party Cedar Point II Limited Partnership and its general partner, Cedar Point II GP Inc. (collectively, the “Project Entities”)	OEB Use Only	
Address of Head Office 700 Universe Boulevard, Juno Beach, Florida, USA, 33408	Telephone Number +1 (561) 691-7721	
	Facsimile Number n/a	
	E-mail Address vincent.besner@fpl.com	
Name of Individual to Contact Brian Chung Vice-President – Corporate Development NextEra Energy Resources, LLC 700 Universe Boulevard, Juno Beach, Florida, USA, 33408	Telephone Number +1 (561) 304-6125	
	Facsimile Number n/a	
	E-mail Address Brian.Chung@nexteraenergy.com	

1.2 Relationship Between Parties to the Transaction or Project

1.2.1	<p>Attach a list of the officers, directors and shareholders of each of the parties to the proposed transaction or project.</p> <p>The directors and officers of CP II Follow-On AcquisitionCo GP Inc., the general partner of CP II Follow-On AcquisitionCo LP, are as follows:</p> <p><u>Directors</u> Elio Gatto Stephane Mailhot Janis Weir</p> <p><u>Officers</u> Elio Gatto – President Jean Eric Laferriere - Secretary Anick Sivret – Treasurer Dominic Chalifoux – Assistant Secretary Stephane Mailhot – Assistant Treasurer</p>	
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The directors and officers of CP II Funding GP, ULC, the general partner of CP II Funding, LP, are as follows:

Directors

Matthew Roskot

Officers

Matthew Roskot – President
Christopher H. Zajic – Vice President & Treasurer
James May – Vice President
Julie Homes – Secretary
Lane S. Witten – Secretary
Michael D. Dowling – Assistant Vice President
Jason B. Pear – Secretary
David Flechner – Assistant Secretary
Evan Leary – Assistant Treasurer
Joseph Balzano – Assistant Treasurer
Lynsey M. Wenger – Assistant Treasurer
Mark B. Patten IV – Assistant Treasurer
Matthew R. Geoffroy – Assistant Treasurer

The directors and officers of CP II Holdings GP Inc., are as follows:

Directors

Matthew Roskot
Matthew S. Handel

Officers

Matthew Roskot – President
Christopher H. Zajic – Vice President & Treasurer
James May – Vice President
Julie Homes – Vice President
Lane S. Witten – Vice President
Matthew S. Handel – Vice President
Peter L. Skantze – Vice President
Michael D. Dowling – Assistant Vice President
Jason B. Pear – Secretary
David Flechner – Assistant Secretary

The directors and officers of Cedar Point II GP Inc., the general partner of Cedar Point II Limited Partnership, are as follows:

Directors

Elio Gatto
Julie Holmes

Officers

Elio Gatto - Chairperson
Julie Holmes – Secretary

1.2.2	<p>Attach a corporate chart describing the relationship between each of the parties to the proposed transaction or project and each of their respective affiliates.</p> <p>See “Appendix A” for a corporate chart of the pre- and post-closing acquisition structure.</p>	
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1.3 Description of the Businesses of Each of the Parties

1.3.1	<p>Attach a description of the business of each of the parties to the proposed transaction or project, including each of their affiliates licenced to operate in Ontario for the generation, transmission, distribution, wholesaling or retailing of electricity or providing goods and services to companies licenced in Ontario (“Electricity Sector Affiliates”).</p> <p><i>Applicant</i></p> <p>Axium Infrastructure Inc. (“Axium”) manages two investment funds with ownership interests in energy infrastructure assets in Ontario – Axium Infrastructure Canada Limited Partnership (“AIC I”) and Axium Infrastructure Canada II Limited Partnership (“AIC II”). AIC I and AIC II have ownership interests in power generation assets in Ontario. These interests are set out in more detail in “Appendix B” hereto. Axium, through AIC II and together with two pension plans managed by Nova Scotia Pension Services Corporation, already owns a 50% interest in the Project Entities, and in turn the Cedar Point II Wind Farm (the “Project”).</p> <p>The Applicant is a special-purpose limited partnership established under the laws of the Province of Ontario and a subsidiary of AIC II and thus indirectly controlled by Axium. The Applicant was established for the sole purpose of carrying out the Proposed Transaction (as defined below) on behalf of Axium and it does not engage in any other commercial activities.</p> <p>Pursuant to the proposed transaction, the Applicant will acquire from the Sellers the remaining 50% ownership interest in the Project Entities and, in turn, the Project (the “Proposed Transaction”).</p> <p><i>Sellers</i></p> <p>NextEra Energy, Inc. (“NextEra”) is a leading clean energy company headquartered in Juno Beach, Florida. NextEra owns Florida Power & Light Company, which is America’s largest electricity utility. NextEra also owns a competitive clean energy business, NextEra Energy Resources LLC, which, together with its affiliated entities, is the world’s largest generator of renewable energy from the wind and sun and a world leader in battery storage. NextEra, through its indirect wholly owned subsidiaries, CP II Funding GP, ULC, CP II Funding, LP and CP II Holdings GP, Inc., owns a 50% interest in the Project Entities, and in turn the Project.</p>	
1.3.2	<p>Attach a description of the geographic territory served by each of the parties to the proposed transaction or project, including each of their Electricity Sector Affiliates, if applicable, and the geographic location of all existing generation facilities.</p> <p><i>Applicant</i></p> <p>Refer to “Appendix B” and “Appendix C” hereto.</p>	

	<p>Sellers</p> <p>Refer to “Appendix D” hereto.</p>	
1.3.3	<p>Attach a breakdown of the annual sales (in C\$, and in MWh) as of the most recent year end of the existing generation output among the IMO Administered Markets (“IAM”), bilateral contracts, and local distribution companies.</p> <p>In 2024, the Project had annual sales through the IAM of \$52.7 million from 340,353 MWh of generation.</p> <p>Axium and its affiliates had annual sales through the IAM in the fiscal year of 2024 of \$803.0 million on a gross basis and \$462.7 million on a net basis from 3,999,488 MWh production on a gross basis and 2,053,499 MWh production on a net basis. Neither Axium nor any of its affiliates sell energy through physical bilateral contracts (as such term is defined in the IESO Market Rules) or own or operate any local distribution companies.</p> <p>NextEra and its affiliates had annual sales through the IAM in the fiscal year of 2024 of \$171.6 million on a gross basis and \$145.2 million on a net basis from 1,093,012 MWh production on a gross basis and 922,836 MWh production on a net basis. Neither NextEra nor any of its affiliates sell energy through physical bilateral contracts (as such term is defined in the IESO Market Rules) or own or operate any local distribution companies.</p>	
1.3.4	<p>Attach a list identifying all relevant Board licences and approvals held by the parties to the proposed transaction or project and each of their Electricity Sector Affiliates, and any applications currently before the Director of Licensing or the Board, or forthcoming. Please include all Board file numbers.</p> <p>Applicant</p> <p>Please refer to “Appendix B” for Board licences held by affiliates of the Applicant.</p> <p>Sellers</p> <p>Please refer to “Appendix D” for Board licences held by affiliates of the Sellers.</p>	

1.4 Current Competitive Characteristics of the Market

1.4.1	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Energy Sector Affiliates, prior to the completion of the proposed transaction or project.</p> <p>The total generation capacity for the facilities indirectly owned by AIC I and AIC II in Ontario prior to the completion of the Proposed Transaction is approximately 1,812 MW or a weighted average (owned) capacity of approximately 1,023 MW when adjusted for the fractional ownership interests held by AIC I and AIC II.</p> <p>The Project is a facility with an installed capacity of 100 MW.</p> <p>The total generation capacity for the facilities indirectly owned by the Sellers and their affiliates in Ontario prior to the completion of the Proposed Transaction is approximately 357.5 MW or a weighted average (owned) capacity of approximately</p>	
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	307.5 MW when adjusted for the fractional ownership interests held by the Sellers and their affiliates.	
1.4.2	<p>Describe the generation market share based on actual MWh production as a percent of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Energy Sector Affiliates, prior to completion of the proposed transaction or project.</p> <p>The output from the generation facilities indirectly owned by AIC I and AIC II in Ontario in 2024 was 3,999,488 MWh on a gross basis and 2,053,499 MWh on a net basis, when adjusted for the fractional ownership interests held by AIC I and AIC II. This represents 2.9% and 1.5%, respectively, of total annual Ontario energy demand for 2024 of 139.4 TWh, as indicated in the IESO’s 2024 Year in Review.</p> <p>The output from the generation facilities indirectly owned by the Sellers and their affiliates in Ontario in 2024 was 1,093,012 MWh on a gross basis and 922,836 MWh on a net basis, when adjusted for the fractional ownership interests held by the Sellers and their affiliates. This represents 0.8% and 0.7%, respectively, of total annual Ontario energy demand for 2024 of 139.4 TWh, as indicated in the IESO’s 2024 Year in Review.</p>	

1.5 Description of the Proposed Transaction or Project and Impact on Competition - General

1.5.1	<p>Attach a detailed description of the proposed transaction or project, including geographic locations of proposed new transmission or distribution systems, or new generation facilities.</p> <p><i>Description of Transaction</i></p> <p>As described in Section 1.3.1 above and “Appendix A”, pursuant to the Proposed Transaction, the Applicant, will acquire all of the ownership interests in the Project Entities that Axium and its affiliates do not currently own. Following completion of the Proposed Transaction, Axium and its affiliates will own 100% of the Project.</p> <p><i>Description of Project</i></p> <p>The Project is a 100 MW wind project capable of generating enough power for approximately 30,000 homes in an average year. The Project is located in Lambton County, approximately 40 km northeast of Sarnia, Ontario. The power from the Project is supplied to the IAM as a variable generation resource, under the terms of a Feed-In Tariff Power Purchase Agreement (the “PPA”), with a COD of October 7, 2015, and is set to expire on October 6, 2035. The Project is in full operation and 100% of its power generation is contracted to the IESO under the PPA. The Project is currently operated by NextEra Energy Canadian Operating Services, Inc., a subsidiary of NextEra, pursuant to Electricity Generation Licence EG-2012-0311.</p> <p>The Project supplies power to the provincial grid through the interconnection of the Project with transmission infrastructure (lines and stations) that the Project shares with wind facilities located near the Project (the “Shared Facilities”), consisting of the Jericho Wind Energy Centre (“Jericho”), Adelaide Wind Energy Centre (“Adelaide”) and the Bornish Wind Energy Centre (“Bornish”). At the Project’s Customer Generating Station (“CGS”), the power is transformed to 121 kV via one 66/88/110 MVA transformer. A 14.6 km, 121 kV Customer-owned</p>	
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	<p>transmission line named CP1J connects the Project to the Jericho CGS. At this point, the Project joins with Jericho. The combined wind farm outputs are then transported approximately 15.5 km to the Customer-owned Bornish Customer Switching Station (“CSS”). The Customer-owned 121 kV transmission line transmits the output of Adelaide, Bornish, Jericho and the Project a distance of 12.6 km from the Bornish CSS to the Customer-owned Parkhill Customer Transformer Station (“CTS”). The Parkhill CTS transforms the power supplied to it to 500 kV before its connection to Hydro One Networks Inc.’s (“HONI”) 500 kV Evergreen Switching Station. Cedar Point II Limited Partnership shares ownership of the Shared Facilities with Jericho Wind, LP, Kerwood Wind LP and Bornish Wind, LP, and all four entities are party to a Transmission Connection Agreement with HONI.</p> <p>See “Appendix E” for a map of the Project.</p>	
1.5.2	<p>Describe the generation capacity (in MW), within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Energy Sector Affiliates, after the completion of the proposed transaction or project.</p> <p>The total generation capacity for the facilities indirectly owned by AIC I and AIC II in Ontario after the completion of the Proposed Transaction is approximately 1,812 MW or a weighted average (owned) capacity of approximately 1,053 MW, when adjusted for the fractional ownership interests held by AIC I and AIC II.</p> <p>The total generation capacity for the facilities owned by the Sellers and their affiliates in Ontario after the completion of the Proposed Transaction is approximately 257.5 MW.</p>	
1.5.3	<p>Describe the generation market share based on anticipated MWh production as a percentage of the Annual Primary Demand, within the Province of Ontario, of the parties to the proposed transaction or project, including each of their respective Energy Sector Affiliates, after the completion of the proposed transaction or project.</p> <p>The Applicant estimates that its output from the generation facilities indirectly owned by AIC I and AIC II in Ontario, inclusive of energy from the additional 50% of the Project to be acquired after completion of the Proposed Transaction, is 3,999,488 MWh on a gross basis and 2,155,604 MWh on a net basis. This represents 2.9% and 1.5%, respectively, of total annual Ontario energy demand for 2024 of 139.4 TWh, as indicated in the IESO’s 2024 Year in Review.</p> <p>The Sellers estimate that the output from the generation facilities indirectly owned by the Sellers and their affiliates in Ontario, after completion of the Proposed Transaction, is 752,659 MWh on a gross basis and 752,659 MWh on a net basis. This represents 0.5% and 0.5%, respectively, of total annual Ontario energy demand for 2024 of 139.4 TWh, as indicated in the IESO’s 2024 Year in Review.</p>	
1.5.4	<p>Attach a short description of the impact, if any, of the proposed transaction or project on competition. If there will be no impact on competition, please state the reasons. Cite specifically the impacts of the proposal on customer choice regarding generation, energy wholesalers, and energy retailers.</p> <p>The Applicant does not expect the Proposed Transaction to have any material impact on competition. The Applicant, and its respective affiliates currently own, operate and produce – and will own, operate and produce after the Proposed</p>	

	Transaction – a relatively immaterial share of the provincial generation capacity and energy production.	
1.5.5	<p>Provide confirmation that the proposed transaction or project will have no impact on open access to the transmission or distribution system of the parties or their affiliates. If open access will be affected explain how and why.</p> <p>Confirmed. The transmission facilities will be used solely to convey energy generated by the Project to the IESO-controlled grid.</p>	

1.6 Other Information

1.6.1	<p>Attach confirmation that the parties to the proposed transaction or project are in compliance with all licence and code requirements, and will continue to be in compliance after completion of the proposed transaction or project.</p> <p>The Applicant confirms that, to the best of its knowledge, it is in material compliance with all license and code requirements and that it will continue to be in compliance after completion of the Proposed Transaction.</p> <p>The Sellers confirms that, to the best of their knowledge, they are in material compliance with all license and code requirements and that they will continue to be in compliance after completion of the Proposed Transaction.</p>	
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**PART II: TRANSMITTERS, DISTRIBUTORS ACQUIRING OR CONSTRUCTING GENERATORS
- SECTION 80**

All applicants filing Notice of Proposal under section 80 of the Act must complete and file the information requested in Part II.

2.1 Effect on Competition

2.1.2	Describe whether the proposed generation output will be primarily offered into the IAM, sold via bilateral contracts, or for own use. N/A	
2.1.3	Provide a description of the generation including fuel source, technology used, maximum capacity output, typical number of hours of operation in a year, and peaking versus base-load character. N/A	
2.1.4	Provide details on whether the generation facility is expected to be a “must run” facility. N/A	
2.1.5	Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints. N/A	

2.2 System reliability

Section 2.2 must be completed by applicants who are claiming that the proposed transaction or project is required for system reliability under clause 82(2)(b) of the Act.

2.2.1	Provide reasons why the proposal is required to maintain the reliability of the transmission or distribution system. Provide supporting studies. N/A	
2.2.2	Discuss the effect of the proposal on the adequacy (ability of supply to meet demand) of supply in the relevant control area or distribution region, citing effects on capacity plus reserve levels in comparison to load forecasts. N/A	
2.2.3	Discuss the effect of the proposal on the security (ability of supply to respond to system contingencies) of supply. N/A	
2.2.4	Provide a copy of the IMO Preliminary System Impact Assessment Report, if completed, and the IMO Final System Impact Assessment Report, if completed. If the IMO is not conducting a System Impact Assessment Report, please explain.	

	N/A	
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PART III: GENERATORS ACQUIRE OR CONSTRUCT TRANSMISSION, DISTRIBUTION - SECTION 81

All applicants filing Notice of Proposal under section 81 of the Act must complete and file the information requested in Part III.

3.1 Effect on Competition

3.1.1	Provide a description of the transmission or distribution system being acquired or constructed. Please refer to the response in Sections 1.5.1 and 1.5.4 above.	
3.1.2	Provide details on whether the generation facilities owned by the acquiring company are or will be directly connected to the transmission or distribution system being acquired or constructed. The Project is directly connected to the Shared Facilities described above, which are in turn directly connected to the provincial grid at a point on the transmission system (Evergreen switching station). Please refer to Section 1.5.1 for further details.	
3.1.3	Provide details of whether the generation facility is expected to serve a “load pocket”, or is likely to be “constrained on” due to transmission constraints. The Project offers energy into the IAM in accordance with the PPA and is not expected to serve a “load pocket”. Further, the generation facility has a fuel source of wind and is therefore not capable of being constrained on.	
3.1.4	Provide details on whether the generation facilities are expected to be “must-run” facilities. The Project is not expected to be a “must run” facility.	

How to Contact Us at the Ontario Energy Board

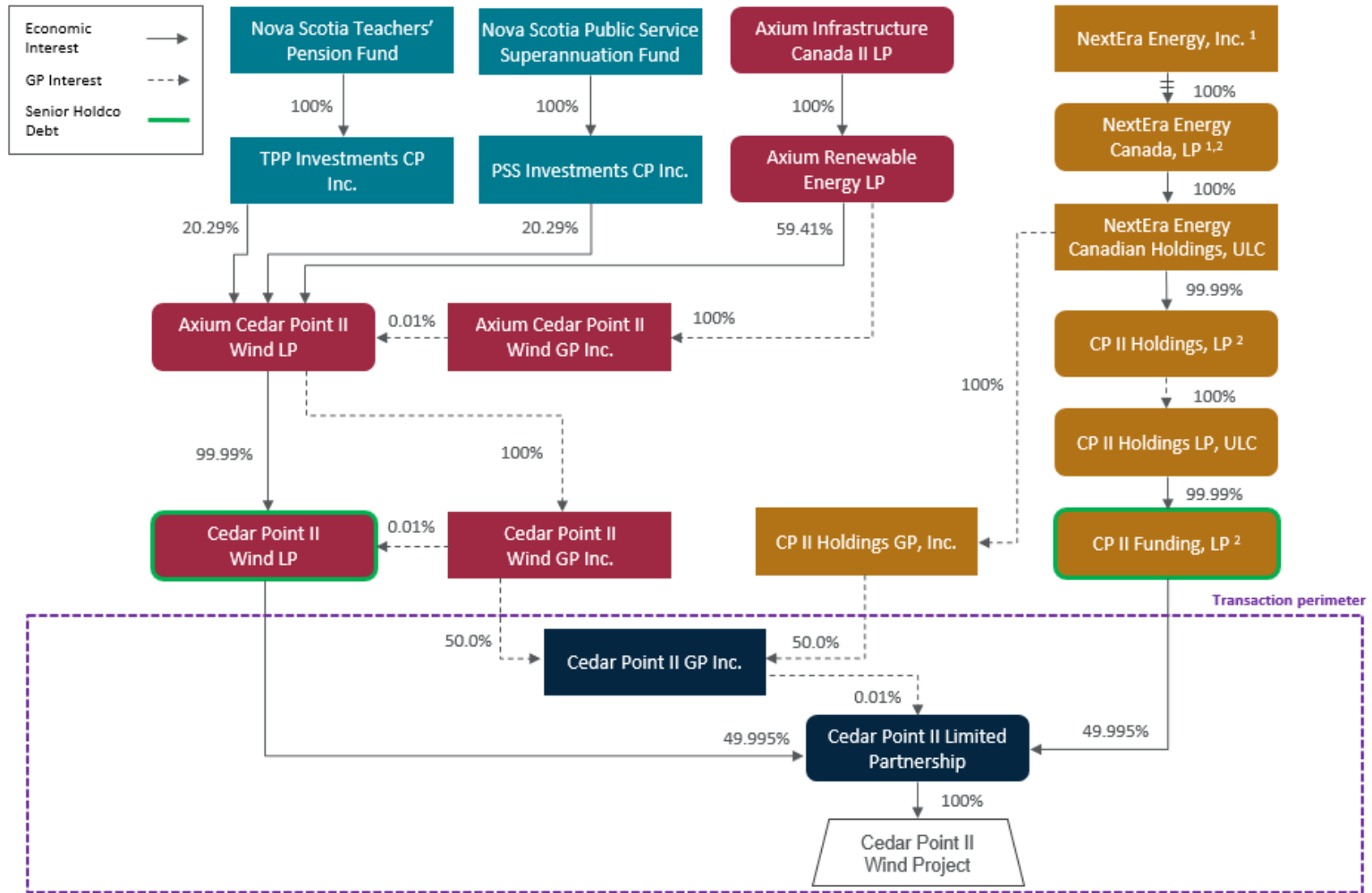
The Ontario Energy Board is located at:

2300 Yonge Street, Suite
 2601 Toronto, Ontario
 M4P 1E4

Telephone: (416) 481-1967
 Fax: (416) 440-7656
 Website: <http://www.oeb.gov.on.ca>
 Board Secretary’s email address: boardsec@oeb.gov.on.ca

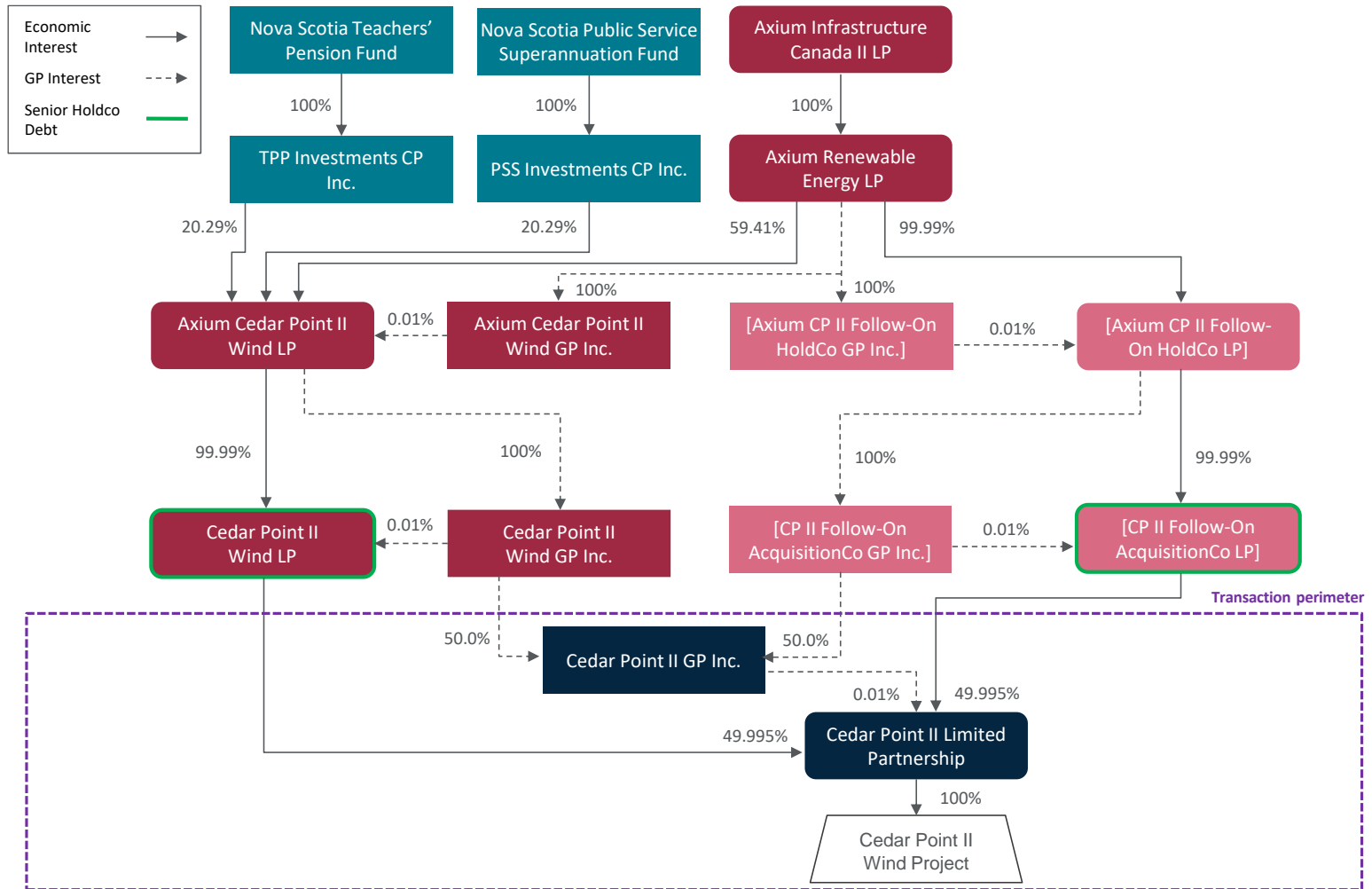
APPENDIX A

Pre-Closing Organizational Chart



1. The intermediate holding entities between NextEra Energy Inc. and NextEra Energy Canada LP are omitted for simplicity.
2. The GPs of CP II Funding, LP, CP II Holdings, LP and NextEra Energy Canada, LP are omitted for simplicity.

Post-Closing Organizational Chart



APPENDIX B

1.3.1 Description of Business of Each of the Parties (Applicant)

I. LICENCED FACILITIES OWNED BY WHOLLY OWNED SUBSIDIARIES OF AXIUM INFRASTRUCTURE CANADA II LIMITED PARTNERSHIP (AIC II)

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
Northern Solar PV Facilities	New OSPVF 7 L.P.	EG-2013-0342	12-Nov-2013	20-Nov-2033	Owner and operator of Kap with an installed capacity of 6 MW, located at 241 Stevens Road, Kapuskasing, Ontario.
Northern Solar PV Facilities	New OSPVF 10 L.P.	EG-2013-0343	12-Nov-2013	20-Nov-2033	Owner and operator of Matt with an installed capacity of 10 MW, located at 2 Girard Road, Hearst, Ontario.
Northern Solar PV Facilities	New OSPVF 11 L.P.	EG-2013-0344	12-Nov-2013	20-Nov-2033	Owner and operator of Ramore with an installed capacity of 8 MW, located at 1370 Highway 572, Ramore, Ontario.
Northern Solar PV Facilities	New OSPVF 1 L.P.	EG-2013-0341	12-Nov-2013	20-Nov-2033	Owner and operator of Wainwright with an installed capacity of 10 MW, located at 180 Morton Road, Oxdrift, Ontario.
Borealis Solar PV Projects	Axiom Solar Ingersol 1 Limited Partnership	EG-2013-0404	02-Jan-2014	25-Mar-2034	Owner and operator of Ingersoll 1 solar generation facility with an installed capacity of 9.5 MW, located at 414744 41st Line RR#3, Ingersoll, Ontario.
Borealis Solar PV Projects	Axiom Solar Orillia 3 Limited Partnership	EG-2013-0403	02-Jan-2014	25-Mar-2034	Owner and operator of Orillia 3 solar generation facility with an installed capacity of 6.5 MW located at 1599 Line 13N, Hawkestone, Ontario.
Infinity Solar	Axiom Infinity Solar LP	EG-2017-0329	19-Dec-2017	31-Dec-2034	<ol style="list-style-type: none"> 1. Owner and operator of Brockville 1 Solar generation facility with an installed capacity of 10 MW located at 12 Centennial Road, Brockville, Ontario. 2. Owner and operator of Brockville 2 Solar generation facility with an installed capacity of 9 MW located at 5061 County Road 29, Brockville, Ontario. 3. Owner and operator of Burritts Rapids Solar generation facility with an installed capacity of 7 MW located at Part of 4639 Donnelly Rd., Merrickville, Ontario. 4. Owner of Liskeard 1 generation facility with an installed capacity of 10 MW located at 704137 Rockley Road, Temiskaming Shores, Ontario. 5. Owner of Liskeard 3 generation facility with an installed capacity of

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
					<p>10 MW located at 704137 Rockley Road, Temiskaming Shores, Ontario.</p> <p>6. Owner of Liskeard 4 generation facility with an installed capacity of 10 MW located at 704137 Rockley Road, Temiskaming Shores, Ontario.</p> <p>7. Owner and operator of Mississippi Mills generation facility with an installed capacity of 10 MW and located at 419 Concession Road 12 S, Packenham, Ontario.</p> <p>8. Owner and operator of William Rutley generation facility with an installed capacity of 10 MW and located at 15041 Colonial Drive, Ingleside, Ontario.</p>
Solarlights PV Projects	CityLight LP	EG-2014-329	06-Nov-2014	5-Nov-2034	Owner and operator of City Light solar generation facility with an installed capacity of 10 MW located at 13845 Gibeault Road, Chesterville, Ontario
Solarlights PV Projects	FotoLight LP	EG-2014-0054	01-May-2014	30-Apr-2034	Owner and operator of Foto Light solar generation facility with an installed capacity of 10 MW located at 512 Chuckery Hill Road, Prince Edward, Ontario
Solarlights PV Projects	DiscoveryLight LP	EG-2014-0164	26-Nov-2014	18-Jun-2034	Owner and operator of Discovery Light solar generation facility with an installed capacity of 10 MW located at 2125 Durham Road 15, Beaverton, Ontario
Aurora Solar	Aurora Smiths Falls 1 Limited Partnership	EG-2013-0387	23-Dec-2013	27-Mar-2034	Owner and operator of Aurora Smiths Falls 1 with an installed capacity of 6 MW located at 57 Eric Hutcheson Road, Smiths Falls, Ontario
Aurora Solar	Aurora Smiths Falls 2 Limited Partnership	EG-2012-0483	11-April-2013	10-April-2033	Owner and operator of Aurora Smiths Falls 2 with an installed capacity of 10 MW located at 582 Buttermilk Hill Road, RR1, Drummond/North Elmsley, Ontario.
Aurora Solar	Aurora Smiths Falls 3 Limited Partnership	EG-2013-0388 Aurora	23-Dec-2013	27-Mar-2034	Owner and operator of Aurora Smiths Falls 3 with an installed capacity of 6.5 MW located at 537 Armstrong Road, Smiths Falls, Ontario.
Aurora Solar	Aurora Smiths Falls 4 Limited Partnership	EG-2013-0389	20-Mar-2014	19-Mar-2034	Owner and operator of Aurora Smiths Falls 4 with an installed capacity of 10 MW located at 319 Drummond Con 1, Perth, Ontario.
Aurora Solar	Aurora Smiths Falls 5 Limited Partnership	EG-2012-0484	14-Mar-2013	13-Mar-2033	Owner and operator of Aurora Smiths Falls 5 with an installed capacity of 10 MW located at 1058 Armstrong Road, Drummond/North Elmsley, Ontario.

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
Aurora Solar	Aurora Smiths Falls 6 Limited Partnership	EG-2012-0485	14-Mar-2013	13-Mar-2033	Owner and operator of Aurora Smiths Falls 6 with an installed capacity of 10 MW located at 872 South Elmsley Townline Road, Rideau Lakes, Ontario.
Aurora Solar	Aurora Waubashene 3 Limited Partnership	EG-2012-0480	18-April-2013	17-April-2033	Owner and operator of Aurora Waubashene 3 with an installed capacity of 10 MW located at 1216 Wood Road, RR1, Wyebridge, Ontario.
Aurora Solar	Aurora Waubashene 4 Limited Partnership	EG-2012-0481	23-May-2013	22-May-2033	Owner and operator of Aurora Waubashene 4 with an installed capacity of 8 MW located at 1952 Irish Line, Coldwater, Ontario.
Aurora Solar	Aurora Waubashene 5 Limited Partnership	EG-2012-0482	25-April-2013	24-April-2033	Owner and operator of Aurora Waubashene 5 with an installed capacity of 3.5 MW located at 1524 Taylor Line, Coldwater, Ontario.

**II. LICENCED FACILITIES OWNED BY WHOLLY OWNED SUBSIDIARIES OF AXIUM
INFRASTRUCTURE CANADA LIMITED PARTNERSHIP (AIC I)**

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
Elmsley Solar PV Facilities	Axium Solar Elmsley East Limited Partnership	EG-2010-0166	14-Jul-2010	13-Jul-2030	Owner and operator of Elmsley East solar generation Elmsley, Township of Rideau Lakes, County of Leeds, Ontario.
Elmsley Solar PV Facilities	Axium Solar Elmsley West Limited Partnership	EG-2010-0167	14-Jul-2010	13-Jul-2030	Owner and operator of Elmsley West solar generation facility with an installed capacity of 10MW, located at Part of Lot 16, Concession 3, Geographic Township of South Elmsley, Township of Rideau Lakes, County of Leeds, Ontario.
St-Isidore Solar PV Facilities	Axium Solar St. Isidore A Limited Partnership	EG-2010-0164	14-Jul-2010	13-Jul-2030	Owner and operator of St. Isidore A solar generation facility with an installed capacity of 10 MW located at Part of Lots 6 and 7, Concession 14, Town of Isidore in the Municipality of the Nation, County of Prescott, Ontario.
St-Isidore Solar PV Facilities	Axium Solar St. Isidore B Limited Partnership	EG-2010-0165	14-Jul-2010	13-Jul-2030	Owner and operator of St. Isidore B solar generation facility with an installed capacity of 10 MW located at South half of Lot 7, Concession 19, Town of St. Isidore in the Municipality of the Nation, County of Prescott, Ontario.

III. LICENCED FACILITIES IN WHICH AIC II AND/OR AIC I HAVE INVESTMENTS

Name of Investment (Axium Website)	Asset Type	Licensee	Axium's Ownership	License Number	Issue Date	Expiry Date	Facility
Port Dover and Nanticoke Wind Project	Wind	Capital Power (PDN) LP	AIC II: 28.2%	EG-2013-0251	15-Aug-13	14-Aug-33	The Licence authorizes the Licensee only in respect to the following: Port Dover and Nanticoke Wind Project, Haldimand and Norfolk Counties, Ontario. Port Dover and Nanticoke Wind Project is a 104.4 MW wind facility. The project is managed by an affiliate of Capital Power Corporation.
Cedar Point II Wind Energy Centre	Wind	Cedar Point II Limited Partnership	AIC II: 30%	EG-2015-0137	21-May-15	20-May-35	The Licence authorizes the Licensee only in respect to the following: the ownership or Cedar Point II wind generation facility with an installed capacity of 100 MW, located at 5767 Cedar Point Line, Lambton Shores, Ontario. Cedar Point II is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.
Grand Valley Wind (Phase 3)	Wind	Grand Valley 2 Limited Partnership	AIC II: 75%	EG-2015-0123	07-May-15	06-May-35	The Licence authorizes the Licensee only in respect to the following: the ownership and operation of Grand Valley Wind Farms – Phase 3 with an installed capacity of 40 MW located at Concession Road 8 & 9, Lot Part of 30, Concession 8 East Luther Grand Valley Township, County of Dufferin, Ontario.
Ontario Wind Farms	Wind	Pointe-Aux-Roches Wind LP.	AIC II: 38.3%, AIC I: 8.3%	EG-2012-0333	20-Sep-12	19-Sep-32	Owned and operated by the Licensee, in the Town of Lakeshore, County of Essex, Lake St. Clair to the North, Richardson Side Road to the East, County Road 42 to the South, and East Ruscom Road to the West
Ontario Wind Farms	Wind	Plateau Wind L P	AIC II: 38.3%, AIC I: 8.3%	EG-2012-0332	20-Sep-12	19-Sep-32	The Licence authorizes the Licensee only in respect to the following: Plateau Wind Farm I & II with a nameplate capacity of 18 MW owned and operated by the licensee and located at in the Municipality of Grey-Highlands and the Township of Melancthon, in the area that is generally bounded by Concession Road 3 to the North, 30 Sideroad to the East, Melancthon Township Line and the Melancthon- Artemesia Townline to the South and Highway 10 to the West 2. Plateau Wind Farm III with a nameplate capacity of 9 MW within the area bounded by 240 Sideroad to the

Name of Investment (Axium Website)	Asset Type	Licensee	Axium's Ownership	License Number	Issue Date	Expiry Date	Facility
							North, 6th Line North-East to the East, County Road 21 to the South and 2nd Line Southwest to the West, Township of Melancthon.
Brockville and Beckwith Solar PV Facilities	Solar	Brockville Solar Inc	AIC II: 38.3%, AIC I: 8.3%	EG-2012-0347	04-Oct-12	03-Oct-32	Owner and operator of Brockville Solar Farm with an installed capacity of 10 MW located at 3551 County Road #27, Brockville, Ontario.
Ontario Wind Farms	Wind	East Lake St Clair Wind LP	AIC II: 38.3%, AIC I: 8.3%	EG-2012-0403	31-Jan-13	30-Jan-33	Owner and operator of East Lake St. Clair Wind LP with an installed capacity of 99,000 kW, located at 9501 Bush Line, Chatham Kent, ON.
Ontario Wind Farms	Wind	Erieau Wind LP	AIC II: 38.3%, AIC I: 8.3%	EG-2012-0404	31-Jan-13	30-Jan-33	Owner and operator of Erieau Wind LP with an installed capacity of 99,000 kW, located at 9461 Pinehurst Line, Chatham Kent, ON
Brockville and Beckwith Solar PV Facilities	Solar	Beckwith Solar Inc	AIC II: 38.3%, AIC I: 8.3%	EG-2013-0271	29-Aug-13	28-Aug-33	Owner and operator of Beckwith Ground Mount Solar Project with an installed capacity of 10 MW located at 6915 Country Road 29, Almonte, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Midhurst 2 Limited Partnership	AIC II: 50%	EG-2013-0238	19-Sep-13	17-Mar-34	Owner and operator of Midhurst 2 solar facility with an installed capacity of 3.5 MW located at 1878 Matheson Road, Springwater, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Midhurst 3 Limited Partnership	AIC II: 50%	EG-2013-0239	19-Sep-13	17-Mar-34	Owner and operator of Midhurst 3 solar facility with an installed capacity of 3.5 MW located at 217 Line 5 North, Oro Station, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Midhurst 6 Limited Partnership	AIC II: 50%	EG-2013-0241	19-Sep-13	17-Mar-34	Owner and operator of Midhurst 6 solar generation facility with an capacity of 8.5 MW located at 2024 Old Second Road, Barrie, Ontario.
K2 Wind Facility	Wind	K2 Wind Ontario Limited Partnership	AIC II: 50%	EG-2013-0439	20-Mar-14	19-Mar-34	Owner and operator of K2 Wind Power Project with an installed capacity of 270 MW, located in the Township of Ashfield- Colborne- Wawanosh in Huron County, Ontario.

Name of Investment (Axium Website)	Asset Type	Licensee	Axium's Ownership	License Number	Issue Date	Expiry Date	Facility
Borealis Solar PV Projects	Solar	Met Axium Solar Adelaide 1 Limited Partnership	AIC II: 50%	EG-2013-0277	19-Sep-13	20-Mar-34	Owner and operator of Adelaide 1 solar generation facility with an capacity of 10 MW located at 2894 Napperton Drive, Strathroy, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Breen 2 Limited Partnership	AIC II: 50%	EG-2013-0237	19-Sep-13	20-Mar-34	Owner and operator of Breen 2 solar generation facility with an installed capacity of 10 MW located at 6955 Hamilton Road, Putnam, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Midhurst 4 Limited Partnership	AIC II: 50%	EG-2013-0240	19-Sep-13	26-Mar-34	Owner and operator of Midhurst 4 solar generation facility with an installed capacity of 6.5 MW located between Line 5 N and Line 6 N, southwest of Hwy 11, Oro-Medonte, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Orillia 1 Limited Partnership	AIC II: 50%	EG-2013-0235	19-Sep-13	26-Mar-34	Owner and operator of Orillia 1 solar generation facility with an installed capacity of 10 MW located at 1599 Line 13, North Hawkestone, Ontario.
Borealis Solar PV Projects	Solar	Met Axium Solar Orillia 2 Limited Partnership	AIC II: 50%	EG-2013-0236	19-Sep-13	26-Mar-34	Owner and operator of Orillia 2 solar generation facility with an installed capacity of 10 MW located at 2081 Bass Lake Road, Hawkestone, Ontario.
Ontario Wind Farms	Wind	AIM SOP Phase I LP, by its Partner AIM SOP Phase I GP Inc. (SOP)	AIC II: 38.3%, AIC I: 8.3%	EG-2008-0079	05-May-08	04-May-28	<ol style="list-style-type: none"> 1. Mohawk Point Wind Farm, owned and operated by the Licensee within the area bounded by Lake Erie to the south, Moulton Bay (Lake Erie) to the east, Moulton Sherbrook Townline Road to the northeast, Rymer Road to the north and Dickhout Road to the west, in the County of Haldimand, Province of Ontario. 2. Frogmore Wind Farm, owned and operated by the Licensee within the area bounded by West Quarter Town Line to the east, Norfolk County Road No. 23 to the west, Lakeshore Road to the south, and the First Concession Road to the north, in the County of Norfolk, Province of Ontario. 3. Cultus Wind Farm, owned and operated by the Licensee within the area bounded by Norfolk County Road No. 23 to the east, and the northerly extension thereof in a straight line north from the intersection of Norfolk County Road No. 23 and the Lower Side Road, Concession Road 7 to the

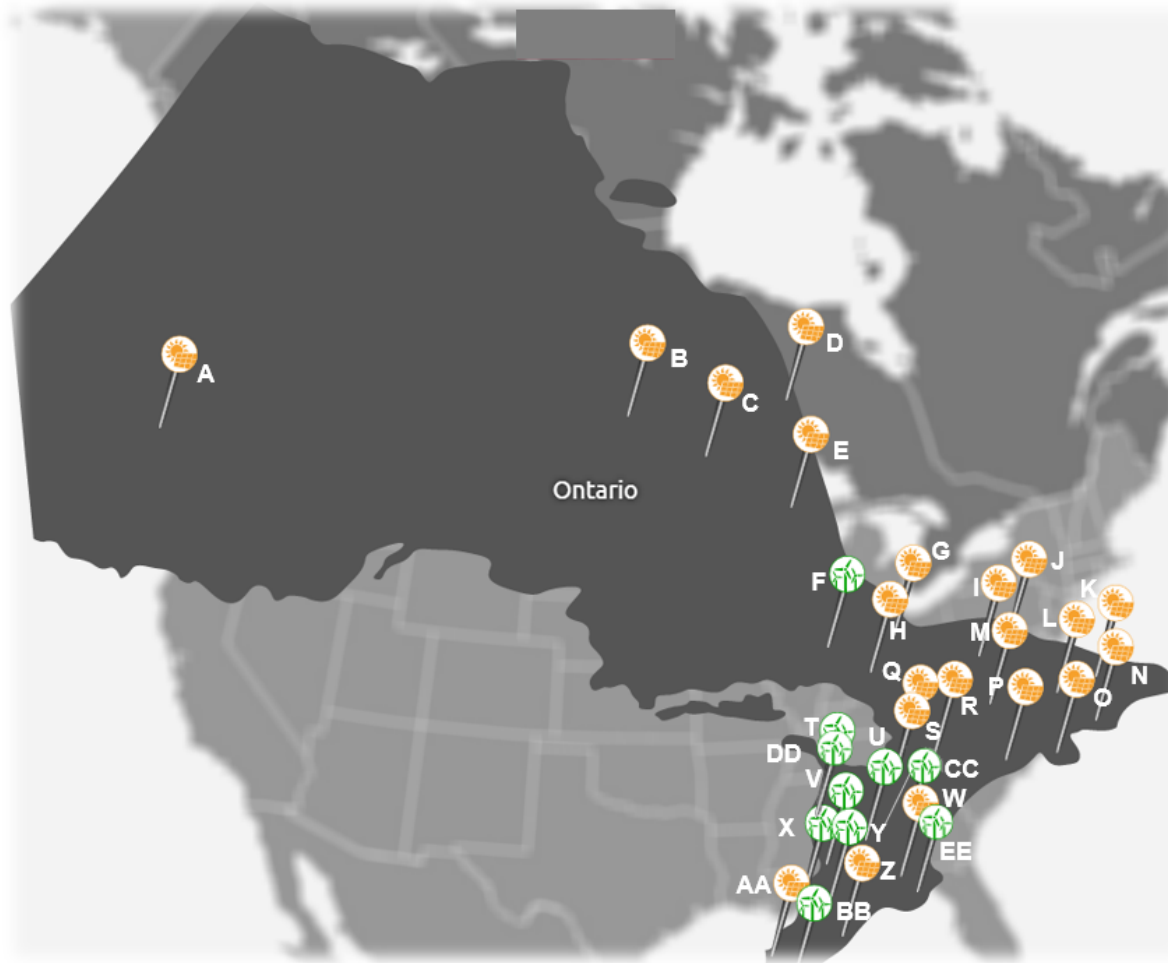
Name of Investment (Axium Website)	Asset Type	Licensee	Axium's Ownership	License Number	Issue Date	Expiry Date	Facility
							<p>west, Lakeshore Road to the south, and the northerly boundaries of the properties which abut the northerly limit of Lower Side Road to the north, in the County of Norfolk, Province of Ontario.</p> <p>4. Clear Creek II Wind Farm, owned and operated by the Licensee within the area bounded by Lakeshore Road to the south, 6th Concession Road to the west, the north boundaries of Lots 2, Concession 6 & 7, and the east boundaries of Lots 1, 2 and 16, Concession 7, in the County of Norfolk, Province of Ontario.</p>
Ontario Wind Farms	Wind	AIM Harrow Wind Farm GP Inc. on behalf of AIM Harrow Wind Farm LP (SOP)	AIC II: 38.3%, AIC I: 8.3%	EG-2008-0100	23-Jul-08	22-Jul-28	<p>The Licence authorizes the Licensee only in respect to the following:</p> <ol style="list-style-type: none"> 1. Harrow I Wind Farm, owned and operated by the Licensee in the Municipality of the Town of Essex, County of Essex: <ul style="list-style-type: none"> • Turbines 1 & 7 - Concession 1, Part Lot 95 • Turbines 2 & 3 — Concession 1, Part Lot 94 • Turbine 4 & 13- Concession 1, Part Lot 92 • Switching Station - Concession 1, Part Lots 93 & 94 2. Harrow II Wind Farm, owned and operated by the Licensee in the Municipality of the Town of Essex, County of Essex: <ul style="list-style-type: none"> • Turbines 11 & 5 - Concession 1, Part Lots 90 & 91 • Turbine 12 - Concession 1, Part Lots 88 & 89 • Turbine 6 & 15 — Concession 1, Part Lots 84 and 85 • Turbine 14 — Concession 1, Part Lots 85 & 86 3. Harrow III Wind Farm, owned and operated by the Licensee in the Municipality of the Town of Essex, County of Essex, Ontario:

Name of Investment (Axiom Website)	Asset Type	Licensee	Axiom's Ownership	License Number	Issue Date	Expiry Date	Facility
							<ul style="list-style-type: none"> • Turbine 23 - Concession 2, Part Lot 2 • Turbine 9 - Concession 2, Part Lot 4 • Turbine 8 - Concession 2, Part Lot 4 • Turbine 10 - Concession 2, Part Lot 5 • Turbine 22 - Concession 2, Part Lot 2 • Turbine 24 - Concession 2, Part Lot 3 <p>4. Harrow IV Wind Farm, owned and operated by the Licensee in the Municipality of the Town of Essex, County of Essex:</p> <ul style="list-style-type: none"> • Turbines 36, 20 & 34 - Concession 1, Part Lot 75 • Turbines 28 & 29 - Concession GORE, Part Lot 1 • Turbines 30 - Concession GORE, Part Lot 5
ABW Solar PV Facilities	Solar	ABW Solar General Partnership	AIC II: 31.1%	EG-2011-0030	17-Oct-13	10-May-31	<ol style="list-style-type: none"> 1. Ownership and operation of Amherstburg Solar 1 at Part of the North half of Lot 7, Concession 2, and part of the South half of Lot 7, Concession 2, Township of Anderton, Ontario. 2. Ownership and operation of Belmont Solar 1 at Part of the South half of Lot 3, Concession 6, Central Elgin, Elgin County, Ontario. 3. Ownership and operation of Belmont Solar 2 at Part of the South half of Lot 3, Concession 6, Central Elgin, Elgin County, Ontario. 4. Ownership and operation of Walpole Solar 1 at Lots 2 and 3, Concession 12, Hagersville/Nanticoke, Haldimand County, Ontario. 5. Ownership and operation of Walpole Solar 2 at Lots 2 and 3, Concession 12, Hagersville/Nanticoke, Haldimand County, Ontario.

Name of Investment (Axium Website)	Asset Type	Licensee	Axium's Ownership	License Number	Issue Date	Expiry Date	Facility
Denfield Power	Wind	Conestogo Wind, LP	AIC II: 49.0%	EG-2012-0312	8-Nov-2012	7-Nov-2032	Owner of Conestogo Wind Energy Centre with an installed capacity of 22.9 MW, located at RR1 Sideroad 17 between Sixteenth and Fourteenth Line, Alma, Ontario.
Denfield Power	Wind	Jericho Wind, LP, by Jericho Wind GP, ULC, its General Partner	AIC II: 49.0%	EG-2014-0215	31-Jul-2014	30-Jul-2034	Owner of Jericho Wind Energy Centre with an installed capacity of 150 MW, located at 32185 Kerwood Road, Parkhill, Ontario.
Denfield Power	Wind	Summerhaven Wind, LP, by Strathroy Wind GP, Inc., its General Partner	AIC II: 49.0%	EG-2012-0474	14-Feb-2013	13-Feb-2033	Owner of Summerhaven Wind Energy Centre with an installed capacity of 124.4 MW, located at 524 Concession 5 Walpole, Jarvis, Ontario.
Denfield Power	Wind	Varna Wind, GP, ULC on behalf of Varna Wind, LP	AIC II: 49.0%	EG-2014-0011	6-Mar-2014	5-Mar-2034	Owner of Bluewater Wind Energy Centre with an installed capacity of 59.9 MW, located at Centennial Rd and Babylon Line, near Zurich, Ontario.
Denfield Power	Solar	Moore Solar, GP, ULC on behalf of Moore Solar, LP	AIC II: 49.0%	EG-2011-0023	28-Feb-2012	27-Feb-2032	<ol style="list-style-type: none"> 1. Owner of St. Clair Solar 1 with an installed capacity of 10 MW, located at Part of Lot 25, Concession 9, and part of Lot 26, Concession 9, Township of Moore, Ontario. 2. Owner of St. Clair Solar 2 with an installed capacity of 10 MW, located at Part of Lot 25, Concession 9, and part of Lot 26, Concession 9, Township of Moore, Ontario.
Denfield Power	Solar	Sombra Solar, GP, ULC on behalf of Sombra Solar, LP	AIC II: 49.0%	EG-2011-0022	28-Feb-2012	27-Feb-2032	<ol style="list-style-type: none"> 1. Owner of St. Clair Solar 3 with an installed capacity of 10 MW, located at North half of Lot 1, Concession 10, North half of Lot 1, Concession 11, West half of North half, Township of Sombra, Ontario. 2. Owner of St. Clair Solar 4 with an installed capacity of 10 MW, located at North half of Lot 1, Concession 10, North half of Lot 1, Concession 11, West half of North half, Township of Sombra, Ontario.

APPENDIX C

1.3.2 Description of Geographic Territory of Each of the Parties (Applicant)



- A. Wainwright: 12.7 MWdc
- B. Mattawishkvia: 12.5 MWdc
- C. Kapushasing: 7.5 MWdc
- D. Liskeard 1, Liskeard 2 & Liskeard 3: 42 MWdc
- E. Ramore 10.1 MWdc
- F. Denfield Wind Facilities 356.2 MW
- G. Smiths Fall 1-2-3-4-5-6: 71.5 MWdc
- H. Denfield Solar Facilities: 52.3 MWdc
- I. Beckwith: 12.2 MWdc
- J. Brockville 1, Brockville 2, Burritts Rapids, Mississippi Mills & William Rutley: 63.5 MWdc
- K. St. Isidore A: 11.6 MWdc
- L. Axiom City Light: 14.1 MWdc
- M. Elmsley East & Elmsley West: 23.7 MWdc
- N. St. Isidore B: 11.8 MWdc
- O. Axiom Foto Light: 14.2 MWdc
- P. Brockville: 12.2 MWdc
- Q. Waubaushene 3-4-5: 30.0 MWdc
- R. Axiom Discovery Light: 12.6 MWdc
- S. Borealis: 108 MWdc
- T. K2: 270 MW
- U. SOP & Plateau: 67 MW
- V. East Lake St. Clair: 99 MW
- W. Walpole 26.3 MWdc
- X. Pointe-aux-Roches: 49 MW
- Y. Eriau: 99 MW
- Z. Belmont: 26.3 MWdc
- AA. Amherstberg: 13.2 MWdc
- BB. Harrow: 40 MW
- CC. Grand Valley Wind (Phase 3): 40 MW
- DD. Cedar Point II: 100 MW
- EE. Port Dover and Nanticoke Wind: 104.4 MW

APPENDIX D

1.3.2 Description of Geographic Territory of Each of the Parties (Sellers)

I. LICENCED FACILITIES OWNED BY WHOLLY OWNED INDIRECT SUBSIDIARIES OF NEXTERA ENERGY, INC. (NEXTERA)

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
East Durham Wind Energy Centre	East Durham Wind GP, ULC on behalf of East Durham Wind, LP	EGB-2014-0142	11-June-2014	10-June-2034	Owner of East Durham Wind Energy Centre with an installed capacity of 23 MW, located at RR 1, County Road 4 at County Road 23, Grey County, Princeville, Ontario. East Durham Wind Energy Centre is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.
Goshen Wind Energy Centre	Goshen Wind GP, ULC, on behalf of Goshen Wind, LP	EG-2014-0315	27-Nov-2014	26-Nov-2034	Owner of Goshen Wind Energy Centre with an installed capacity of 102 MW, located at 70139B Parr Line RR2, Crediton, Ontario. Goshen Wind Energy Centre is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.
Adelaide Wind Energy Centre	Kerwood Wind GP, ULC on behalf of Kerwood Wind, LP	EG-2013-0433	13-Feb-2014	12-Feb-2034	Owner of Adelaide Wind Energy Centre with an installed capacity of 59.94 MW located at 32185 Kerwood Road, Parkhill, Ontario. Adelaide Wind Energy Centre is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.
Bornish Wind Energy Centre	Bornish Wind GP, ULC on behalf of Bornish Wind, LP	EG-2013-0431	13-Feb-2014	12-Feb-2034	Owner of Bornish Wind Energy Centre with an installed capacity of 72.9 MW located at 32185 Kerwood Road, Parkhill, Ontario. Bornish Wind Energy Centre is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.
Elmira Solid Battery Energy Storage System	Elmira Energy Storage, LP	ES-2017-0246	17-Aug-2017	16-Aug-2027	Owner of Elmira Solid Battery Energy Storage System with an installed capacity of 2 MW and located at 50 Martin's Lane, Elmira, Ontario. Elmira Solid Battery Energy Storage System is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its storage licence ES-2017-0231.

Name of Investment	Licensee	License Number	Issue Date	Expiry Date	Facility
Parry Solid Battery Energy Storage System	Parry Energy Storage, LP	ES-2017-0247	17-Aug-2017	16-Aug-2027	Owner of Parry Solid Battery Energy Storage System with an installed capacity of 2 MW and located at 5 Elliot House Rd., Parry Sound, Ontario. Parry Solid Battery Energy Storage System is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its storage licence ES-2017-0231.

II. LICENCED FACILITIES IN WHICH NEXTERA HAS INDIRECT INVESTMENTS

Name of Investment	Asset Type	Licensee	NextEra's Ownership	License Number	Issue Date	Expiry Date	Facility
Cedar Point II Wind Energy Centre	Wind	Cedar Point II Limited Partnership	NextEra: 50%	EG-2015-0137	21-May-2015	20-May-2035	The Licence authorizes the Licensee only in respect to the following: the ownership of Cedar Point II wind generation facility with an installed capacity of 100 MW, located at 5767 Cedar Point Line, Lambton Shores, Ontario. Cedar Point II is operated by NextEra Energy Canadian Operating Services, Inc., under authority of its generation licence EG-2012-0311.

III. ADDITIONAL BOARD LICENCES HELD BY NEXTERA AND ITS AFFILIATES

Licensee	License Number	Issue Date	Expiry Date	Description
NextEra Energy Marketing, LLC	EW-2024-0214	18-July-2024	17-July-2029	Electricity wholesaler licence – The Licence authorizes the Licensee to (i) purchase electricity or ancillary services in the IESO-administered markets or directly from a generator, subject to the conditions of the Licence; and (ii) sell electricity or ancillary services through the IESO-administered markets or directly to another person other than a consumer, subject to the conditions of the Licence.
Upper Canada Transmission 2, Inc.	ET-2011-0222	25-Nov-2011 (issue date) 7-Aug-2013 (effective date)	6-Aug-2033	Electricity transmission licence – The Licence authorizes the Licensee to own and operate, and transmit electricity over, the 450 km 230 kV double circuit transmission line running from Lakehead TS in Thunder Bay to Wawa TS in two segments [Lakehead TS to Marathon TS and Marathon TS to Wawa TS].

